

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

| | | |
|-------------------------------------|---|-------------------------|
| In the Matter of the Application of |) | |
| The Dayton Power and Light Company |) | Case No. 09-1012-EL-FAC |
| to Establish a Fuel Rider. |) | Case No. 11-5730-EL-FAC |

**THE DAYTON POWER AND LIGHT COMPANY'S
NOTICE OF FILING ITS ANNUAL FUEL FILING**

The Dayton Power and Light Company ("DP&L" or "the Company") hereby gives notice of filing its annual fuel filing. This filing is pursuant to the Stipulation ("Stipulation") and related Entry of February 24, 2009, in Case No. 08-1094-EL-SSO, et al, which provided that The Dayton Power and Light Company ("DP&L") will implement a bypassable fuel recovery rider to be effective January 1, 2010, to recover retail fuel and purchased power costs, based on least cost fuel and purchased power being allocated to retail customers. The applicable portion of the Stipulation, Section 2, is hereby set forth in full:

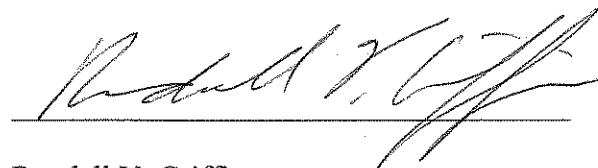
"DP&L will implement a bypassable fuel recovery rider to recover retail fuel and purchased power costs, based on least cost fuel and purchased power being allocated to retail customers. To calculate the rider, jurisdictional emission allowance proceeds and twenty-five percent of jurisdictional coal sales gains will be netted against the fuel and purchase power costs. Retail customers for the purpose of this calculation include DP&L as well as DPL Energy Resource customers. The rider will initially be established at 1.97¢ per kWh, which amount will be subtracted from DP&L's residual generation rates. No later than November 1, 2009, DP&L will make a filing at the Commission to establish the fuel rider to become effective January 1, 2010. Thereafter, the Company shall file quarterly adjustments for recovery of the cost of fuel and purchased power. The Company's annual filing will be submitted during the first quarter of each year, beginning in 2011, and will be subject to due process, including audits and hearings (unless no signatory party objects to foregoing the hearing) for the twelve-month periods ending December 31, 2010 and 2011. The Company's annual filing shall include but not be limited to details substantiating all costs included in the fuel recovery rider during the prior calendar year so that Staff and interested parties can evaluate the methodology, account balances, forecasts, and substantiating support. Such audit shall be conducted by an independent third party auditor

or Staff, at the Commission's discretion. If conducted by a third party: (a) the third party will be engaged by and report to Staff; and (b) DP&L will fund the audit and may seek cost recovery through the fuel recovery rider. DP&L will withdraw its request for deferral of fuel costs for 2009-2010."

This annual filing fully complies with the Stipulation. There are two key schedules and a workpaper filed each quarter and included herewith.

Pursuant to the Commission direction in the Entry of November 11, 2010 in Case No. 09-1012-EL-FAC, which initiated the annual audit process for 2010 and 2011, DP&L entered into a contract with Energy Ventures Analysis, Inc. ("EVA"). The contract was executed on November 30, 2010. Shortly thereafter EVA and its subcontractor, Larkin & Associates, PLLC ("Larkin"), conducted an audit of DP&L's books and records relating to costs included in its fuel charges for 2010. A Stipulation was settled between all the intervening parties. The Commission approved the Stipulation and Recommendation in an Opinion and Order issued November 9, 2011. The 2011 Fuel Rider audit began in December 2011. Because a final audit report from EVA and Larkin will be filed by April 27, 2012, DP&L respectfully requests that the Commission accept this annual filing subject to the outcome of the audit process.

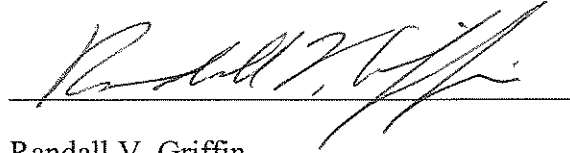
Respectfully submitted,

A handwritten signature in dark ink, appearing to read "Randall V. Griffin", is written over a horizontal line.

Randall V. Griffin
Judi L. Sobecki
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Company
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CERTIFICATE OF SERVICE

I certify that a copy of the foregoing has been served either electronically or via first class mail, postage prepaid, this 30th day of March, 2012 upon counsel to the parties of record.

A handwritten signature in black ink, appearing to read "Randall V. Griffin", is written over a horizontal line.

Randall V. Griffin
Chief Regulatory Counsel
DPL Inc.

THE DAYTON POWER AND LIGHT COMPANY
Case No. 09-1012-EL-FAC, 11-5730-EL-FAC
FUEL Rider - Reconciliation Summary

| Line No. | (A) Month | (B) Actual Cost | (C) Actual Revenue | (D) (Over) or Under Recovery | (E) Source |
|----------|---------------------|--------------------|-----------------------|------------------------------------|--|
| 1 | Prior Period - 2010 | | | \$14,832,448 | Case No. 09-1012-EL-FAC |
| 2 | January | \$28,282,070 | \$28,590,474 | (\$308,404) | Schedule 2, Filed April 29, 2011 |
| 3 | February | \$19,581,326 | \$24,755,454 | (\$5,174,129) | Schedule 2, Filed April 29, 2011 |
| 4 | March | \$20,979,440 | \$20,557,266 | \$422,174 | Schedule 2, Filed July 29, 2011 |
| 5 | April | \$17,217,070 | \$17,547,715 | (\$330,645) | Schedule 2, Filed July 29, 2011 |
| 6 | May | \$18,226,538 | \$15,715,612 | \$2,510,926 | Schedule 2, Filed July 29, 2011 |
| 7 | Maint. & Depr. | (\$4,370,236) | \$0 | (\$4,370,236) | Schedule 2, Filed November 14, 2011 |
| 8 | June | \$20,399,283 | \$20,093,862 | \$305,421 | Schedule 2, Filed November 14, 2011 |
| 9 | July | \$24,547,193 | \$22,903,717 | \$1,643,476 | Schedule 2, Filed November 14, 2011 |
| 10 | August | \$23,031,346 | \$26,870,811 | (\$3,839,465) | Schedule 2, Filed November 14, 2011 |
| 11 | September | \$15,791,331 | \$20,267,260 | (\$4,475,930) | Schedule 2, Filed February 6, 2012 |
| 12 | October | \$15,187,736 | \$14,952,979 | \$234,756 | Schedule 2, Filed February 6, 2012 |
| 13 | November | \$15,810,890 | \$15,573,006 | \$237,885 | Schedule 2, Filed February 6, 2012 |
| 14 | December | \$18,441,739 | \$17,726,571 | \$715,168 | Schedule 2, To be filed April 30, 2012 |
| 15 | Total | \$233,125,726 | \$245,554,727 | \$2,403,448 | Sum of lines 1:14 |

