

FILE

RECEIVED-DOCKETING DIV

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO FEB 28 PM 5:22

In the Matter of the Application of The East)
Ohio Gas Company d/b/a Dominion East)
Ohio to Adjust its Pipeline Infrastructure)
Replacement Program Cost Recovery Charge)
and Related Matters.)

Case No. 12-0812-
12-0812- GA-RDR

0812-UCO

NC

**APPLICATION TO ADJUST
PIPELINE INFRASTRUCTURE REPLACEMENT PROGRAM
COST RECOVERY CHARGE**

RECEIVED-DOCKETING DIV
FEB 28 2012

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") respectfully requests, pursuant to the Commission's Entries of October 15, 2008 and December 19, 2008, in Case Nos. 07-829-GA-AIR, *et al.*, and Opinion and Order of August 3, 2011, in Case No. 11-2401-GA-ALT, that the Commission approve: (i) an adjustment to DEO's Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge as set forth in the attached Exhibit A, Schedule 1, reflecting costs associated with capital investments made during the period of July 1, 2011 through December 31, 2011; and (ii) the revised PIR Cost Recovery Charge tariff sheet attached as Exhibit B. In support of its Application, DEO states:

- 1. DEO is an Ohio corporation engaged in the business of providing natural gas service to approximately 1.2 million customers in northeast, western and southeast Ohio. As such, DEO is a "natural gas company" and "public utility" as defined by R.C. 4905.03(A)(5) and R.C. 4905.02.
- 2. On February 22, 2008, in Case No. 08-169-GA-UNC, DEO filed an application to establish a PIR Cost Recovery Charge via an automatic adjustment mechanism pursuant to R.C. 4929.11. In an Entry on Rehearing, dated May 28, 2008, the Commission determined that DEO's application constituted an application to establish an alternative rate plan and ordered that

THIS IS TO CERTIFY THAT THE ABOVE REPRODUCED IS A TRUE AND ACCURATE COPY COMPLETE REPRODUCTION OF A COPY OF THE ORIGINAL DOCUMENT DELIVERED IN THE REGULAR COURSE OF BUSINESS BY THE REPRODUCING TECHNICIAN. Date Processed 2/28/12

the case number be amended to 08-169-GA-ALT; that case was later consolidated with Case Nos. 07-829-GA-AIR, *et al.*

3. On June 12, 2008, Commission Staff issued its Report in Case Nos. 07-829-GA-AIR, *et al.* ("Staff Report"). On August 22, 2008, the parties in Case Nos. 07-829-GA-AIR, *et al.*, stipulated to the adoption of Staff's PIR recommendations except as specified in the Stipulation. On October 15, 2008, the Commission approved the Stipulation. Opinion and Order at 12, 31-33. On December 19, 2008, the Commission affirmed its approval of the Stipulation and adjusted the rate of return applicable to the PIR Program to the rate of return agreed upon by the Parties to the Stipulation. Entry on Rehearing at 5.

4. On March 31, 2011, in Case No. 11-2401-GA-ALT, DEO filed a motion to modify its PIR Program. On July 15, 2011, DEO, along with Staff of the Public Utilities Commission, Utility Workers of America, Local G555, and Ohio Partners for Affordable Energy, filed a Stipulation and Recommendation wherein the signatory parties agreed to the following changes to the PIR program and PIR Cost Recovery Charge:

- a. Pipe installed and field coated before 1955 is considered ineffectively coated, without further testing, and therefore within the scope of the PIR program;
- b. Costs of moving inside meters to outside locations will be recovered in the PIR Cost Recovery Charge if DEO plans to increase the pressure in the pipeline associated with the meter to a regulated pressure greater than 1 psig; the meter is connected to a segment of target pipe; and DEO plans to operate the replacement mains and associated service lines at regulated pressure within two years of relocating the first meter on the project;

- c. Costs of transmission integrity management, distribution integrity management, and environmental compliance programs are excluded from recovery under the PIR Cost Recovery Charge;
- d. Costs of governmental relocations of target pipe are included in the PIR Cost Recovery Charge if plastic pipe associated with the relocation is 25% or less than the total footage relocated;
- e. System improvement costs are included in the PIR Cost Recovery Charge if the improvements replace the role of target pipe and cost no more than an in-kind replacement of target pipe;
- f. Costs of replacing, modifying or removing district regulating stations will be recovered through the PIR Cost Recovery Charge only if needed due to age or condition, or the work is directly associated with the replacement of target pipe connected to the regulating station;
- g. Any programmatic replacement, modification or removal of regulating stations is excluded from recovery under the PIR Cost Recovery Charge if such a program is implemented as a result of the Fairport Harbor incident and investigation; and
- h. Costs to replace steel main-to-curb service lines are included in the PIR Cost Recovery Charge regardless of whether such replacements are performed in conjunction with a planned PIR project or at the time of a defective service line replacement.

5. The Stipulation and Recommendation also recommends that DEO continue to prioritize PIR replacement projects using the Optimain software program, transition from a fiscal year- to a calendar year-based PIR Cost Recovery Charge filing, and reconcile costs recoverable

and costs actually recovered as an adjustment to the PIR revenue requirement of the subsequent PIR Cost Recovery Charge filing.

6. The Stipulation and Recommendation also requires that, beginning with the Fiscal Year 2012 filing and each annual filing thereafter, the PIR Cost Recovery Charge reflect a minimum \$1 million O&M expense savings credit, notwithstanding actual O&M expense savings achieved during the fiscal year. If actual O&M expense savings is between \$1 million and \$1.5 million, DEO is not required to reflect any additional credit. If O&M expense savings exceed \$1.5 million, 50% of the excess thereof shall be reflected as additional O&M expense savings credited to the PIR Cost Recovery Charge revenue requirement. The O&M expense savings must be calculated in accordance with the Commission's Opinion and Order in Case No. 09-458-GA-RDR.

7. DEO is filing this Application in accordance with the August 3, 2011 Opinion and Order, in which the Commission approved the Stipulation and Recommendation. By this Application, DEO is transitioning PIR Cost Recovery Charge filings from a fiscal-year to calendar-year basis. The PIR Cost Recovery Charge requested herein recovers PIR program costs incurred between July 1, 2011 and December 31, 2011. The O&M savings credit thresholds, as described in paragraph 6 above, are adjusted proportionately to reflect the six-month filing period.

8. The current PIR Cost Recovery Charge was approved in the October 26, 2011 Opinion and Order in Case No. 11-3238-GA-RDR and is based on costs associated with PIR program investments for the fiscal year ended June 30, 2011.

9. DEO hereby submits the following schedules supporting its proposed PIR Cost Recovery Charge, attached collectively as Exhibit A.

- a. Schedule 1, which summarizes the PIR revenue requirement and the proposed PIR Cost Recovery Charge by rate schedule based on costs associated with PIR Program capital investments made during the period of July 1, 2011 through December 31, 2011, and the cumulative rate base associated with such investments;
- b. Schedule 2, which reflects the cumulative and incremental monthly capital additions under the PIR Program for the period beginning July 1, 2011 and ending December 31, 2011;
- c. Schedule 3, which reflects the cumulative and incremental monthly cost of removal associated with PIR Program projects for the period beginning July 1, 2011 and ending December 31, 2011;
- d. Schedule 4, which reflects the cumulative and incremental monthly capital retirements associated with PIR Program projects for the period beginning July 1, 2011 and ending December 31, 2011;
- e. Schedule 5, which reflects the incremental monthly and cumulative provision for depreciation of the capital additions;
- f. Schedule 5A, which reflects the incremental depreciation expense to be deferred and amortized over the lives of the associated assets;
- g. Schedule 6, which reflects the incremental monthly and cumulative post-in-service carrying costs and the associated net regulatory asset;
- h. Schedule 7, which reflects the incremental monthly and cumulative net deferred tax balance related to post-in-service carrying charges;
- i. Schedule 8, which reflects deferred taxes on liberalized depreciation;

- j. Schedule 9, which reflects annualized depreciation expense associated with capital additions through December 31, 2011;
 - k. Schedule 10, which reflects annualized amortization of post-in-service carrying costs;
 - l. Schedule 11, which reflects incremental and annualized property tax expense;
 - m. Schedule 12, which reflects the approved rate of return on rate base on a pre-tax basis;
 - n. Schedule 13, which reflects the allocation of the PIR revenue requirement by rate schedule on a cost-of-service basis;
 - o. Schedule 14, which reflects the number of bills issued to customers on applicable rate schedules between December 31, 2010 and December 31, 2011, and the volumes transported for DTS customers between the same dates; and
 - p. Schedule 15, which reflects the change in expenses associated with leak detection and repair processes and corrosion monitoring and remediation processes in relation to a baseline level of expenses, which have been adjusted proportionately to based on the six-month period covered by this Application, and Department of Transportation inspections on inside meters no longer necessary because the meters were relocated outside.
10. As reflected in Schedule 1:
- a. The total rate base through December 31, 2011 is \$265,488,578.73;
 - b. The annualized return on rate base is \$30,159,502.54;

- c. The annualized PIR-related revenue requirement is \$46,714,686.08;
- d. The resulting PIR Cost Recovery Charge by rate schedule is:

GSS/ECTS	\$2.80 per month;
LVGSS/LVECTS	\$23.68 per month;
GTS/TSS	\$107.94 per month;
DTS	\$0.0384 per Mcf.

11. The PIR Program revenue requirement shown on Exhibit A at Schedule 1 reflects the impact of bonus tax depreciation, which decreased the PIR rate base by nearly \$31 million, resulting in a decrease in the PIR Cost Recovery Charge rates shown above. The reduction in the cost recovery charge for the GSS/ECTS rate class is \$0.22 per customer, per month.

