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FILE  
Docketing Division  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215

Re: Case No. 11-3549-EL-SSO, *In the Matter of the Application, Motion for Protective Order and Memorandum in Support of Duke Energy Ohio for Authority to Establish a Standard Service Offer Pursuant to Section 4928.143, Revised Code, in the Form of an Electric Security Plan, Accounting Modifications and Tariffs for Generation Service.*

Dear Ms. McCauley,

On December 22, 2011, Duke Energy Ohio, Inc.'s revised tariff PUCO No. 19 was filed with the Public Utilities Commission of Ohio on behalf of Duke Energy Ohio, Inc. On December 28, 2011, Duke Energy Ohio submitted a revised Rider RE. With this letter, please find additional revisions of Riders RC, RE, and ESSC.

In Rider RC, the Rate DM winter first block rate was corrected from \$0.000490 to \$0.004490.

In Riders RC, RE and ESSC, corrections were made to the rider charges for Rates TD-AM, TD-CPP\_Lite, and TD-Lite. In the previously filed versions, the seasonal charges for these three residential Time-of-Day rates were incorrect.

Please contact me if there are any questions.

Sincerely,

Elizabeth H. Watts  
Associate General Counsel  
Duke Energy Ohio, Inc.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.

Operator AW Date Processed 12/29/11

**RIDER RC**

**RETAIL CAPACITY RIDER**

**APPLICABILITY**

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer (SSO). Rider RC does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

**DESCRIPTION**

For the term of the Electric Security Plan approved in Case No. 11-3549-EL-SSO, Rider RC rates will be calculated based on the wholesale Final Zonal Capacity Price (FZCP) associated with the annual auctions conducted by PJM Interconnection, LLC. The wholesale FZCP for the period in which Rider RC rates are effective will be converted into retail rates using the methodology provided for in the Stipulation approved by the Commission in Case No. 11-3549-EL-SSO. Rider RC rates will be established for three periods: January 1, 2012, through May 31, 2013; June 1, 2013, through May 31, 2014; and June 1, 2014, through May 31, 2015. The Company will make a filing with the Commission proposing Rider RC rates for each rate-effective period within thirty days after the Commission approves the auction results that fulfill the SSO obligation for all 100 tranches during the rate-effective period.

**CHARGES**

For the period January 1, 2012, through May 31, 2013, the following Rider RC rates apply:

<u>Tariff Sheet</u>	<u>RC Charge</u> <u>(per kWh/kW)</u>
Rates RS, RS3P, RSLI, Residential Service	
Summer, First 1000 kWh	\$0.004649
Summer, Additional kWh	\$0.006177
Winter, First 1000 kWh	\$0.004649
Winter, Additional kWh	\$0.001073
Rate ORH, Optional Residential Service With Electric Space Heating	
Summer, First 1000 kWh	\$0.004238
Summer, Additional kWh	\$0.005319
Summer, kWh greater than 150 times demand	\$0.005319
Winter, First 1000 kWh	\$0.004238
Winter, Additional kWh	\$0.001608
Winter, kWh greater than 150 times demand	\$0.000551
Rate TD-AM, Time-of-Day Rate For Residential Service	
With Advance Metering	
Summer, On Peak	\$0.007937
Summer, Off Peak	\$0.002342
Summer, Shoulder	\$0.006177
Winter, On Peak	\$0.006644
Winter, Off Peak	\$0.002255
Winter, Shoulder	\$0.003510

Filed pursuant to an Order dated November 22, 2011 in Case No. 11-3549-EL-SSO before the Public Utilities Commission of Ohio.