THE DAYTON POWER AND LIGHT COMPANY
Case No. 09-1012-EL-FAC
FUEL Rider
Forecasted Quarterly Rate Summary

Schedule 1

| Line No. | (A) Description | (B) Dec-10 | (C) Jan-11 | (D) Feb-11 | (E) Total | (F) Source |
|-------------|--|----------------------|----------------------|----------------------|-----------------------|----------------------|
| 1 | Forecasted FUEL Costs | \$39,026,238 | \$41,596,393 | \$40,065,957 | \$120,688,589 | Workpaper 1, Line 15 |
| 2 | Assigned to Off-System Sales | <u>(\$8,283,020)</u> | <u>(\$4,941,448)</u> | <u>(\$5,423,520)</u> | <u>(\$18,647,989)</u> | Workpaper 1, Line 16 |
| 3 | Retail Costs | \$30,743,218 | \$36,654,945 | \$34,642,437 | \$102,040,600 | Line 1 + Line 2 |
| 4 | Forecasted Generation Level Retail Sales | 1,270,485,200 | 1,375,935,801 | 1,225,567,764 | 3,871,988,765 | Workpaper 1, Line 18 |
| 5 | Retail FUEL Rate before Reconciliation Adjustment \$/kWh | | | | \$0.0263535 | Line 3 / Line 4 |
| 6 | Reconciliation Adjustment \$/kWh | | | | \$0.0043764 | Schedule 2, Line 6 |
| 7 | Forecasted Retail FUEL Rate \$/kWh | | | | \$0.0307299 | Line 5 + Line 6 |

| <u>FUEL Rates at Distribution Level:</u> | | High Voltage & Substation | Primary | Secondary & Residential | |
|---|--------------------------------|------------------------------|--------------------|----------------------------|----------------------|
| 8 | Distribution Line Loss Factors | 1.00583 | 1.01732 | 1.04687 | Line Loss Study 2009 |
| 9 | FUEL Rates \$/kWh | \$0.0309091 | \$0.0312621 | \$0.0321702 | Line 7 * Line 8 |

THE DAYTON POWER AND LIGHT COMPANY
Case No. 09-1012-EL-FAC
FUEL Rider
Reconciliation Adjustment (RA)

Schedule 2

| Line No. | (A) Description | (B) <u>Jun-10</u> | (C) <u>Jul-10</u> | (D) <u>Aug-10</u> | (E) <u>Total</u> | (F) <u>Source</u> |
|-------------|-------------------------------------|------------------------------|------------------------------|------------------------------|---------------------|------------------------------------|
| 1 | Actual Fuel Cost | \$24,555,931 | \$30,865,717 | \$26,624,255 | \$82,045,902 | Accounting Records |
| 2 | Actual Revenue Recovery | (\$22,333,621) | (\$25,194,126) | (\$25,874,262) | (\$73,402,009) | Accounting Records |
| 3 | Prior Reconciliation Under Recovery | | | | \$2,576,828 | 2010 Summer Quarter Reconciliation |
| 4 | Under (Over) Recovery | | | | \$11,220,722 | Line 1 + Line 2 + Line 3 |
| 5 | Forecasted Sales | <u>Dec-10</u> 827,409,024 | <u>Jan-11</u> 933,378,913 | <u>Feb-11</u> 803,137,299 | 2,563,925,236 | |
| 6 | Forecasted RA Rate \$/kWh | | | | \$0.0043764 | Line 4 / Line 5 |

THE DAYTON POWER AND LIGHT COMPANY
Case No. 09-1012-EL-FAC
FUEL Rider

Workpaper 1

| Line No. | (A) Description | (B) Dec-10 | (C) Jan-11 | (D) Feb-11 | (E) Total |
|----------|---|---------------------------|---------------|----------------------------|----------------|
| | Forecasted Costs (\$)¹ | | | | |
| 1 | Steam Plant Generation (501) | \$29,850,322 | \$30,783,643 | \$29,631,380 | \$90,265,345 |
| 2 | Steam Plant Fuel Oil Consumed (501) | \$503,803 | \$725,736 | \$881,589 | \$2,111,128 |
| 3 | Steam Plant Fuel Handling (501) | \$579,636 | \$615,673 | \$592,628 | \$1,787,937 |
| 4 | Steam Plant Gas Consumed (501) | \$3,310 | \$4,270 | \$0 | \$7,580 |
| 5 | Maintenance on Coal Handling Equipment (512) | \$264,474 | \$261,261 | \$332,706 | \$858,441 |
| 6 | Depreciation Expense on Coal Handling Equipment (403) | \$165,831 | \$200,000 | \$200,000 | \$565,831 |
| 7 | Coal Sales (456) | (\$598,720) | (\$362,916) | (\$362,916) | (\$1,324,551) |
| 8 | System Optimization | \$1,184,677 | \$338,086 | \$338,086 | \$1,860,850 |
| 9 | Heating Oil Realized Gains or Losses (456) | \$42,500 | (\$69,707) | \$0 | (\$27,207) |
| 10 | Allowances Consumed (509) | \$0 | \$0 | \$0 | \$0 |
| 11 | Cost of Fuel, Gas and Diesel Peakers (547) | \$111,256 | \$152,365 | \$65,698 | \$329,319 |
| 12 | Purchased Power (555) | \$6,919,149 | \$8,947,982 | \$8,386,786 | \$24,253,917 |
| 13 | Purchased Power Realized Gain/Losses (421 & 426) | \$0 | \$0 | \$0 | \$0 |
| 14 | Allowance Sales (411.8 & 411.9) | \$0 | \$0 | \$0 | \$0 |
| 15 | Total Costs | \$39,026,238 | \$41,596,393 | \$40,065,957 | \$120,688,589 |
| 16 | Assigned to Off-System Sales¹ | (\$8,283,020) | (\$4,941,448) | (\$5,423,520) | (\$18,647,989) |
| 17 | Retail Costs | \$30,743,218 | \$36,654,945 | \$34,642,437 | \$102,040,600 |
| 18 | Total Forecasted Generation Level Retail Sales¹ | 1,270,485,200 | 1,375,935,801 | 1,225,567,764 | 3,871,988,765 |
| 19 | Retail FUEL Rate \$/kWh | | | | \$0.0263535 |
| | | | | | |
| | Reconciliation Adjustment | | | | |
| 20 | Under (Over) Recovery | | | | \$11,220,722 |
| 21 | Forecasted RA Rate \$/kWh | | | | \$0.0043764 |
| | | | | | |
| | Line Loss Adjustment | Distribution Loss Factor² | | Rate at Distribution Level | |
| 22 | High Voltage & Substation | 1.00583 | | \$0.0309091 | |
| 23 | Primary | 1.01732 | | \$0.0312621 | |
| 24 | Secondary & Residential | 1.04687 | | \$0.0321702 | |
| | | | | | |
| | Standard Offer Metered Level Sales and Revenue Forecast | | | Winter 2010 FUEL Rider | |
| | | | | kWh | Revenue \$ |
| 25 | High Voltage & Substation | | | 20,663,622 | \$638,694 |
| 26 | Primary | | | 176,626,975 | \$5,521,730 |
| 27 | Secondary & Residential | | | 2,257,639,431 | \$72,628,712 |
| 28 | Total | | | 2,454,930,028 | \$78,789,136 |