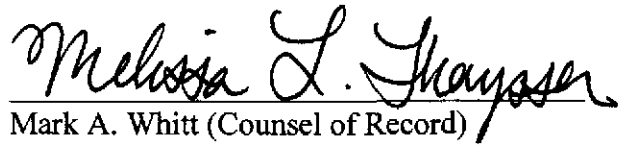
12. Without the impacts of the bonus tax depreciation and O&M expense savings of \$0.5 million, DEO's PIR capital investments for the six months ending December 31, 2011 exceeded the level required to meet the allowed \$0.65 increase cap for the PIR Cost Recovery Charge for the GSS/ECTS rate class in this filing. *See* Case No. 11-2401-GA-ALT, Opinion and Order (August 3, 2011) at 6.

13. The Commission approved the current PIR tariff sheet pursuant to its October 26, 2011 Opinion and Order in Case No. 11-3238-GA-RDR. Cleaned and scored versions of this tariff sheet reflecting the adjusted PIR Cost Recovery Charge are attached as Exhibit B.

WHEREFORE, DEO respectfully requests that the Commission approve DEO's Application to Adjust Pipeline Infrastructure Replacement Program Cost Recovery Charge as set forth on Exhibit A, Schedule 1; approve the revised PIR Cost Recovery Charge tariff sheet attached as Exhibit B; and order all other necessary and proper relief.

Dated: February 28, 2012

Respectfully submitted,

A handwritten signature in black ink that reads "Melissa L. Thompson". The signature is written in a cursive style and is positioned above a horizontal line.

Mark A. Whitt (Counsel of Record)
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ATTORNEYS FOR THE EAST OHIO
GAS COMPANY D/B/A DOMINION
EAST OHIO

EXHIBIT A

Schedules 1 – 15

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
 PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
 SIX MONTHS ENDED DECEMBER 31, 2011
 REVENUE REQUIREMENT

Exhibit A
 Schedule 1

Line No.		Approved Cumulative Through 6/30/11	Actual 07/01/11 Through 12/31/11	Cumulative Through 12/31/11	Reference
1	Return on Investment				
2	Plant In Service				
3	Capital Additions	\$289,760,437.10	\$72,633,382.95	\$362,393,820.05	Schedule 2
4	Cost of Removal	(\$5,732,307.64)	(\$1,693,733.54)	(\$7,426,041.18)	Schedule 3
5	Retirements	(\$14,531,280.98)	(\$3,562,405.07)	(\$18,093,686.05)	Schedule 4
6	Total Plant In Service	\$269,496,848.48	\$67,377,244.34	\$336,874,092.82	
7	Less: Accumulated Provision for Depreciation				
8	Depreciation Expense	\$10,412,385.53	\$4,229,979.06	\$14,642,364.59	Schedule 5
9	Cost of Removal	(\$5,732,307.64)	(\$1,693,733.54)	(\$7,426,041.18)	Line 4
10	Retirements	(\$14,531,280.98)	(\$3,562,405.07)	(\$18,093,686.05)	Line 5
11	Total Accumulated Provision for Depreciation	(\$9,851,203.09)	(\$1,026,159.55)	(\$10,877,362.64)	
12	Subtotal: Net Capital Additions	\$279,348,051.57	\$68,403,403.89	\$347,751,455.46	Line 6 less Line 11
13	Net Regulatory Asset - Post-In-Service Carrying Cost (6.5%)	\$12,416,330.11	\$3,714,401.43	\$16,130,731.54	Schedule 6
14	Net Deferred Tax Balance - PISCC	(\$4,345,715.53)	(\$1,300,040.50)	(\$5,645,756.03)	Schedule 7
15	Deferred Taxes on Liberalized Depreciation	(\$58,233,101.27)	(\$34,514,750.97)	(\$92,747,852.24)	Schedule 8
16	Rate Base	\$229,185,564.88	\$36,303,013.85	\$265,488,578.73	Lines 12 - 15
17	Approved Pre-Tax Rate of Return			11.36%	Schedule 12
18	Annualized Return on Rate Base			\$30,159,502.54	Line 16 x Line 17
19	Operating Expense				
20	Incremental Depreciation Expense			\$151,652.01	Schedule 5A
21	Annualized Depreciation on Assets through 12/31/2011			\$9,348,829.58	Schedule 9
22	Annualized Amortization of PISCC			\$288,937.36	Schedule 10
23	Incremental Property Tax Expense			\$53,290.26	Schedule 11
24	Annualized Property Tax Expense on Assets through 12/31/2011			\$7,212,474.33	Schedule 11
25	O&M Expense Savings			(\$500,000.00)	Schedule 15
26	Annualized Revenue Requirement			\$46,714,686.08	
27	PIR Cost Recovery Charge by Rate Schedule			\$2.80	Per Customer Per Month - Schedule 13
28	GSS / ECTS			\$23.68	Per Customer Per Month - Schedule 13
29	LVGSS / LVECTS			\$107.94	Per Customer Per Month - Schedule 13
30	GTS / TSS			\$0.0384	Per Mcf - Schedule 13
31	DTS				

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
 Six Months Ended December 31, 2011
 Capital Additions

Exhibit A
 Schedule 2

Line No.	Approved 06/30/11	07/31/11	08/31/11	09/30/11	10/31/11	11/30/11	12/31/11	
1								
2	\$62,614,245.39	\$63,774,754.77	\$66,220,136.58	\$72,259,011.38	\$75,066,092.07	\$78,659,205.11	\$86,144,335.23	
3	\$97,284,177.73	\$99,489,898.75	\$103,341,785.54	\$110,372,532.62	\$113,601,370.57	\$118,433,782.71	\$127,603,081.14	
4	\$5,123,031.12	\$5,233,604.33	\$5,871,803.56	\$6,050,782.18	\$6,088,900.13	\$6,363,726.55	\$7,016,824.80	
5	\$1,023,234.16	\$1,211,779.69	\$1,221,920.47	\$1,292,587.05	\$1,302,983.94	\$1,315,101.92	\$1,372,055.27	
6	\$1,949,100.47	\$1,736,149.39	\$1,776,415.86	\$1,782,913.44	\$1,794,367.73	\$1,834,164.29	\$1,841,644.21	
7	\$34,578,732.27	\$35,400,610.24	\$36,370,853.02	\$37,742,750.94	\$39,096,552.83	\$40,253,896.31	\$42,139,206.46	
8	\$39,323,238.85	\$40,257,885.72	\$41,361,254.36	\$42,921,388.75	\$44,460,944.19	\$45,777,085.38	\$47,921,076.69	
9	\$241,895,759.99	\$247,104,682.89	\$256,164,169.39	\$272,421,966.36	\$281,411,211.46	\$292,636,962.27	\$314,038,223.80	
10	\$1,040,613.29	\$1,040,613.29	\$1,040,613.29	\$1,040,613.29	\$1,040,613.29	\$1,040,613.29	\$1,040,613.29	
11	\$46,090,118.94	\$46,100,715.57	\$46,113,466.83	\$46,229,472.87	\$46,233,301.77	\$46,235,976.76	\$46,581,038.08	
12	\$733,944.88	\$733,944.88	\$733,944.88	\$733,944.88	\$733,944.88	\$733,944.88	\$733,944.88	
13	\$289,760,437.10	\$294,979,956.63	\$304,052,194.39	\$320,425,997.40	\$329,419,071.40	\$340,647,497.20	\$362,393,820.05	
Incremental								Jul 11 - Dec 11
14								
15	\$1,160,509.38	\$2,445,381.81	\$2,445,381.81	\$6,038,874.80	\$2,807,080.69	\$3,593,113.04	\$7,485,130.12	\$23,530,089.84
16	\$2,205,721.02	\$3,851,886.79	\$3,851,886.79	\$7,030,747.08	\$3,228,837.95	\$4,832,412.14	\$9,169,298.43	\$30,318,903.41
17	\$110,573.21	\$638,199.23	\$638,199.23	\$178,978.62	\$38,117.95	\$274,826.42	\$653,098.25	\$1,893,793.68
18	\$188,545.53	\$10,140.78	\$10,140.78	\$70,666.58	\$10,396.89	\$12,117.98	\$56,953.35	\$348,821.11
19	(\$212,951.08)	\$40,266.47	\$40,266.47	\$6,497.58	\$11,454.29	\$39,796.56	\$7,479.92	(\$107,456.26)
20	\$821,877.97	\$970,242.78	\$970,242.78	\$1,371,897.92	\$1,353,801.89	\$1,157,343.48	\$1,885,310.15	\$7,560,474.19
21	\$934,646.87	\$1,103,368.64	\$1,103,368.64	\$1,560,134.39	\$1,539,555.44	\$1,316,141.19	\$2,143,991.31	\$8,597,837.84
22	\$5,208,922.90	\$9,059,486.50	\$9,059,486.50	\$16,257,796.97	\$8,989,245.10	\$11,225,750.81	\$21,401,261.53	\$72,142,463.81
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$10,596.63	\$12,751.26	\$12,751.26	\$116,006.04	\$3,828.90	\$2,674.99	\$345,061.32	\$490,919.14
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
26	\$5,219,519.53	\$9,072,237.76	\$9,072,237.76	\$16,373,803.01	\$8,993,074.00	\$11,228,425.80	\$21,746,322.85	\$72,633,382.95

LP - Low Pressure
 RP - Regulated Pressure

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
 PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
 Six Months Ended December 31, 2011
 Cost of Removal