**CHARGES (Contd.)**

<u>Tariff Sheet</u>	<u>RC Charge</u> (per kWh/kW)
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.011286
Summer, Off-Peak kWh	\$0.000620
Winter, On-Peak kWh	\$0.008616
Winter, Off-Peak kWh	\$0.000620
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.004889
Summer, Additional kWh	\$0.006479
Winter, First 1000 kWh	\$0.004889
Winter, Additional kWh	\$0.001170
Rate TD-CPP_LITE, Optional Critical Peak Pricing Rate For Residential Service With Advance Metering	
Summer, On Peak	\$0.016443
Summer, Off Peak	\$0.003245
Summer, Critical Peak	\$0.024757
Winter, On Peak	\$0.009785
Winter, Off Peak	\$0.002940
Spring/Fall, Off Peak	\$0.002940
Rate TD-LITE, Optional Time-of-Day Rate For Residential Service With Advance Metering	
Summer, On Peak	\$0.019069
Summer, Off Peak	\$0.002507
Winter, On Peak	\$0.016102
Winter, Off Peak	\$0.002048
Spring/Fall, Off Peak	\$0.002048
Rate DS, Service at Secondary Distribution Voltage	
First 1000 kW	\$0.8649
Additional kW	\$0.6842
Billing Demand Times 300	\$0.001976
Additional kWh	\$0.000598
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
kWh Greater Than or Equal to 540 Hours	\$0.004255
kWh Less Than 540 Hours	\$0.004936
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines	
All kWh	\$0.004255
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.003572

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Effective: January 1, 2012

**CHARGES (Contd.)**

<u>Tariff Sheet</u>	<u>RC Charge</u> (per kWh/kW)
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.005921
Summer, Next 3200 kWh	\$0.000705
Summer, Additional kWh	-\$0.000205
Winter, First 2800 kWh	\$0.004490
Winter, Next 3200 kWh	\$0.000705
Winter, Additional kWh	-\$0.000242
Rate DP, Service at Primary Distribution Voltage	
First 1000 kW	\$0.8309
Additional kW	\$0.6555
Billing Demand Times 300	\$0.002142
Additional kWh	\$0.000806
Rate TS, Service at Transmission Voltage	
First 50,000 kVA	\$0.9401
Additional kVA	\$0.6777
Billing Demand Times 300	\$0.001001
Additional kWh	\$0.000607
Rate TL, Street Lighting Service	
All kWh	\$0.003064
Rate SL, Traffic Lighting Service	
All kWh	\$0.006369
Rate OL, Outdoor Lighting Service	
All kWh	\$0.006369
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.006369
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.006369
Rate SE, Street Lighting Service - Overhead Equivalent	
All kWh	\$0.006369
Rate SC, Street Lighting Service - Customer Owned	
Energy Only - All kWh	\$0.000043
Units - All kWh	\$0.006369
Rate UOLS, Unmetered Outdoor Lighting Electric Service	
All kWh	\$0.000189

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**RIDER RE**

**RETAIL ENERGY RIDER**

**APPLICABILITY**

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer (SSO). Rider RE does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

**DESCRIPTION**

Rider RE recovers costs related to the provision of electric energy (kWh) in the Duke Energy Ohio service territory, as determined through the competitive bid process (SSO Auction). For the purpose of deriving Rider RE rates from the overall SSO Auction results, the costs of capacity included in the price of the SSO Auction result will be deducted from the overall price of the SSO Auction approved by the Commission for delivery during the rate-effective year. The average cost of capacity on a 'per kWh' basis will be calculated by multiplying the Company's PJM Interconnection, LLC (PJM) reliability obligation as set forth in the terms of the PJM Reliability Assurance Agreement for the SSO Auction delivery period by the Final Zonal Capacity Price(s) for the delivery period and dividing by projected kWh sales for the delivery period. The average retail energy price on a per kWh basis, before distribution losses, will be calculated by subtracting the average cost of capacity from the Commission-approved SSO Auction price for the applicable rate-effective period.

Rider RE rates will be determined for all classes by applying distribution losses, except for Rate TS. For existing rate schedules with seasonal rates, RS, RS3P, CUR, ORH, TD, CUR, and DM, the average Rider RE rate for these classes will equal the Rider RE rate for all other classes; however, Rider RE will be allocated to each rate block within these rate classes based on the actual level of base generation revenue (including fuel) associated with all kWh sales in each rate block using the most recent twelve month period for which data is available.

