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BRAINARD GAS CORP.
8500 Station Street Suite 100
Mentor, OH 44060

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PUCO

Public Utilities Commission of Ohio
Docketing - 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. ¹²~~21~~-206-GA-GCR and 89-8039-GA-TRF


Attn Docketing:

Brainard Gas Corp ("Brainard") herein submits the following:

1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes March 1, 2012. The enclosed tariff, Sixty-Seven Revised Sheet No. 2, supersedes existing tariff, Sixty-Six Revised Sheet No. 2, which is hereby withdrawn.
2. For filing in Case No. 12-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on March 1, 2012.

Thank you for your attention in this matter.

Sincerely,


Cindy Bates
Accountant
Brainard Gas Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician ANN Date Processed 3/5/12

BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2012		
EXPECTED GAS COST (EGC)	\$3.2691	/MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.0000	/MCF
ACTUAL ADJUSTMENT (AA)	0.0643	/MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA		\$3.3334 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 03/01/12-03/31/12		

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS		
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	106,435
UTILITY PRODUCTION EXPECTED GAS COST		0
INCLUDABLE PROPANE EXPECTED GAS COST		0
TOTAL ANNUAL EXPECTED GAS COST	\$	106,435
TOTAL ANNUAL SALES		32,558 MCF
EXPECTED GAS COST (EGC) RATE		\$3.2691

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS		
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000	/MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000	/MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000	/MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000	/MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.0000	/MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS		
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.42820) /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.27880) /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.09170 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.67960 /MCF
ACTUAL ADJUSTMENT (AA)	\$	0.06430 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 2-28-12 BY: Cindy Bates
Cindy Bates, Accountant

DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2011

SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.		
<u>PRIMARY GAS SUPPLIERS</u>						
GAS COST RECOVERY RATE EFFECTIVE DATES: MARCH 1, 2012						
OTP	\$	-	\$ 2,664	\$	4,174	\$ - \$ 6,838
COBRA	\$	-	\$ 84,059	\$	14,038	\$ 1,500 \$ 99,597
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	-	\$ 86,723	\$	- \$ 1,500	\$ 106,435
(B) SYNTHETIC (SCH I-A)	\$	-	\$ -	\$	- \$ -	\$ -
(C) OTHER GAS COMPANIES (SCH I-B)	\$	-	\$ -	\$	- \$ -	\$ -
(D) OHIO PRODUCERS (SCH I-B)	\$	-	\$ -	\$	- \$ -	\$ -
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	-	\$ -	\$	- \$ -	\$ -
(F) SPECIAL PURCHASES (SCH I-B)	\$	-	\$ -	\$	- \$ -	\$ -
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$ -	\$	- \$ -	\$ -
<u>UTILITY PRODUCTION</u>						
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)						
						<u>0</u>
TOTAL EXPECTED GAS COST AMOUNT						<u>\$ 106,435</u>