

Northeast Ohio Natural Gas Corp.
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FILE

Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 12-0209-GA-GCR

Attn: Docketing:


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2012 FEB -2 PM 12:46
PUCO

Northeast Ohio Natural Gas ("Northeast Ohio") herein submits the following:

1. For filing in Case No. 12-0209-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for bills rendered on and after February 1, 2012.

Thank you for your attention in this matter.

Sincerely,


Cindy Bates
Accountant
Northeast Ohio Natural Gas Corp.

This is to certify that the images appearing are an
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Technician je Date Processed FEB 02 2012

NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT

PAGE 1 OF 6

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2012

EXPECTED GAS COST (EGC)	\$4.3255 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.2651 /MCF
ACTUAL ADJUSTMENT (AA)	(0.9508) /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$3.6398 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 2/1/12 - 2/29/12	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 8,473,255.00
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$8,473,255
TOTAL ANNUAL SALES	1,958,929 MCF
EXPECTED GAS COST (EGC) RATE	\$4.3255

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$0.2651 /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.2651 /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$ 0.14930 /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$ (0.88110) /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$ (0.23320) /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$ 0.01420 /MCF
ACTUAL ADJUSTMENT (AA)	\$ (0.95080) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 1-31-2012

BY: Cindy Bates
Cindy Bates, Accountant

PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2011

VOLUME ON THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2011					
SUPPLIER NAME	EXPECTED GAS COST AMOUNT				
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL
<u>PRIMARY GAS SUPPLIERS</u>					
GAS COST RECOVERY RATE EFFECTIVE DATES: FEBRUARY 1, 2012					
DOMINION EAST OHIO GAS	305,705	2,539,534	61,762	-	2,907,001
TENNESSEE GAS PIPELINE COMPANY	-	160,623	-	-	160,623
COLUMBIA GAS TRANSMISSION CORPORATION/COBRA	535,744	2,530,564	380,516	20,664	3,467,488
TOTAL INTERSTATE PIPELINE SUPPLIERS	841,449	5,230,721	442,278	20,664	6,535,112
(B) SYNTHETIC (SCH I-A)	-	-		-	-
(C) OTHER GAS COMPANIES (SCH I-B)	-	-		-	-
(D) OHIO PRODUCERS (SCH I-B)	-	1,938,143		-	1,938,143
(E) SELF HELP ARRANGEMENTS (SCH I-B)	-	-		-	-
(F) SPECIAL PURCHASES (SCH I-B)	-	-		-	-
TOTAL PRIMARY GAS SUPPLIERS	-	1,938,143		-	1,938,143
<u>UTILITY PRODUCTION</u>		7,168,864			
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2011

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 8/31/11	MCF	1,952,616
TOTAL SALES:TWELVE MONTHS ENDED 8/31/11	MCF	1,952,616
GAS COST RECOVERY RATE EFFECTIVE DATES: FEBRUARY 1, 2012		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		<u>\$490,745</u>
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$490,745
INTEREST FACTOR		<u>1.0550</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>\$517,736</u>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 8/31/11	MCF	<u>1,952,616</u>
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u><u>\$0.2651</u></u>

DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 8/31/11		
PARTICULARS (SPECIFY)		AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1	<u>\$0</u>
TOTAL SUPPLIER REFUNDS		<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>		
Case No. 12-209-GA-GCR		\$490,745
		<u>\$490,745</u>

PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2011
DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED 8/31/11

MM-YY	DESCRIPTION	AMOUNT
Jun-11		\$0.00
Jul-11		\$0.00
Aug-11		\$0.00

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2011

PARTICULARS	UNIT	MONTH Jun-11	MONTH Jul-11	MONTH Aug-11
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATE:	MCF	54,468	53,743	62,104
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
STORAGE (NET)=(IN) OUT	MCF			
TOTAL SUPPLY VOLUMES	MCF	54,468	53,743	62,104
SUPPLY COST PER BOOKS: All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	412,777	411,909	440,585
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
STORAGE (NET)=(IN) OUT	\$			
TOTAL SUPPLY COST	\$	412,777	411,909	440,585
SALES VOLUMES:				
JURISDICTIONAL	MCF	61,505	50,115	40,526
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	61,505	50,115	40,526
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$6.7112	\$8.2193	\$10.8716
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	6.9005	6.0002	6.2443
DIFFERENCE	\$/MCF	(\$0.1893)	\$2.2191	\$4.6273
TIMES : JURISDICTIONAL SALES	MCF	61,505	50,115	40,526
MONTHLY COST DIFFERENCE		(\$11,643)	\$111,210	\$187,526
BALANCE ADJUSTMENT SCHEDULE IV-A				\$4,512
COST DIFFERENCE FOR THE THREE MONTH PERIOD				
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 8/31/11				\$291,605
				1,952,616
CURRENT QUARTER ACTUAL ADJUSTMENT				\$0.1493

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2011

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR: 62th QUARTER.	(\$193,483)
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.1014) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,952,616 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$197,995)
BALANCE ADJUSTMENT FOR THE AA	\$4,512
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	\$0
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	\$4,512