**CHARGES**

The charge for each respective electric service rate schedule is:

Tariff Sheet	RE Charge (per kWh)
Rates RS, RSLI, & RS3P, Residential Service	
<i>Summer, First 1000 kWh</i>	\$0.055230
<i>Summer, Additional kWh</i>	\$0.065712
<i>Winter, First 1000 kWh</i>	\$0.055230
<i>Winter, Additional kWh</i>	\$0.030700

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**CHARGES (Contd.)**

Tariff Sheet	RE Charge (per kWh)
Rate ORH, Optional Residential Service with Electric Space Heating	
Summer, First 1000 kWh	\$0.052410
Summer, Additional kWh	\$0.059828
Summer, kWh greater than 150 times demand	\$0.059828
Winter, First 1000 kWh	\$0.052409
Winter, Additional kWh	\$0.034374
Winter, kWh greater than 150 times demand	\$0.027125
Rate TD-AM, Time-of-Day Rate For Residential Service	
With Advance Metering	
Summer, On Peak	\$0.092328
Summer, Off Peak	\$0.027237
Summer, Shoulder	\$0.071846
Winter, On Peak	\$0.080821
Winter, Off Peak	\$0.027428
Winter, Shoulder	\$0.042696
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.100771
Summer, Off-Peak kWh	\$0.027592
Winter, On-Peak kWh	\$0.082440
Winter, Off-Peak kWh	\$0.027598
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.056880
Summer, Additional kWh	\$0.067782
Winter, First 1000 kWh	\$0.056880
Winter, Additional kWh	\$0.031369
Rate TD-CPP_LITE, Optional Critical Peak Pricing Rate For Residential Service With Advance Metering	
Summer, On Peak	\$0.191266
Summer, Off Peak	\$0.037746
Summer, Critical Peak	\$0.287969
Winter, On Peak	\$0.119026
Winter, Off Peak	\$0.035764
Spring/Fall, Off Peak	\$0.035764
Rate TD-LITE, Optional Time-of-Day Rate For Residential Service	
With Advance Metering	
Summer, On Peak	\$0.221811
Summer, Off Peak	\$0.029162
Winter, On Peak	\$0.195870
Winter, Off Peak	\$0.024907
Spring/Fall, Off Peak	\$0.024907

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Tariff Sheet	RE Charge (per kWh)
Rate DS, Service at Secondary Distribution Voltage	\$0.052642
Rate EH, Optional Rate for Electric Space Heating	\$0.052642
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.064562
Summer, Next 3200 kWh	\$0.025658
Summer, Additional kWh	\$0.018871
Winter, First 2800 kWh	\$0.053883
Winter, Next 3200 kWh	\$0.025657
Winter, Additional kWh	\$0.018596
Rate DP, Service at Primary Distribution Voltage	\$0.052642
Rate GS-FL, Optional Unmetered For Small Fixed Loads	\$0.052642
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines	\$0.052642
Rate TS, Service at Transmission Voltage	\$0.050836
Rate SL, Street Lighting Service	\$0.052642
Rate TL, Traffic Lighting Service	\$0.052642
Rate OL, Outdoor Lighting Service	\$0.052642
Rate NSU, Street Lighting Service for Non-Standard Units	\$0.052642
Rate NSP, Private Outdoor Lighting for Non-Standard Units	\$0.052642
Rate SC, Street Lighting Service - Customer Owned	\$0.052642
Rate SE, Street Lighting Service - Overhead Equivalent	\$0.052642
Rate UOLS, Unmetered Outdoor Lighting Electric Service	\$0.052642

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**RIDER ESSC**

**ELECTRIC SECURITY STABILIZATION RIDER**

**APPLICABILITY**

Applicable to all retail jurisdictional customers in the Company's electric service territory including those customers taking generation service from a Competitive Retail Electric Service provider.

**DESCRIPTION**

The purpose of this rider is to provide stability and certainty regarding the Company's provision of retail electric service as a Fixed Resource Requirement entity as defined by the Regional Transmission Operator while also operating under the current Electric Security Plan as approved by the Commission. Rider ESSC will collect \$110 million per year for a period of three years commencing January 1, 2012. The revenues collected under Rider ESSC will be trued-up annually such that the total amount collected over the three year period is equal to \$330 million.

