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FILE

11-5515-GA-ALT PFN Exhibit 1

BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of Co- )  
lumbia Gas of Ohio, Inc. for Approval ) Case No. 11-5515-GA-ALT  
of an Alternative Form of Regulation. )

PUCO

2011 DEC -9 PM 1:00

RECEIVED-DOCKETING DIV

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NOTICE OF INTENT  
TO FILE AN APPLICATION FOR APPROVAL  
OF AN ALTERNATIVE RATE PLAN  
OF COLUMBIA GAS OF OHIO, INC.

---

Notice is hereby given of Columbia Gas of Ohio, Inc.'s ("Columbia") intent to file an application with the Public Utilities Commission of Ohio ("Commission") in which Columbia intends to request authority to implement an alternative regulation plan.

This Notice is filed pursuant to Chapter I of the Commission's Standard Filing Requirements, Appendix A to Rule 4901-7-01 of the Ohio Administrative Code, and pursuant to Rule 4901:1-19-05. The information required by Chapter I of the Commission's Standard Filing Requirements and by Rule 4901:1:19-05 to be filed with the Commission is set forth below:

- (1) PFN Exhibit 1
  - (a) This Notice of Intent is Columbia's statement of notice of intent to file an application for approval of an alternative regulation plan;
  - (b) The service area to be included in the application for approval of an alternative rate plan includes all of Columbia's customers served in the following counties:

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Technician SM Date Processed DEC 09 2011

Allen	Ashland	Athens	Belmont	Carroll
Champaign	Clark	Columbiana	Coshocton	Crawford
Cuyahoga	Delaware	Erie	Fairfield	Franklin
Fulton	Gallia	Greene	Guernsey	Hancock
Hardin	Harrison	Hocking	Holmes	Huron
Jackson	Jefferson	Knox	Lawrence	Licking
Logan	Lorain	Lucas	Madison	Mahoning
Marion	Medina	Meigs	Monroe	Morgan
Morrow	Muskingum	Noble	Ottawa	Perry
Pickaway	Richland	Ross	Sandusky	Scioto
Seneca	Stark	Tuscarawas	Union	Vinton
Warren	Washington	Wayne	Wood	Wyandot

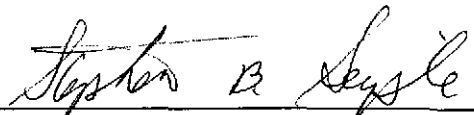
- (2) PFN Exhibit 2 - A listing of the incorporated municipalities included in the applications, and the names and addresses of the mayors and legislative authorities to whom copies of this Notice were sent, is attached hereto as PFN Exhibit 2. Also, included at the end of this listing is an additional list of the other entities served with copies of this Notice.
- (3) PFN Exhibit 3 - Copies of the proposed tariff sheets that are intended to replace or add to current tariff schedules are attached hereto as PFN Exhibit 3.
- (4) PFN Exhibit 4 - The Typical Bill Comparison is attached hereto as PFN Exhibit 4. The rates used in the Typical Bill Comparison are possible rates; however, the exact rates to be in effect will depend upon the results of annual applications that Columbia will file with

the Commission pursuant to Columbia's current Alternative Regulation Plan approved by the Commission in Case Nos. 08-72-GA-AIR et al., and the Alternative Regulation Plan to be proposed in this docket.

- (5) Alternative Regulation Plan Summary – A summary of Columbia's proposed alternative regulation plan is attached hereto as PFN Exhibit 5.

Respectfully submitted,

**COLUMBIA GAS OF OHIO, INC.**

By:   
Stephen B. Seiple (Counsel of Record)

Stephen B. Seiple, Assistant General Counsel  
Brooke E. Leslie, Attorney  
200 Civic Center Drive  
P. O. Box 117  
Columbus, Ohio 43216-0117  
Telephone: (614) 460-4648  
Fax: (614) 460-6986  
Email: sseiple@nisource.com  
bleslie@nisource.com

Attorneys for  
**COLUMBIA GAS OF OHIO, INC.**

PFN EXHIBIT 2

LISTING OF  
INCORPORATED MUNICIPALITIES,  
MAYORS AND  
LEGISLATIVE AUTHORITIES  
SERVED WITH THIS NOTICE

# LIST OF MUNICIPALITIES

Case No. 11-5515-GA-ALT  
PFN Exhibit 2A

Village of Ada  
Mayor  
Council President  
115 W. Buckeye Ave., P.O. Box 292  
Ada, OH 45810

Village of Adelphi  
Mayor  
Clerk/Treasurer  
11759 Market St., P.O. Box 568  
Adelphi, OH 43101

Village of Albany  
Mayor  
Clerk/Treasurer  
P.O. Box 153  
Albany, OH 45710

Village of Alexandria  
Mayor  
Council President  
4 W. Main, P.O. Box 96  
Alexandria, OH 43001

Village of Alger  
Mayor  
Solicitor  
207 Angle St, Box 400  
Alger, OH 45812

City of Alliance  
Mayor  
Council President  
504 E. Main St.  
Alliance, OH 44601

Village of Amanda  
Mayor  
Clerk/Treasurer  
116 E. Main St., P.O. Box 250  
Amanda, OH 43102

Village of Amesville  
Mayor  
Council President  
P.O. Box 190  
Amesville, OH 45711

City of Amherst  
Mayor  
Clerk  
206 S. Main St.  
Amherst, OH 44001

Village of Amsterdam  
Mayor  
Clerk/Treasurer  
103 Springfield St.  
Amsterdam, OH 43903 0115

City of Ashland  
Mayor  
Clerk  
206 Claremont Ave.  
Ashland, OH 44805

Village of Ashley  
Mayor  
Fiscal Officer  
14 E. High St.  
Ashley, OH 43003

Village of Ashville  
Mayor  
Clerk/Treasurer  
200 Station St., P.O. Box 195  
Ashville, OH 43103

City of Athens  
Mayor  
Clerk  
8 E. Washington St.  
Athens, OH 45701

# LIST OF MUNICIPALITIES

Case No. 11-5515-GA-ALT  
PFN Exhibit 2A

Village of Attica  
Mayor  
Clerk/Treasurer  
20 S. Main St., P.O. Box 564  
Attica, OH 44807

City of Avon Lake  
Mayor  
Council President  
150 Avon Belden Rd.  
Avon Lake, OH 44012

City of Avon  
Mayor  
Council President  
36080 Chester Rd.  
Avon, OH 44011

Village of Bailey Lakes  
Mayor  
Council President  
P.O. Box 989  
Bailey Lakes, OH 44805

Village of Bairdstown  
Mayor  
Council President  
101 W. Main St., North Baltimore  
Bairdstown, OH 45872

Village of Baltimore  
Mayor  
Council President  
103 W. Market St.  
Baltimore, OH 43105

Village of Barnesville  
Mayor  
Clerk/Treasurer  
P.O. Box 190  
Barnesville, OH 43713

Village of Bay View  
Mayor  
Clerk/Treasurer  
304 E. Bay View Dr.  
Bay View, OH 44870

City of Bay Village  
Mayor  
Council President  
350 Dover Center Rd.  
Bay Village, OH 44140

Village of Beach City  
Mayor  
Clerk/Treasurer  
105 E. Main St., Box 695  
Beach City, OH 44608 0695

Village of Bellaire  
Mayor  
Clerk/Treasurer  
3197 Belmont St.  
Bellaire, OH 43906

Village of Belle Center  
Mayor  
Council President  
104 W. Buckeye St., P.O. Box 508  
Belle Center, OH 43310

Village of Belle Valley  
Mayor  
Fiscal Officer  
15959 Wolf Run Rd., Caldwell  
Belle Valley, OH 43724

City of Bellevue  
Mayor  
Clerk  
3000 Seneca Industrial Parkway  
Bellevue, OH 44811

# LIST OF MUNICIPALITIES

Case No. 11-5515-GA-ALT

PFN Exhibit 2A

Village of Bellville  
Mayor  
Council President  
142 Park Pl.  
Bellville, OH 44813

Village of Belmont  
Mayor  
Clerk  
P.O. Box 68  
Belmont, OH 43718

Village of Beloit  
Mayor  
Clerk/Treasurer  
5th St., P.O. Box 276  
Beloit, OH 44609

City of Berea  
Mayor  
Clerk  
11 Berea Commons  
Berea, OH 44017

Village of Bergholz  
Mayor  
Clerk/Treasurer  
P.O. Box 242  
Bergholz, OH 43908

Village of Berlin Heights  
Mayor  
Council President  
8 W. Main St., P.O. Box 30  
Berlin Heights, OH 44814

Village of Bethesda  
Mayor  
Clerk/Treasurer  
P.O. Box 95  
Bethesda, OH 43719

City of Bexley  
Mayor  
Clerk  
2242 E. Main St.  
Bexley, OH 43209

Village of Bloomdale  
Mayor  
Clerk/Treasurer  
102 S. Maple St.  
Bloomdale, OH 44817

Village of Bloomville  
Mayor  
Clerk/Treasurer  
10 Beehly Ave.  
Bloomville, OH 44818

Village of Bolivar  
Mayor  
Clerk/Treasurer  
109 N. Canal St., P.O. Box 117  
Bolivar, OH 44612

City of Bowling Green  
Mayor  
Clerk  
304 N. Church St.  
Bowling Green, OH 43402

Village of Bradner  
Mayor  
Clerk/Treasurer  
130 N. Main St., P.O. Box 599  
Bradner, OH 43406

Village of Bremen  
Mayor  
Clerk/Treasurer  
P.O. Box 127  
Bremen, OH 43107

## LIST OF MUNICIPALITIES

Case No. 11-5515-GA-ALT  
PFN Exhibit 2A

Village of Brewster  
Mayor  
Clerk/Treasurer  
302 S. Wabash  
Brewster, OH 44613

Village of Brice  
Mayor  
Clerk/Treasurer  
P.O. Box 65, 5990 Columbus St.  
Brice, OH 43109

Village of Bridgeport  
Mayor  
Council  
301 Main St.  
Bridgeport, OH 43912

City of Broadview Heights  
Mayor  
Clerk  
9543 Broadview Rd.  
Broadview Heights, OH 44147

Village of Brookside  
Mayor  
Clerk/Treasurer  
875 National Rd.  
Brookside, OH 43912

City of Brunswick  
Mayor  
Clerk  
4095 Center  
Brunswick, OH 44212

Village of Buchtel  
Mayor  
Clerk/Treasurer  
17710 N. Akron Ave., P.O. Box 311  
Buchtel, OH 45716

City of Bucyrus  
Mayor  
Council  
500 S. Sandusky Ave.  
Bucyrus, OH 44820

Village of Burbank  
Mayor  
Clerk/Treasurer  
P.O. Box 145  
Burbank, OH 44214

Village of Butler  
Mayor  
Council  
33 W. Elm St., P.O. Box 307  
Butler, OH 44822

Village of Byesville  
Mayor  
Clerk/Treasurer  
221 Main St., P.O. Box 8  
Byesville, OH 43723

Village of Cadiz  
Mayor  
Clerk/Treasurer  
128 Court St.  
Cadiz, OH 43907

Village of Caldwell  
Mayor  
Clerk/Treasurer  
215 West St.  
Caldwell, OH 43724 1380

Village of Caledonia  
Mayor  
Clerk/Treasurer  
P.O. Box 110  
Caledonia, OH 43314 0110



# LIST OF MUNICIPALITIES

Case No. 11-5515-GA-ALT  
PFN Exhibit 2A

City of Cambridge  
Mayor  
Clerk  
1131 Steubenville Ave.  
Cambridge, OH 43725

Village of Canal Winchester  
Mayor  
Council  
36 S. High St.  
Canal Winchester, OH 43110

City of Canfield  
Mayor  
Clerk  
104 Lisbon St.  
Canfield, OH 44406

Village of Cardington  
Mayor  
Clerk  
215 Park St.  
Cardington, OH 43315

Village of Carey  
Mayor  
Clerk/Treasurer  
127 N. Vance St.  
Carey, OH 43316

Village of Carroll  
Mayor  
Clerk/Treasurer  
68 Center St., P.O. Box 367  
Carroll, OH 43112

Village of Carrollton  
Mayor  
Clerk/Treasurer  
80 Second St. SW  
Carrollton, OH 44615

Village of Castalia  
Mayor  
Clerk/Treasurer  
126 Main St., P.O. Box 451  
Castalia, OH 44824

Village of Centerburg  
Mayor  
Clerk/Treasurer  
P.O. Box D  
Centerburg, OH 43011

Village of Chauncey  
Mayor  
Clerk/Treasurer  
42 Converse St., P.O. Box 227  
Chauncey, OH 45719

Village of Chesapeake  
Mayor  
Clerk/Treasurer  
P.O. Box 388  
Chesapeake, OH 45619

Village of Cheshire  
Mayor  
Council  
119 State Route 554, P.O. Box 276  
Cheshire, OH 45620

Village of Chesterhill  
Mayor  
Clerk/Treasurer  
7380 Marion St., P.O. Box 191  
Chesterhill, OH 43728

City of Chillicothe  
Mayor  
Clerk  
35 S. Paint St.  
Chillicothe, OH 45601

# LIST OF MUNICIPALITIES

Case No. 11-5515-GA-ALT  
PFN Exhibit 2A

Village of Chippewa Lake & Briarwood Beach  
Mayor  
Clerk/Treasurer  
P.O. Box 25  
Chippewa Lake, OH 44215 0025

City of Circleville  
Mayor  
Clerk  
130 Court St.  
Circleville, OH 43113

Village of Clarington  
Mayor  
Clerk/Treasurer  
361 Market St., P.O. Box 215  
Clarington, OH 43915

Village of Clay Center  
Mayor  
Clerk  
450 Main St.  
Clay Center, OH 43408

City of Clyde  
Mayor  
Clerk  
222 N. Main St.  
Clyde, OH 43410

Village of Coal Grove  
Mayor  
Clerk/Treasurer  
513 Carlton Davidson Ln.  
Coal Grove, OH 45638

Village of Coalton  
Mayor  
Council  
P.O. Box 98  
Coalton, OH 45621

City of Columbiana  
Mayor  
Council  
28 W. Friend St.  
Columbiana, OH 44408

City of Columbus  
Mayor  
Clerk  
90 W. Broad St.  
Columbus, OH 43215

Village of Commercial Point  
Mayor  
Council  
P.O. Box 56  
Commercial Point, OH 43116

Village of Conesville  
Mayor  
Clerk/Treasurer  
P.O. Box 204  
Conesville, OH 43811

Village of Congress  
Mayor  
Clerk/Treasurer  
216 W. Mill St.  
Congress, OH 44287

Village of Coolville  
Mayor  
Clerk/Treasurer  
P.O. Box 64  
Coolville, OH 45723

Village of Corning  
Mayor  
Council  
115 Corning Ave., P.O. Box 447  
Corning, OH 43730