Exhibit A
 Schedule 3

Line No.	Cost of Removal	Approved 06/30/11	07/31/11	08/31/11	09/30/11	10/31/11	11/30/11	12/31/11
Cumulative								
1	Distribution							
2	Mainline Replacement & Relocation - LP	(\$2,518,459.34)	(\$2,563,935.73)	(\$2,654,183.62)	(\$2,857,527.43)	(\$2,962,536.26)	(\$3,079,081.36)	(\$3,311,744.42)
3	Mainline Replacement & Relocation - RP	(\$2,830,969.58)	(\$2,895,156.06)	(\$3,007,245.97)	(\$3,211,840.71)	(\$3,305,799.89)	(\$3,446,423.08)	(\$3,713,249.66)
4	M&R	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	Betterments - LP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	Betterments - RP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	Services - LP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	Services - RP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	Subtotal Distribution	(\$5,349,428.92)	(\$5,459,091.79)	(\$5,661,429.59)	(\$6,069,368.14)	(\$6,268,336.15)	(\$6,525,504.44)	(\$7,024,994.08)
10	Transmission - M&R	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	Transmission - Mainline Replacement	(\$382,878.72)	(\$382,885.63)	(\$382,885.63)	(\$401,047.08)	(\$401,047.10)	(\$401,047.10)	(\$401,047.10)
12	Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	Total	(\$5,732,307.64)	(\$5,841,977.42)	(\$6,044,315.22)	(\$6,470,415.22)	(\$6,669,383.25)	(\$6,926,551.54)	(\$7,426,041.18)
Incremental								
14	Distribution							
15	Mainline Replacement & Relocation - LP		(\$45,476.39)	(\$90,247.89)	(\$203,343.81)	(\$105,008.83)	(\$116,545.10)	(\$232,663.06)
16	Mainline Replacement & Relocation - RP		(\$64,186.48)	(\$112,089.91)	(\$204,594.74)	(\$93,959.18)	(\$140,623.19)	(\$266,826.58)
17	M&R		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	Betterments - LP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	Betterments - RP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	Services - LP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	Services - RP		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	Subtotal Distribution		(\$109,662.87)	(\$202,337.80)	(\$407,938.55)	(\$198,968.01)	(\$257,168.29)	(\$499,489.64)
23	Transmission - M&R		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	Transmission - Mainline Replacement		(\$6.91)	\$0.00	(\$18,161.45)	(\$0.02)	\$0.00	(\$18,168.38)
25	Computer Software - Purchased		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
26	Total		(\$109,669.78)	(\$202,337.80)	(\$426,100.00)	(\$198,968.03)	(\$257,168.29)	(\$499,489.64)
Jul 11 - Dec 11								
								(\$793,285.08)
								(\$882,280.08)
								\$0.00
								\$0.00
								\$0.00
								\$0.00
								\$0.00
								\$0.00
								(\$1,675,565.16)
								\$0.00
								\$0.00
								(\$18,168.38)
								\$0.00
								(\$499,489.64)
								(\$1,693,733.54)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
 PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
 Six Months Ended December 31, 2011
 Capital Retirements

Exhibit A
 Schedule 4

Line No.	Retirements	Approved 06/30/11	07/31/11	08/31/11	09/30/11	10/31/11	11/30/11	12/31/11
Cumulative								
1	Distribution							
2	Mainline Replacement & Relocation - LP	(\$3,962,416.40)	(\$4,123,768.07)	(\$4,152,993.60)	(\$4,325,424.55)	(\$4,599,342.54)	(\$4,873,368.58)	(\$5,054,135.10)
3	Mainline Replacement & Relocation - RP	(\$4,162,481.09)	(\$4,223,663.24)	(\$4,592,543.59)	(\$4,771,300.43)	(\$4,900,288.87)	(\$4,952,616.18)	(\$5,018,732.58)
4	M&R	(\$333,000.15)	(\$333,000.15)	(\$333,000.15)	(\$333,159.32)	(\$339,647.17)	(\$339,647.17)	(\$339,647.17)
5	Betterments - LP	(\$12,905.74)	(\$13,518.91)	(\$13,518.91)	(\$24,478.60)	(\$38,456.14)	(\$38,456.14)	(\$38,456.14)
6	Betterments - RP	(\$34,551.21)	(\$34,551.21)	(\$38,832.93)	(\$38,832.93)	(\$62,035.70)	(\$62,122.82)	(\$62,122.82)
7	Services - LP	(\$1,315,984.54)	(\$1,315,984.54)	(\$1,491,805.77)	(\$1,491,805.77)	(\$1,491,805.77)	(\$1,741,961.74)	(\$1,741,961.74)
8	Services - RP	(\$2,874,708.07)	(\$2,874,708.07)	(\$3,362,599.33)	(\$3,362,599.33)	(\$3,362,599.33)	(\$3,901,476.25)	(\$3,901,476.25)
9	Subtotal Distribution	(\$12,696,047.20)	(\$12,919,194.19)	(\$13,985,294.28)	(\$14,347,600.93)	(\$14,784,175.52)	(\$15,909,648.88)	(\$16,156,531.80)
10	Transmission - M&R	(\$149,418.18)	(\$149,418.18)	(\$149,418.18)	(\$149,418.18)	(\$149,418.18)	(\$149,418.18)	(\$149,418.18)
11	Transmission - Mainline Replacement	(\$1,685,815.60)	(\$1,787,736.07)	(\$1,787,736.07)	(\$1,787,736.07)	(\$1,787,736.07)	(\$1,787,736.07)	(\$1,787,736.07)
12	Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	Total	(\$14,531,280.98)	(\$14,856,348.44)	(\$15,922,448.53)	(\$16,284,755.18)	(\$16,721,329.77)	(\$17,846,803.13)	(\$18,093,686.05)

Line No.	Retirements	Approved 06/30/11	07/31/11	08/31/11	09/30/11	10/31/11	11/30/11	12/31/11	Jul 11 - Dec 11
Incremental									
14	Distribution								
15	Mainline Replacement & Relocation - LP		(\$161,351.67)	(\$29,225.53)	(\$172,430.95)	(\$263,917.99)	(\$284,026.04)	(\$180,766.52)	(\$1,091,718.70)
16	Mainline Replacement & Relocation - RP		(\$61,182.15)	(\$368,880.35)	(\$178,756.84)	(\$128,988.44)	(\$52,327.31)	(\$66,116.40)	(\$856,251.49)
17	M&R		\$0.00	\$0.00	(\$159.17)	(\$6,487.85)	\$0.00	\$0.00	(\$6,647.02)
18	Betterments - LP		(\$613.17)	\$0.00	(\$10,959.69)	(\$13,977.54)	\$0.00	\$0.00	(\$25,550.40)
19	Betterments - RP		\$0.00	(\$4,281.72)	\$0.00	(\$23,202.77)	(\$87.12)	\$0.00	(\$27,571.61)
20	Services - LP		\$0.00	(\$175,821.23)	\$0.00	\$0.00	(\$250,155.97)	\$0.00	(\$425,977.20)
21	Services - RP		\$0.00	(\$487,891.26)	\$0.00	\$0.00	(\$538,876.92)	\$0.00	(\$1,026,768.18)
22	Subtotal Distribution		(\$223,146.99)	(\$1,066,100.09)	(\$362,306.65)	(\$436,574.59)	(\$1,125,473.36)	(\$246,882.92)	(\$3,460,484.60)
23	Transmission - M&R		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	Transmission - Mainline Replacement		(\$101,920.47)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$101,920.47)
25	Computer Software - Purchased		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
26	Total		(\$325,067.46)	(\$1,066,100.09)	(\$362,306.65)	(\$436,574.59)	(\$1,125,473.36)	(\$246,882.92)	(\$3,562,405.07)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
 PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
 Six Months Ended December 31, 2011
 Provision for Depreciation

Exhibit A
 Schedule 5

Ln. No.	Approved 06/30/11	07/31/11	08/31/11	09/30/11	10/31/11	11/30/11	12/31/11
Accumulated Plant Less Cost of Removal							
1 Distribution							
2 Mainline Replacement & Relocation - LP	\$60,095,786.05	\$61,210,819.04	\$63,565,952.96	\$69,401,483.95	\$72,103,555.81	\$75,580,123.75	\$82,892,590.81
3 Mainline Replacement & Relocation - RP	\$94,453,208.15	\$96,594,742.69	\$100,394,539.57	\$107,160,691.91	\$110,295,570.68	\$114,987,359.63	\$123,889,831.48
4 M&R	\$5,123,031.12	\$5,233,604.33	\$5,871,803.56	\$6,050,782.18	\$6,088,900.13	\$6,363,726.55	\$7,016,874.80
5 Betterments - LP	\$1,023,234.16	\$1,211,779.69	\$1,221,920.47	\$1,292,587.05	\$1,302,983.94	\$1,315,101.92	\$1,372,055.27
6 Betterments - RP	\$1,949,100.47	\$1,736,149.39	\$1,776,145.86	\$1,782,913.44	\$1,794,367.73	\$1,834,164.29	\$1,841,644.21
7 Services - LP	\$34,578,732.27	\$35,400,610.24	\$36,370,853.02	\$37,742,750.94	\$39,096,552.83	\$40,253,896.31	\$42,139,206.46
8 Services - RP	\$39,323,238.85	\$40,257,885.72	\$41,361,254.36	\$42,921,388.75	\$44,460,944.19	\$45,777,085.38	\$47,921,076.69
9 Subtotal Distribution	\$236,546,331.07	\$241,645,591.10	\$250,502,739.80	\$266,352,598.22	\$275,142,875.31	\$286,111,457.83	\$307,013,229.72
10 Transmission - M&R	\$1,040,613.29	\$1,040,613.29	\$1,040,613.29	\$1,040,613.29	\$1,040,613.29	\$1,040,613.29	\$1,040,613.29
11 Transmission - Mainline Replacement	\$45,707,240.22	\$45,717,829.94	\$45,730,581.20	\$45,828,425.79	\$45,832,254.67	\$45,834,929.66	\$46,179,990.98
12 Computer Software - Purchased	\$733,944.88	\$733,944.88	\$733,944.88	\$733,944.88	\$733,944.88	\$733,944.88	\$733,944.88
13 Total	\$284,028,129.46	\$289,137,979.21	\$298,007,879.17	\$313,955,582.18	\$322,749,688.15	\$333,720,945.66	\$354,967,778.87