Notes: ¹ Data from Corporate Model

² Distribution Loss Factors from 2009 Line Loss Study

THE DAYTON POWER AND LIGHT COMPANY
Case No. 09-1012-EL-FAC
FUEL Rider
Forecasted Quarterly Rate Summary

Schedule 1

| Line No. | (A) Description | (B) Mar-11 | (C) Apr-11 | (D) May-11 | (E) Total | (F) Source |
|-------------|--|--|--|--|---|----------------------|
| 1 | Forecasted FUEL Costs | \$39,075,804 | \$31,697,481 | \$33,135,501 | \$103,908,786 | Workpaper 1, Line 15 |
| 2 | Assigned to Off-System Sales | (\$7,419,540) | (\$4,116,420) | (\$3,981,600) | (\$15,517,560) | Workpaper 1, Line 16 |
| 3 | Retail Costs | \$31,656,264 | \$27,581,061 | \$29,153,901 | \$88,391,226 | Line 1 + Line 2 |
| 4 | Forecasted Generation Level Retail Sales | 1,129,161,538 | 969,227,748 | 1,033,878,407 | 3,132,267,693 | Workpaper 1, Line 18 |
| 5 | Retail FUEL Rate before Reconciliation Adjustment \$/kWh | | | | \$0.0282196 | Line 3 / Line 4 |
| 6 | Reconciliation Adjustment \$/kWh | | | | \$0.0012754 | Schedule 2, Line 6 |
| 7 | Forecasted Retail FUEL Rate \$/kWh | | | | \$0.0294950 | Line 5 + Line 6 |
| <hr/> | | | | | | |
| | <u>FUEL Rates at Distribution Level:</u> | High Voltage & Substation | Primary | Secondary & Residential | | |
| 8 | Distribution Line Loss Factors | 1.00583 | 1.01732 | 1.04687 | Line Loss Study 2009 | |
| 9 | FUEL Rates \$/kWh | \$0.0296670 | \$0.0300059 | \$0.0308774 | Line 7 * Line 8 | |

THE DAYTON POWER AND LIGHT COMPANY
Case No. 09-1012-EL-FAC
FUEL Rider
Reconciliation Adjustment (RA)

Schedule 2

| Line No. | (A) Description | (B) <u>Sep-10</u> | (C) <u>Oct-10</u> | (D) <u>Nov-10</u> | (E) <u>Total</u> | (F) <u>Source</u> |
|-------------|-------------------------------------|------------------------------|------------------------------|------------------------------|---------------------|----------------------------------|
| 1 | Actual Fuel Cost | \$18,999,542 | \$14,853,743 | \$17,595,994 | \$51,449,279 | Accounting Records |
| 2 | Actual Revenue Recovery | (\$21,065,964) | (\$15,553,787) | (\$15,357,354) | (\$51,977,105) | Accounting Records |
| 3 | Prior Reconciliation Under Recovery | | | | \$2,778,180 | 2010 Fall Quarter Reconciliation |
| 4 | Under (Over) Recovery | | | | \$2,250,354 | Line 1 + Line 2 + Line 3 |
| 5 | Forecasted Sales | <u>Mar-11</u> 690,251,743 | <u>Apr-11</u> 498,353,131 | <u>May-11</u> 575,766,741 | 1,764,371,615 | |
| 6 | Forecasted RA Rate \$/kWh | | | | \$0.0012754 | Line 4 / Line 5 |

THE DAYTON POWER AND LIGHT COMPANY
Case No. 09-1012-EL-FAC
FUEL Rider

Workpaper 1

| Line No. | (A) Description | (B) Mar-11 | (C) Apr-11 | (D) May-11 | (E) Total |
|----------|---|---------------------------|---------------|----------------------------|----------------|
| | Forecasted Costs (\$)¹ | | | | |
| 1 | Steam Plant Generation (501) | \$30,169,630 | \$24,693,720 | \$26,359,970 | \$81,223,320 |
| 2 | Steam Plant Fuel Oil Consumed (501) | \$845,114 | \$469,707 | \$721,295 | \$2,036,115 |
| 3 | Steam Plant Fuel Handling (501) | \$603,393 | \$493,874 | \$527,199 | \$1,624,466 |
| 4 | Steam Plant Gas Consumed (501) | \$2,310 | \$1,540 | \$5,200 | \$9,050 |
| 5 | Maintenance on Coal Handling Equipment (512) | \$342,731 | \$338,006 | \$334,656 | \$1,015,392 |
| 6 | Depreciation Expense on Coal Handling Equipment (403) | \$200,000 | \$200,000 | \$200,000 | \$600,000 |
| 7 | Coal Sales (456) | (\$931,799) | (\$882,990) | (\$882,990) | (\$2,697,779) |
| 8 | System Optimization | \$428,471 | \$428,471 | \$428,471 | \$1,285,414 |
| 9 | Heating Oil Realized Gains or Losses (456) | (\$20,466) | (\$5,965) | (\$38,882) | (\$65,314) |
| 10 | Allowances Consumed (509) | \$0 | \$0 | \$0 | \$0 |
| 11 | Cost of Fuel, Gas and Diesel Peakers (547) | \$65,698 | \$65,698 | \$65,698 | \$197,094 |
| 12 | Purchased Power (555) | \$7,370,724 | \$5,895,419 | \$5,414,884 | \$18,681,027 |
| 13 | Purchased Power Realized Gain/Losses (421 & 426) | \$0 | \$0 | \$0 | \$0 |
| 14 | Allowance Sales (411.8 & 411.9) | \$0 | \$0 | \$0 | \$0 |
| 15 | Total Costs | \$39,075,804 | \$31,697,481 | \$33,135,501 | \$103,908,786 |
| 16 | Assigned to Off-System Sales¹ | (\$7,419,540) | (\$4,116,420) | (\$3,981,600) | (\$15,517,560) |
| 17 | Retail Costs | \$31,656,264 | \$27,581,061 | \$29,153,901 | \$88,391,226 |
| 18 | Total Forecasted Generation Level Retail Sales¹ | 1,129,161,538 | 969,227,748 | 1,033,878,407 | 3,132,267,693 |
| 19 | Retail FUEL Rate \$/kWh | | | | \$0.0282196 |
| | | | | | |
| | Reconciliation Adjustment | | | | |
| 20 | Under (Over) Recovery | | | | \$2,250,354 |
| 21 | Forecasted RA Rate \$/kWh | | | | \$0.0012754 |
| | | | | | |
| | Line Loss Adjustment | Distribution Loss Factor² | | Rate at Distribution Level | |
| 22 | High Voltage & Substation | 1.00583 | | \$0.0296670 | |
| 23 | Primary | 1.01732 | | \$0.0300059 | |
| 24 | Secondary & Residential | 1.04687 | | \$0.0308774 | |
| | | | | | |
| | Standard Offer Metered Level Sales and Revenue Forecast | | | Spring 2011 FUEL Rider | |
| | | | | kWh | Revenue \$ |
| 25 | High Voltage & Substation | | | 17,334,131 | \$514,252 |
| 26 | Primary | | | 139,477,718 | \$4,185,154 |
| 27 | Secondary & Residential | | | 1,533,182,682 | \$47,340,695 |
| 28 | Total | | | 1,689,994,531 | \$52,040,101 |