# LIST OF MUNICIPALITIES

Case No. 11-5515-GA-ALT  
PFN Exhibit 2A

City of Coshocton  
Mayor  
Council  
760 Chestnut St.  
Coshocton, OH 43812

City of Crestline  
Mayor  
Council  
100 N. Seltzer St  
Crestline, OH 44827

Village of Creston  
Mayor  
Clerk/Treasurer  
100 N. Main St., P.O. Box 194  
Creston, OH 44217

Village of Crooksville  
Mayor  
Clerk/Treasurer  
98 S. Buckeye St.  
Crooksville, OH 43731

Village of Cumberland  
Mayor  
Clerk/Treasurer  
444 W. Main St.  
Cumberland, OH 43732

Village of Dalton  
Mayor  
Clerk/Treasurer  
1 W. Main St., P.O. Box 493  
Dalton, OH 44618

City of Delaware  
Mayor  
Clerk  
1 S. Sandusky St.  
Delaware, OH 43015

Village of Donnelsville  
Mayor  
Clerk/Treasurer  
15 S. Hampton Rd., P.O. Box 36  
Donnelsville, OH 45319

Village of Dresden  
Mayor  
Clerk/Treasurer  
904 Chestnut St., P.O. Box 539  
Dresden, OH 43821

City of Dublin  
Mayor  
Clerk  
5200 Emerald Pkwy.  
Dublin, OH 43017

City of East Liverpool  
Mayor  
Council  
126 W. Sixth St.  
East Liverpool, OH 43920

Village of East Sparta  
Mayor  
Clerk/Treasurer  
9353 Main St., P.O. Box 302  
East Sparta, OH 44626

Village of Edison  
Mayor  
Council  
103 N. Boundary St., P.O. Box 245  
Edison, OH 43320

Village of Elmore  
Mayor  
Council  
344 Rice St., P.O. Box 3  
Elmore, OH 43416

LIST OF MUNICIPALITIES

Case No. 11-5515-GA-ALT  
PFN Exhibit 2A

City of Elyria  
Mayor  
Law  
131 Court St.  
Elyria, OH 44035

Village of Empire  
Mayor  
Council  
151 Nessley St., P.O. Box 307  
Empire, OH 43926

Village of Enon  
Mayor  
Clerk/Treasurer  
363 E. Main St., P.O. Box 232  
Enon, OH 45323

City of Findlay  
Mayor  
Clerk  
318 Dorney Plaza  
Findlay, OH 45840

Village of Flushing  
Mayor  
Council  
212 High St., P.O. Box 66  
Flushing, OH 43977

City of Fostoria  
Mayor  
Clerk  
213 S. Main St.  
Fostoria, OH 44830

Village of Frazeytsburg  
Mayor  
Clerk/Treasurer  
7 Second St., P.O. Box 160  
Frazeytsburg, OH 43822

Village of Fredericksburg  
Mayor  
Clerk/Treasurer  
206 N. Mills St., P.O. Box 278  
Fredericksburg, OH 44627

Village of Fredericktown  
Mayor  
Council  
2 E. Sandusky St.  
Fredericktown, OH 43019

City of Fremont  
Mayor  
Council  
323 S. Front St.  
Fremont, OH 43420

Village of Fulton  
Mayor  
Clerk/Treasurer  
120 W. Main St., P.O. Box 5  
Fulton, OH 43321

Village of Fultonham  
Mayor  
Clerk/Treasurer  
7740 Old Town Rd., P.O. Box 285  
Fultonham, OH 43738

City of Gahanna  
Mayor  
Council  
200 S. Hamilton Rd.  
Gahanna, OH 43230

Village of Galena  
Mayor  
Council  
9 W. Columbus St.  
Galena, OH 43021

# LIST OF MUNICIPALITIES

Case No. 11-5515-GA-ALT  
PFN Exhibit 2A

City Galion  
Manager  
Council  
301 Harding Way  
Galion, OH 44833

Village of Gallipolis  
Manager  
Clerk/Treasurer  
518 Second Ave.  
Gallipolis, OH 45631 1219

Village of Gambier  
Mayor  
Clerk/Treasurer  
115 Meadow Ln., P.O. Box 1984  
Gambier, OH 43022

Village of Genoa  
Mayor  
Council  
102 E. Sixth St.  
Genoa, OH 43430

Village of Gibsonburg  
Mayor  
Council  
120 N. Main St.  
Gibsonburg, OH 43431

Village of Gloria Glens Park  
Mayor  
Clerk/Treasurer  
P.O. Box 457  
Chippewa Lake, OH 44215

Village of Gloucester  
Mayor  
Clerk/Treasurer  
16 Front St.  
Gloucester, OH 45732

Village of Gnadenhutten  
Mayor  
Clerk/Treasurer  
131 S. Walnut St., P.O. Box 129  
Gnadenhutten, OH 44629

Village of Grafton  
Mayor  
Clerk/Treasurer  
960 Main St.  
Grafton, OH 44044

City of Grandview Heights  
Mayor  
Council  
1016 Grandview Ave.  
Grandview Heights, OH 43212

Village of Granville  
Mayor  
Clerk  
141 E. Broadway, P.O. Box 514  
Granville, OH 43023

Village Green Camp  
Member  
Clerk  
200 Main St., P.O. Box 43  
Green Camp, OH 43322 0043

Village of Green Springs  
Mayor  
Clerk/Treasurer  
120 Catherine St., P.O. Box 536  
Green Springs, OH 44836

Village of Greenwich  
Mayor  
Clerk/Treasurer  
45 Main St.  
Greenwich, OH 44837

## LIST OF MUNICIPALITIES

Case No. 11-5515-GA-ALT  
PFN Exhibit 2A

City of Grove City  
Mayor  
Council  
4035 Broadway St.  
Grove City, OH 43123

Village of Groveport  
Mayor  
Clerk  
655 Blacklick St.  
Groveport, OH 43125

Village of Hamden  
Mayor  
Council  
48 Railroad St., P.O. Box 355  
Hamden, OH 45634

Village of Hanging Rock  
Mayor  
Clerk/Treasurer  
100 Scioto Ave.  
Hanging Rock, OH 45638

Village of Hanover  
Mayor  
Clerk/Treasurer  
224 Valley Blvd. NE, Newark  
Hanover, OH 43055

Village of Hanoverton  
Mayor  
Clerk  
P.O. Box 177  
Hanoverton, OH 44423

Village of Harpster  
Mayor  
Clerk/Treasurer  
P.O. Box 96  
Harpster, OH 43323 0096

Village of Harrisburg  
Mayor  
Clerk/Treasurer  
P.O. Box 17, 1100 High St.  
Harrisburg, OH 43126

Village of Hartford  
Mayor  
Council  
2 N. High St., Croton  
Hartford, OH 43013

Village of Hayesville  
Mayor  
Clerk/Treasurer  
5 S. Mechanic St.  
Hayesville, OH 44838

Village of Hebron  
Mayor  
Council  
934 W. Main St., P.O. Box 898  
Hebron, OH 43025

Village of Helena  
Mayor  
Clerk/Treasurer  
P.O. Box 85  
Helena, OH 43435

Village of Hemlock  
Mayor  
Clerk/Treasurer  
8810 Main St. SE  
Hemlock, OH 43730 9217

City of Hilliard  
Mayor  
Clerk  
3800 Municipal Way  
Hilliard, OH 43026

# LIST OF MUNICIPALITIES

Case No. 11-5515-GA-ALT  
PFN Exhibit 2A

Village of Holland  
Mayor  
Clerk/Treasurer  
1245 Clarion Ave.  
Holland, OH 43528

Village of Hopedale  
Mayor  
Clerk/Treasurer  
105 E. Main St., P.O. Box 476  
Hopedale, OH 43976

City of Huron  
Mayor  
Clerk  
417 Main St., P.O. Box 468  
Huron, OH 44839

Village of Irondale  
Mayor  
Clerk/Treasurer  
P.O. Box 211  
Irondale, OH 43932

City of Ironton  
Mayor  
Clerk  
301 S. 3rd St., P.O. Box 704  
Ironton, OH 45638

City of Jackson  
Mayor  
Council  
145 Broadway St.  
Jackson, OH 45640

Village of Jacksonville  
Mayor  
Fiscal  
P.O. Box 185  
Jacksonville, OH 45740

Village of Jeromesville  
Mayor  
Clerk/Treasurer  
P.O. Box 83  
Jeromesville, OH 44840

Village of Jewett  
Mayor  
Clerk/Treasurer  
P.O. Box 192  
Jewett, OH 43986

Village of Johnstown  
Mayor  
Clerk  
599 S. Main St., P.O. Box 457  
Johnstown, OH 43031

Village of Junction City  
Mayor  
Clerk/Treasurer  
111 W. Front St., P.O. Box 105  
Junction City, OH 43748

Village of Killbuck  
Mayor  
Council  
P.O. Box 424  
Killbuck, OH 44637

Village of Kingston  
Mayor  
Clerk/Treasurer  
20 E. Pickaway St., P.O. Box 650  
Kingston, OH 45644

Village of Kipton  
Mayor  
Clerk/Treasurer  
299 State St., P.O. Box 177  
Kipton, OH 44049

# LIST OF MUNICIPALITIES

Case No. 11-5515-GA-ALT  
PFN Exhibit 2A

Village of Kirkersville  
Mayor  
Clerk/Treasurer  
135 N. 4th St., P.O. Box 211  
Kirkersville, OH 43033

Village of LaGrange  
Mayor  
Council  
355 South Center St.  
LaGrange, OH 44050

Village of LaRue  
Mayor  
Clerk  
P.O. Box 33  
LaRue, OH 43332

Village of Laurelville  
Mayor  
Clerk/Treasurer  
18751 Main St., P.O. Box 393  
Laurelville, OH 43135

Village of Leetonia  
Mayor  
Clerk/Treasurer  
300 E. Main St.  
Leetonia, OH 44431

Village of Lexington  
Mayor  
Clerk  
44 W. Main St.  
Lexington, OH 44904

Village of Lisbon  
Mayor  
Council  
203 N. Market St.  
Lisbon, OH 44432

Village of Lithopolis  
Mayor  
Fiscal  
P.O. Box 278, 33 N. Market St.  
Lithopolis, OH 43136

Village of Lodi  
Mayor  
Clerk/Treasurer  
108 Ainsworth St.  
Lodi, OH 44254

City of Logan  
Mayor  
Council  
10 S. Mulberry St.  
Logan, OH 43138

City of London  
Mayor  
Council  
6 E. Second St.  
London, OH 43140

City of Lorain  
Mayor  
Clerk  
200 W. Erie Ave.  
Lorain, OH 44052

Village of Lore City  
Mayor  
Clerk/Treasurer  
175 Main St.  
Lore City, OH 43755

Village of Lucas  
Mayor  
Clerk/Treasurer  
101 First Ave.  
Lucas, OH 44843



LIST OF MUNICIPALITIES

Case No. 11-5515-GA-ALT  
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Village of Luckey  
Mayor  
Clerk/Treasurer  
P.O. Box 284  
Luckey, OH 43443

Village of Magnetic Springs  
Mayor  
Clerk/Treasurer  
30 W. Magnetic St., P.O. Box 150  
Magnetic Springs, OH 43036

Village of Magnolia  
Mayor  
Clerk/Treasurer  
328 N. Main St., Box 297  
Magnolia, OH 44643

Village of Malta  
Mayor  
Council  
P.O. Box 307  
Malta, OH 43758

Village of Malvern  
Mayor  
Council  
116 W. Main St., P.O. Box 384  
Malvern, OH 44644

City of Mansfield  
Mayor  
Clerk  
30 N. Diamond St.  
Mansfield, OH 44902

Village of Marble Cliff  
Mayor  
Fiscal  
1600 Fernwood Ave.  
Marble Cliff, OH 43212

Village of Marblehead  
Mayor  
Council  
513 W. Main St., P.O. Box 306  
Marblehead, OH 43440

City of Marion  
Mayor  
Clerk  
233 W. Center St.  
Marion, OH 43302

City of Martins Ferry  
Mayor  
Council  
35 S. Fifth St.  
Martins Ferry, OH 43935

Village of Martinsburg  
Mayor  
Clerk  
P.O. Box 68  
Martinsburg, OH 43037

City of Marysville  
Mayor  
Clerk  
125 E. Sixth St.  
Marysville, OH 43040

City of Maumee  
Mayor  
Council  
400 Conant St.  
Maumee, OH 43537

Village of McArthur  
Council President  
Council  
124 W Main St.  
McArthur, OH 45651

# LIST OF MUNICIPALITIES

Case No. 11-5515-GA-ALT  
PFN Exhibit 2A

Village of McConnelsville  
Mayor  
Clerk/Treasurer  
9 W. Main St.  
McConnelsville, OH 43756

Village of McGuffey  
Mayor  
Clerk/Treasurer  
404 Courtright St., P.O. Box 304  
McGuffey, OH 45859

Village of Mechanicsburg  
Mayor  
Council  
18 N. Main St.  
Mechanicsburg, OH 43044

City of Medina  
Mayor  
Clerk  
132 N. Elmwood, P.O. Box 703  
Medina, OH 44258

City of Middleburg Heights  
Mayor  
Clerk  
15700 Bagley Rd.  
Middleburg Heights, OH 44130

Village of Middleport  
Mayor  
Clerk/Treasurer  
237 Race St.  
Middleport, OH 45760

Village of Mifflin  
Mayor  
Clerk/Treasurer  
36 Main St., Rt. 4  
Mifflin, OH 44805

Village of Milan  
Mayor  
Clerk/Treasurer  
P.O. Box 1450  
Milan, OH 44846

Village of Milford Center  
Mayor  
Clerk  
P.O. Box 395  
Milford Center, OH 43045

Village of Millbury  
Mayor  
Clerk/Treasurer  
28430 Main St., P.O. Box 155  
Millbury, OH 43447

Village of Millersport  
Mayor  
Fiscal  
2245 Refugee St. NE, P.O. Box 536  
Millersport, OH 43046

Village of Miltonsburg  
Mayor  
Clerk  
36190 County Rd. 2 E  
Miltonsburg, OH 43793

Village of Minerva Park  
Mayor  
Clerk/Treasurer  
2829 Minerva Lake Rd.  
Minerva Park, OH 43231

Village of Minerva  
Mayor  
Council  
209 N. Market St.  
Minerva, OH 44657

# LIST OF MUNICIPALITIES

Case No. 11-5515-GA-ALT  
PFN Exhibit 2A

Village of Mingo Junction  
Mayor  
Clerk  
501 Commercial  
Mingo Junction, OH 43938

Village of Monroeville  
Mayor  
Clerk/Treasurer  
2 S. Main St., P.O. Box 156  
Monroeville, OH 44847

Village of Morral  
Mayor  
Clerk/Treasurer  
143 S. Green St.  
Morral, OH 43337

Village of Morristown  
Mayor  
Clerk/Treasurer  
P.O. Box 241  
Morristown, OH 43759