Sch 2 & Sch 3

Ln. No.	Approved 6/30/11	7/31/11	8/31/11	9/30/11	10/31/11	11/30/11	12/31/11	Total Through 12/1/11
Depreciation								
14 Distribution								
15 Mainline Replacement & Relocation - LP	\$1,364,788.40	\$91,306.14	\$94,819.21	\$103,523.88	\$107,554.47	\$112,740.35	\$123,558.61	\$1,998,291.06
16 Mainline Replacement & Relocation - RP	\$2,207,246.97	\$144,087.16	\$149,665.69	\$159,848.03	\$164,524.23	\$171,522.81	\$184,802.33	\$3,181,697.22
17 M&R	\$94,135.34	\$10,467.21	\$11,743.61	\$12,101.56	\$12,177.80	\$12,727.45	\$14,033.65	\$167,386.62
18 Betterments - LP	\$14,747.62	\$1,807.57	\$1,822.70	\$1,928.11	\$1,943.62	\$1,961.69	\$2,046.65	\$26,257.96
19 Betterments - RP	\$24,150.79	\$2,589.76	\$2,649.82	\$2,659.51	\$2,676.60	\$2,735.96	\$2,747.12	\$40,209.56
20 Services - LP	\$2,695,221.28	\$168,742.91	\$173,367.73	\$179,907.11	\$186,360.24	\$191,876.91	\$200,863.55	\$3,796,339.73
21 Services - RP	\$2,140,846.38	\$134,192.95	\$137,870.85	\$143,071.30	\$148,203.15	\$152,590.28	\$159,736.92	\$3,016,511.83
22 Subtotal Distribution	\$8,541,136.78	\$553,193.70	\$571,939.61	\$603,039.50	\$623,440.11	\$646,155.45	\$687,788.83	\$12,226,693.98
23 Transmission - M&R	\$14,132.66	\$2,081.23	\$2,081.23	\$2,081.23	\$2,081.23	\$2,081.23	\$2,081.23	\$26,620.04
24 Transmission - Mainline Replacement	\$1,551,305.84	\$76,196.38	\$76,217.64	\$76,380.71	\$76,387.09	\$76,391.55	\$76,966.65	\$2,009,845.86
25 Computer Software - Purchased	\$305,810.25	\$12,232.41	\$12,232.41	\$12,232.41	\$12,232.41	\$12,232.41	\$12,232.41	\$379,204.71
26 Total	\$10,412,385.53	\$643,703.72	\$662,470.89	\$693,733.85	\$714,140.84	\$736,860.64	\$779,069.12	\$14,642,364.59
27 Accumulated Depreciation Expense		\$643,703.72	\$1,306,174.61	\$1,999,908.46	\$2,714,049.30	\$3,450,909.94	\$4,229,979.06	
28 Cumulative Provision for Depreciation	\$10,412,385.53	\$11,056,089.25	\$11,718,560.14	\$12,412,293.99	\$13,126,434.83	\$13,863,295.47	\$14,642,364.59	

Depr Rate

Distribution ML Replacement & Relocation - LP	1.79%
Distribution ML Replacement & Relocation - RP	1.79%
Distribution M & R	2.40%
Betterments - LP	1.79%
Betterments - RP	1.79%
Services - LP	5.72%
Services - RP	4.00%
Transmission M & R	2.40%
Transmission ML Replacement & Relocation	2.00%
Software - Purchased	20.00%
Total	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
 Six Months Ended December 31, 2011
 Incremental Depreciation Expense

Exhibit A
Schedule SA

Ln. No.	Approved	07/31/11	08/31/11	09/30/11	10/31/11	11/30/11	12/31/11	Total Through	
								07/31/11	12/31/11
Accumulated Plant Less Cost of Removal									
1	Distribution								
2	Mainline Replacement & Relocation - LP	\$29,029,540.64	\$30,144,573.63	\$32,499,707.55	\$38,335,238.54	\$41,037,310.40	\$15,484,337.70	\$22,736,804.76	
3	Mainline Replacement & Relocation - RP	\$43,036,835.73	\$45,178,370.37	\$48,918,167.15	\$55,744,319.49	\$58,879,198.26	\$20,534,151.48	\$29,436,623.33	
4	M&R	\$3,810,032.30	\$3,920,605.51	\$4,558,804.74	\$4,737,783.36	\$4,775,901.31	\$1,240,695.43	\$1,893,793.68	
5	Betterments - LP	\$627,646.25	\$816,191.78	\$826,322.56	\$896,999.14	\$907,396.03	\$291,867.76	\$346,821.11	
6	Betterments - RP	\$1,465,272.22	\$1,252,321.14	\$1,292,587.61	\$1,292,086.19	\$1,310,539.48	\$114,936.18	\$107,456.26	
7	Services - LP	\$13,414,285.61	\$14,236,143.58	\$15,206,386.36	\$16,578,284.28	\$17,912,086.17	\$5,675,164.04	\$7,560,474.19	
8	Services - RP	\$15,254,820.98	\$16,389,467.85	\$17,292,836.49	\$18,852,970.88	\$20,392,526.32	\$6,453,846.53	\$8,597,837.84	
9	Subtotal Distribution	\$106,638,413.73	\$111,737,673.76	\$120,594,822.46	\$136,444,630.88	\$145,234,652.97	\$49,565,126.76	\$70,466,896.65	
10	Transmission - M&R	\$773,363.17	\$773,363.17	\$773,363.17	\$773,363.17	\$773,363.17	\$0.00	\$0.00	
11	Transmission - Mainline Replacement	\$5,263,028.88	\$5,273,618.60	\$5,286,369.86	\$5,384,234.45	\$5,388,043.33	\$177,689.44	\$472,750.76	
12	Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
13	Total	\$112,674,805.78	\$117,784,655.53	\$126,654,555.49	\$142,602,238.50	\$151,396,364.47	\$49,692,812.20	\$70,939,649.41	
Incremental Plant Less Cost of Removal									
14	Distribution								
15	Mainline Replacement & Relocation - LP	\$1,115,032.99	\$2,355,133.92	\$5,495,530.99	\$2,702,071.86	\$3,476,567.94	\$7,252,467.06	\$22,736,804.76	
16	Mainline Replacement & Relocation - RP	\$2,141,534.54	\$3,739,796.88	\$6,826,152.34	\$3,134,878.77	\$4,691,788.95	\$8,902,471.85	\$29,436,623.33	
17	M&R	\$1,035,731.21	\$658,199.23	\$178,978.62	\$38,117.95	\$274,826.42	\$653,098.25	\$1,893,793.68	
18	Betterments - LP	\$188,545.53	\$10,140.78	\$10,666.58	\$10,396.89	\$12,117.98	\$56,953.35	\$148,821.11	
19	Betterments - RP	\$(312,951.08)	\$40,266.47	\$6,497.58	\$11,454.29	\$39,796.56	\$7,479.92	\$(507,456.26)	
20	Services - LP	\$403,877.97	\$970,242.78	\$1,371,897.92	\$1,353,801.89	\$1,579,343.48	\$1,885,310.15	\$7,560,474.19	
21	Services - RP	\$934,646.87	\$1,103,368.64	\$1,560,134.39	\$1,539,555.44	\$1,316,141.19	\$2,143,991.31	\$8,597,837.84	
22	Subtotal Distribution	\$5,099,260.03	\$8,857,148.70	\$15,849,858.42	\$8,790,777.09	\$10,968,582.52	\$20,901,771.89	\$70,466,896.65	
23	Transmission - M&R	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
24	Transmission - Mainline Replacement	\$10,589.72	\$17,751.26	\$97,844.59	\$3,828.88	\$2,674.99	\$345,061.32	\$472,750.76	
25	Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
26	Total	\$5,109,849.75	\$8,865,899.96	\$15,947,703.01	\$8,794,105.97	\$10,971,257.51	\$21,246,833.21	\$70,939,649.41	
Incremental Depreciation									
27	Distribution								
28	Mainline Replacement & Relocation - LP	\$48,985.66	\$48,478.73	\$57,183.40	\$61,213.99	\$33,097.47	\$33,915.73	\$68,854.98	
29	Mainline Replacement & Relocation - RP	\$67,992.07	\$72,969.69	\$47,331.94	\$67,828.74	\$30,630.11	\$43,909.63	\$35,860.49	
30	M&R	\$7,801.21	\$9,117.61	\$9,475.57	\$9,551.80	\$2,481.39	\$3,787.59	\$42,255.17	
31	Betterments - LP	\$1,217.49	\$1,232.61	\$1,338.02	\$435.37	\$520.32	\$6,097.34	\$6,097.34	
32	Betterments - RP	\$1,868.05	\$1,928.11	\$1,937.80	\$1,964.89	\$(571.45)	\$(160.29)	\$7,357.11	
33	Services - LP	\$67,858.95	\$74,483.77	\$79,033.16	\$85,476.28	\$27,051.62	\$36,038.26	\$367,932.04	
34	Services - RP	\$53,964.89	\$57,642.79	\$62,843.24	\$67,975.09	\$21,512.82	\$28,659.46	\$392,598.29	
35	Subtotal Distribution	\$245,107.32	\$263,853.22	\$294,953.13	\$315,353.72	\$105,037.33	\$146,670.70	\$1,370,975.42	
36	Transmission - M&R	\$1,546.73	\$1,546.73	\$1,546.73	\$1,546.73	\$0.00	\$0.00	\$6,186.92	
37	Transmission - Mainline Replacement	\$8,789.36	\$8,810.62	\$8,973.69	\$8,980.07	\$212.82	\$787.92	\$36,554.48	
38	Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
39	Total	\$255,443.41	\$274,210.57	\$305,473.55	\$325,880.52	\$106,250.15	\$147,458.62	\$1,413,716.82	
40	Cumulative Provision for Depreciation	\$255,443.41	\$529,653.98	\$835,127.53	\$1,161,008.05	\$1,266,258.20	\$1,413,716.82		
Distribution M&R Replacement & Relocation - LP									
Distribution M&R Replacement & Relocation - RP									
Distribution M&R									
Betterments - LP									
Betterments - RP									
Services - LP									
Services - RP									
Transmission M&R									
Transmission M&R Replacement & Relocation									
Software - Purchased									
Total									

** Prior year cumulative assets are included in the calculation of Depreciation up to the month in which the associated PIR Cost Recovery charge was put into effect.