Notes: ¹ Data from Corporate Model

² Distribution Loss Factors from 2009 Line Loss Study

THE DAYTON POWER AND LIGHT COMPANY
Case No. 09-1012-EL-FAC
FUEL Rider
Forecasted Quarterly Rate Summary

Schedule 1

| Line No. | (A) Description | (B) Jun-11 | (C) Jul-11 | (D) Aug-11 | (E) Total | (F) Source |
|-------------|--|------------------------------|----------------------|----------------------------|-----------------------|----------------------|
| 1 | Forecasted FUEL Costs | \$38,158,787 | \$44,907,814 | \$44,526,227 | \$127,592,829 | Workpaper 1, Line 15 |
| 2 | Assigned to Off-System Sales | <u>(\$4,619,907)</u> | <u>(\$5,790,858)</u> | <u>(\$5,616,601)</u> | <u>(\$16,027,366)</u> | Workpaper 1, Line 16 |
| 3 | Retail Costs | \$33,538,880 | \$39,116,956 | \$38,909,627 | \$111,565,463 | Line 1 + Line 2 |
| 4 | Forecasted Generation Level Retail Sales | 1,181,542,501 | 1,328,753,128 | 1,324,981,554 | 3,835,277,183 | Workpaper 1, Line 18 |
| 5 | Retail FUEL Rate before Reconciliation Adjustment \$/kWh | | | | \$0.0290893 | Line 3 / Line 4 |
| 6 | Reconciliation Adjustment \$/kWh | | | | \$0.0031262 | Schedule 2, Line 6 |
| 7 | Forecasted Retail FUEL Rate \$/kWh | | | | \$0.0322155 | Line 5 + Line 6 |
| <hr/> | | | | | | |
| | <u>FUEL Rates at Distribution Level:</u> | High Voltage & Substation | Primary | Secondary & Residential | | |
| 8 | Distribution Line Loss Factors | 1.00583 | 1.01732 | 1.04687 | Line Loss Study 2009 | |
| 9 | FUEL Rates \$/kWh | \$0.0324033 | \$0.0327735 | \$0.0337254 | Line 7 * Line 8 | |

THE DAYTON POWER AND LIGHT COMPANY
Case No. 09-1012-EL-FAC
FUEL Rider
Reconciliation Adjustment (RA)

Schedule 2

| Line No. | (A) Description | (B) <u>Dec-10</u> | (C) <u>Jan-11</u> | (D) <u>Feb-11</u> | (E) <u>Total</u> | (F) <u>Source</u> |
|-------------|-------------------------------------|------------------------------|------------------------------|------------------------------|---------------------|------------------------------------|
| 1 | Actual Fuel Cost | 24,418,772 | 28,282,070 | 19,581,326 | \$72,282,167 | Accounting Records |
| 2 | Actual Revenue Recovery | (\$23,057,399) | (\$28,590,474) | (\$24,755,454) | (\$76,403,327) | Accounting Records |
| 3 | Prior Reconciliation Under Recovery | | | | \$11,220,722 | 2010 Winter Quarter Reconciliation |
| 4 | Under (Over) Recovery | | | | \$7,099,562 | Line 1 + Line 2 + Line 3 |
| 5 | Forecasted Sales | <u>Jun-11</u> 614,320,072 | <u>Jul-11</u> 818,506,372 | <u>Aug-11</u> 838,179,450 | 2,271,005,894 | |
| 6 | Forecasted RA Rate \$/kWh | | | | \$0.0031262 | Line 4 / Line 5 |