Village of Mt. Eaton  
Mayor  
Clerk/Treasurer  
P.O. Box 279  
Mt. Eaton, OH 44659

Village of Mt. Gilead  
Mayor  
Clerk/Treasurer  
72 W. High St.  
Mt. Gilead, OH 43338

Village of Mt. Sterling  
Mayor  
Manager  
1 S. London St.  
Mt. Sterling, OH 43143

City of Mt. Vernon  
Mayor  
Council  
40 Public Sq.  
Mt. Vernon, OH 43050

Village of Mt. Victory  
Mayor  
Clerk/Treasurer  
124 S. Washington St., P.O. Box 7  
Mt. Victory, OH 43340

Village of Murray City  
Mayor  
Clerk/Treasurer  
P.O. Box 241  
Murray City, OH 43144

Village of Navarre  
Mayor  
Clerk/Treasurer  
27 Canal St. W  
Navarre, OH 44662

Village of Nellie  
Mayor  
Clerk/Treasurer  
117 Main St., Warsaw  
Nellie, OH 43844

City of Nelsonville  
Manager  
Clerk  
211 Lake Hope Dr.  
Nelsonville, OH 45764

Village of Nevada  
Mayor  
Clerk/Treasurer  
100 Grant St., P.O. Box 430  
Nevada, OH 44849

# LIST OF MUNICIPALITIES

Case No. 11-5515-GA-ALT  
PFN Exhibit 2A

Village of New Albany  
Mayor  
Clerk  
P.O. Box 188  
New Albany, OH 43054

Village of New Alexandria  
Mayor  
Clerk/Treasurer  
202 Chapel Hill Rd.  
New Alexandria, OH 43938

Village of New Athens  
Mayor  
Clerk/Treasurer  
162 S. Main St., P.O. Box 126  
New Athens, OH 43981

Village of New Bloomington  
Mayor  
Clerk/Treasurer  
P.O. Box 183  
New Bloomington, OH 43341

Village of New Boston  
Mayor  
Clerk  
3980 Rhodes Ave.  
New Boston, OH 45662

Village of New Concord  
Mayor  
Council  
P.O. Box 10  
New Concord, OH 43762

City of New Lexington  
Mayor  
Clerk  
125 S. Main St.  
New Lexington, OH 43764

Village of New London  
Mayor  
Clerk  
115 E. Main St.  
New London, OH 44851

Village of New Riegel  
Council President  
Clerk  
P.O. Box 8  
New Riegel, OH 44853

Village of New Straitsville  
Mayor  
Clerk/Treasurer  
P.O. Box 238  
New Straitsville, OH 43766

Village of New Washington  
Mayor  
Clerk/Treasurer  
119 E. Mansfield St., P.O. Box 217  
New Washington, OH 44854

Village of New Waterford  
Mayor  
Council  
3760 Village Park Dr., P.O. Box 287  
New Waterford, OH 44445

City of Newark  
Mayor  
Council  
40 W. Main St.  
Newark, OH 43055

Village of Newcomerstown  
Mayor  
Clerk/Treasurer  
124 W. Church St., P.O. Box 151  
Newcomerstown, OH 43832

# LIST OF MUNICIPALITIES

Case No. 11-5515-GA-ALT  
PFN Exhibit 2A

Village of North Baltimore  
Mayor  
Clerk/Treasurer  
205 N. Main St.  
North Baltimore, OH 45872

City of North Ridgeville  
Mayor  
Treasurer  
7307 Avon Belden Rd.  
North Ridgeville, OH 44039

Village of North Robinson  
Mayor  
Clerk/Treasurer  
P.O. Box 113  
North Robinson, OH 44856

City of North Royalton  
Mayor  
Clerk  
13834 Ridge Rd.  
North Royalton, OH 44133

City of Northwood  
Mayor  
Council  
6000 Wales Rd.  
Northwood, OH 43619 1480

City of Norwalk  
Mayor  
Council  
38 Whittlesey, P.O. Box 30  
Norwalk, OH 44857

Village of Norwich  
Mayor  
Council  
10335 Main St., P.O. Box 15  
Norwich, OH 43767

Village of Oak Harbor  
Mayor  
Council  
146 N. Church St., P.O. Box 232  
Oak Harbor, OH 43449

Village of Oak Hill  
Mayor  
Clerk/Treasurer  
415 N. Front St.  
Oak Hill, OH 45656

City of Oberlin  
Mayor  
Clerk/Treasurer  
85 S. Main St.  
Oberlin, OH 44074

Village of Obetz  
Mayor  
Clerk  
4175 Alum Creek Dr.  
Obetz, OH 43207

Village of Old Washington  
Mayor  
Clerk/Treasurer  
P.O. Box 268  
Old Washington, OH 43768

City of Olmsted Falls  
Mayor  
Clerk  
26100 Bagley Rd.  
Olmsted Falls, OH 44138

City of Ontario  
Mayor  
Council  
555 Stumbo Rd., P.O. Box 166  
Ontario, OH 44862

## LIST OF MUNICIPALITIES

Case No. 11-5515-GA-ALT  
PFN Exhibit 2A

City of Oregon  
Mayor  
Clerk  
5330 Seaman Rd.  
Oregon, OH 43616

Village of Ottawa Hills  
Mayor  
Clerk/Treasurer  
2125 Richards, Toledo  
Ottawa Hills, OH 43606

City of Parma Heights  
Mayor  
Council  
6281 Pearl Rd.  
Parma Heights, OH 44130

City of Parma  
Mayor  
Clerk  
6611 Ridge Rd.  
Parma, OH 44129

City of Pataskala  
Mayor  
Clerk  
621 W. Broad St.  
Pataskala, OH 43062

Village of Pemberville  
Mayor  
Council  
115 Main St., P.O. Box 109  
Pemberville, OH 43450

City of Perrysburg  
Mayor  
Council  
201 W. Indiana Ave.  
Perrysburg, OH 43551 1582

Village of Perrysville  
Mayor  
Clerk/Treasurer  
131 N. Bridge St., P.O. Box 250  
Perrysville, OH 44864

City of Pickerington  
Mayor  
Clerk  
100 Lockville Rd.  
Pickerington, OH 43147

Village of Plain City  
Mayor  
Clerk/Treasurer  
213 S. Chillicothe St.  
Plain City, OH 43064

Village of Pleasant City  
Mayor  
Clerk/Treasurer  
P.O. Box 272  
Pleasant City, OH 43772

Village of Pleasantville  
Mayor  
Clerk/Treasurer  
207 W. Columbus St., P.O. Box 193  
Pleasantville, OH 43148

Village of Plymouth  
Mayor  
Clerk/Treasurer  
48 W. Broadway St.  
Plymouth, OH 44865

Village of Polk  
Mayor  
Clerk/Treasurer  
200 E. Congress St., P.O. Box 206  
Polk, OH 44866 0206

# LIST OF MUNICIPALITIES

Case No. 11-5515-GA-ALT

PFN Exhibit 2A

Village of Pomeroy  
Mayor  
Clerk/Treasurer  
320 E. Main St., P.O. Box 666  
Pomeroy, OH 45769

City of Port Clinton  
Mayor  
Clerk  
1868 E. Perry St.  
Port Clinton, OH 43452

Village of Port Washington  
Mayor  
Council  
107 E. Main St., P.O. Box 277  
Port Washington, OH 43837

City of Portsmouth  
Mayor  
Clerk  
728 Second St.  
Portsmouth, OH 45662

City of Powell  
Mayor  
Clerk  
47 Hall St.  
Powell, OH 43065

Village of Proctorville  
Mayor  
Clerk/Treasurer  
301 State St.  
Proctorville, OH 45669

Village of Prospect  
Mayor  
Clerk/Treasurer  
P.O. Box 186  
Prospect, OH 43342

Village of Quaker City  
Mayor  
Council  
P.O. Box 156  
Quaker City, OH 43773

Village of Rayland  
Mayor  
Council  
P.O. Box 188, 195 Main St.  
Rayland, OH 43943

Village of Rendville  
Mayor  
Council  
6210 Sycamore Street  
Rendville, OH 43775

Village of Republic  
Mayor  
Council  
219 Washington St., P.O. Box 219  
Republic, OH 44867

City of Reynoldsburg  
Mayor  
Council  
7232 E. Main St.  
Reynoldsburg, OH 43068

Village of Richmond  
Mayor  
Clerk/Treasurer  
P.O. Box 335  
Richmond, OH 43944

Village Richwood  
Council President  
Clerk/Treasurer  
286 S. Franklin  
Richwood, OH 43344

## LIST OF MUNICIPALITIES

Case No. 11-5515-GA-ALT  
PFN Exhibit 2A

Village of Ridgeway  
Council President  
Clerk/Treasurer  
103 Main St., P.O. Box 23  
Ridgeway, OH 43345

Village of Rio Grande  
Mayor  
Clerk/Treasurer  
P.O. Box 343  
Rio Grande, OH 45674

Village of Risingsun  
Mayor  
Clerk/Treasurer  
420 Main St., P.O. Box 37  
Risingsun, OH 43457

City of Rittman  
Mayor  
Clerk  
30 N. Main St.  
Rittman, OH 44270

Village of Riverlea  
Mayor  
Clerk/Treasurer  
P.O. Box 191, Worthington  
Riverlea, OH 43085

Village of Roseville  
Mayor  
Administrator  
107 N. Main St.  
Roseville, OH 43777

City of Rossford  
Mayor  
Clerk  
133 Osborn St.  
Rossford, OH 43460

Village of Rushville  
Mayor  
Clerk/Treasurer  
P.O. Box 9, 3198 Market St.  
Rushville, OH 43150

City of Salem  
Mayor  
Council  
231 S. Broadway Ave.  
Salem, OH 44460

Village of Salesville  
Mayor  
Clerk/Treasurer  
Municipal Building  
Salesville, OH 43778

Village of Salineville  
Mayor  
Clerk/Treasurer  
34 Washington St.  
Salineville, OH 43945

City of Sandusky  
Mayor  
Clerk  
222 Meigs St.  
Sandusky, OH 44870

Village of Sarahsville  
Mayor  
Clerk/Treasurer  
P.O. Box 77  
Sarahsville, OH 43779

Village of Savannah  
Mayor  
Clerk/Treasurer  
P.O. Box 164  
Savannah, OH 44874



# LIST OF MUNICIPALITIES

Case No. 11-5515-GA-ALT  
PFN Exhibit 2A

Village of Scio  
Mayor  
Clerk  
306 E. Main St., P.O. Box 307  
Scio, OH 43988

Village of Sebring  
Mayor  
Clerk  
135 E. Ohio Ave.  
Sebring, OH 44672

Village of Senecaville  
Mayor  
Clerk/Treasurer  
P.O. Box 5  
Senecaville, OH 43780

Village of Seville  
Mayor  
Clerk/Treasurer  
120 Royal Crest  
Seville, OH 44273

Village of Shadyside  
Mayor  
Clerk/Treasurer  
50 E. 39th St.  
Shadyside, OH 43947

Village of Shawnee Hills  
Mayor  
Council  
40 W. Reindeer Dr.  
Shawnee Hills, OH 43065

Village of Shawnee  
Mayor  
Clerk/Treasurer  
145 Scotch Hill Rd.  
Shawnee, OH 43782

City of Sheffield Lake  
Mayor  
Clerk/Treasurer  
609 Harris Rd.  
Sheffield Lake, OH 44054

Village of Sheffield  
Mayor  
Clerk/Treasurer  
4340 Colorado Ave.  
Sheffield, OH 44054

City of Shelby  
Mayor  
Law Director  
43 W. Main St.  
Shelby, OH 44875

Village of Shiloh  
Mayor  
Clerk/Treasurer  
13 W. Main St., P.O. Box 242  
Shiloh, OH 44878

Village of Somerset  
Mayor  
Clerk/Treasurer  
100 Public Sq, P.O. Box 10  
Somerset, OH 43783

Village of South Amherst  
Mayor  
Clerk/Treasurer  
103 W. Main St.  
South Amherst, OH 44001

Village of South Bloomfield  
Mayor  
Clerk/Treasurer  
5023 S. Union St.  
South Bloomfield, OH 43103

## LIST OF MUNICIPALITIES

Case No. 11-5515-GA-ALT  
PFN Exhibit 2A

Village of South Point  
Mayor  
Council  
408 2nd St. W  
South Point, OH 45680

Village of South Vienna  
Mayor  
Council  
P.O. Box 569  
South Vienna, OH 45369

Village of South Webster  
Mayor  
Council  
81 Market St., P.O. Box 38  
South Webster, OH 45682

Village of South Zanesville  
Mayor  
Council  
24 E. Main St.  
South Zanesville, OH 43701

Village of Sparta  
Mayor  
Clerk/Treasurer  
P.O. Box 8  
Sparta, OH 43350

Village of Spencer  
Mayor  
Council  
109 N. Main St., P.O. Box 336  
Spencer, OH 44275

City of Springfield  
Mayor  
Clerk  
76 E. High St.  
Springfield, OH 45502

City of St. Clairsville  
Mayor  
Clerk  
100 N. Market St.  
St. Clairsville, OH 43950

Village of St. Louisville  
Mayor  
Clerk/Treasurer  
P.O. Box 149  
St. Louisville, OH 43071

Village of Stafford  
Mayor  
Clerk/Treasurer  
30181 Main St., P.O. Box 394  
Stafford, OH 43786

City of Steubenville  
Mayor  
Clerk  
300 Market St.  
Steubenville, OH 43952

Village of Stockport  
Mayor  
Clerk/Treasurer  
1685 Broadway, P.O. Box 158  
Stockport, OH 43787

Village of Stoutsville  
Mayor  
Clerk/Treasurer  
11080 Man St, P.O. Box 115  
Stoutsville, OH 43154

Village of Strasburg  
Mayor  
Council  
358 5th St. SW  
Strasburg, OH 44680

# LIST OF MUNICIPALITIES

Case No. 11-5515-GA-ALT  
PFN Exhibit 2A

Village of Stratton  
Mayor  
Clerk  
136 2nd Ave., P.O. Box 145  
Stratton, OH 43961

City of Strongsville  
Mayor  
Council  
16099 Foltz Pkwy.  
Strongsville, OH 44149

Village of Sugar Grove  
Mayor  
Clerk/Treasurer  
101 Bridge St., P.O. Box 7  
Sugar Grove, OH 43155

Village of Summerfield  
Mayor  
Clerk/Treasurer  
P.O. Box 223  
Summerfield, OH 43788

Village of Summitville  
Mayor  
Clerk/Treasurer  
P.O. Box 56  
Summitville, OH 43962

Village of Sunbury  
Mayor  
Council  
P.O. Box 508  
Sunbury, OH 43074

Village of Sycamore  
Mayor  
Clerk/Treasurer  
P.O. Box 279  
Sycamore, OH 44882

