

January 17, 2012

Ms. Betty McCaulty
Administration/Docketing
Public Utilities Commission of Ohio
180 East Broad Street, 11th Floor
Columbus, Ohio 43266-0573

RE: Case Nos. 12-207-GA-GCR and 89-8007-GA-TRF

Dear Ms. McCaulty;

Eastern Natural Gas Company ("Eastern") herein submits the following:

1. For filing in Case No. 89-8007-GA-TRF, an original copy of its GCR tariff sheet effective for billing purposes on February 1, 2012, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Seventy-Third Revised Sheet Number 30 supersedes existing tariff Seventy-Second Revised Sheet 30, which is hereby withdrawn.
2. For filing in Case No. 12-207-GA-GCR, an original copy of the GCR calculation for the GCR to be effective for billing purposes February 1, 2012.

Very truly yours
EASTERN NATURAL GAS

A handwritten signature in dark ink, appearing to read "Kenneth N. Rosselet, Jr.", written over a horizontal line.

Kenneth N. Rosselet, Jr.
Regulatory Compliance Officer

7. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

Rates for natural gas consumption in accordance with PUCO Case No. 01-1523-GA-UNC
February 1, 2012 through February 29, 2012.
\$ 0.56536 per Ccf

Issued: January 17, 2012

Effective: February 1, 2012

Filed Under Authority of Case No. 12-0207-GA-GCR
Issued by the Public Utilities Commission of Ohio

Issued by Brian R. Jonard, President

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 5.0860
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0585)
Actual Adjustment (AA)	\$/MCF	\$ 0.6261
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 5.6536

Gas Cost Recovery Rate Effective Dates: February 1, 2012 to February 29, 2012

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 3,710,366
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 3,710,366
Total Annual Sales	MCF	729,525.3
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 5.0860

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0142)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0142)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0150)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0152)
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0585)

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.0760
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.3018)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.1096
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.7423
Actual Adjustment (AA)	\$/MCF	\$ 0.6261

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: January 17, 2012

BY: Brian Jonard
TITLE: President

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of February 1, 2012
Volumes for the Twelve Month Period Ended December 31, 2011.

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch. 1-A)				
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch. 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch. 1-B)	\$ -	\$ 3,400,888	\$ -	\$ 3,400,888
(D) Ohio Producers (Sch. 1-B)	\$ -	\$ 309,478	\$ -	\$ 309,478
(E) Self Help Arrangements (Sch. 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch. 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 3,710,366	\$ -	\$ 3,710,366
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 3,710,366

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of February 1, 2012
Volumes for the Twelve Month Period Ended December 31, 2011.

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 5.0860	668,676.3	\$ 3,400,888
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 3,400,888</u>

Ohio Producers

East Ohio Gas	\$ 5.0860	60,849.0	\$ 309,478
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 309,478</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended September 30, 2011

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 09/30/2011	MCF	762,547.1
Total Sales: Twelve Months Ended 09/30/2011	MCF	762,547.1
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ (10,271)
Jurisdictional Share of Refunds Received		\$ (10,271)
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ (10,271)
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ (10,836)
Jurisdictional Sales Twelve Months Ending 09/30/2011	MCF	762,547.1
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ (0.0142)

**Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 09/30/2011**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
Tennessee Gas Pipeline PCB Refund	\$ 10,271
	\$ -
Total Supplier Refunds	\$ 10,271
<u>Reconciliation Adjustments Ordered During Quarter</u>	\$ -
	\$ -
Total Reconciliation Adjustments Ordered	\$ -

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended September 30, 2011

MM-YY		Amount	
Jul-11		\$	-
Aug-11		\$	-
Sep-11	Tennessee Gas Pipeline	\$	10,271
Total		\$	<u>10,271</u>

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT**

Details for the Three Months Ended September 30, 2011

Particulars	Unit	Month Jul-11	Month Aug-11	Month Sep-11
<u>Supply Volume Per Books</u>				
Primary Supplies	Mcf	9,203	9,981	17,461
Local Production	Mcf	3,404	2,867	2,862
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	12,607	12,848	20,323

Supply Costs Per Books

Primary Supplies	\$	\$ 64,713.13	\$ 70,315.20	\$ 113,791.10
Local Production	\$	\$ 21,785.60	\$ 18,348.80	\$ 16,720.20
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 86,498.73	\$ 88,664.00	\$ 130,511.30

Sales Volumes

Jurisdictional	MCF	13,399.5	11,687.6	12,981.6
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	13,399.5	11,687.6	12,981.6

Unit Book Cost of Gas

(Supply \$ / Sales MCF)	\$/MCF	\$ 6.4554	\$ 7.5862	\$ 10.0536
Less: EGC In Effect for Month	\$/MCF	\$ 7.0470	\$ 6.8730	\$ 6.4940
Difference	\$/MCF	\$ (0.5916)	\$ 0.7132	\$ 3.5596
Times: Jurisdictional Sales	MCF	13,399.5	11,687.6	12,981.6
Monthly Cost Difference	\$	\$ (7,927.14)	\$ 8,335.60	\$ 46,209.30
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ 46,617.76
Balance Adjustment (Sch. IV)		11,308.60
Total		\$ 57,926.36
Jurisdictional Sales Twelve Months Ending 09/30/2011	MCF	762,547.1
Current Quarter Actual Adjustment	\$/MCF	\$ 0.0760

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT**

Details for the Three Months Ended September 30, 2011

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR	\$ (134,864)
Less: Dollar amount resulting from the AA of (\$0.1911) \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 762,547.1	\$ (145,723)
Balance Adjustment for the AA	<u>\$ 10,859</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR	\$ (5,193)
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of (\$0.0074) \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of 762,547.1 Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (5,643)
Balance Adjustment for the RA	<u>\$ 450</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and effective date of the GCR rate in effect immediately prior to the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ 11,309</u></u>

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

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in

Case No(s). 12-0207-GA-GCR, 89-8007-GA-TRF

Summary: Tariff February 2012 GCR electronically filed by Mr. Kenneth N Rosselet on behalf of Eastern Natural Gas Company