THE DAYTON POWER AND LIGHT COMPANY
Case No. 09-1012-EL-FAC
FUEL Rider

Workpaper 1

| Line No. | (A) Description | (B) Jun-11 | (C) Jul-11 | (D) Aug-11 | (E) Total |
|----------|---|---------------------------|---------------|----------------------------|----------------|
| | Forecasted Costs (\$)¹ | | | | |
| 1 | Steam Plant Generation (501) | \$30,199,850 | \$34,720,130 | \$35,438,050 | \$100,358,030 |
| 2 | Steam Plant Fuel Oil Consumed (501) | \$1,009,638 | \$1,050,931 | \$1,070,698 | \$3,131,267 |
| 3 | Steam Plant Fuel Handling (501) | \$603,997 | \$694,403 | \$708,761 | \$2,007,161 |
| 4 | Steam Plant Gas Consumed (501) | \$8,180 | \$14,100 | \$17,610 | \$39,890 |
| 5 | Maintenance on Coal Handling Equipment (512) | \$380,591 | \$481,793 | \$436,895 | \$1,299,279 |
| 6 | Depreciation Expense on Coal Handling Equipment (403) | \$200,000 | \$200,000 | \$200,000 | \$600,000 |
| 7 | Coal Sales (456) | (\$1,694,600) | (\$846,729) | (\$846,729) | (\$3,388,057) |
| 8 | System Optimization | \$608,634 | \$480,438 | \$480,438 | \$1,569,511 |
| 9 | Heating Oil Realized Gains or Losses (456) | (\$82,791) | (\$160,481) | (\$195,197) | (\$438,469) |
| 10 | Allowances Consumed (509) | \$0 | \$0 | \$0 | \$0 |
| 11 | Cost of Fuel, Gas and Diesel Peakers (547) | \$178,510 | \$419,627 | \$334,210 | \$932,347 |
| 12 | Purchased Power (555) | \$6,746,777 | \$7,853,602 | \$6,881,491 | \$21,481,870 |
| 13 | Purchased Power Realized Gain/Losses (421 & 426) | \$0 | \$0 | \$0 | \$0 |
| 14 | Allowance Sales (411.8 & 411.9) | \$0 | \$0 | \$0 | \$0 |
| 15 | Total Costs | \$38,158,787 | \$44,907,814 | \$44,526,227 | \$127,592,829 |
| 16 | Assigned to Off-System Sales¹ | (\$4,619,907) | (\$5,790,858) | (\$5,616,601) | (\$16,027,366) |
| 17 | Retail Costs | \$33,538,880 | \$39,116,956 | \$38,909,627 | \$111,565,463 |
| 18 | Total Forecasted Generation Level Retail Sales¹ | 1,181,542,501 | 1,328,753,128 | 1,324,981,554 | 3,835,277,183 |
| 19 | Retail FUEL Rate \$/kWh | | | | \$0.0290893 |
| | | | | | |
| | Reconciliation Adjustment | | | | |
| 20 | Under (Over) Recovery | | | | \$7,099,562 |
| 21 | Forecasted RA Rate \$/kWh | | | | \$0.0031262 |
| | | | | | |
| | Line Loss Adjustment | Distribution Loss Factor² | | Rate at Distribution Level | |
| 22 | High Voltage & Substation | 1.00583 | | \$0.0324033 | |
| 23 | Primary | 1.01732 | | \$0.0327735 | |
| 24 | Secondary & Residential | 1.04687 | | \$0.0337254 | |
| | | | | | |
| | Standard Offer Metered Level Sales and Revenue Forecast | | | Summer 2011 FUEL Rider | |
| | | | | kWh | Revenue \$ |
| 25 | High Voltage & Substation | | | 20,443,349 | \$662,432 |
| 26 | Primary | | | 142,269,402 | \$4,662,666 |
| 27 | Secondary & Residential | | | 2,011,433,943 | \$67,836,414 |
| 28 | Total | | | 2,174,146,694 | \$73,161,513 |

Notes: ¹ Data from Corporate Model

² Distribution Loss Factors from 2009 Line Loss Study

THE DAYTON POWER AND LIGHT COMPANY
Case No. 09-1012-EL-FAC
FUEL Rider
Forecasted Quarterly Rate Summary

Schedule 1

| Line No. | (A) Description | (B) Sep-11 | (C) Oct-11 | (D) Nov-11 | (E) Total | (F) Source |
|-------------|--|------------------------------|----------------------|----------------------------|-----------------------|----------------------|
| 1 | Forecasted FUEL Costs | \$38,201,739 | \$35,187,619 | \$40,592,931 | \$113,982,289 | Workpaper 1, Line 15 |
| 2 | Assigned to Off-System Sales | <u>(\$7,169,336)</u> | <u>(\$6,843,836)</u> | <u>(\$9,014,408)</u> | <u>(\$23,027,580)</u> | Workpaper 1, Line 16 |
| 3 | Retail Costs | \$31,032,402 | \$28,343,783 | \$31,578,523 | \$90,954,708 | Line 1 + Line 2 |
| 4 | Forecasted Generation Level Retail Sales | 1,062,433,240 | 999,208,043 | 1,080,256,219 | 3,141,897,502 | Workpaper 1, Line 18 |
| 5 | Retail FUEL Rate before Reconciliation Adjustment \$/kWh | | | | \$0.0289490 | Line 3 / Line 4 |
| 6 | Reconciliation Adjustment \$/kWh | | | | \$0.0030483 | Schedule 2, Line 6 |
| 7 | Forecasted Retail FUEL Rate \$/kWh | | | | \$0.0319973 | Line 5 + Line 6 |
| <hr/> | | | | | | |
| | <u>FUEL Rates at Distribution Level:</u> | High Voltage & Substation | Primary | Secondary & Residential | | |
| 8 | Distribution Line Loss Factors | 1.00583 | 1.01732 | 1.04687 | Line Loss Study 2009 | |
| 9 | FUEL Rates \$/kWh | \$0.0321838 | \$0.0325515 | \$0.0334970 | Line 7 * Line 8 | |

THE DAYTON POWER AND LIGHT COMPANY
Case No. 09-1012-EL-FAC
FUEL Rider
Reconciliation Adjustment (RA)

Schedule 2

| Line No. | (A) Description | (B) <u>Mar-11</u> | (C) <u>Apr-11</u> | (D) <u>May-11</u> | (E) <u>Total</u> | (F) <u>Source</u> |
|-------------|-------------------------------------|------------------------------|------------------------------|------------------------------|---------------------|------------------------------------|
| 1 | Actual FUEL Cost | \$20,979,440 | \$17,217,070 | \$18,226,538 | \$56,423,049 | Accounting Records |
| 2 | Actual Revenue Recovery | (\$20,557,266) | (\$17,547,715) | (\$15,715,612) | (\$53,820,593) | Accounting Records |
| 3 | Prior Reconciliation Under Recovery | | | | \$2,250,354 | 2011 Spring Quarter Reconciliation |
| 4 | Under (Over) Recovery | | | | \$4,852,810 | Line 1 + Line 2 + Line 3 |
| 5 | Forecasted Sales | <u>Sep-11</u> 501,210,385 | <u>Oct-11</u> 493,435,608 | <u>Nov-11</u> 597,347,281 | 1,591,993,274 | |
| 6 | Forecasted RA Rate \$/kWh | | | | \$0.0030483 | Line 4 / Line 5 |