City of Sylvania  
Mayor  
Clerk  
6730 Monroe St.  
Sylvania, OH 43560

Village of Thornville  
Mayor  
Clerk  
3 S. Main St., P.O. Box 607  
Thornville, OH 43076

Village of Thurston  
Mayor  
Clerk/Treasurer  
2215 Main St., P.O. Box 188  
Thurston, OH 43157

City of Tiffin  
Mayor  
Clerk/Treasurer  
51 E. Market St.  
Tiffin, OH 44883

Village of Tiltonsville  
Mayor  
Clerk/Treasurer  
123 A Grandview Ave., P.O. Box 127  
Tiltonsville, OH 43963

Village of Tiro  
Mayor  
Clerk/Treasurer  
P.O. Box 43  
Tiro, OH 44887

City of Toledo  
Mayor  
Council  
One Government Center, Suite 2200  
Toledo, OH 43604

## LIST OF MUNICIPALITIES

Case No. 11-5515-GA-ALT  
PFN Exhibit 2A

City of Toronto  
Mayor  
Clerk  
416 Clark St., P.O. Box 189  
Toronto, OH 43964

Village of Tremont City  
Mayor  
Clerk/Treasurer  
26 E. Main St., P.O. Box 93  
Tremont City, OH 45372 0093

Village of Trimble  
Mayor  
Clerk/Treasurer  
19549 Congress St., P.O. Box 121  
Trimble, OH 45782

City of Upper Arlington  
Mayor  
Clerk  
3600 Tremont Rd.  
Upper Arlington, OH 43221

City of Upper Sandusky  
Mayor  
Clerk  
119 N. Seventh St.  
Upper Sandusky, OH 43351

City of Urbana  
Mayor  
Clerk  
205 S. Main St., P.O. Box 747  
Urbana, OH 43078

Village of Urbancrest  
Mayor  
Council  
3357 Central Ave.  
Urbancrest, OH 43123

Village of Utica  
Mayor  
Clerk/Treasurer  
P.O. Box 524, 39 Spring St.  
Utica, OH 43080

Village of Valleyview  
Mayor  
Council  
432 N. Richardson Ave.  
Valleyview, OH 43204

City of Vermilion  
Mayor  
Council  
5511 Liberty Ave.  
Vermilion, OH 44089

Village of Wakeman  
Mayor  
Council  
59 Hyde St., P.O. Box 107  
Wakeman, OH 44889

Village of Walbridge  
Mayor  
Council  
111 N. Main St., P.O. Box 555  
Walbridge, OH 43465

Village of Waldo  
Mayor  
Clerk/Treasurer  
180 Casey St.  
Waldo, OH 43356

Village of Warsaw  
Mayor  
Clerk/Treasurer  
P.O. Box 399  
Warsaw, OH 43844

## LIST OF MUNICIPALITIES

Case No. 11-5515-GA-ALT

PFN Exhibit 2A

Village of Washingtonville  
Mayor  
Clerk/Treasurer  
P.O. Box 115  
Washingtonville, OH 44490

Village of Wayne  
Mayor  
Clerk/Treasurer  
125 Schoolhouse St., P.O. Box 39  
Wayne, OH 43466

Village of Waynesburg  
Mayor  
Council  
141 E. Lisbon St., P.O. Box 610  
Waynesburg, OH 44688

Village of Wellington  
Mayor  
Clerk/Treasurer  
115 Willard Memorial Sq.  
Wellington, OH 44090

City of Wellston  
Mayor  
Council  
203 E. Broadway St.  
Wellston, OH 45692

Village of Wellsville  
Mayor  
Council  
1200 Main St.  
Wellsville, OH 43968

Village of West Jefferson  
Mayor  
Council  
28 E. Main St.  
West Jefferson, OH 43162

Village of West Lafayette  
Mayor  
Clerk/Treasurer  
113 E. Railroad St., P.O. Box 175  
West Lafayette, OH 43845

Village of West Rushville  
Mayor  
Clerk/Treasurer  
P.O. Box 63113  
West Rushville, OH 43163

Village of West Salem  
Mayor  
Clerk/Treasurer  
P.O. Box 256  
West Salem, OH 44287

City of Westerville  
Mayor  
Clerk  
21 S. State St.  
Westerville, OH 43081

Village of Westfield Center  
Mayor  
Clerk/Treasurer  
6701 Greenwich Rd., P.O. Box 750  
Westfield Center, OH 44251

City of Westlake  
Mayor  
Council  
27700 Hilliard Blvd.  
Westlake, OH 44145

Village of Wharton  
Mayor  
Clerk/Treasurer  
117 W. Sandusky St.  
Wharton, OH 43359

LIST OF MUNICIPALITIES

Case No. 11-5515-GA-ALT  
PFN Exhibit 2A

City of Whitehall  
Mayor  
Clerk  
360 S. Yearling Rd.  
Whitehall, OH 43213

City of Willard  
Mayor  
Clerk  
631 Myrtle Ave., P.O. Box 367  
Willard, OH 44890

Village of Wilmot  
Mayor  
Clerk/Treasurer  
P.O. Box 192  
Wilmot, OH 44689

Village of Wintersville  
Mayor  
Clerk/Treasurer  
200 Grove St.  
Wintersville, OH 43953

City of Worthington  
Mayor  
Clerk  
6550 N. High St.  
Worthington, OH 43085

Village of Yorkville  
Mayor  
Clerk/Treasurer  
139 Market St.  
Yorkville, OH 43971

City of Zanesville  
Mayor  
Council  
401 Market St.  
Zanesville, OH 43701

Village of Zoar  
Mayor  
Council  
250 N. Main St., P.O. Box 544  
Zoar, OH 44697

**LIST OF OTHER ELECTED OFFICIALS**

The Honorable John Adams  
Ohio House of Representatives  
77 S. High Street  
Columbus, OH 43215

The Honorable Mike Duffey  
Ohio House of Representatives  
77 S. High Street  
Columbus, OH 43215

The Honorable William Batchelder  
Ohio House of Representatives  
77 S. High Street  
Columbus, OH 43215

The Honorable Craig Newbold  
Ohio House of Representatives  
77 S. High Street  
Columbus, OH 43215

The Honorable Michael Ashley  
Ohio House of Representatives  
77 S. High Street  
Columbus, OH 43215

The Honorable Ted Celeste  
Ohio House of Representatives  
77 S. High Street  
Columbus, OH 43215

The Honorable Dorothy Peland  
Ohio House of Representatives  
77 S. High Street  
Columbus, OH 43215

The Honorable Jim Butler  
Ohio House of Representatives  
77 S. High Street  
Columbus, OH 43215

The Honorable Lou Gentile  
Ohio House of Representatives  
77 S. High Street  
Columbus, OH 43215

The Honorable Anne Gonzales  
Ohio House of Representatives  
77 S. High Street  
Columbus, OH 43215

The Honorable Dave Hall  
Ohio House of Representatives  
77 S. High Street  
Columbus, OH 43215

The Honorable Terry Boose  
Ohio House of Representatives  
77 S. High Street  
Columbus, OH 43215

The Honorable Carlton Weddington  
Ohio House of Representatives  
77 S. High Street  
Columbus, OH 43215

The Honorable Terry Johnson  
Ohio House of Representatives  
77 S. High Street  
Columbus, OH 43215

The Honorable Ron Amstutz  
Ohio House of Representatives  
77 S. High Street  
Columbus, OH 43215

The Honorable Margaret Ann Ruhl  
Ohio House of Representatives  
77 S. High Street  
Columbus, OH 43215

The Honorable Tim DeGeeter  
Ohio House of Representatives  
77 S. High Street  
Columbus, OH 43215

The Honorable Bill Hayes  
Ohio House of Representatives  
77 S. High Street  
Columbus, OH 43266

**LIST OF OTHER ELECTED OFFICIALS**

The Honorable Cliff Rosenberger  
Ohio House of Representatives  
77 S. High Street  
Columbus, OH 43215

The Honorable Mike Foley  
Ohio House of Representatives  
77 S. High Street  
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The Honorable Andrew Thompson  
Ohio House of Representatives  
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Columbus, OH 43215

The Honorable Jay Goyal  
Ohio House of Representatives  
77 S. High Street  
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The Honorable Tracy Heard  
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The Honorable Jay Hottinger  
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The Honorable Dan Ramos  
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The Honorable Matt Lundy  
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The Honorable Nancy Garland  
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The Honorable Mark Okey  
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The Honorable Andrew Brenner  
Ohio House of Representatives  
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The Honorable Jeff McClain  
Ohio House of Representatives  
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The Honorable Christina Hagan  
Ohio House of Representatives  
77 S. High Street  
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The Honorable Robert Sprague  
Ohio House of Representatives  
77 S. High Street  
Columbus, OH 43215

The Honorable John P. Carney  
Ohio House of Representatives  
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Columbus, OH 43215

The Honorable Randy Gardner  
Ohio House of Representatives  
77 S. High Street  
Columbus, OH 43215

The Honorable Marlene Anielski  
Ohio House of Representatives  
77 S. High Street  
Columbus, OH 43215

The Honorable Ross McGregor  
Ohio House of Representatives  
77 S. High Street  
Columbus, OH 43215



**LIST OF OTHER ELECTED OFFICIALS**

The Honorable Michael Dovilla  
Ohio House of Representatives  
77 S. High Street  
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The Honorable Dennis Murray  
Ohio House of Representatives  
77 S. High Street  
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The Honorable Al Landis  
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The Honorable Gerald Stebelton  
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The Honorable Debbie Phillips  
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The Honorable Teresa Fedor  
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The Honorable Sandra Williams  
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77 S. High Street  
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The Honorable Michael Stinziano  
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The Honorable Matt Szollosi  
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77 S. High Street  
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The Honorable Rex Damschroder  
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The Honorable Bob Hackett  
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Columbus, OH 43269

The Honorable Cheryl Grossman  
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77 S. High Street  
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The Honorable Larry Obhof  
Ohio Senate  
Senate Building  
Columbus, OH 43215

The Honorable Joseph Schiavoni  
Ohio Senate  
Senate Building  
Columbus, OH 43215

The Honorable Capri Cafaro  
Ohio Senate  
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Columbus, OH 43215

The Honorable Frank LaRose  
Ohio Senate  
Senate Building  
Columbus, OH 43215

The Honorable Edna Brown  
Ohio Senate  
Senate Building  
Columbus, OH 43215

The Honorable Chris Widener  
Ohio Senate  
Senate Building  
Columbus, OH 43215

**LIST OF OTHER ELECTED OFFICIALS**

The Honorable Cliff Hite  
Ohio Senate  
Senate Building  
Columbus, OH 43215

The Honorable David Daniels  
Ohio Senate  
Senate Building  
Columbus, OH 43215

The Honorable Keith Faber  
Ohio Senate  
Senate Building  
Columbus, OH 43215

The Honorable Mark Wagoner  
Ohio Senate  
Senate Building  
Columbus, OH 43215

The Honorable Kevin Bacon  
Ohio Senate  
Senate Building  
Columbus, OH 43215

The Honorable Charleta Tavares  
Ohio Senate  
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Columbus, OH 43215

The Honorable David Burke  
Ohio Senate  
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The Honorable Troy Balderson  
Ohio Senate  
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The Honorable Scott Oelslager  
Ohio Senate  
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The Honorable Jim Hughes  
Ohio Senate  
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The Honorable Kris Jordan  
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The Honorable Gayle Manning  
Ohio Senate  
Senate Building  
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The Honorable Tom Niehaus  
Ohio Senate  
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The Honorable Tim Schaffer  
Ohio Senate  
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The Honorable Tom Patton  
Ohio Senate  
Senate Building  
Columbus, OH 43215

The Honorable Jason Wilson  
Ohio Senate  
Senate Building  
Columbus, OH 43215

The Honorable Bill Johnson  
United States House of Representatives  
317 Cannon House Office Building  
Washington, DC 20515

The Honorable John A. Boehner  
United States House of Representatives  
1011 Longworth House Office Building  
Washington, DC 20515

**LIST OF OTHER ELECTED OFFICIALS**

The Honorable Steve Chabot  
United States House of Representatives  
2351 Rayburn House Office Building  
Washington, DC 20515

The Honorable Steve Austria  
United States House of Representatives  
439 Cannon House Office Building  
Washington, DC 20515

The Honorable Marcia Fudge  
United States House of Representatives  
1019 Longworth House Office Building  
Washington, DC 20515

The Honorable Jim Jordan  
United States House of Representatives  
1524 Longworth House Office Building  
Washington, DC 20515

The Honorable Marcy Kaptur  
United States House of Representatives  
2186 Rayburn House Office Building  
Washington, DC 20515

The Honorable Dennis J. Kucinich  
United States House of Representatives  
2445 Rayburn House Office Building  
Washington, DC 20515

The Honorable Steve C. LaTourette  
United States House of Representatives  
2371 Rayburn House Office Building  
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The Honorable Robert E. Latta  
United States House of Representatives  
1323 Longworth House Office Building  
Washington, DC 20515

The Honorable Jim Renacci  
United States House of Representatives  
130 Cannon House Office Building  
Washington, DC 20515

The Honorable Steve Stivers  
United States House of Representatives  
1007 Longworth House Office Building  
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The Honorable Tim Ryan  
United States House of Representatives  
1421 Longworth House Office Building  
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The Honorable Jean Schmidt  
United States House of Representatives  
2464 Rayburn House Office Building  
Washington, DC 20515

The Honorable Bob Gibbs  
United States House of Representatives  
329 Cannon House Office Building  
Washington, DC 20515

The Honorable Betty Sutton  
United States House of Representatives  
1519 Longworth House Office Building  
Washington, DC 20515

The Honorable Partick J. Tiberi  
United States House of Representatives  
106 Cannon House Office Building  
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The Honorable Mike Turner  
United States House of Representatives  
2454 Rayburn House Office Building  
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The Honorable Rob Portman  
United States Senate  
338 Russell Senate Office Building  
Washington, DC 20510

The Honorable Sherrod Brown  
United States Senate  
713 Hart Senate Office Building  
Washington, DC 20510

**LIST OF OTHER ELECTED OFFICIALS**

The Honorable Brian Hill  
Ohio House of Representatives  
77 S. High Street  
Columbus, OH 43215

## SERVICE LIST

Case No. 11-5515-GA-ALT  
PFN Exhibit 2C

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PFN EXHIBIT 3

PROPOSED TARIFF SHEETS

## RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

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	<u>On and After</u> <u>December 3, 2009</u>
All gas consumed per account per month	\$.0000 per Mcf
Monthly Delivery Charge per account	\$16.92 per Month

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Small General Schools Sales base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

### Low Usage, Low Income Incentive

#### Availability

The Low Usage, Low Income Incentive credit of \$4 per account per month is available to a total of 6,000 residential customer accounts each month during the period from March 31, 2009 through the last billing unit of March, 2013. Customers are eligible provided that the Customer qualifies or has qualified for the Home Energy Assistance Program, is not a participant in the Percentage of Income Payment Plan, and has annual weather-normalized throughput of less than 85 Mcf. The first 6,000 eligible customers with the lowest annual consumption for the review period will receive the credit for the twelve months beginning with Unit 1 of billing in April of each year.