THE EAST OHIO GAS COMPANY, d/b/a DOMINION EAST OHIO
 PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
 Six Months Ended December 31, 2011
 Post-In-Service Carrying Cost (PISCC) Net Regulatory Asset

Exhibit A
 Schedule 6

Ln. No.	Approved	06/30/11	07/31/11	08/31/11	09/30/11	10/31/11	11/30/11	12/31/11	Total Through 12/31/11
1	Accumulated Plant Less Cost of Removal								
2	Distribution ML Replacement & Relocation - LP	\$29,029,540.64	\$30,144,573.63	\$32,499,707.55	\$39,335,238.54	\$4,037,310.40	\$15,484,337.70	\$22,736,804.76	\$83,073.50
3	Distribution ML Replacement & Relocation - RP	\$43,036,835.73	\$45,178,370.27	\$48,918,167.15	\$55,744,319.49	\$58,879,198.26	\$20,534,151.48	\$29,436,023.33	\$1,474,909.81
4	M&R	\$3,810,032.30	\$3,970,605.51	\$4,558,804.74	\$4,737,783.36	\$4,775,901.33	\$1,240,695.43	\$1,893,793.68	\$6,720.43
5	Betterments - LP	\$627,646.25	\$816,191.78	\$826,332.56	\$896,999.14	\$907,396.09	\$291,867.76	\$548,831.11	\$35,234.72
6	Betterments - RP	\$1,465,172.22	\$1,252,321.18	\$1,292,587.61	\$1,299,085.19	\$1,310,539.48	\$1,142,936.16	\$507,456.28	\$448,812.62
7	Distribution Services - LP	\$13,414,465.61	\$14,236,143.58	\$15,206,386.36	\$16,578,284.28	\$17,932,086.17	\$5,675,164.04	\$7,560,474.19	\$511,530.88
8	Distribution Services - RP	\$15,254,820.98	\$16,189,467.85	\$17,292,836.49	\$18,852,970.88	\$20,392,576.32	\$6,453,846.53	\$4,597,837.84	\$0.00
9	Transmission M & R	\$773,363.17	\$773,363.17	\$773,363.17	\$773,363.17	\$773,363.17	\$0.00	\$0.00	\$0.00
10	Transmission ML Replacement & Relocation	\$5,263,028.88	\$5,273,618.60	\$5,286,369.86	\$5,384,214.45	\$5,388,043.33	\$127,689.44	\$472,750.76	\$0.00
11	Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	Total Accumulated Plant Less Cost of Removal	\$112,674,805.78	\$117,784,655.53	\$126,654,555.49	\$142,602,258.50	\$151,396,364.47	\$49,692,816.20	\$70,939,049.41	\$3,796,029.55
13	Regulatory Asset - Deferrals (@ 6.5%)								
14	Distribution ML Replacement & Relocation - LP	\$157,243.35	\$163,283.11	\$176,040.08	\$207,649.21	\$207,649.21	\$222,285.43	\$222,285.43	\$63,073.50
15	Distribution ML Replacement & Relocation - RP	\$239,116.19	\$244,716.17	\$264,973.41	\$301,948.40	\$301,948.40	\$318,928.99	\$318,928.99	\$1,474,909.81
16	M&R	\$20,637.67	\$21,236.61	\$24,693.53	\$24,693.53	\$24,693.53	\$25,869.47	\$25,869.47	\$6,720.43
17	Betterments - LP	\$3,399.75	\$4,421.04	\$4,475.97	\$4,858.75	\$4,858.75	\$4,915.06	\$4,915.06	\$1,580.95
18	Betterments - RP	\$7,936.89	\$6,783.41	\$7,001.52	\$7,036.71	\$7,036.71	\$7,098.76	\$7,098.76	\$622.57
19	Distribution Services - LP	\$72,690.61	\$77,112.44	\$82,367.93	\$89,799.04	\$89,799.04	\$97,134.13	\$97,134.13	\$30,740.47
20	Distribution Services - RP	\$42,630.28	\$47,692.95	\$53,669.53	\$59,799.04	\$59,799.04	\$102,170.26	\$102,170.26	\$34,958.34
21	Transmission M & R	\$4,189.05	\$4,189.05	\$4,189.05	\$4,189.05	\$4,189.05	\$0.00	\$0.00	\$0.00
22	Transmission ML Replacement & Relocation	\$28,508.07	\$28,508.07	\$28,508.07	\$28,508.07	\$28,508.07	\$29,185.23	\$29,185.23	\$691.65
23	Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	Total Deferrals	\$410,321.86	\$418,000.21	\$468,045.52	\$572,428.90	\$572,428.90	\$620,061.64	\$620,061.64	\$209,169.47
25	Regulatory Asset - Amortization								
26	Distribution ML Replacement & Relocation - LP	\$1,764.20	\$1,764.20	\$1,764.20	\$1,764.20	\$1,764.20	\$3,143.11	\$3,143.11	\$13,343.02
27	Distribution ML Replacement & Relocation - RP	\$2,681.34	\$2,681.34	\$2,681.34	\$2,681.34	\$2,681.34	\$4,795.54	\$4,795.54	\$20,316.44
28	M&R	\$87.53	\$87.53	\$87.53	\$87.53	\$87.53	\$295.70	\$295.70	\$941.52
29	Betterments - LP	\$15.35	\$15.35	\$15.35	\$15.35	\$15.35	\$59.31	\$59.31	\$393.11
30	Betterments - RP	\$16.76	\$16.76	\$16.76	\$16.76	\$16.76	\$70.01	\$70.01	\$207.06
31	Distribution Services - LP	\$2,196.81	\$2,196.81	\$2,196.81	\$2,196.81	\$2,196.81	\$3,883.26	\$3,883.26	\$16,553.76
32	Distribution Services - RP	\$1,748.85	\$1,748.85	\$1,748.85	\$1,748.85	\$1,748.85	\$3,091.41	\$3,091.41	\$13,178.22
33	Transmission M & R	\$6.92	\$6.92	\$6.92	\$6.92	\$6.92	\$37.51	\$37.51	\$102.70
34	Transmission ML Replacement & Relocation	\$2,085.00	\$2,085.00	\$2,085.00	\$2,085.00	\$2,085.00	\$2,861.26	\$2,861.26	\$14,062.52
35	Computer Software - Purchased	\$463.81	\$463.81	\$463.81	\$463.81	\$463.81	\$463.81	\$463.81	\$2,782.86
36	Total Amortization	\$11,066.57	\$11,066.57	\$11,066.57	\$11,066.57	\$11,066.57	\$18,680.92	\$18,680.92	\$81,628.12
37	Regulatory Asset - Net								
38	Distribution ML Replacement & Relocation - LP	\$155,479.15	\$161,518.91	\$174,775.88	\$205,885.01	\$205,885.01	\$219,142.32	\$219,142.32	\$80,730.39
39	Distribution ML Replacement & Relocation - RP	\$230,434.85	\$242,094.83	\$262,292.07	\$299,267.06	\$299,267.06	\$314,133.45	\$314,133.45	\$1,454,593.37
40	M&R	\$20,550.14	\$21,149.08	\$24,606.00	\$24,606.00	\$24,606.00	\$25,573.77	\$25,573.77	\$6,424.72
41	Betterments - LP	\$3,384.40	\$4,405.69	\$4,460.62	\$4,843.40	\$4,843.40	\$4,975.75	\$4,975.75	\$1,541.64
42	Betterments - RP	\$7,970.13	\$6,766.65	\$6,984.76	\$6,984.76	\$6,984.76	\$7,028.75	\$7,028.75	\$692.58
43	Distribution Services - LP	\$7,043.80	\$7,915.63	\$8,607.12	\$9,607.23	\$9,607.23	\$93,248.87	\$93,248.87	\$26,857.21
44	Distribution Services - RP	\$60,881.43	\$65,944.10	\$73,920.68	\$80,371.41	\$80,371.41	\$107,368.11	\$107,368.11	\$433,238.86
45	Transmission M & R	\$4,182.13	\$4,182.13	\$4,182.13	\$4,182.13	\$4,182.13	\$0.00	\$0.00	\$0.00
46	Transmission ML Replacement & Relocation	\$26,423.07	\$26,423.07	\$26,423.07	\$26,423.07	\$26,423.07	\$26,423.07	\$26,423.07	\$20,842.55
47	Computer Software - Purchased	\$463.81	\$463.81	\$463.81	\$463.81	\$463.81	\$463.81	\$463.81	\$2,782.86
48	Net	\$59,255.29	\$62,933.64	\$67,978.95	\$76,362.33	\$76,362.33	\$80,382.72	\$80,382.72	\$250,488.50
49	Cumulative								
50	Distribution ML Replacement & Relocation - LP	\$2,659,859.70	\$2,775,338.85	\$2,936,857.76	\$3,111,133.64	\$3,111,133.64	\$3,317,018.65	\$3,536,160.97	\$3,616,891.36
51	Distribution ML Replacement & Relocation - RP	\$3,997,313.90	\$4,227,948.65	\$4,465,993.48	\$4,732,725.55	\$4,732,725.55	\$5,031,542.61	\$5,395,676.06	\$5,492,107.17
52	M&R	\$176,715.34	\$187,265.48	\$218,414.56	\$243,000.56	\$243,000.56	\$268,596.02	\$294,169.79	\$300,594.52
53	Betterments - LP	\$32,688.07	\$46,272.47	\$46,678.16	\$45,138.78	\$45,138.78	\$49,982.18	\$54,857.93	\$56,399.57
54	Betterments - RP	\$58,661.45	\$56,581.58	\$57,348.23	\$50,332.99	\$50,332.99	\$49,352.34	\$48,331.69	\$49,689.11
55	Distribution Services - LP	\$1,608,336.03	\$1,678,799.83	\$1,751,715.46	\$1,833,866.58	\$1,833,866.58	\$2,014,737.68	\$2,041,584.89	\$2,041,584.89
56	Distribution Services - RP	\$1,836,762.41	\$1,917,643.84	\$2,003,587.94	\$2,095,508.62	\$2,095,508.62	\$2,303,248.14	\$2,335,115.07	\$2,335,115.07
57	Transmission M & R	\$22,450.64	\$22,450.64	\$22,450.64	\$22,450.64	\$22,450.64	\$22,450.64	\$22,450.64	\$43,293.19
58	Transmission ML Replacement & Relocation	\$2,039,024.44	\$2,065,447.51	\$2,091,927.94	\$2,118,477.44	\$2,118,477.44	\$2,145,556.99	\$2,171,880.90	\$2,169,711.29
59	Computer Software - Purchased	\$24,118.23	\$23,654.42	\$23,190.61	\$22,726.80	\$22,726.80	\$22,262.99	\$21,799.18	\$21,335.37
60	Total	\$12,416,390.11	\$13,015,585.40	\$13,642,519.04	\$14,317,487.99	\$14,317,487.99	\$15,078,860.32	\$15,890,243.04	\$16,130,731.54