THE DAYTON POWER AND LIGHT COMPANY
Case No. 09-1012-EL-FAC
FUEL Rider

Workpaper 1

| Line No. | (A) Description | (B) Sep-11 | (C) Oct-11 | (D) Nov-11 | (E) Total |
|----------|---|---------------------------|----------------------------|---------------|----------------|
| | Forecasted Costs (\$)¹ | | | | |
| 1 | Steam Plant Generation (501) | \$30,325,645 | \$31,692,708 | \$33,300,932 | \$95,319,285 |
| 2 | Steam Plant Fuel Oil Consumed (501) | \$920,399 | \$1,014,111 | \$950,677 | \$2,885,186 |
| 3 | Steam Plant Fuel Handling (501) | \$909,769 | \$950,781 | \$999,028 | \$2,859,579 |
| 4 | Steam Plant Gas Consumed (501) | \$3,620 | \$4,530 | \$930 | \$9,080 |
| 5 | Maintenance on Coal Handling Equipment (512) | \$338,451 | \$338,542 | \$395,715 | \$1,072,708 |
| 6 | Depreciation Expense on Coal Handling Equipment (403) | \$200,000 | \$200,000 | \$200,000 | \$600,000 |
| 7 | Coal Sales (456) | (\$741,911) | (\$3,833,882) | (\$827,669) | (\$5,403,462) |
| 8 | System Optimization | \$372,264 | \$372,919 | \$371,864 | \$1,117,046 |
| 9 | Heating Oil Realized Gains or Losses (456) | (\$23,714) | (\$49,274) | \$0 | (\$72,988) |
| 10 | Allowances Consumed (509) | \$0 | \$0 | \$0 | \$0 |
| 11 | Cost of Fuel, Gas and Diesel Peakers (547) | \$65,698 | \$176,437 | \$71,078 | \$313,213 |
| 12 | Purchased Power (555) | \$5,831,518 | \$4,320,747 | \$5,130,376 | \$15,282,641 |
| 13 | Purchased Power Realized Gain/Losses (421 & 426) | \$0 | \$0 | \$0 | \$0 |
| 14 | Allowance Sales (411.8 & 411.9) | \$0 | \$0 | \$0 | \$0 |
| 15 | Total Costs | \$38,201,739 | \$35,187,619 | \$40,592,931 | \$113,982,289 |
| 16 | Assigned to Off-System Sales¹ | (\$7,169,336) | (\$6,843,836) | (\$9,014,408) | (\$23,027,580) |
| 17 | Retail Costs | \$31,032,402 | \$28,343,783 | \$31,578,523 | \$90,954,708 |
| 18 | Total Forecasted Generation Level Retail Sales¹ | 1,062,433,240 | 999,208,043 | 1,080,256,219 | 3,141,897,502 |
| 19 | Retail FUEL Rate \$/kWh | | | | \$0.0289490 |
| | | | | | |
| | Reconciliation Adjustment | | | | |
| 20 | Under (Over) Recovery | | | | \$4,852,810 |
| 21 | Forecasted RA Rate \$/kWh | | | | \$0.0030483 |
| | | | | | |
| | Line Loss Adjustment | Distribution Loss Factor² | Rate at Distribution Level | | |
| 22 | High Voltage & Substation | 1.00583 | \$0.0321838 | | |
| 23 | Primary | 1.01732 | \$0.0325515 | | |
| 24 | Secondary & Residential | 1.04687 | \$0.0334970 | | |
| | | | | | |
| | Standard Offer Metered Level Sales and Revenue Forecast | | Fall 2011 FUEL Rider | | |
| | | | kWh | Revenue \$ | |
| 25 | High Voltage & Substation | | 14,717,728 | \$473,672 | |
| 26 | Primary | | 75,976,994 | \$2,473,165 | |
| 27 | Secondary & Residential | | 1,432,744,111 | \$47,992,629 | |
| 28 | Total | | 1,523,438,833 | \$50,939,467 | |

Notes: ¹ Data from Corporate Model

² Distribution Loss Factors from 2009 Line Loss Study

THE DAYTON POWER AND LIGHT COMPANY
Case No. 09-1012-EL-FAC, 11-5730-EL-FAC
FUEL Rider
Forecasted Quarterly Rate Summary

Schedule 1

| Line No. | (A) <u>Description</u> | (B) <u>Dec-11</u> | (C) <u>Jan-12</u> | (D) <u>Feb-12</u> | (E) <u>Total</u> | (F) <u>Source</u> |
|-------------|--|------------------------------|----------------------|----------------------------|-------------------------------|----------------------|
| 1 | Forecasted FUEL Costs | \$41,612,600 | \$41,237,950 | \$38,541,055 | \$121,391,605 | Workpaper 1, Line 13 |
| 2 | Assigned to Off-System Sales | <u>(\$7,602,982)</u> | <u>(\$5,301,365)</u> | <u>(\$6,816,150)</u> | <u>(\$19,720,496)</u> | Workpaper 1, Line 14 |
| 3 | Retail Costs | \$34,009,618 | \$35,936,585 | \$31,724,905 | \$101,671,108 | Line 1 + Line 2 |
| 4 | Forecasted Generation Level Retail Sales | 1,152,882,750 | 1,188,873,959 | 1,044,872,921 | 3,386,629,630 | Workpaper 1, Line 16 |
| 5 | Retail FUEL Rate before Reconciliation Adjustment \$/kWh | | | | \$0.0300213 | Line 3 / Line 4 |
| 6 | Reconciliation Adjustment \$/kWh | | | | \$0.0004438 | Schedule 2, Line 7 |
| 7 | Forecasted Retail FUEL Rate \$/kWh | | | | \$0.0304651 | Line 5 + Line 6 |
| <hr/> | | | | | | |
| | <u>FUEL Rates at Distribution Level:</u> | High Voltage & Substation | Primary | Secondary & Residential | | |
| 8 | Distribution Line Loss Factors | 1.00583 | 1.01732 | 1.04687 | Line Loss Study 2009 | |
| 9 | FUEL Rates \$/kWh | \$0.0306427 | \$0.0309928 | \$0.0318930 | Line 7 * Line 8 | |
| 10 | Emission Fee Adjustment | \$0.0006267 | \$0.0013556 | \$0.0011754 | Workpaper 1, Lines 23 thru 25 | |
| 11 | Total FUEL Rate | \$0.0312694 | \$0.0323484 | \$0.0330684 | Line 9 + Line 10 | |

THE DAYTON POWER AND LIGHT COMPANY
Case No. 09-1012-EL-FAC, 11-5730-EL-FAC
FUEL Rider
Reconciliation Adjustment (RA)

Schedule 2

| Line No. | (A) Description | (B) <u>Jun-11</u> | (C) <u>Jul-11</u> | (D) <u>Aug-11</u> | (E) <u>Total</u> | (F) <u>Source</u> |
|-------------|-------------------------------------|------------------------------|------------------------------|------------------------------|---------------------|------------------------------------|
| 1 | Actual FUEL Cost | \$20,399,283 | \$24,547,193 | \$23,031,346 | \$67,977,822 | Accounting Records |
| 2 | Actual Revenue Recovery | (\$20,093,862) | (\$22,903,717) | (\$26,870,811) | (\$69,868,390) | Accounting Records |
| 3 | Prior Reconciliation Under Recovery | | | | \$7,099,562 | 2011 Summer Quarter Reconciliation |
| 4 | Adjustment for Accounts 403 & 512 | | | | (\$4,370,236) | Accounting Records |
| 5 | Under (Over) Recovery | | | | \$838,758 | Line 1 + Line 2 + Line 3 + Line 4 |
| 6 | Forecasted Sales | <u>Dec-11</u> 645,194,399 | <u>Jan-12</u> 675,779,166 | <u>Feb-12</u> 568,890,939 | 1,889,864,504 | |
| 7 | Forecasted RA Rate \$/kWh | | | | \$0.0004438 | Line 5 / Line 6 |