### BILLING ADJUSTMENTS

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section V, Part No. 3 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) Standard Service Offer Rider;
- (2) PIP Plan Tariff Schedule Rider;
- (3) Uncollectible Expense Rider;
- (4) Gross Receipts Tax Rider;
- (5) Excise Tax Rider;
- (6) CHOICE/SSO Reconciliation Rider;
- (7) Infrastructure Replacement Rider;
- (8) Regulatory Assessment Rider;
- (9) Demand Side Management Rider; and
- (10) Economic Development Rider.

### LATE PAYMENT CHARGE:

Upon next scheduled billing date, one and one-half percent (1-1/2%) will be applied to the unpaid balance, as provided in Section IV, Part No. 6 of the Company's Rules and Regulations governing the distribution and sales of gas.

Filed in accordance with Public Utilities Commission of Ohio Order dated

Issued:

Effective: January 1, 2013

Issued By  
J. W. Partridge Jr., President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

---

First 25 Mcf per account per month    \$1.6324 per Mcf  
Next 75 Mcf per account per month    \$1.2350 per Mcf  
Over 100 Mcf per account per month   \$0.9809 per Mcf

A 'Customer Charge' of \$21.37 per account per month, regardless of gas consumed.

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the General Schools base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder

**BILLING ADJUSTMENTS**

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section V, Part No. 3 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) Standard Service Offer Rider;
- (2) PIP Plan Tariff Schedule Rider;
- (3) Uncollectible Expense Rider;
- (4) Gross Receipts Tax Rider;
- (5) Excise Tax Rider;
- (6) CHOICE/SSO Reconciliation Rider;
- (7) Regulatory Assessment Rider;
- (8) Infrastructure Replacement Program Rider; and
- (9) Economic Development Rider.

**LATE PAYMENT CHARGE:**

Upon next scheduled billing date, one and one-half percent (1-1/2%) will be applied to the unpaid balance, as provided in Section IV, Part No. 6 of the Company's Rules and Regulations governing the distribution and sales of gas.

Filed in accordance with Public Utilities Commission of Ohio Order dated

Issued

Effective: January 1, 2013

Issued By  
J. W. Partridge Jr., President



COLUMBIA GAS OF OHIO, INC.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

---

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

In the event that Customer no longer qualifies for service hereunder, Company may, upon thirty (30) days notice, terminate service hereunder and commence service under its Small General Service or General Service schedule.

**BILLING ADJUSTMENTS**

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section V, Part No. 3 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) Standard Service Offer Rider (SSO);
- (2) PIP Plan Tariff Schedule Rider;
- (3) Gross Receipts Tax Rider;
- (4) Excise Tax Rider;
- (5) CHOICE/SSO Reconciliation Rider;
- (6) Regulatory Assessment Rider;
- (7) Infrastructure Replacement Program Rider; and
- (8) Economic Development Rider.

**LATE PAYMENT CHARGE:**

Upon next scheduled billing date, one and one-half percent (1-1/2%) will be applied to the unpaid balance, as provided in Section IV, Part No. 6 of the Company's Rules and Regulations governing the distribution and sales of gas.

Filed in accordance with Public Utilities Commission of Ohio Order dated

Issued:

Effective: January 1, 2013:

Issued By  
J. W. Partridge Jr., President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**RIDER IRP –  
INFRASTRUCTURE REPLACEMENT PROGRAM RIDER**

**APPLICABILITY**

Applicable to all customer accounts served under rate schedules SGS, GS and LGS.

**DESCRIPTION**

An additional fixed charge per account per month for customers served under schedule SGS, regardless of gas consumed, and fixed and commodity charge for customers served under GS and LGS rate schedules to recover costs associated with:

- a) **Riser and Hazardous Customer Service Line Replacement Program** - The replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and the maintenance, repair and replacement of hazardous customer-owned service lines.
- b) **Accelerated Mains Replacement Program** – The replacement of all of Columbia's cast iron pipe, wrought iron pipe, bare steel pipe, unprotected coated steel pipe (collectively referred to as "priority pipe"), interspersed segments of non-priority pipe more economically replaced than retained, segments of plastic and ineffectively coated steel pipe when such pipe is associated with priority pipe replacement projects and all associated metallic customer or company-owned service lines.
- c) **Automated Meter Reading Devices Program** – The installation of automated meter reading devices on meters located at customer premises and incremental costs for DOT required atmospheric corrosion and leakage inspection tests of inside meters.

This Rider shall be calculated annually with the Notice of Intent being filed no later than November 30. The proposed test year will be the current calendar year with the Notice of Intent being based on a test year that reflects the use of nine months of actual data and three months of projected data with the date certain being based on projected data through the following April 30. This filing shall be updated by the filing of an application no later than February 28 of the following year to reflect the use of actual data for test year and the latest information available for the projected date certain. Such adjustments to the Rider will become effective with bills rendered on and after the first billing unit of May of each year with future IRP Rider filings to include an adjustment to pass back or recover from customers any variance in revenue collected resulting from the use of a projected data certain rather than actual date certain data and/or resulting from a variance in accounts billed and throughput used in development of rates versus actual accounts and throughput billed.

**RATE**

Rate Schedule	Fixed Charge	All Gas Consumed Rate Per Mcf
Rate SGS, Small General Service	\$ x.xx	\$ x.xxxx
Rate GS, General Service	\$ x.xx	\$ x.xxxx
Rate LGS, Large General Service	\$ x.xx	\$ x.xxxx

Filed in accordance with Public Utilities Commission of Ohio Order

Issued:

Effective: January 1, 2013,

Issued By  
J. W. Partridge Jr., President

## RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

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### ECONOMIC DEVELOPMENT FUND

#### DESCRIPTION

Columbia's economic development fund, referred to as the Jobs Growth Fund, is designed to promote economic development opportunities in Columbia's service territory. The Jobs Growth Fund will provide grants of up to \$250,000 per recipient for any of the following reasons: (1) to offset costs associated with the extension of natural gas infrastructure in those instances where natural gas infrastructure expansion costs are a factor in securing a capital-intensive job creating investment; (2) to identify problems that limit the further development of under-utilized sites and the recommendation of corrective action steps; or, (3) to offset other development costs incurred by the grant recipient. Recipients must be Columbia customers unless waived at the sole discretion of Columbia or with the exception of development of under-utilized sites. The Jobs Growth Fund is funded through the Economic Development Rider set forth on this sheet.

#### AVAILABILITY

The grants may be made available to new companies or existing company identified as a prospect by JobsOhio or a regional, county or municipal development entity within Columbia's service territory. It is preferred, but not required, that the project meet one or more of the following criteria:

- (a) involve a capital investment of at least one million dollars;
- (b) result in the creation of at least 50 additional jobs; and/or
- (c) add at least 20,000 square feet of new floor area.

Grants are also available to small business with less than 50 employees. It is preferred that small businesses meet the following criteria:

- (a) result in the creation of the equivalent of at least 10 full-time jobs;
- (b) pay wages that are at least 175% of the federal minimum wage; and
- (c) the recipient is an established business that has been in existence for a minimum of three years.

#### PROGRAM ADMINISTRATION

Grants are available through the submission of an application to Columbia by the applicant. Applications are available either through Columbia's website or from Columbia's Economic Development Manager. Applications will be reviewed by Columbia and, if approved, submitted to the Commission for final approval. Columbia will recover all administrative costs through the Jobs Growth Fund.

#### ECONOMIC DEVELOPMENT RIDER

Rate SGS, Small General Service	\$0.04 per account per month
Rate GS, General Service	\$0.01 per Mcf
Rate LGS, Large General Service	\$0.01 per Mcf

COLUMBIA GAS OF OHIO, INC.

Fourth Revised Sheet No. 50

## RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

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### SMALL GENERAL SCHOOLS TRANSPORTATION SERVICE DELIVERY CHARGE

#### AVAILABILITY

Available to any primary or secondary school Customer accounts provided that service can be rendered within the limits of Company's operating conditions and facilities, and provided that Customer consumes less than 300 Mcf per year between September 1 and August 31. Annual consumption for Customers served hereunder will be reviewed each August 31st. Service is subject to the Rules and Regulations as set forth in Section VI, Part Nos. 1 through 27.

The Company will charge the following maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

	<u>On and After</u> <u>December 3, 2009</u>
All gas consumed per account per month	\$.0000 per Mcf
Monthly Delivery Charge per account	\$16.92 per Month

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Small General Schools Transportation Service base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

#### BILLING ADJUSTMENTS

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VI, Part No. 27 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) PIP Plan Tariff Schedule Rider;
- (2) Uncollectible Expense Rider;
- (3) Gross Receipts Tax Rider;
- (4) Excise Tax Rider;
- (5) Infrastructure Replacement Program Rider;
- (6) Demand Side Management Rider; and
- (7) Economic Development Rider.

#### FULL REQUIREMENTS SERVICE

Full Requirements Service, if approved by Company and contracted for by Customer under this tariff, will make gas service available at all times, except where interruption is necessary due to force majeure conditions (as defined in Part 8 hereof) or where service to non-Transportation Service human needs customers is threatened, and reserves for Customer the right to purchase Small General Service Rate sales gas.

Filed in accordance with Public Utilities Commission of Ohio Order dated

Issued:

Effective: January 1, 2013

Issued By  
J. W. Partridge Jr., President

## RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

---

### GENERAL SCHOOLS TRANSPORTATION SERVICE DELIVERY CHARGE

#### AVAILABILITY

Available to any non-residential primary and secondary school customer account provided that service can be rendered within the limits of Company's operating conditions and facilities, and provided that customer consumes at least 300 Mcf per year between September 1 and August 31. Annual consumption for Customers served hereunder will be reviewed each August 31<sup>st</sup>. Service is subject to the Rules and Regulations as set forth in Section VI, Part Nos. 1 through 27.

The Company will charge the following maximum rates for all Customer-owned volumes delivered by the Company to Customer's facility where gas is being consumed:

First 25 Mcf per account per month	\$1.6324 per Mcf
Next 75 Mcf per account per month	\$1.2350 per Mcf
Over 100 Mcf per account per month	\$0.9809 per Mcf

A Customer Charge of \$21.37 per account per month, regardless of gas consumed.

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the General Schools Transportation Service base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

#### BILLING ADJUSTMENTS

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VI, Part No. 27 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) PIP Plan Tariff Schedule Rider;
- (2) Uncollectible Expense Rider;
- (3) Gross Receipts Tax Rider;
- (4) Excise Tax Rider;
- (5) Infrastructure Replacement Program Rider; and
- (6) Economic Development Rider.

#### FULL REQUIREMENTS SERVICE

Full Requirements Service, if approved by Company and contracted for by Customer under this tariff, will make gas service available at all times, except where interruption is necessary due to force majeure conditions (as defined in Part 8 hereof) or where service to non-Transportation Service human needs customers is threatened, and reserves for Customer the right to purchase General Service Rate sales gas.

Filed in accordance with Public Utilities Commission of Ohio Order dated

Issued:

Effective: January 1, 2013

Issued By  
J. W. Partridge Jr., President

COLUMBIA GAS OF OHIO, INC.

Third Revised Sheet No. 60

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**BILLING ADJUSTMENTS**

For all gas sold hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VI, Part No. 27 of the Company's Rules and Regulations governing the distribution and sale of gas.

- (1) PIP Plan Tariff Schedule Rider;
- (2) Gross Receipts Tax Rider;
- (3) Excise Tax Rider;
- (4) Infrastructure Replacement Program Rider; and
- (5) Economic Development Rider.

**UNACCOUNTED-FOR GAS**

Company will retain one percent (1%) of all volumes delivered to it for the account of Customer to offset unaccounted-for gas as a result of transporting gas volumes to Customer.

**LATE PAYMENT CHARGE**

Upon next scheduled billing date, one and one-half percent (1-1/2%) will be applied to the unpaid balance, as provided in Section IV, Part No. 6 of the Company's Rules and Regulations governing the distribution and sales of gas.

Filed in accordance with Public Utilities Commission of Ohio Order dated

Issued:

Effective: January 1, 2013

Issued By  
J. W. Partridge Jr., President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**RIDER IRP –  
INFRASTRUCTURE REPLACEMENT PROGRAM RIDER**

**APPLICABILITY**

Applicable to all customer accounts served under rate schedules SGTS, GTS and LGTS.

**DESCRIPTION**

An additional fixed charge per account per month for customers served under schedule SGS, regardless of gas consumed, and fixed and commodity charge for customers served under GS and LGS rate schedules to recover costs associated with:

- a) **Riser and Hazardous Customer Service Line Replacement Program** - The replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and the maintenance, repair and replacement of hazardous customer-owned service lines.
- b) **Accelerated Mains Replacement Program** – The replacement of all of Columbia's cast iron pipe, wrought iron pipe, bare steel pipe, unprotected coated steel pipe (collectively referred to as "priority pipe"), interspersed segments of non-priority pipe more economically replaced then retained, sections of plastic and ineffectively coated steel pipe when such pipe is associated with priority pipe replacement projects and all the associated metallic customer or company-owned service lines.
- c) **Automated Meter Reading Devices Program** – The installation of automated meter reading devices on meters located at customer's premises and incremental costs for DOT required atmospheric corrosion and leakage inspection tests of inside meters.

This Rider shall be calculated annually with the Notice of Intent being filed no later than November 30. The proposed test year will be the current calendar year with the Notice of Intent being based on a test year that reflects the use of nine months of actual data and three months of projected data with the date certain being based on projected data through the following April 30. This filing shall be updated by the filing of an application no later than February 28 of the following year to reflect the use of actual data for test year and the latest information available for the projected date certain. Such adjustments to the Rider will become effective with bills rendered on and after the first billing unit of May of each year with future IRP Rider filings to include an adjustment to pass back or recover from customers any variance in revenue collected resulting from the use of a projected data certain rather than actual date certain data and/or resulting from a variance in accounts billed and throughput used in development of rates versus actual accounts and throughput billed.

**RATE**

Rate Schedule	Fixed Charge	All Gas Consumed Rate Per Mcf
Rate SGTS, Small General Transportation Service	\$ x.xx	\$ x.xxxx
Rate GTS, General Transportation Service	\$ x.xx	\$ x.xxxx
Rate LGTS, Large General Transportation Service	\$ x.xx	\$ x.xxxx

Filed in accordance with Public Utilities Commission of Ohio Order dated

Issued:

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J. W. Partridge Jr., President

## RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

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### ECONOMIC DEVELOPMENT FUND

#### DESCRIPTION

Columbia's economic development fund, referred to as the Jobs Growth Fund, is designed to promote economic development opportunities in Columbia's service territory. The Jobs Growth Fund will provide grants of up to \$250,000 per recipient for any of the following reasons: (1) to offset costs associated with the extension of natural gas infrastructure in those instances where natural gas infrastructure expansion costs are a factor in securing a capital-intensive job creating investment; (2) to identify problems that limit the further development of under-utilized sites and the recommendation of corrective action steps; or, (3) to offset other development costs incurred by the grant recipient. Recipients must be Columbia customers unless waived at the sole discretion of Columbia or with the exception of development of under-utilized sites. The Jobs Growth Fund is funded through the Economic Development Rider set forth on this sheet.