**Prior year cumulative assets are included in the calculation of PISCC up to the month in which the associated PIR Cost Recovery charge was put into effect.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
 PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
 Six Months Ended December 31, 2011
 Deferred Taxes on Liberalized Depreciation

Exhibit A
 Schedule 8

July - Dec 2011

Line No.	FERC Acct	Tax Life	Approved 06/30/11	Total Vintage 2008	Total Vintage 2009	Total Vintage 2010	Jan-Jun Vintage 2011	Jul-Dec Vintage 2011	Jul 08-Dec 11 Vtg 2008 - 2011
Capital Additions, Less Cost of Removal*									
1	3760	15/20		\$8,935,399.37	\$14,599,182.15	\$21,718,302.68	\$14,842,901.85	\$22,736,804.76	\$82,852,590.81
2	3760	15		\$13,459,722.81	\$23,464,242.45	\$38,934,450.45	\$18,594,792.44	\$29,436,623.33	\$123,889,831.48
3	3780	15/20		\$0.00	\$1,100,353.93	\$3,353,444.49	\$1,669,332.70	\$1,893,793.88	\$7,016,824.80
4	3760	15/20		\$0.00	\$287,883.58	\$299,001.47	\$436,349.11	\$348,821.11	\$1,372,055.27
5	3760	15		\$0.00	\$336,791.37	\$876,390.64	\$735,518.46	(\$107,456.26)	\$1,841,644.21
6	3800	15/20		\$3,769,492.13	\$11,579,429.36	\$12,252,200.57	\$6,977,610.21	\$7,560,474.19	\$42,139,206.46
7	3800	15/20		\$4,286,699.67	\$13,168,229.02	\$13,933,310.37	\$7,934,999.79	\$8,597,837.84	\$47,921,076.69
8	3690	15		\$0.00	\$79,528.81	\$455,893.33	\$0.00	\$0.00	\$1,040,613.29
9	3670	15		\$3,819,923.43	\$19,435,445.76	\$18,942,282.08	\$3,509,582.95	\$472,750.76	\$46,179,990.98
10	3030	3		\$0.00	\$733,944.88	\$0.00	\$0.00	\$0.00	\$733,944.88
11				\$34,271,243.41	\$84,785,031.31	\$109,765,276.08	\$55,206,578.66	\$70,939,649.41	\$354,967,778.87
Tax Base In-Service subject to:									
12				\$34,271,243.41	\$84,051,086.43	\$109,765,276.08	\$23,345,485.00	\$29,801,917.83	\$281,235,008.75
13				\$0.00	\$0.00	\$0.00	\$31,861,093.66	\$41,137,731.58	\$72,998,825.24
14				\$0.00	\$733,944.88	\$0.00	\$0.00	\$0.00	\$733,944.88
15				\$34,271,243.41	\$84,785,031.31	\$109,765,276.08	\$55,206,578.66	\$70,939,649.41	\$354,967,778.87
Tax Rates									
16				7.70%	8.55%	9.50%	100.00%	1st year 100.00%	Jul 08-Jun 11 \$206,025,782.13
17				6.18%	6.68%	7.22%	100.00%	100.00%	\$72,998,825.24
18				16.67%	33.33%	33.33%	100.00%	100.00%	\$611,620.74
Tax Depreciation									
19				\$659,293.05	\$1,796,591.97	\$1,722,405.35	\$11,672,742.50	\$29,801,917.83	\$206,025,782.13
20				\$0.00	\$0.00	\$0.00	\$15,930,546.83	\$41,137,731.58	\$72,998,825.24
21				\$489,296.59	\$122,324.15	\$0.00	\$0.00	\$0.00	\$611,620.74
22				\$176,792,674.85	\$1,918,916.12	\$1,722,405.35	\$77,603,289.33	\$70,939,649.41	\$279,696,228.11
23								\$102,843,553.26	
Book Depreciation - Provision for Depr Expense									
24				\$1,364,788.40				\$633,502.66	\$1,998,291.06
25				\$2,207,246.97				\$974,450.25	\$3,181,697.22
26				\$94,135.34				\$73,251.28	\$167,386.62
27				\$14,747.62				\$11,510.34	\$26,257.96
28				\$24,150.79				\$16,058.77	\$40,209.56
29				\$2,695,221.28				\$1,101,118.45	\$3,796,339.73
30				\$2,140,846.38				\$875,665.45	\$3,016,511.83
31				\$14,132.66				\$12,487.38	\$26,620.04
32				\$1,551,305.84				\$458,540.02	\$2,009,845.86
33				\$305,810.25				\$73,394.46	\$379,204.71
34				\$10,412,385.53				\$4,229,979.06	\$16,642,364.59
35				\$166,380,289.32				\$98,613,574.20	\$264,993,863.52
36				\$58,233,101.27				\$34,514,750.97	\$92,747,852.24
37									
38				\$58,233,101.27				\$92,747,852.24	
39									35.00%

* Due to accelerated depreciation for tax purposes retirements are fully depreciated and therefore not included.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
 PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
 Six Months Ended December 31, 2011
 Annualized Depreciation Associated With Capital Additions

Exhibit A
 Schedule 9

Line No.	Accumulated Plant Less Cost of Removal	Cumulative Through 12/31/11
1	Distribution ML Replacement & Relocation - LP	\$82,832,590.81
2	Distribution ML Replacement & Relocation - RP	\$123,889,831.48
3	Distribution M & R	\$7,016,824.80
4	Betterments - LP	\$1,372,055.27
5	Betterments - RP	\$1,841,644.21
6	Distribution Services - LP	\$42,139,206.46
7	Distribution Services - RP	\$47,921,076.69
8	Transmission M & R	\$1,040,613.29
9	Transmission ML Replacement & Relocation	\$46,179,990.98
10	Computer Software - Purchased	\$733,944.88
11	Total	<u>\$354,967,778.87</u>

Schedule 5

Line No.	Annualized Depreciation	Depr Rate	Annualized Depreciation 12/31/11
12	Distribution ML Replacement & Relocation - LP	1.79%	\$1,482,703.38
13	Distribution ML Replacement & Relocation - RP	1.79%	\$2,217,627.98
14	Distribution M & R	2.40%	\$168,403.80
15	Betterments - LP	1.79%	\$24,559.79
16	Betterments - RP	1.79%	\$32,965.43
17	Distribution Services - LP	5.72%	\$2,410,362.61
18	Distribution Services - RP	4.00%	\$1,916,843.07
19	Transmission M & R	2.40%	\$24,974.72
20	Transmission ML Replacement & Relocation	2.00%	\$923,599.82
21	Computer Software - Purchased	20.00%	\$146,788.98
22	Total		<u>\$9,348,829.58</u>

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
 Six Months Ended December 31, 2011
 Annualized Amortization of PISCC

