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Northeast Ohio Natural Gas Corp.
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PUCO

Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 12-0209-GA-GCR

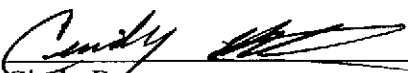
Attn: Docketing:

Northeast Ohio Natural Gas ("Northeast Ohio") herein submits the following:

1. For filing in Case No. 12-0209-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for bills rendered on and after March 1, 2012.

Thank you for your attention in this matter.

Sincerely,


Cindy Bates
Accountant
Northeast Ohio Natural Gas Corp.

This is to certify that the (insert signature) is an
accurate and complete reproduction of a case file
document delivered in the regular course of business.
Technician Ar Date Processed 3/5/12

NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2012	
EXPECTED GAS COST (EGC)	\$4.6672 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.2651 /MCF
ACTUAL ADJUSTMENT (AA)	(0.5957) /MCF
<hr/>	
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$4.3366 /MCF
<hr/>	
GAS COST RECOVERY RATE EFFECTIVE DATES: 3/1/12 - 3/31/12	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 9,035,667.68
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$9,035,668
TOTAL ANNUAL SALES	1,936,003 MCF
EXPECTED GAS COST (EGC) RATE	\$4.6672

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

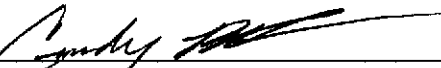
PARTICULARS	
CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.2651 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.2651 /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	
CURRENT QRTLY ACTUAL ADJUSTMENT	\$ 0.36930 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ 0.14930 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.88110) /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.23320) /MCF
ACTUAL ADJUSTMENT (AA)	\$ (0.59570) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 2-28-12

BY: 
Cindy Bates, Accountant

PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2011

SUPPLIER NAME	EXPECTED GAS COST AMOUNT				TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	
<u>PRIMARY GAS SUPPLIERS</u>					
GAS COST RECOVERY RATE EFFECTIVE DATES: MARCH 1, 2012					
DOMINION EAST OHIO GAS	908,169	2,618,252	59,141	-	3,585,563
TENNESSEE GAS PIPELINE COMPANY	-	208,679	-	-	208,679
COLUMBIA GAS TRANSMISSION CORPORATION/COBRA	535,744	2,370,615	358,449	16,027	3,280,836
TOTAL INTERSTATE PIPELINE SUPPLIERS	1,443,913	5,197,547	417,591	16,027	7,075,078
(B) SYNTHETIC (SCH I-A)	-	-	-	-	-
(C) OTHER GAS COMPANIES (SCH I-B)	-	-	-	-	-
(D) OHIO PRODUCERS (SCH I-B)	-	1,960,590	-	-	1,960,590
(E) SELF HELP ARRANGEMENTS (SCH I-B)	-	-	-	-	-
(F) SPECIAL PURCHASES (SCH I-B)	-	-	-	-	-
TOTAL PRIMARY GAS SUPPLIERS	-	1,960,590	-	-	1,960,590
<u>UTILITY PRODUCTION</u>		7,158,137			
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					-
TOTAL EXPECTED GAS COST AMOUNT					9,035,668

PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2011

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 11/30/11	MCF	1,958,929
TOTAL SALES:TWELVE MONTHS ENDED 11/30/11	MCF	1,958,929
GAS COST RECOVERY RATE EFFECTIVE DATES: MARCH 1, 2012		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 11/30/11	MCF	1,958,929
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000

DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 11/30/11	
PARTICULARS (SPECIFY)	AMOUNT (\$)
SUPPLIER REFUNDS RECEIVED DURING QUARTER	SEE SCHEDULE II-1 \$0
TOTAL SUPPLIER REFUNDS	\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	\$0
Case No. 12-209-GA-GCR	\$0

PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2012
DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED 11/30/11

MM-YY	DESCRIPTION	AMOUNT
Sep-11		\$0.00
Oct-11		\$0.00
Nov-11		\$0.00

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2011

PARTICULARS	UNIT	MONTH Sep-11	MONTH Oct-11	MONTH Nov-11
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATE:	MCF	77,292	125,426	200,569
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
STORAGE (NET)=(IN) OUT	MCF			
TOTAL SUPPLY VOLUMES	MCF	<u>77,292</u>	<u>125,426</u>	<u>200,569</u>

SUPPLY COST PER BOOKS: All inclusive

PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	460,594	657,620	975,301
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
STORAGE (NET)=(IN) OUT	\$			
TOTAL SUPPLY COST	\$	<u>460,594</u>	<u>657,620</u>	<u>975,301</u>

SALES VOLUMES:

JURISDICTIONAL	MCF	49,037	66,039	128,770
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	<u>49,037</u>	<u>66,039</u>	<u>128,770</u>

UNIT BOOK COST OF GAS:

(SUPPLY \$/SALES MCF)	\$/MCF	\$9.3928	\$9.9580	\$7.5740
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	6.1064	5.6913	5.0957
DIFFERENCE	\$/MCF	\$3.2864	\$4.2667	\$2.4783
TIMES : JURISDICTIONAL SALES	MCF	49,037	66,039	128,770
MONTHLY COST DIFFERENCE		<u>\$161,155</u>	<u>\$281,769</u>	<u>\$319,130</u>

BALANCE ADJUSTMENT SCHEDULE IV-A (\$38,600)

COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$723,454
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 11/30/11	<u>1,958,929</u>
CURRENT QUARTER ACTUAL ADJUSTMENT	<u>\$0.3693</u>

PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
BALANCE ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2011

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR: 63th QUARTER.	\$862,393
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: 0.2047 /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,958,929 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$400,993
BALANCE ADJUSTMENT FOR THE AA	<u>(\$38,600)</u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	<u>\$0</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	<u>\$0</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	<u>(\$38,600)</u>