#### AVAILABILITY

The grants may be made available to new companies or existing company identified as a prospect by JobsOhio or a regional, county or municipal development entity within Columbia's service territory. It is preferred that the project meet one or more of the following criteria:

- (a) involve a capital investment of at least one million dollars;
- (b) result in the creation of at least 50 additional jobs; and/or
- (c) add at least 20,000 square feet of new floor area.

Grants are also available to small business with less than 50 employees. It is preferred that small businesses meet the following criteria:

- (a) result in the creation of the equivalent of at least 10 full-time jobs;
- (b) pay wages that are at least 175% of the federal minimum wage; and
- (c) the recipient is an established business that has been in existence for a minimum of three years.

#### PROGRAM ADMINISTRATION

Grants are available through the submission of an application to Columbia by the applicant. Applications are available either through Columbia's website or from Columbia's Economic Development Manager. Applications will be reviewed by Columbia and, if approved, submitted to the Commission for final approval. Columbia will recover all administrative costs through the Jobs Growth Fund.

#### ECONOMIC DEVELOPMENT RIDER

Rate SGTS, Small General Transportation Service	\$0.04 per account per month
Rate GTS, General Transportation Service	\$0.01 per Mcf
Rate LGTS, Large General Transportation Service	\$0.01 per Mcf

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Columbia Gas of Ohio, Inc.

## SECTION VII

## PART 25 - FULL REQUIREMENTS SMALL GENERAL TRANSPORTATION SERVICE (FRSGTS)

## 25.7 Delivery Charge – Full Requirements Small General Schools Transportation Service

## Availability

Available to all primary and secondary school Customer accounts provided that Customer consumes less than 300 Mcf per year between September 1 and August 31. Annual consumption for customers service hereunder will be reviewed each August 31<sup>st</sup>.

The maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed are:

	<u>On and After</u> <u>December 3, 2009</u>
All gas consumed per account per month	\$0.0000 per Mcf
Monthly Delivery Charge	\$16.92 per Month

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Full Requirements Small General Schools Transportation Service base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

## 25.8 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VII, Part 29 of this tariff:

- 1) *Interim Emergency and Temporary PIP Plan Tariff Schedule Rider;*
- 2) *Gross Receipts Tax Rider;*
- 3) *Excise Tax Rider;*
- 4) *CHOICE/SSO Reconciliation Rider;*
- 5) *Uncollectible Expense Rider;*
- 6) *Infrastructure Replacement Program Rider;*
- 7) *Demand Side Management Rider; and*
- 8) *Economic Development Rider.*

## 25.9 Late Payment Charge

Upon next scheduled billing date, an additional amount of 1.5% of the unpaid balance on the subsequent bill will become due and payable as part of the Customer's total obligation. This provision is not applicable to unpaid account balances of Customers enrolled in payment plans pursuant to Section 4901:1-18-04 of the Ohio Administrative Code.

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 J. W. Partridge Jr., President

SECTION VII

PART 27 - FULL REQUIREMENTS GENERAL TRANSPORTATION SERVICE (FRGTS)

27.8 Full Requirements General Schools Transportation Service Delivery Charge

Company will charge the following maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

- 1) First 25 Mcf per account per month \$1.6324 per Mcf
- 2) Next 75 Mcf per account per month \$1.2350 per Mcf
- 3) Over 100 Mcf per account per month \$0.9809 per Mcf
- 4) A Customer charge of \$21.37 per account per month, regardless of gas consumed.

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Full Requirements General Schools Transportation Service base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

27.9 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VII, Part 29 of this tariff.

- 1) Interim Emergency and Temporary PIP Plan Tariff Schedule Rider;
- 2) Gross Receipts Tax Rider;
- 3) Excise Tax Rider;
- 4) CHOICE/SSO Reconciliation Rider;
- 5) Uncollectible Expense Rider;
- 6) Infrastructure Replacement Program Rider; and
- 7) Economic Development Rider.

27.10 Late Payment Charge

Upon next scheduled billing date, an additional amount of 1.5% of the unpaid balance on the subsequent bill will become due and payable as part of the Customer's total obligation.

This provision is not applicable to unpaid account balances of Customers enrolled in payment plans pursuant to Section 4901:1-18-04 of the Ohio Administrative Code.

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Columbia Gas of Ohio, Inc.

## SECTION VII

## PART 28 - FULL REQUIREMENTS LARGE GENERAL TRANSPORTATION SERVICE (FRLGTS)

## 28.3 Transfer of Service

Without limiting any rights or remedies of a Retail Natural Gas Supplier, customers may leave a Retail Natural Gas Supplier's Aggregation Pool and join any other Aggregation Pool upon assessment of a \$5.00 switching fee to the succeeding Retail Natural Gas Supplier by Company, or revert to sales service from Company for which there will be no switching fee.

## 28.4 Character of Service

Service provided under this schedule shall be considered firm service.

## 28.5 Delivery Service

The Company shall charge the following rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

1) First 2,000 Mcf per account per month	\$0.4110 per Mcf
2) Next 13,000 Mcf per account per month	\$0.2520 per Mcf
3) Next 85,000 Mcf per account per month	\$0.2200 per Mcf
4) Over 100,000 Mcf per account per month	\$0.1740 per Mcf

## 28.6 A 'Customer Charge' of \$595.00 per Account per month, regardless of gas consumed.

## 28.7 Flexible Delivery Charge

The maximum delivery charge for all deliveries by Company to Customer of Customer-owned gas under this provision will be equal to the Full Requirements Large General Transportation Service (FRLGTS) base rate then in effect. When a Customer can demonstrate to the Company and requests that a charge lower than the maximum delivery charge is necessary because of competition from a pipeline, distribution system or non natural gas fuel source, then the Company may charge a rate lower than the maximum delivery charge for all deliveries.

The minimum rate shall not be less than the variable cost of providing service hereunder plus some contribution to total Company fixed costs. Unless otherwise agreed by Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

## 28.8 Billing Adjustments

For all gas delivered hereunder, the bill shall be computed to reflect the following billing adjustments as set forth in Section VII, Part 29 of this tariff.

- 1) Interim Emergency and Temporary PIP Plan Tariff Schedule Rider;
- 2) Gross Receipts Tax Rider;
- 3) Excise Tax Rider;
- 4) Infrastructure Replacement Program Rider;
- 5) CHOICE/SSO Reconciliation Rider; and
- 6) Economic Development Rider.

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SECTION VII  
 PART 29 - BILLING ADJUSTMENTS

RIDER IRP –  
 INFRASTRUCTURE REPLACEMENT PROGRAM RIDER

## 29.3 APPLICABILITY

Applicable to all customer accounts served under rate schedules FRSGTS, FRGTS, FRLGTS.

## 29.4 DESCRIPTION

An additional fixed charge per account per month for customers served under schedule SGS, regardless of gas consumed, and fixed and commodity charge for customers served under GS and LGS rate schedules to recover costs associated with:

- a) **Riser and Hazardous Customer Service Line Replacement Program** - The replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and the maintenance, repair and replacement of hazardous customer-owned service lines.
- b) **Accelerated Mains Replacement Program** – The replacement of all of Columbia's cast iron pipe, wrought iron pipe, bare steel pipe, unprotected coated steel pipe (collectively referred to as "priority pipe"), interspersed segments of non-priority pipe more economically replaced then retained, sections of plastic and ineffectively coated steel pipe when such pipe is associated with priority pipe replacement projects and all associated metallic customer or company-owned service lines.
- c) **Automated Meter Reading Devices Program** – The installation of automated meter reading devices on meters located at customer's premises and incremental costs for DOT required atmospheric corrosion and leakage tests of inside meters.

This Rider shall be calculated annually with the Notice of Intent being filed no later than November 30. The proposed test year will be the current calendar year with the Notice of Intent being based on a test year that reflects the use of nine months of actual data and three months of projected data with the date certain being based on projected data through the following April 30. This filing shall be updated by the filing of an application no later than February 28 of the following year to reflect the use of actual data for test year and the latest information available for the projected date certain. Such adjustments to the Rider will become effective with bills rendered on and after the first billing unit of May of each year with future IRP Rider filings to include an adjustment to pass back or recover from customers any variance in revenue collected resulting from the use of a projected data certain rather than actual date certain data and/or resulting from a variance in accounts billed and throughput used in development of rates versus actual accounts and throughput billed.

## RATE

Rate Schedule	Fixed Charge	All Gas Consumed Rate Per Mcf
Rate FRSGTS, Full Req. Small General Transportation Service	\$ x.xx	\$ x.xxxx
Rate FRGTS, Full Requirements General Transportation Service	\$ x.xx	\$ x.xxxx
Rate FRLGTS, Full Req. Large General Transportation Service	\$ x.xx	\$ x.xxxx

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Columbia Gas of Ohio, Inc.

SECTION VII  
PART 37 - ECONOMIC DEVELOPMENT FUND

## 37.1 DESCRIPTION

Columbia's economic development fund, referred to as the Jobs Growth Fund, is designed to promote economic development opportunities in Columbia's service territory. The Jobs Growth Fund will provide grants of up to \$250,000 per recipient for any of the following reasons: (1) to offset costs associated with the extension of natural gas infrastructure in those instances where natural gas infrastructure expansion costs are a factor in securing a capital-intensive job creating investment; (2) to identify problems that limit the further development of under-utilized sites and the recommendation of corrective action steps; or, (3) to offset other development costs incurred by the grant recipient. Recipients must be Columbia customers unless waived at the sole discretion of Columbia or with the exception of development of under-utilized sites. The Jobs Growth Fund is funded through the Economic Development Rider set forth in Part 37.4.

## 37.2 AVAILABILITY

The grants may be made available to new companies or existing company identified as a prospect by JobsOhio or a regional, county or municipal development entity within Columbia's service territory. It is preferred, but not required, that the project meet one or more of the following criteria:

- (a) involve a capital investment of at least one million dollars;
- (b) result in the creation of at least 50 additional jobs; and/or
- (c) add at least 20,000 square feet of new floor area.

Grants are also available to small business with less than 50 employees. It is preferred that small businesses meet the following criteria:

- (a) result in the creation of the equivalent of at least 10 full-time jobs;
- (b) pay wages that are at least 175% of the federal minimum wage; and
- (c) the recipient is an established business that has been in existence for a minimum of three years.

## 37.3 PROGRAM ADMINISTRATION

Grants are available through the submission of an application to Columbia by the applicant. Applications are available either through Columbia's website or from Columbia's Economic Development Manager. Applications will be reviewed by Columbia and, if approved, submitted to the Commission for final approval. Columbia will recover all administrative costs through the Jobs Growth Fund.

## 37.4 ECONOMIC DEVELOPMENT RIDER

Rate FRSTGS, Full Req. Small General Service	\$0.04 per account per month
Rate FRGTS, Full Req. General Transportation Service	\$0.01 per Mcf
Rate FRLGTS, Full Req. Large General Transportation Service	\$0.01 per Mcf

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## PFN EXHIBIT 4

### TYPICAL BILL COMPARISON

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SHEET 2 OF 14

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## SHEET 3 OF 14

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## SHEET 4 OF 14

[illegible]

SHEET 5 OF 14

LINE NO.	RATE CODE	USAGE MCF (A)	MOST				PERCENT OF		DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	AVE. MONTHLY	CURRENT	PROPOSED	PERCENT OF CHANGE (M=(L-K)/K)
			CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)			FUEL COST	BILL	BILL	
											ADDITIONS	INCLUDING FUEL COST (K=F+J)	INCLUDING FUEL COST (L=G+J)	
1	GENERAL SERVICE													
2	FIRST 25 MCF		1.7343	1.7343	-						5.2440			
3	NEXT 75 MCF		1.3160	1.3160	-									
	Over 100 MCF		1.0485	1.0485	-									
4	PROPOSED INCREASE - COMMODITY													
5	ALL GAS USED - YEAR 1			0.0260	0.0260									
6	ALL GAS USED - YEAR 2		0.0260	0.0934	0.0674	259.2%								
7	ALL GAS USED - YEAR 3		0.0934	0.1567	0.0633	67.8%								
8	ALL GAS USED - YEAR 4		0.1567	0.2237	0.0670	42.8%								
9	ALL GAS USED - YEAR 5		0.2237	0.2899	0.0662	29.6%								
10	PROPOSED INCREASE - DELIVERY CHARGE		31.00	49.79	18.7900	60.6%								
11	MONTHLY DELIVERY CHARGE YEAR 2		49.79	52.29	2.5000	5.0%								
12	MONTHLY DELIVERY CHARGE YEAR 3		52.29	54.79	2.5000	4.8%								
13	MONTHLY DELIVERY CHARGE YEAR 4		54.79	57.29	2.5000	4.6%								
14	MONTHLY DELIVERY CHARGE YEAR 5		57.29	59.79	2.5000	4.4%								
15	YEAR 1	25.0					82.25	102.66	20.41	24.8%	137.64	219.88	240.29	9.3%
16	YEAR 1	100.0					198.41	220.87	22.46	11.3%	550.55	748.96	771.42	3.0%
17	YEAR 1	500.0					675.56	708.93	33.38	4.9%	2,752.76	3,428.32	3,461.69	1.0%
18	YEAR 1	1,500.0					1,868.42	1,929.09	60.67	3.2%	8,258.28	10,126.70	10,187.37	0.6%
19	YEAR 2	25.0					102.66	107.05	4.39	4.3%	137.64	240.29	244.69	1.8%
20	YEAR 2	100.0					220.87	230.57	9.70	4.4%	550.55	771.42	781.12	1.3%
21	YEAR 2	500.0					708.93	746.94	38.01	5.4%	2,752.76	3,461.69	3,499.70	1.1%
22	YEAR 2	1,500.0					1,929.09	2,037.86	108.77	5.6%	8,258.28	10,187.37	10,296.14	1.1%
23	YEAR 3	25.0					107.05	111.34	4.29	4.0%	137.64	244.69	248.97	1.8%
24	YEAR 3	100.0					230.57	239.84	9.27	4.0%	550.55	781.12	790.39	1.2%
25	YEAR 3	500.0					746.94	782.79	35.85	4.8%	2,752.76	3,499.70	3,535.55	1.0%
26	YEAR 3	1,500.0					2,037.86	2,140.17	102.31	5.0%	8,258.28	10,296.14	10,398.45	1.0%
27	YEAR 4	25.0					111.34	115.72	4.38	3.9%	137.64	248.97	253.36	1.8%
28	YEAR 4	100.0					239.84	249.50	9.66	4.0%	550.55	790.39	800.05	1.2%
29	YEAR 4	500.0					782.79	820.59	37.80	4.8%	2,752.76	3,535.55	3,573.35	1.1%
30	YEAR 4	1,500.0					2,140.17	2,248.30	108.14	5.1%	8,258.28	10,398.45	10,506.58	1.0%
31	YEAR 5	25.0					115.72	120.08	4.36	3.8%	137.64	253.36	257.72	1.7%
32	YEAR 5	100.0					249.50	259.07	9.57	3.8%	550.55	800.05	809.63	1.2%
33	YEAR 5	500.0					820.59	857.96	37.38	4.6%	2,752.76	3,573.35	3,610.72	1.0%
34	YEAR 5	1,500.0					2,248.30	2,355.18	106.88	4.8%	8,258.28	10,506.58	10,613.46	1.0%
35	EXCISE TAX FIRST 100		0.1593											
36	EXCISE TAX NEXT 1900		0.0877											
37	EXCISE TAX OVER 2000		0.0411											
38	GROSS RECEIPTS TAX		4.987%											