**CHARGES**

The charge for each respective electric service rate schedule is:

Tariff Sheet	ESSC Charge (per kWh/kW)
Rates RS, RS3P, RSLI, Residential Service	
Summer, First 1000 kWh	\$0.006998
Summer, Additional kWh	\$0.009299
Winter, First 1000 kWh	\$0.006998
Winter, Additional kWh	\$0.001615
Rate ORH, Optional Residential Service with Electric Space Heating	
Summer, First 1000 kWh	\$0.006380
Summer, Additional kWh	\$0.008008
Summer, kWh greater than 150 times demand	\$0.008008
Winter, First 1000 kWh	\$0.006379
Winter, Additional kWh	\$0.002421
Winter, kWh greater than 150 times demand	\$0.000830
Rate TD-AM, Time-of-Day Rate For Residential Service	
With Advance Metering	
Summer, On Peak	\$0.011951
Summer, Off Peak	\$0.003525
Summer, Shoulder	\$0.009300
Winter, On Peak	\$0.010003
Winter, Off Peak	\$0.003395
Winter, Shoulder	\$0.005285

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**CHARGES (Contd.)**

Tariff Sheet	ESSC Charge (per kWh/kW)
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.016994
Summer, Off-Peak kWh	\$0.000932
Winter, On-Peak kWh	\$0.012971
Winter, Off-Peak kWh	\$0.000934
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.007361
Summer, Additional kWh	\$0.009753
Winter, First 1000 kWh	\$0.007361
Winter, Additional kWh	\$0.001761
Rate TD-CPP_LITE, Optional Critical Peak Pricing Rate For Residential Service With Advance Metering	
Summer, On Peak	\$0.024757
Summer, Off Peak	\$0.004886
Summer, Critical Peak	\$0.037274
Winter, On Peak	\$0.014732
Winter, Off Peak	\$0.004427
Spring/Fall, Off Peak	\$0.004427
Rate TD-LITE, Optional Time-of-Day Rate For Residential Service With Advance Metering	
Summer, On Peak	\$0.028710
Summer, Off Peak	\$0.003775
Winter, On Peak	\$0.024243
Winter, Off Peak	\$0.003083
Spring/Fall, Off Peak	\$0.003083
Rate DS, Service at Secondary Distribution Voltage	
First 1000 kW	\$1.0496
Additional kW	\$0.8303
Billing Demand Times 300	\$0.002398
Additional kWh	\$0.000726
Rate GS-FL, Optional Unmetered for Small Fixed Loads	
kWh Greater Than or Equal to 540 Hours	\$0.004849
kWh Less Than 540 Hours	\$0.005626
Rate SFL-ADPL, Optional Unmetered Rate for Small Fixed Loads Attached Directly to Company's Power Lines	
All kWh	\$0.004849
Rate EH, Optional Rate for Electric Space Heating	
All kWh	\$0.002705

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**CHARGES (Contd.)**

Tariff Sheet	ESSC Charge (per kWh/kW)
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.008052
Summer, Next 3200 kWh	\$0.000959
Summer, Additional kWh	-\$0.000279
Winter, First 2800 kWh	\$0.006105
Winter, Next 3200 kWh	\$0.000958
Winter, Additional kWh	-\$0.000329
Rate DP, Service at Primary Distribution Voltage	
First 1000 kW	\$1.2726
Additional kW	\$1.0039
Billing Demand Times 300	\$0.003281
Additional kWh	\$0.001235
Rate TS, Service at Transmission Voltage	
First 50,000 kVA	\$1.4672
Additional kVA	\$1.0576
Billing Demand Times 300	\$0.001562
Additional kWh	\$0.000947
Rate TL, Street Lighting Service	
All kWh	\$0.001896
Rate SL, Traffic Lighting Service	
All kWh	\$0.003941
Rate OL, Outdoor Lighting Service	
All kWh	\$0.003941
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.003941
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.003941
Rate SE, Street Lighting Service - Overhead Equivalent	
All kWh	\$0.003941
Rate SC, Street Lighting Service - Customer Owned	
Energy Only - All kWh	\$0.000027
Units - All kWh	\$0.003941
Rate UOLS, Unmetered Outdoor Lighting Electric Service	
All kWh	\$0.000117

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