



Legal Department

American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

April 5, 2012

Chairman Todd A. Snitchler
Public Utilities Commission of Ohio
Ohio Power Siting Board
180 East Broad Street
Columbus, Ohio 43215-3793

Yazen Alami, Esq.
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Re: *Ohio Power Company*, Case Nos. 11-346-EL-SSO,
11-348-EL-SSO, 11-349-EL-AAM, 11-350-EL-AAM,
10-343-EL-ATA, 10-344-EL-ATA, 10-2376-EL-UNC,
10-2929-EL-UNC, 11-4920-EL-RDR, and 11-4921-ELRDR

Dear Chairman Snitchler:

On February 28, 2012, AEP Ohio¹ submitted a compliance filing that implemented the *ESP I* rates and tariffs which included the Company's Transmission Cost Recovery Rider ("TCRR") tariffs.

An error was found in the TCRR tariffs as filed and, after consulting with the Commission Staff, the tariffs have been corrected. The corrected tariffs are attached here. Exhibit A is a redlined copy of the tariff and Exhibit B is a clean copy of the final tariff. Please advise if you have any questions or concerns.

Regards,

/s/ Yazen Alami
Yazen Alami

cc: Parties of Record

¹ In accordance with the Commission's approval of the merger between Ohio Power Company and Columbus Power Company, a Certificate of Merger was executed effective at the end of 2011, such that Columbus Southern Power Company is merged into Ohio Power Company (the surviving entity is referred to herein as "AEP Ohio").

OHIO POWER COMPANY

EXHIBIT A

REDLINED TARIFF

STANDARD SERVICE

OHIO POWER COMPANY

4th - 2nd Revised Sheet No. 475-1
 Cancels Original 1st Revised Sheet No. 475-1

P.U.C.O. NO. 20

TRANSMISSION COST RECOVERY RIDER

Effective ~~March 9~~ April 5, 2012, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Cost Recovery Rider per KW and/or KWH as follows:

Ohio Power Rate Zone

Schedule	¢/KWH	\$/KW
RS, RS-ES, RS-TOD and RDMS	0.93015	
GS-1	0.82301	
GS-2 Secondary	0.26532	1.65
GS-2 Recreational Lighting, GS-TOD and GS-2-ES	0.92133	
GS-2 Primary	0.25581	1.59
GS-2 Subtransmission and Transmission	0.21145 0.24965	1.55
GS-3 Secondary	0.22472	2.37
GS-3-ES	0.70835	
GS-3 Primary	0.21666	2.29
GS-3 Subtransmission and Transmission	0.21145	2.23
IRP-D Secondary	0.21101	2.22
GS-4 Primary, IRP-D Primary	0.20345	2.14
GS-4 Subtransmission and Transmission, IRP-D Subtransmission and Transmission	0.19855	2.09
EHG	0.83313	
EHS	0.53947	
SS	0.53947	
OL	0.32986	
SL	0.32986	

Schedule SBS	¢/KWH	\$/KW					
		5%	10%	15%	20%	25%	30%
Backup - Secondary	0.22639	0.34	0.68	1.02	1.36	1.70	2.04
- Primary	0.21827	0.33	0.66	0.99	1.31	1.64	1.97
- Subtrans/Trans	0.21302	0.32	0.64	0.96	1.28	1.60	1.92
Backup < 100 KW Secondary		0.39					
Maintenance - Secondary	0.39102						
- Primary	0.37699						
- Subtrans/Trans	0.36792						

~~For purposes of this Rider, the determination of the applicable Rider charge/credit is based on the customer's service schedule as of January 1, 2012.~~

Filed pursuant to Order dated March 7, 2012 in Case No. 11-346-EL-SSO et al.

Issued: ~~March 9~~ April 5, 2012

Effective: ~~March 9~~ April 5, 2012

Issued by
 Joseph Hamrock, President
 AEP Ohio

OHIO POWER COMPANY

4st - 2nd Revised Sheet No. 475-2
 Cancels Original 1st Revised Sheet No. 475-2

P.U.C.O. NO. 20

TRANSMISSION COST RECOVERY RIDER

Effective ~~March 9~~ April 5, 2012, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Cost Recovery Rider per KW and/or KWH as follows:

Columbus Southern Power Rate Zone

Schedule	¢/KWH	\$/KW or \$/KVA
R-R, R-R-1, RLM, RS-ES, RS-TOD	1.03699	
GS-1	1.10600	
GS-2 Secondary	0.58552	1.941
GS-2-TOD and GS-2-LMTOD	1.35027	
GS-2 Primary	0.56645	4.873 1.878
GS-3 Secondary	0.38545	2.073
GS-3-LMTOD	0.84657	
GS-3 Primary	0.37289	2.005
GS-4, IRP-D Subtransmission and Transmission	0.25694	2.507
IRP-D Secondary	0.27076	2.642
IRP-D Primary	0.26194	2.556
SL	0.33747	
AL	0.33747	

Schedule SBS	¢/KWH	\$/KW					
		5%	10%	15%	20%	25%	30%
Backup - Secondary	0.36819	0.129	0.258	0.388	0.517	0.646	0.775
- Primary	0.35620	0.125	0.250	0.375	0.500	0.625	0.750
-Subtrans/Trans	0.34940	0.123	0.245	0.368	0.491	0.613	0.736
Backup < 100 KW Secondary		0.297					
Maintenance - Secondary	0.43062						
- Primary	0.41659						
- Subtrans/Trans	0.40864						
GS-2 and GS-3 Breakdown Service		0.297					

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Issued by
 Joseph Hamrock, President
 AEP Ohio

OHIO POWER COMPANY
COMPLIANCE TARIFF
STANDARD SERVICE

P.U.C.O. NO. 20

TRANSMISSION COST RECOVERY RIDER

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RS, RS-ES, RS-TOD and RDMS	0.93015	
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This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

4/5/2012 4:50:38 PM

in

Case No(s). 11-0346-EL-SSO, 11-0348-EL-SSO, 11-0349-EL-AAM, 11-0350-EL-AAM, 10-0343-EL-ATA

Summary: Tariff corrected electronically filed by Mr. Yazen Alami on behalf of Ohio Power Company