SHEET 6 OF 14

LINE NO.	RATE CODE	USAGE MCF (A)	MOST			PERCENT		CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	AVE. MONTHLY FUEL COST	CURRENT BILL INCLUDING	PROPOSED BILL INCLUDING	PERCENT OF CHANGE (M=(L-K)/K)
			CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	OF INCREASE (E=D/B)	ROPOSED BILL (J)					FUEL COST (K=F+J)	FUEL COST (L=G+J)		
1	GENERAL SERVICE SCHOOLS														
2	FIRST 25 MCF		1.6484	1.6484	-							5.2440			
3	NEXT 75 MCF		1.2510	1.2510	-										
	Over 100 MCF		0.9969	0.9969											
4	PROPOSED INCREASE - COMMODITY														
5	ALL GAS USED - YEAR 1			0.0260	0.0260										
6	ALL GAS USED - YEAR 2		0.0260	0.0934	0.0674	259.2%									
7	ALL GAS USED - YEAR 3		0.0934	0.1567	0.0633	67.8%									
8	ALL GAS USED - YEAR 4		0.1567	0.2237	0.0670	42.8%									
9	ALL GAS USED - YEAR 5		0.2237	0.2899	0.0662	29.6%									
10	PROPOSED INCREASE - DELIVERY CHARGE		29.87	48.66	18.7900	62.9%									
11	MONTHLY DELIVERY CHARGE YEAR 2		48.66	51.15	2.5000	5.1%									
12	MONTHLY DELIVERY CHARGE YEAR 3		51.16	53.66	2.5000	4.9%									
13	MONTHLY DELIVERY CHARGE YEAR 4		53.66	56.16	2.5000	4.7%									
14	MONTHLY DELIVERY CHARGE YEAR 5		56.16	58.66	2.5000	4.5%									
15	YEAR 1	25.0					78.81	99.22	20.41	25.9%	137.64	216.44	236.85	9.4%	
16	YEAR 1	100.0					189.85	212.31	22.46	11.8%	550.55	740.41	762.86	3.0%	
17	YEAR 1	500.0					645.33	678.70	33.36	5.2%	2,752.76	3,399.09	3,431.46	1.0%	
18	YEAR 1	1,500.0					1,784.02	1,844.69	60.67	3.4%	8,258.28	10,042.30	10,102.97	0.6%	
19	YEAR 2	25.0					99.22	103.61	4.39	4.4%	137.64	236.85	241.25	1.9%	
20	YEAR 2	100.0					212.31	222.01	9.70	4.6%	550.55	762.86	772.56	1.3%	
21	YEAR 2	500.0					678.70	716.71	38.01	5.6%	2,752.76	3,431.46	3,469.47	1.1%	
22	YEAR 2	1,500.0					1,844.69	1,953.46	108.77	5.9%	8,258.28	10,102.97	10,211.73	1.1%	
23	YEAR 3	25.0					103.61	107.90	4.29	4.1%	137.64	241.25	245.53	1.8%	
24	YEAR 3	100.0					222.01	231.28	9.27	4.2%	550.55	772.56	781.83	1.2%	
25	YEAR 3	500.0					716.71	752.56	35.85	5.0%	2,752.76	3,469.47	3,505.32	1.0%	
26	YEAR 3	1,500.0					1,953.46	2,055.77	102.31	5.2%	8,258.28	10,211.73	10,314.04	1.0%	
27	YEAR 4	25.0					107.90	112.28	4.38	4.1%	137.64	245.53	249.92	1.8%	
28	YEAR 4	100.0					231.28	240.94	9.66	4.2%	550.55	781.83	791.49	1.2%	
29	YEAR 4	500.0					752.56	790.36	37.80	5.0%	2,752.76	3,505.32	3,543.12	1.1%	
30	YEAR 4	1,500.0					2,055.77	2,163.90	108.14	5.3%	8,258.28	10,314.04	10,422.18	1.0%	
31	YEAR 5	25.0					112.28	116.64	4.36	3.9%	137.64	249.92	254.28	1.7%	
32	YEAR 5	100.0					240.94	250.51	9.57	4.0%	550.55	791.49	801.07	1.2%	
33	YEAR 5	500.0					790.36	827.73	37.38	4.7%	2,752.76	3,543.12	3,580.49	1.1%	
34	YEAR 5	1,500.0					2,163.90	2,270.78	106.88	4.9%	8,258.28	10,422.18	10,529.06	1.0%	
35	EXCISE TAX FIRST 100		0.1593												
36	EXCISE TAX NEXT 1900		0.0877												
37	EXCISE TAX OVER 2000		0.0411												
38	GROSS RECEIPTS TAX		4.987%												

SHEET 7 OF 14

LINE NO.	RATE CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	AVE. MONTHLY FUEL COST ADDITIONS (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	GENERAL TRANSPORTATION SERVICE													
2	FIRST 25 MCF		1.8457	1.8457	-						5.2440			
3	NEXT 75 MCF		1.4274	1.4274	-									
	Over 100 MCF		1.1599	1.1599										
4	PROPOSED INCREASE - COMMODITY													
5	ALL GAS USED - YEAR 1			0.0260	0.0260									
6	ALL GAS USED - YEAR 2		0.0260	0.0934	0.0674	259.2%								
7	ALL GAS USED - YEAR 3		0.0934	0.1567	0.0633	67.8%								
8	ALL GAS USED - YEAR 4		0.1567	0.2237	0.0670	42.8%								
9	ALL GAS USED - YEAR 5		0.2237	0.2899	0.0662	29.6%								
10	PROPOSED INCREASE - DELIVERY CHARGE													
11	MONTHLY DELIVERY CHARGE YEAR 2		49.79	52.29	2.5000	5.0%								
12	MONTHLY DELIVERY CHARGE YEAR 3		52.29	54.79	2.5000	4.8%								
13	MONTHLY DELIVERY CHARGE YEAR 4		54.79	57.29	2.5000	4.6%								
14	MONTHLY DELIVERY CHARGE YEAR 5		57.29	59.79	2.5000	4.4%								
15	YEAR 1	25.0					85.17	105.58	20.41	24.0%	139.95	225.12	245.53	9.1%
16	YEAR 1	100.0					210.11	232.56	22.46	10.7%	559.80	769.90	792.36	2.9%
17	YEAR 1	500.0					734.03	767.41	33.38	4.5%	2,798.99	3,533.02	3,566.40	0.9%
18	YEAR 1	1,500.0					2,043.85	2,104.52	60.67	3.0%	8,396.96	10,440.81	10,501.48	0.6%
19	YEAR 2	25.0					105.58	109.97	4.39	4.2%	139.95	245.53	249.92	1.8%
20	YEAR 2	100.0					232.56	242.27	9.70	4.2%	559.80	792.36	802.06	1.2%
21	YEAR 2	500.0					767.41	805.42	38.01	5.0%	2,798.99	3,566.40	3,604.40	1.1%
22	YEAR 2	1,500.0					2,104.52	2,213.29	108.77	5.2%	8,396.96	10,501.48	10,610.25	1.0%
23	YEAR 3	25.0					109.97	114.26	4.29	3.9%	139.95	249.92	254.21	1.7%
24	YEAR 3	100.0					242.27	251.54	9.27	3.9%	559.80	802.06	811.33	1.2%
25	YEAR 3	500.0					805.42	841.27	35.85	4.5%	2,798.99	3,604.40	3,640.25	1.0%
26	YEAR 3	1,500.0					2,213.29	2,315.60	102.31	4.6%	8,396.96	10,610.25	10,712.56	1.0%
27	YEAR 4	25.0					114.26	118.64	4.38	3.8%	139.95	254.21	258.59	1.7%
28	YEAR 4	100.0					251.54	261.19	9.66	3.8%	559.80	811.33	820.99	1.2%
29	YEAR 4	500.0					841.27	879.06	37.80	4.5%	2,798.99	3,640.25	3,678.05	1.0%
30	YEAR 4	1,500.0					2,315.60	2,423.74	108.14	4.7%	8,396.96	10,712.56	10,820.69	1.0%
31	YEAR 5	25.0					118.64	123.01	4.36	3.7%	139.95	258.59	262.95	1.7%
32	YEAR 5	100.0					261.19	270.77	9.67	3.7%	559.80	820.99	830.57	1.2%
33	YEAR 5	500.0					879.06	916.44	37.38	4.3%	2,798.99	3,678.05	3,715.42	1.0%
34	YEAR 5	1,500.0					2,423.74	2,530.61	106.88	4.4%	8,396.96	10,820.69	10,927.57	1.0%
35	EXCISE TAX FIRST 100		0.1593											
36	EXCISE TAX NEXT 1900		0.0877											
37	EXCISE TAX OVER 2000		0.0411											
38	GROSS RECEIPTS TAX		4.987%											
39	SALES TAX		6.750%											

PFN 4  
SHEET 8 OF 14

LINE NO.	RATE CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	AVE. MONTHLY FUEL COST ADDITIONS (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	SMALL GENERAL TRANSPORTATION SERVICE - SCHOOLS													
2	FIRST 25 MCF		1.7598	1.7598	-						5.2440			
3	NEXT 75 MCF		1.3624	1.3624	-									
	Over 100 MCF		1.1083	1.1083										
4	PROPOSED INCREASE - COMMODITY													
5	ALL GAS USED - YEAR 1			0.0260	0.0260									
6	ALL GAS USED - YEAR 2		0.0280	0.0934	0.0674	259.2%								
7	ALL GAS USED - YEAR 3		0.0934	0.1567	0.0633	67.8%								
8	ALL GAS USED - YEAR 4		0.1567	0.2237	0.0670	42.8%								
9	ALL GAS USED - YEAR 5		0.2237	0.2899	0.0662	29.6%								
10	PROPOSED INCREASE - DELIVERY CHARGE		29.87	48.66	18.7900	62.9%								
11	MONTHLY DELIVERY CHARGE YEAR 2		48.66	51.16	2.5000	5.1%								
12	MONTHLY DELIVERY CHARGE YEAR 3		51.16	53.66	2.5000	4.9%								
13	MONTHLY DELIVERY CHARGE YEAR 4		53.66	56.16	2.5000	4.7%								
14	MONTHLY DELIVERY CHARGE YEAR 5		56.16	58.66	2.5000	4.5%								
15	YEAR 1	25.0					81.73	102.14	20.41	25.0%	139.95	221.66	242.09	9.2%
16	YEAR 1	100.0					201.55	224.01	22.46	11.1%	558.80	761.35	783.80	2.9%
17	YEAR 1	500.0					703.81	737.18	33.38	4.7%	2,798.99	3,502.79	3,536.17	1.0%
18	YEAR 1	1,500.0					1,959.45	2,020.12	60.67	3.1%	8,396.96	10,356.41	10,417.08	0.6%
19	YEAR 2	25.0					102.14	106.53	4.39	4.3%	139.95	242.09	246.48	1.8%
20	YEAR 2	100.0					224.01	233.71	9.70	4.3%	559.80	783.80	793.50	1.2%
21	YEAR 2	500.0					737.18	775.19	38.01	5.2%	2,798.99	3,536.17	3,574.17	1.1%
22	YEAR 2	1,500.0					2,020.12	2,128.89	108.77	5.4%	8,396.96	10,417.08	10,525.84	1.0%
23	YEAR 3	25.0					106.53	110.82	4.29	4.0%	139.95	246.48	250.77	1.7%
24	YEAR 3	100.0					233.71	242.98	9.27	4.0%	559.80	793.50	802.77	1.2%
25	YEAR 3	500.0					775.19	811.04	35.85	4.6%	2,798.99	3,574.17	3,610.03	1.0%
26	YEAR 3	1,500.0					2,128.89	2,231.20	102.31	4.8%	8,396.96	10,525.84	10,628.15	1.0%
27	YEAR 4	25.0					110.82	115.20	4.38	4.0%	139.95	250.77	255.15	1.7%
28	YEAR 4	100.0					242.98	252.64	9.66	4.0%	559.80	802.77	812.43	1.2%
29	YEAR 4	500.0					811.04	848.84	37.80	4.7%	2,798.99	3,610.03	3,647.82	1.0%
30	YEAR 4	1,500.0					2,231.20	2,339.34	108.14	4.8%	8,396.96	10,628.15	10,736.29	1.0%
31	YEAR 5	25.0					115.20	119.56	4.36	3.8%	139.95	255.15	259.51	1.7%
32	YEAR 5	100.0					252.64	262.21	9.57	3.8%	559.80	812.43	822.01	1.2%
33	YEAR 5	500.0					848.84	886.21	37.38	4.4%	2,798.99	3,647.82	3,685.20	1.0%
34	YEAR 5	1,500.0					2,339.34	2,446.21	106.88	4.6%	8,396.96	10,736.29	10,843.17	1.0%
35	EXCISE TAX FIRST 100		0.1593											
36	EXCISE TAX NEXT 1900		0.0877											
37	EXCISE TAX OVER 2000		0.0411											
38	GROSS RECEIPTS TAX		4.987%											
39	SALES TAX		6.750%											

