

FILE

3

Orwell Natural Gas
8500 Station Street
Mentor, OH 44060

RECEIVED-DOCKETING DIV

2012 MAR -5 PM 2:54

PUCO

Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 12-212-GA-GCR

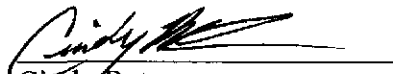
Attention: Docketing

Orwell Natural Gas ("Orwell") herein submits the following:

1. For filing in Case No. 12-212-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on March 1, 2012.

Thank you for your attention in this matter.

Sincerely,


Cindy Bates
Accountant
Orwell Natural Gas Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
technician Am Date Processed 3/5/12

**ORWELL NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 2

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2012

EXPECTED GAS COST (EGC)	\$4.2907 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(1.1929) /MCF
ACTUAL ADJUSTMENT (AA)	0.3051 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA

\$3.4029 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 3/1/12-3/31/12

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$3,562,981	
UTILITY PRODUCTION EXPECTED GAS COST	0	
INCLUDABLE PROPANE EXPECTED GAS COST	0	
TOTAL ANNUAL EXPECTED GAS COST	\$3,562,981	
TOTAL ANNUAL SALES	830,395	MCF
EXPECTED GAS COST (EGC) RATE	\$4.2907	

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	(\$1.1929) /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	<u>(\$1.1929) /MCF</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$ (0.00480) /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$ (0.21160) /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$ (0.03560) /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$ 0.55710 /MCF
ACTUAL ADJUSTMENT (AA)	<u>\$ 0.30510 /MCF</u>

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 2-28-12

BY: Cindy Bates

Cindy Bates, Accountant

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2011

VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2011						
SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.		
PRIMARY GAS SUPPLIERS						
GAS COST RECOVERY RATE EFFECTIVE DATES: MARCH 1, 2012						
OTP/NORTH COAST	\$ 10,417	\$ 1,578,420	\$ 495,883	\$ 14,697	\$ 2,099,417	
COBRA/TCO	\$ 12,095	\$ 608,633	\$ 103,318	\$ 919	\$ 724,965	
DOMINION EAST OHIO GAS	\$ 66,101	\$ 463,839	\$ 132,801	\$ -	\$ 662,742	
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ 88,613	\$ 2,650,893	\$ 732,003	\$ 15,616	\$ 3,487,124	
OHIO PRODUCERS	\$ -	\$ 62,657		\$ 13,200	\$ 75,857	
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ 62,657		\$ 13,200	\$ 75,857	

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 3,562,981