Exhibit A
Schedule 10

Line No.	Description	PISCC Deferrals				Accumulated Deferrals at 06/30/11
		07/01/08 - 06/30/09	07/01/09 - 06/30/10	07/01/10 - 06/30/11	07/01/11 - 12/31/11	
Regulatory Asset--Deferrals						
1	Distribution ML Replacement & Relocation - LP	\$457,884.68	\$1,023,600.62	\$1,157,940.60	\$1,010,374.68	\$3,649,800.58
2	Distribution ML Replacement & Relocation - RP	\$678,829.36	\$1,572,823.41	\$1,775,395.45	\$1,474,909.81	\$5,501,958.03
3	Distribution M & R	\$0.00	\$52,515.47	\$124,900.11	\$124,820.70	\$302,236.28
4	Betterments - LP	\$0.00	\$12,887.87	\$20,123.00	\$23,651.52	\$56,662.39
5	Betterments - RP	\$0.00	\$14,076.51	\$44,719.02	\$35,234.72	\$94,030.25
6	Distribution Services - LP	\$215,901.50	\$706,803.16	\$708,346.15	\$449,812.62	\$2,080,863.43
7	Distribution Services - RP	\$245,525.10	\$803,782.75	\$805,537.46	\$511,530.88	\$2,366,376.19
8	Transmission M & R	\$0.00	\$4,151.81	\$18,354.19	\$20,945.25	\$43,451.25
9	Transmission ML Replacement & Relocation	\$287,101.58	\$1,213,798.91	\$558,792.25	\$144,749.37	\$2,204,442.11
10	Computer Software - Purchased	\$0.00	\$27,828.71	\$0.00	\$0.00	\$27,828.71
11	Total	\$1,885,242.22	\$5,432,269.22	\$5,214,108.23	\$3,796,029.55	\$16,377,649.22

Sch 6 Ln 24

Line No.	Description	Asset Life	Annual Amortization of PISCC Through		Total Annual Amortization
			07/01/08 - 06/30/09	07/01/10 - 06/30/11	
Annualized Amortization of PISCC					
12	Distribution ML Replacement & Relocation - LP	1.43%	\$6,543.17	\$16,546.97	\$52,155.64
13	Distribution ML Replacement & Relocation - RP	1.43%	\$9,700.47	\$25,370.40	\$78,622.98
14	Distribution M & R	2.00%	\$0.00	\$2,498.00	\$6,044.72
15	Betterments - LP	1.43%	\$0.00	\$287.56	\$809.71
16	Betterments - RP	1.43%	\$0.00	\$639.03	\$1,343.68
17	Distribution Services - LP	2.86%	\$6,168.31	\$20,237.45	\$59,450.28
18	Distribution Services - RP	2.00%	\$4,910.50	\$16,110.75	\$47,327.53
19	Transmission M & R	2.00%	\$0.00	\$83.04	\$869.03
20	Transmission ML Replacement & Relocation	1.67%	\$4,785.98	\$9,315.07	\$36,748.05
21	Computer Software - Purchased	20.00%	\$0.00	\$0.00	\$5,565.74
22	Total--Annualized Amortization PISCC		\$32,108.43	\$100,690.37	\$288,937.36
23	Monthly Amortization		\$2,675.70	\$8,390.87	\$18,680.92

[a]

[a] Amortization of FY Jul 10 - Jun 11 PISCC will begin when the rate resulting from this application is implemented.

**THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
Six Months Ended December 31, 2011
Incremental and Annualized Property Tax Expense**

Exhibit A
Schedule 11

Ln No.	Through 12/31/10	Incremental Less Prior Annualized	Annualized Through 12/31/11
1	\$217,262,372.16		\$336,874,092.82
2	2.141%		2.141%
3			
4	\$4,650,930.23		
5	\$2,325,465.12		\$2,325,465.12
6		(\$958,907.76)	(\$958,907.76)
7		(\$930,458.12)	(\$930,458.12)
8			
9			
10	\$2,325,465.12	(\$1,889,365.88)	\$436,099.24
			\$7,212,474.33
			\$7,212,474.33

Amortization of Property Tax:	Asset Life	Approved 06/30/11	Jul-Dec 2011 Prop Tax over Asset Life	Cumulative Amortization
11 Distribution Mainline Replacement & Relocation - LP	1.43%	\$7,499.47	\$1,208.78	\$8,708.25
12 Distribution Mainline Replacement & Relocation - RP	1.43%	\$11,562.73	\$2,080.00	\$13,642.73
13 Distribution M&R	2.00%	\$245.88	\$127.76	\$373.64
14 Betterments - LP	1.43%	\$60.78	\$16.64	\$77.42
15 Betterments - RP	1.43%	\$50.96	\$34.45	\$85.41
16 Services - LP	2.86%	\$9,003.26	\$1,526.00	\$10,529.26
17 Services - RP	2.00%	\$7,144.53	\$1,177.42	\$8,321.95
18 Transmission M&R	2.00%	\$9.35	\$16.39	\$25.74
19 Transmission Mainline Replacement & Relocation	1.67%	\$7,234.50	\$1,362.63	\$8,597.13
20 Software - Purchased	20.000%	\$2,633.87	\$294.86	\$2,928.73
21 Total Amortization		\$45,445.33	\$7,844.93	\$53,290.26

* Calculated by Dominion Tax Department on assets by tax jurisdiction.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
 Six Months Ended December 31, 2011
 Approved Rate of Return on Rate Base

Exhibit A
 Schedule 12

Line No.		
1	Capital Structure	
2	Debt	48.66%
3	Equity	51.34%
4	Cost of Capital	
5	Debt	6.50%
6	Equity	10.38%
7	Return on Rate Base	8.49%
8	Pre-Tax Return on Rate Base	11.36%

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
Six Months Ended December 31, 2011
Cost Allocation

	Dist M/L Low Pres	Dist M/L Reg Pres	Dist M/L High Pres	Dist M/LR	Trans M/LR	Trans M/L	Services	Software	Total	
1 Total Plant In-Service	\$77,178,955.71	\$118,871,986.90	\$3,113,120.52	\$6,677,177.63	\$891,195.11	\$4,392,354.91	\$84,416,845.16	\$733,544.88	\$338,874,092.82	Schedule 1, Line 6
2 Total Accumulated Provision for Depreciation	(\$63,367,588.46)	(\$5,550,185.02)	(\$34,111.44)	(\$172,260.55)	(\$172,786.14)	(\$178,937.31)	\$1,169,413.57	\$379,204.71	(\$10,877,862.64)	Schedule 1, Line 11
3 Net Plant in Service	\$14,811,367.25	\$113,321,801.88	\$2,978,909.08	\$6,504,917.08	\$718,408.97	\$4,213,417.60	\$84,247,431.59	\$354,340.17	\$327,996,230.18	Schedule 1, Line 12
4 PUSCC	\$5,616,989.36	\$5,452,207.17	\$1,500,066.66	\$300,239.32	\$43,789.19	\$2,169,711.29	\$4,378,709.96	\$1,335.37	\$16,130,731.54	Schedule 1, Line 13
5 Less: Net Deferred Tax Balance - PUSCC	(\$1,265,911.98)	(\$1,908,237.51)	(\$52,551.04)	(\$105,208.08)	(\$15,152.62)	(\$759,398.95)	(\$1,511,848.49)	\$7,467.38	(\$5,645,756.05)	Schedule 1, Line 14
6 Less: Def Income Taxes	(\$23,268,402.28)	(\$14,168,457.21)	(\$93,150.65)	(\$1,704,627.85)	(\$15,941.23)	(\$17,748,268.77)	(\$22,015,758.61)	(\$1,345.61)	(\$53,747,852.23)	Schedule 1, Line 15
7 Rate Base	\$83,228,621.27	\$93,796,796.37	\$2,291,638.95	\$4,874,136.77	\$746,392.59	\$36,207,235.77	\$64,076,534.45	\$297,867.55	\$285,488,578.72	Schedule 1, Line 16
8 Return on Rate Base	\$7,180,771.38	\$10,655,316.07	\$860,330.18	\$555,708.75	\$82,506.84	\$4,113,141.98	\$7,279,094.31	\$32,633.05	\$30,139,503.54	Schedule 1, Line 18
9 Incremental Depreciation Expense	\$14,886.29	\$22,269.86	\$598.16	\$2,307.65	\$320.87	\$11,310.22	\$45,873.60	\$17,125.37	\$151,652.01	Schedule 1, Line 20
10 Annualized Depreciation	\$1,482,703.38	\$1,317,627.98	\$365,403.80	\$57,525.22	\$148,403.90	\$74,974.72	\$933,598.82	\$4,527,205.88	\$9,348,819.58	Schedule 1, Line 21
11 Annualized Amortization of PUSCC	\$52,135.64	\$78,622.88	\$6,044.77	\$6,746.05	\$869.03	\$56,746.05	\$106,777.81	\$5,865.74	\$268,597.36	Schedule 1, Line 22
12 Incremental Property Tax Expense	\$4,708.25	\$13,642.73	\$1,628.83	\$371.64	\$215.74	\$6,597.15	\$16,851.21	\$2,924.73	\$55,290.26	Schedule 1, Line 23
13 Annualized Property Tax Expense	\$1,997,931.53	\$1,405,491.81	\$59,084.38	\$105,567.61	\$13,545.56	\$1,350,872.39	\$1,855,616.22	\$24,364.82	\$7,212,474.33	Schedule 1, Line 24
14 O&M Expense Savings	(\$115,441.43)	(\$176,437.53)	(\$4,610.60)	(\$9,910.48)	(\$1,321.74)	(\$5,888.50)	(\$125,294.36)	(\$1,089.35)	(\$500,000.00)	Schedule 1, Line 25
15 Annualized Revenue Requirement	\$10,023,685.04	\$15,216,538.90	\$375,233.56	\$826,495.69	\$120,920.02	\$6,378,391.09	\$13,545,124.47	\$228,317.31	\$46,714,686.08	Schedule 1, Line 26

