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**ORWELL NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT**

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GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2012

EXPECTED GAS COST (EGC)	\$4.1483 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(1.1929) /MCF
ACTUAL ADJUSTMENT (AA)	0.3051 /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$3.2605 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 2/1/12-2/29/12	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$3,537,108
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$3,537,108
TOTAL ANNUAL SALES	852,665 MCF
EXPECTED GAS COST (EGC) RATE	\$4.1483

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLY ACTUAL ADJUSTMENT	(\$1.1929) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$1.1929) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLY ACTUAL ADJUSTMENT	\$ (0.00480) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.21160) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.03560) /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ 0.55710 /MCF
ACTUAL ADJUSTMENT (AA)	\$ 0.30510 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 12-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 1-31-12

BY: Cindy Bates
Cindy Bates, Accountant

PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2011

SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.		
<u>PRIMARY GAS SUPPLIERS</u>						
GAS COST RECOVERY RATE EFFECTIVE DATES: FEBRUARY 1, 2012						
OTP/NORTH COAST	\$ 3,935	\$ 1,590,643	\$ 512,831	\$ 14,697	\$ 2,122,106	
COBRA/TCO	\$ 15,119	\$ 628,137	\$ 105,668	\$ 919	\$ 749,843	
DOMINION EAST OHIO GAS	\$ 64,631	\$ 391,038	\$ 140,340	\$ -	\$ 596,008	
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ 83,684	\$ 2,609,818	\$ 758,840	\$ 15,615	\$ 3,467,958	
OHIO PRODUCERS	\$ -	\$ 55,951		\$ 13,200	\$ 69,151	
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ 55,951		\$ 13,200	\$ 69,151	

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 3,537,108

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2011

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 9/30/11	MCF	852,925
TOTAL SALES:TWELVE MONTHS ENDED 9/30/11	MCF	852,925
GAS COST RECOVERY RATE EFFECTIVE DATES: FEBRUARY 1, 2012		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		<u>(\$964,410)</u>
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		(\$964,410)
INTEREST FACTOR		<u>1.0550</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>(\$1,017,453)</u>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 9/30/11	MCF	<u>852,925</u>
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u><u>(\$1.1929)</u></u>

**DETAILS OF REFUNDS / ADJUSTMENT
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 9/30/11**

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE <u>II-1</u> \$0
TOTAL SUPPLIER REFUNDS	<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
Case No. 12-209-GA-GCR	(\$964,410)
	<u>(\$964,410)</u>

PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2011

MM-YY	DESCRIPTION	AMOUNT
Jul-11		\$0.00
Aug-11		\$0.00
Sep-11		\$0.00
		\$0.00

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2011

PARTICULARS	UNIT	MONTH Jul-11	MONTH Aug-11	MONTH Sep-11
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATES	MCF	16,726	16,657	11,012
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF			
TOTAL SUPPLY VOLUMES	MCF	16,726	16,657	11,012

SUPPLY COST PER BOOKS: All inclusive

PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	105,279	102,251	72,570
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
TOTAL SUPPLY COST	\$	105,279	102,251	72,570

SALES VOLUMES:

JURISDICTIONAL	MCF	12,086	19,256	16,983
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	12,086	19,256	16,983

UNIT BOOK COST OF GAS:

(SUPPLY \$/SALES MCF)	\$/MCF	\$8.71	\$5.31	\$4.27
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	\$5.64	\$6.26	\$5.65
DIFFERENCE	\$/MCF	\$3.0690	(\$0.9487)	(\$1.3723)
TIMES : JURISDICTIONAL SALES	MCF	12,086	19,256	16,983
MONTHLY COST DIFFERENCE		\$37,093	(\$18,268)	(\$23,306)

BALANCE ADJUSTMENT SCHEDULE IV-A \$402

COST DIFFERENCE FOR THE THREE MONTH PERIOD (\$4,079)
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 9/30/11 852,925

CURRENT QUARTER ACTUAL ADJUSTMENT (\$0.0048)

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2011

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. 10/31/11	(\$180,077)
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.2116) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 852,925 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$180,479)
BALANCE ADJUSTMENT FOR THE AA	<u>\$402</u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	<u>\$0</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	<u>\$0</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	<u>\$402</u>