THE DAYTON POWER AND LIGHT COMPANY
Case No. 09-1012-EL-FAC, 11-5730-EL-FAC
FUEL Rider

Workpaper 1

| Line No. | (A) Description | (B) Dec-11 | (C) Jan-12 | (D) Feb-12 | (E) Total |
|----------|---|---------------------------|---------------|----------------------------|----------------|
| | Forecasted Costs (\$)¹ | | | | |
| 1 | Steam Plant Generation (501) | \$33,621,705 | \$32,544,974 | \$31,502,297 | \$97,668,976 |
| 2 | Steam Plant Fuel Oil Consumed (501) | \$1,207,077 | \$888,187 | \$962,012 | \$3,057,275 |
| 3 | Steam Plant Fuel Handling (501) | \$1,008,651 | \$976,349 | \$945,069 | \$2,930,069 |
| 4 | Steam Plant Gas Consumed (501) | \$0 | \$0 | \$0 | \$0 |
| 5 | Coal Sales (456) | (\$433,137) | (\$95,654) | (\$95,654) | (\$624,445) |
| 6 | System Optimization | \$378,234 | \$233,339 | \$233,339 | \$844,912 |
| 7 | Heating Oil Realized Gains or Losses (456) | (\$307,433) | (\$180,338) | (\$167,465) | (\$655,236) |
| 8 | Allowances Consumed (509) | \$0 | \$0 | \$0 | \$0 |
| 9 | Cost of Fuel, Gas and Diesel Peakers (547) | \$65,698 | \$119,140 | \$136,624 | \$321,462 |
| 10 | Purchased Power (555) | \$6,071,805 | \$6,751,953 | \$5,024,833 | \$17,848,591 |
| 11 | Purchased Power Realized Gain/Losses (421 & 426) | \$0 | \$0 | \$0 | \$0 |
| 12 | Allowance Sales (411.8 & 411.9) | \$0 | \$0 | \$0 | \$0 |
| 13 | Total Costs | \$41,612,600 | \$41,237,950 | \$38,541,055 | \$121,391,605 |
| 14 | Assigned to Off-System Sales¹ | (\$7,602,982) | (\$5,301,365) | (\$6,816,150) | (\$19,720,496) |
| 15 | Retail Costs | \$34,009,618 | \$35,936,585 | \$31,724,905 | \$101,671,108 |
| 16 | Total Forecasted Generation Level Retail Sales¹ | 1,152,882,750 | 1,188,873,959 | 1,044,872,921 | 3,386,629,630 |
| 17 | Retail FUEL Rate \$/kWh | | | | \$0.0300213 |
| | | | | | |
| | Reconciliation Adjustment | | | | |
| 18 | Under (Over) Recovery | | | | \$838,758 |
| 19 | Forecasted RA Rate \$/kWh | | | | \$0.0004438 |
| | | | | | |
| | Line Loss Adjustment | Distribution Loss Factor² | | Rate at Distribution Level | |
| 20 | High Voltage & Substation | 1.00583 | | \$0.0306427 | |
| 21 | Primary | 1.01732 | | \$0.0309928 | |
| 22 | Secondary & Residential | 1.04687 | | \$0.0318930 | |
| | | | | | |
| | Emission Fee Adjustment ³ | Emission Fee Rate | | Total Rate | |
| 23 | High Voltage & Substation | \$0.0006267 | | \$0.0312694 | |
| 24 | Primary | \$0.0013556 | | \$0.0323484 | |
| 25 | Secondary & Residential | \$0.0011754 | | \$0.0330684 | |
| | | | | | |
| | Standard Offer Metered Level Sales and Revenue Forecast | | | Winter FUEL Rider | |
| | | | | kWh | Revenue \$ |
| 26 | High Voltage & Substation | | | 40,080,716 | \$1,253,300 |
| 27 | Primary | | | 74,671,057 | \$2,415,489 |
| 28 | Secondary & Residential | | | 1,694,179,561 | \$56,023,807 |
| 29 | Total | | | 1,808,931,334 | \$59,692,597 |

Notes: ¹ Data from Corporate Model

² Distribution Loss Factors from 2009 Line Loss Study

³ Opinion and Order dated November 9, 2011 in Case No. 09-1012-EL-FAC

THE DAYTON POWER AND LIGHT COMPANY
Case No. 09-1012-EL-FAC, 11-5730-EL-FAC
FUEL Rider
Forecasted Quarterly Rate Summary

Schedule 1

| Line No. | (A) <u>Description</u> | (B) <u>Mar-12</u> | (C) <u>Apr-12</u> | (D) <u>May-12</u> | (E) <u>Total</u> | (F) <u>Source</u> |
|-------------|--|------------------------------|----------------------|----------------------------|-------------------------------|----------------------|
| 1 | Forecasted FUEL Costs | \$35,763,593 | \$31,313,953 | \$30,807,868 | \$97,885,414 | Workpaper 1, Line 14 |
| 2 | Assigned to Off-System Sales | <u>(\$4,908,537)</u> | <u>(\$3,649,887)</u> | <u>(\$3,890,274)</u> | <u>(\$12,448,699)</u> | Workpaper 1, Line 15 |
| 3 | Retail Costs | \$30,855,056 | \$27,664,066 | \$26,917,594 | \$85,436,716 | Line 1 + Line 2 |
| 4 | Forecasted Generation Level Retail Sales | 1,045,553,612 | 918,581,755 | 907,139,828 | 2,871,275,195 | Workpaper 1, Line 17 |
| 5 | Retail FUEL Rate before Reconciliation Adjustment \$/kWh | | | | \$0.0297557 | Line 3 / Line 4 |
| 6 | Reconciliation Adjustment \$/kWh | | | | \$0.0006051 | Schedule 2, Line 6 |
| 7 | Forecasted Retail FUEL Rate \$/kWh | | | | \$0.0303608 | Line 5 + Line 6 |
| <hr/> | | | | | | |
| | <u>FUEL Rates at Distribution Level:</u> | High Voltage & Substation | Primary | Secondary & Residential | | |
| 8 | Distribution Line Loss Factors | 1.00583 | 1.01732 | 1.04687 | Line Loss Study 2009 | |
| 9 | FUEL Rates \$/kWh | \$0.0305378 | \$0.0308866 | \$0.0317838 | Line 7 * Line 8 | |
| 10 | Emission Fee Adjustment | \$0.0006267 | \$0.0013556 | \$0.0011754 | Workpaper 1, Lines 24 thru 26 | |
| 11 | Total FUEL Rate | \$0.0311645 | \$0.0322422 | \$0.0329592 | Line 9 + Line 10 | |