Allocation of Revenue Requirement by Investment

16 Allocators

17 Source: Schedule E 3.1 (Cost of Service Study)

Allocation by Rate Schedule

	Dist M/L Low Pres	Dist M/L Reg Pres	Dist M/LR	Trans M/LR	Trans M/L	Services	Software	Total	
1 GSS/ECTS	\$299,586,978.85	\$635,379,885.43	\$635,129,885.43	\$299,589,978.85	\$148,785,233.17	\$799,599,978.85	\$1,066,566,168.95	\$1,066,566,168.95	
2 LUGS/AV/ECTS	\$527,084.80	\$37,360,064.50	\$37,360,064.50	\$37,360,064.50	\$8,749,186.34	\$277,084.80	\$18,792,919.52	\$18,792,919.52	
3 GTS/TS	\$1,024,258.53	\$128,431,826.91	\$128,431,826.91	\$128,431,826.91	\$50,077,143.45	\$1,024,258.53	\$135,171,379.54	\$135,171,379.54	
4 DTS	\$32,939.28	\$91,291,183.74	\$91,291,183.74	\$91,291,183.74	\$31,379,098.28	\$32,939.28	\$93,624,688.81	\$93,624,688.81	
5 Total	\$301,178,281.55	\$892,413,960.58	\$892,413,960.58	\$892,413,960.58	\$208,990,671.24	\$901,178,281.55	\$1,390,545,151.87	\$1,390,545,151.87	
6 GSS/ECTS	99.42%	71.19%	71.19%	99.47%	71.19%	99.47%	80.19%	80.19%	
7 LUGS/AV/ECTS	0.18%	4.19%	4.19%	4.19%	4.19%	0.18%	2.32%	2.32%	
8 GTS/TS	0.34%	14.39%	14.39%	14.39%	14.39%	0.34%	10.01%	10.01%	
9 DTS	0.01%	10.23%	10.23%	10.23%	10.23%	0.01%	6.89%	6.89%	
10 Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	

% of Plant Type by Rate Schedule

	Dist M/L Low Pres	Dist M/L Reg Pres	Dist M/LR	Trans M/LR	Trans M/L	Services	Software	Total	Cost Recovery Charge
11 GSS/ECTS	\$9,970,977.07	\$10,813,001.66	\$822,148.04	\$4,546,922.33	\$18,473,872.40	\$183,082.28	\$183,082.28	\$40,177,190.84	\$2.80
12 LUGS/AV/ECTS	\$17,542.18	\$637,025.98	\$15,708.80	\$5,062.20	\$97,025.30	\$13,705.00	\$6,616.74	\$974,172.63	\$3.68
13 GTS/TS	\$4,088.86	\$2,189,906.47	\$54,002.19	\$2,110.78	\$917,953.81	\$46,864.77	\$2,851.78	\$3,285,061.02	\$107.94
14 DTS	\$1,098.83	\$15,556,604.79	\$35,385.23	\$12,882.74	\$1,481.30	\$15,712.50	\$1,481.30	\$2,726,213.61	\$0.084
15 Total	\$10,023,685.04	\$15,216,538.90	\$926,495.69	\$120,920.02	\$6,378,391.09	\$13,545,124.47	\$228,317.31	\$46,714,686.08	\$9,384,366
								14,416,940	\$9,384,366

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
 PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE

Six Months Ended December 31, 2011

Actual Bills Issued and DTS Volumes for Twelve Months Ended December 31, 2011

Exhibit A
 Schedule 14

Line No.	Rate Class	Billing System		Total
		CCS	SBS	
1	GSS / ECTS	14,338,215	7,159	14,345,374
2	LVGSS / LVECTS	35,246	5,885	41,131
3	GTS / TSS	13,649	16,786	30,435
4	Total Bills Issued	14,387,110	29,830	14,416,940
5	DTS Volumes			59,384,366

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
 PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
 Six Months Ended December 31, 2011
 O&M Expense Savings

Exhibit A
 Schedule 15

Line No.	PIR O&M Baseline Categories	Recovery Period 7/1/11-12/31/11	Baseline Period 7/1/07-6/30/08	Baseline Period 7/1/07-12/31/07	Change from Baseline	Savings
1	Leak Repair	\$5,782,104.15	\$10,403,110.35	\$5,624,642.36	\$157,461.79	\$0.00
2	Leak Surveillance	\$1,515,011.93	\$2,623,474.30	\$1,300,418.93	\$214,593.00	\$0.00
3	Corrosion Monitoring	\$433,627.49	\$945,998.39	\$439,238.41	(\$5,610.92)	(\$5,610.92)
4	Corrosion Remediation	\$2,245,115.45	\$4,087,204.47	\$2,470,297.67	(\$225,182.22)	(\$225,182.22)
5	Total Expense/Savings	<u>\$9,975,859.02</u>	<u>\$18,059,787.51</u>	<u>\$9,834,597.37</u>	<u>\$141,261.65</u>	<u>(\$230,793.14)</u>
6	DOT Inspections - Three Year Average					<u>(\$3,665.25)</u>
7	Total Savings					<u>(\$234,458.39)</u>
8	Minimum Savings per PIR Case # 11-2401-GA-ALT					<u>(\$500,000.00)</u>

EXHIBIT B

Clean and Scored PIR Cost Recovery Charge Tariff Sheet

**PIPELINE INFRASTRUCTURE REPLACEMENT (PIR)
COST RECOVERY CHARGE**

APPLICABILITY

Applicable to all customers receiving service under the East Ohio's sales and transportation rate schedules.

PIR COST RECOVERY CHARGE

All customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, in addition to the otherwise applicable monthly service charge to recover the revenue requirement associated with East Ohio's pipeline infrastructure replacement program:

- General Sales Service – Residential (“GSS-R”)
- General Sales Service – Nonresidential (“GSS-NR”)
- Energy Choice Transportation Service – Residential (“ECTS-R”)
- Energy Choice Transportation Service – Nonresidential (“ECTS-NR”)
- Large Volume General Sales Service (“LVGSS”)
- Large Volumes Energy Choice Transportation Service (“LVECTS”)
- General Transportation Service (“GTS”)
- Transportation Service for Schools (“TSS”)

Customers receiving service under the Daily Transportation Service (“DTS”) rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge shall be updated annually to reflect pipeline infrastructure replacement expenditures during the most recent calendar year. East Ohio shall submit a pre-filing notice by November 30 each year, and an updated filing with actual data by February 28, with the revised PIR Cost Recovery Charge becoming effective as of the first billing cycle in May.

The charges for the respective gas service schedules are:

Rate Schedules GSS-R and GSS-NR	\$2.80/month
Rate Schedules ECTS-R and ECTS-NR	\$2.80/month
Rate Schedules LVGSS and LVECTS	\$23.68/month
Rate Schedules GTS and TSS	\$107.94/month
 Rate Schedule DTS	 \$.00384/Mcf

Issued:

Effective: With bills rendered on or after

Filed under authority of The Public Utilities Commission of Ohio in Case No. 12-____-GA-RDR

Anne E. Bomar, Senior Vice President

**PIPELINE INFRASTRUCTURE REPLACEMENT (PIR)
COST RECOVERY CHARGE**

APPLICABILITY

Applicable to all customers receiving service under the East Ohio's sales and transportation rate schedules.

PIR COST RECOVERY CHARGE

All customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, in addition to the otherwise applicable monthly service charge to recover the revenue requirement associated with East Ohio's pipeline infrastructure replacement program:

- General Sales Service – Residential (“GSS-R”)
- General Sales Service – Nonresidential (“GSS-NR”)
- Energy Choice Transportation Service – Residential (“ECTS-R”)
- Energy Choice Transportation Service – Nonresidential (“ECTS-NR”)
- Large Volume General Sales Service (“LVGSS”)
- Large Volumes Energy Choice Transportation Service (“LVECTS”)
- General Transportation Service (“GTS”)
- Transportation Service for Schools (“TSS”)

Customers receiving service under the Daily Transportation Service (“DTS”) rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge shall be updated annually to reflect pipeline infrastructure replacement expenditures during the most recent calendar year. East Ohio shall submit a pre-filing notice by November 30 each year, and an updated filing with actual data by February 28, with the revised PIR Cost Recovery Charge becoming effective as of the first billing cycle in May.

~~The PIR Cost Recovery Charge shall be updated annually to reflect the impact on East Ohio's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. East Ohio shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.~~

The charges for the respective gas service schedules are:

Rate Schedules GSS-R and GSS-NR ~~\$2.80~~~~2.22~~/month

Issued: ~~October 27, 2011~~

Effective: With bills rendered on or after ~~November 2, 2011~~

Filed under authority of The Public Utilities Commission of Ohio in Case No. ~~11-323812-~~GA-RDR

Anne E. Bomar, Senior Vice President

THE EAST OHIO GAS COMPANY

Fifth~~fourth~~ Revised Sheet No. PIR 2
Superseding ~~Fourth~~~~Third~~ Revised Sheet No. PIR 2

Rate Schedules ECTS-R and ECTS-NR	\$ 2.802.22 /month
Rate Schedules LVGSS and LVECTS	\$ 23.6849.38 /month
Rate Schedules GTS and TSS	\$ 107.9486.93 /month
Rate Schedule DTS	\$.003840.0332 /Mcf

Issued: ~~October 27, 2011~~

Effective: With bills rendered on or after ~~November 2, 2011~~

Filed under authority of The Public Utilities Commission of Ohio in Case No. ~~11-323812~~-____-GA-RDR

Anne E. Bomar, Senior Vice President