THE DAYTON POWER AND LIGHT COMPANY
Case No. 09-1012-EL-FAC, 11-5730-EL-FAC
FUEL Rider
Reconciliation Adjustment (RA)

Schedule 2

| Line No. | (A) Description | (B) <u>Sep-11</u> | (C) <u>Oct-11</u> | (D) <u>Nov-11</u> | (E) <u>Total</u> | (F) <u>Source</u> |
|-------------|-------------------------------------|------------------------------|------------------------------|------------------------------|---------------------|----------------------------------|
| 1 | Actual FUEL Cost | \$15,791,331 | \$15,187,736 | \$15,810,890 | \$46,789,957 | Accounting Records |
| 2 | Actual Revenue Recovery | (\$20,267,260) | (\$14,952,979) | (\$15,573,006) | (\$50,793,245) | Accounting Records |
| 3 | Prior Reconciliation Under Recovery | | | | \$4,852,810 | 2011 Fall Quarter Reconciliation |
| 4 | Under (Over) Recovery | | | | \$849,521 | Line 1 + Line 2 + Line 3 |
| 5 | Forecasted Sales | <u>Mar-12</u> 538,507,275 | <u>Apr-12</u> 454,894,477 | <u>May-12</u> 410,492,227 | 1,403,893,979 | |
| 6 | Forecasted RA Rate \$/kWh | | | | \$0.0006051 | Line 4 / Line 5 |

THE DAYTON POWER AND LIGHT COMPANY
Case No. 09-1012-EL-FAC, 11-5730-EL-FAC
FUEL Rider

Workpaper 1

| Line No. | (A) Description | (B) Mar-12 | (C) Apr-12 | (D) May-12 | (E) Total |
|---|---|---|-----------------------------------|----------------------|---------------------|
| | Forecasted Costs (\$) ¹ | | | | |
| 1 | Steam Plant Generation (501) | \$26,373,652 | \$20,464,080 | \$18,535,366 | \$65,373,099 |
| 2 | Steam Plant Fuel Oil Consumed (501) | \$401,500 | \$692,666 | \$692,083 | \$1,786,249 |
| 3 | Steam Plant Fuel Handling (501) | \$527,473 | \$409,282 | \$370,707 | \$1,307,462 |
| 4 | Steam Plant Gas Consumed (501) | \$0 | \$0 | \$0 | \$0 |
| 5 | Coal Sales (456) | (\$129,395) | (\$126,251) | (\$126,251) | (\$381,898) |
| 6 | System Optimization | \$360,440 | \$253,018 | \$253,018 | \$866,476 |
| 7 | Heating Oil Realized Gains or Losses (456) | (\$20,466) | (\$5,965) | (\$38,882) | (\$65,314) |
| 8 | Allowances Consumed (509) | \$0 | \$0 | \$0 | \$0 |
| 9 | Cost of Fuel, Gas and Diesel Peakers (547) | \$65,698 | \$65,698 | \$98,457 | \$229,853 |
| 10 | Purchased Power (555) | \$8,078,409 | \$9,455,143 | \$10,917,090 | \$28,450,642 |
| 11 | Purchased Power Realized Gain/Losses (421 & 426) | \$0 | \$0 | \$0 | \$0 |
| 12 | Allowance Sales (411.8 & 411.9) | \$0 | \$0 | \$0 | \$0 |
| 13 | Emission Fees (506) | \$106,282 | \$106,282 | \$106,282 | \$318,846 |
| 14 | Total Costs | \$35,763,593 | \$31,313,953 | \$30,807,868 | \$97,885,414 |
| 15 | Assigned to Off-System Sales ¹ | (\$4,908,537) | (\$3,649,887) | (\$3,890,274) | (\$12,448,699) |
| 16 | Retail Costs | \$30,855,056 | \$27,664,066 | \$26,917,594 | \$85,436,716 |
| 17 | Total Forecasted Generation Level Retail Sales ¹ | 1,045,553,612 | 918,581,755 | 907,139,828 | 2,871,275,195 |
| 18 | Retail FUEL Rate \$/kWh | | | | \$0.0297557 |
| <hr/> | | | | | |
| | <u>Reconciliation Adjustment</u> | | | | |
| 19 | Under (Over) Recovery | | | | \$849,521 |
| 20 | Forecasted RA Rate \$/kWh | | | | \$0.0006051 |
| <hr/> | | | | | |
| | <u>Line Loss Adjustment</u> | <u>Distribution Loss Factor²</u> | <u>Rate at Distribution Level</u> | | |
| 21 | High Voltage & Substation | 1.00583 | | \$0.0305378 | |
| 22 | Primary | 1.01732 | | \$0.0308866 | |
| 23 | Secondary & Residential | 1.04687 | | \$0.0317838 | |
| <hr/> | | | | | |
| | <u>Emission Fee Adjustment³</u> | <u>Emission Fee Rate</u> | <u>Total Rate</u> | | |
| 24 | High Voltage & Substation | \$0.0006267 | | \$0.0311645 | |
| 25 | Primary | \$0.0013556 | | \$0.0322422 | |
| 26 | Secondary & Residential | \$0.0011754 | | \$0.0329592 | |
| <hr/> | | | | | |
| | | | | Spring FUEL Rider | |
| Standard Offer Metered Level Sales and Revenue Forecast | | | | <u>kWh</u> | <u>Revenue \$</u> |
| 27 | High Voltage & Substation | | | 68,063,871 | \$2,121,177 |
| 28 | Primary | | | 58,179,972 | \$1,875,850 |
| 29 | Secondary & Residential | | | <u>1,219,106,141</u> | <u>\$40,180,763</u> |
| 30 | Total | | | 1,345,349,984 | \$44,177,790 |

Notes: ¹ Data from Corporate Model

² Distribution Loss Factors from 2009 Line Loss Study

³ Opinion and Order dated November 9, 2011 in Case No. 09-1012-EL-FAC

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

3/30/2012 11:01:39 AM

in

Case No(s). 11-5730-EL-FAC, 09-1012-EL-FAC

Summary: Notice of the Annual Fuel Filing electronically filed by Mrs. Jessica E Kellie on behalf of The Dayton Power and Light Company