PFN 4  
SHEET 9 OF 14

LINE NO.	RATE CODE	USAGE MCF (A)	MOST	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT	AVE. MONTHLY FUEL COST	CURRENT	PROPOSED	PERCENT
			CURRENT RATE (B)			OF INCREASE (E=D/B)				OF INCREASE (I=H/F)	INCLUDING ADDITIONS	BILL INCLUDING FUEL COST	BILL INCLUDING FUEL COST	OF CHANGE (M=(L-K)/K)
1	FULL REQUIREMENTS GENERAL TRANSPORTATION SERVICE													
2	FIRST 25 MCF		1.7166	1.7166	-						5.2440			
3	NEXT 75 MCF		1.2983	1.2983	-									
	Over 100 MCF		1.0308	1.0308										
4	PROPOSED INCREASE - COMMODITY													
5	ALL GAS USED - YEAR 1			0.0260	0.0260									
6	ALL GAS USED - YEAR 2		0.0260	0.0934	0.0674	259.2%								
7	ALL GAS USED - YEAR 3		0.0934	0.1567	0.0633	67.8%								
8	ALL GAS USED - YEAR 4		0.1567	0.2237	0.0670	42.8%								
9	ALL GAS USED - YEAR 5		0.2237	0.2899	0.0662	29.6%								
10	PROPOSED INCREASE - DELIVERY CHARGE													
11	MONTHLY DELIVERY CHARGE YEAR 2		49.79	52.29	2.5000	5.0%								
12	MONTHLY DELIVERY CHARGE YEAR 3		52.29	54.79	2.5000	4.8%								
13	MONTHLY DELIVERY CHARGE YEAR 4		54.79	57.29	2.5000	4.6%								
14	MONTHLY DELIVERY CHARGE YEAR 5		57.29	59.79	2.5000	4.4%								
15	YEAR 1	25.0					81.78	102.19	20.41	25.0%	139.95	221.73	242.14	9.2%
16	YEAR 1	100.0					196.55	219.01	22.46	11.4%	559.80	756.35	778.81	3.0%
17	YEAR 1	500.0					666.27	699.64	33.38	5.0%	2,798.99	3,465.25	3,498.63	1.0%
18	YEAR 1	1,500.0					1,940.55	1,901.22	60.67	3.3%	8,396.96	10,237.50	10,298.17	0.6%
19	YEAR 2	25.0					102.19	106.59	4.39	4.3%	139.95	242.14	246.53	1.8%
20	YEAR 2	100.0					219.01	228.71	9.70	4.4%	559.80	778.81	788.51	1.2%
21	YEAR 2	500.0					699.64	737.65	38.01	5.4%	2,798.99	3,498.63	3,536.63	1.1%
22	YEAR 2	1,500.0					1,901.22	2,009.98	108.77	5.7%	8,396.96	10,298.17	10,406.94	1.1%
23	YEAR 3	25.0					106.59	110.87	4.29	4.0%	139.95	246.53	250.82	1.7%
24	YEAR 3	100.0					228.71	237.98	9.27	4.1%	559.80	788.51	797.78	1.2%
25	YEAR 3	500.0					737.65	773.50	35.85	4.9%	2,798.99	3,536.63	3,572.48	1.0%
26	YEAR 3	1,500.0					2,009.98	2,112.29	102.31	5.1%	8,396.96	10,406.94	10,509.25	1.0%
27	YEAR 4	25.0					110.87	115.25	4.38	4.0%	139.95	250.82	255.20	1.7%
28	YEAR 4	100.0					237.98	247.64	9.66	4.1%	559.80	797.78	807.44	1.2%
29	YEAR 4	500.0					773.50	811.29	37.80	4.9%	2,798.99	3,572.48	3,610.28	1.1%
30	YEAR 4	1,500.0					2,112.29	2,220.43	108.14	5.1%	8,396.96	10,509.25	10,617.39	1.0%
31	YEAR 5	25.0					115.25	119.62	4.36	3.8%	139.95	255.20	259.57	1.7%
32	YEAR 5	100.0					247.64	257.22	9.57	3.9%	559.80	807.44	817.01	1.2%
33	YEAR 5	500.0					811.29	848.67	37.38	4.6%	2,798.99	3,610.28	3,647.66	1.0%
34	YEAR 5	1,500.0					2,220.43	2,327.31	106.88	4.8%	8,396.96	10,617.39	10,724.26	1.0%
35	EXCISE TAX FIRST 100		0.1593											
36	EXCISE TAX NEXT 1900		0.0877											
37	EXCISE TAX OVER 2000		0.0411											
38	GROSS RECEIPTS TAX		4.987%											
39	SALES TAX		6.750%											

PFN 4  
SHEET 10 OF 14

LINE NO.	RATE CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	AVE. MONTHLY FUEL COST ADDITIONS (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	FULL REQUIREMENTS GENERAL TRANSPORTATION SERVICE - SCHOOLS													
2	FIRST 25 MCF		1.6307	1.6307	-						5.2440			
3	NEXT 75 MCF		1.2333	1.2333	-									
	Over 100 MCF		0.9792	0.9792										
4	PROPOSED INCREASE - COMMODITY													
5	ALL GAS USED - YEAR 1			0.0260	0.0260									
6	ALL GAS USED - YEAR 2		0.0260	0.0934	0.0674	259.2%								
7	ALL GAS USED - YEAR 3		0.0934	0.1567	0.0633	67.8%								
8	ALL GAS USED - YEAR 4		0.1567	0.2237	0.0670	42.8%								
9	ALL GAS USED - YEAR 5		0.2237	0.2899	0.0662	29.6%								
10	PROPOSED INCREASE - DELIVERY CHARGE													
11	MONTHLY DELIVERY CHARGE YEAR 2		48.66	51.16	2.5000	5.1%								
12	MONTHLY DELIVERY CHARGE YEAR 3		51.16	53.66	2.5000	4.9%								
13	MONTHLY DELIVERY CHARGE YEAR 4		53.66	56.16	2.5000	4.7%								
14	MONTHLY DELIVERY CHARGE YEAR 5		56.16	58.66	2.5000	4.5%								
15	YEAR 1	25.0					78.34	98.75	20.41	26.1%	139.95	218.29	238.70	9.3%
16	YEAR 1	100.0					167.99	210.45	22.46	11.9%	559.80	747.79	770.25	3.0%
17	YEAR 1	500.0					636.04	669.41	33.38	5.2%	2,798.99	3,435.02	3,468.40	1.0%
18	YEAR 1	1,500.0					1,756.14	1,816.82	60.67	3.5%	8,396.96	10,153.10	10,213.77	0.6%
19	YEAR 2	25.0					98.75	103.14	4.39	4.4%	139.95	238.70	243.09	1.8%
20	YEAR 2	100.0					210.45	220.15	9.70	4.6%	559.80	770.25	779.95	1.3%
21	YEAR 2	500.0					669.41	707.42	38.01	5.7%	2,798.99	3,468.40	3,506.40	1.1%
22	YEAR 2	1,500.0					1,816.82	1,925.58	108.77	6.0%	8,396.96	10,213.77	10,322.54	1.1%
23	YEAR 3	25.0					103.14	107.43	4.29	4.2%	139.95	243.09	247.38	1.8%
24	YEAR 3	100.0					220.15	229.42	9.27	4.2%	559.80	779.95	789.22	1.2%
25	YEAR 3	500.0					707.42	743.27	35.85	5.1%	2,798.99	3,506.40	3,542.26	1.0%
26	YEAR 3	1,500.0					1,925.58	2,027.89	102.31	5.3%	8,396.96	10,322.54	10,424.85	1.0%
27	YEAR 4	25.0					107.43	111.81	4.38	4.1%	139.95	247.38	251.76	1.8%
28	YEAR 4	100.0					229.42	239.08	9.66	4.2%	559.80	789.22	798.88	1.2%
29	YEAR 4	500.0					743.27	781.07	37.80	5.1%	2,798.99	3,542.26	3,580.05	1.1%
30	YEAR 4	1,500.0					2,027.89	2,136.03	108.14	5.3%	8,396.96	10,424.85	10,532.98	1.0%
31	YEAR 5	25.0					111.81	116.18	4.36	3.9%	139.95	251.76	256.13	1.7%
32	YEAR 5	100.0					239.08	248.66	9.57	4.0%	559.80	798.88	808.45	1.2%
33	YEAR 5	500.0					781.07	818.44	37.38	4.8%	2,798.99	3,580.05	3,617.43	1.0%
34	YEAR 5	1,500.0					2,136.03	2,242.91	106.88	5.0%	8,396.96	10,532.98	10,639.96	1.0%
35	EXCISE TAX FIRST 100		0.1593											
36	EXCISE TAX NEXT 1900		0.0877											
37	EXCISE TAX OVER 2000		0.0411											
38	GROSS RECEIPTS TAX		4.987%											
39	SALES TAX		6.750%											



## SHEET 11 OF 14

LINE NO.	RATE CODE	USAGE MCF (A)	MOST		INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)		CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	AVE. MONTHLY FUEL COST	CURRENT BILL	PROPOSED BILL	PERCENT OF CHANGE (M=(L-K)/K)
			CURRENT RATE (B)	PROPOSED RATE (C)		ADDITIONS PROPOSED BILL (J)	INCLUDING FUEL COST (K=F+J)					INCLUDING FUEL COST (L=G+J)			
1 LARGE GENERAL SERVICE															
2	FIRST 2,000 MCF		0.4334	0.4334	-	0.0%						5.2440			
3	NEXT 13,000 MCF		0.2744	0.2744	-	0.0%									
4	NEXT 85,000 MCF		0.2424	0.2424	-	0.0%									
5	Over 100,000 MCF		0.1964	0.1964	-	0.0%									
6	ALL GAS USED - YEAR 1		0.0000	0.0266	0.0266										
7	ALL GAS USED - YEAR 2		0.0266	0.0838	0.0572	215.0%									
8	ALL GAS USED - YEAR 3		0.0838	0.1381	0.0543	64.8%									
9	ALL GAS USED - YEAR 4		0.1381	0.1949	0.0568	41.1%									
10	ALL GAS USED - YEAR 5		0.1949	0.2511	0.0562	28.8%									
11	MONTHLY DELIVERY CHARGE - Year 1		797.11	1330.59	533.4800	66.9%									
12	MONTHLY DELIVERY CHARGE - Year 2		1330.59	1330.59	0.0000	0.0%									
13	MONTHLY DELIVERY CHARGE - Year 3		1330.59	1330.59	0.0000	0.0%									
14	MONTHLY DELIVERY CHARGE - Year 4		1330.59	1330.59	0.0000	0.0%									
15	MONTHLY DELIVERY CHARGE - Year 5		1330.59	1330.59	0.0000	0.0%									
16	YEAR 1	1,500.0						1,665.01	2,266.98	601.97	36.2%	8,258.28	9,923.29	10,525.26	6.1%
17	YEAR 1	6,500.0						3,429.11	4,170.71	741.61	21.6%	35,785.87	39,214.98	39,956.58	1.9%
18	YEAR 1	19,500.0						7,583.97	8,688.62	1,104.65	14.6%	107,357.61	114,941.57	116,046.23	1.0%
19	YEAR 2	1,500.0						2,268.98	2,357.06	90.08	4.0%	8,258.28	10,525.26	10,615.34	0.9%
20	YEAR 2	6,500.0						4,170.71	4,561.06	390.34	9.4%	35,785.87	39,956.58	40,346.92	1.0%
21	YEAR 2	19,500.0						8,688.62	9,859.64	1,171.02	13.5%	107,357.61	116,046.23	117,217.25	1.0%
22	YEAR 3	1,500.0						2,357.06	2,442.58	85.51	3.6%	8,258.28	10,615.34	10,700.85	0.8%
23	YEAR 3	6,500.0						4,561.06	4,931.61	370.55	8.1%	35,785.87	40,346.92	40,717.48	0.9%
24	YEAR 3	19,500.0						9,859.64	10,971.30	1,111.65	11.3%	107,357.61	117,217.25	118,328.91	0.9%
25	YEAR 4	1,500.0						2,442.58	2,532.02	89.45	3.7%	8,258.28	10,700.85	10,790.30	0.8%
26	YEAR 4	6,500.0						4,931.61	5,319.22	387.61	7.9%	35,785.87	40,717.48	41,105.09	1.0%
27	YEAR 4	19,500.0						10,971.30	12,134.13	1,162.84	10.6%	107,357.61	118,328.91	119,491.74	1.0%
28	YEAR 5	1,500.0						2,532.02	2,620.53	88.50	3.5%	8,258.28	10,790.30	10,878.81	0.8%
29	YEAR 5	6,500.0						5,319.22	5,702.74	383.52	7.2%	35,785.87	41,105.09	41,488.61	0.9%
30	YEAR 5	19,500.0						12,134.13	13,284.69	1,150.55	9.5%	107,357.61	119,491.74	120,642.29	1.0%
31	EXCISE TAX FIRST 100		0.1593												
32	EXCISE TAX NEXT 1900		0.0877												
33	EXCISE TAX OVER 2000		0.0411												
34	EXCISE TAX FLEXED RATE		0.0200												
35	GROSS RECEIPTS TAX		4.987%												

SHEET 12 OF 14

LINE NO.	RATE CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	AVE. MONTHLY FUEL COST ADDITIONS (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	LARGE GENERAL TRANSPORTATION SERVICE													
2	FIRST 2,000 MCF		0.5384	0.5384	-	0.0%					5.2440			
3	NEXT 13,000 MCF		0.3794	0.3794	-	0.0%								
4	NEXT 85,000 MCF		0.3474	0.3474	-	0.0%								
5	Over 100,000 MCF		0.3014	0.3014	-	0.0%								
6	ALL GAS USED - YEAR 1		0.0000	0.0266	0.0266									
7	ALL GAS USED - YEAR 2		0.0266	0.0838	0.0572	215.0%								
8	ALL GAS USED - YEAR 3		0.0838	0.1381	0.0543	64.8%								
9	ALL GAS USED - YEAR 4		0.1381	0.1949	0.0568	41.1%								
10	ALL GAS USED - YEAR 5		0.1949	0.2511	0.0562	28.8%								
11	MONTHLY DELIVERY CHARGE - Year 1		797.11	1330.59	533.4800	66.9%								
12	MONTHLY DELIVERY CHARGE - Year 2		1330.59	1330.59	0.0000	0.0%								
13	MONTHLY DELIVERY CHARGE - Year 3		1330.59	1330.59	0.0000	0.0%								
14	MONTHLY DELIVERY CHARGE - Year 4		1330.59	1330.59	0.0000	0.0%								
15	MONTHLY DELIVERY CHARGE - Year 5		1330.59	1330.59	0.0000	0.0%								
16	YEAR 1	1,500.0					1,830.36	2,432.34	601.97	32.9%	8,396.96	10,227.32	10,829.29	5.9%
17	YEAR 1	6,500.0					4,145.64	4,687.25	741.61	17.9%	36,386.81	40,532.45	41,274.05	1.8%
18	YEAR 1	19,500.0					9,733.58	10,838.23	1,104.65	11.3%	109,160.42	118,893.99	119,998.64	0.9%
19	YEAR 2	1,500.0					2,432.34	2,622.42	90.08	3.7%	8,396.96	10,829.29	10,919.37	0.8%
20	YEAR 2	6,500.0					4,687.25	5,277.59	390.34	8.0%	36,386.81	41,274.05	41,664.40	0.9%
21	YEAR 2	19,500.0					10,838.23	12,009.25	1,171.02	10.8%	109,160.42	119,998.64	121,169.67	1.0%
22	YEAR 3	1,500.0					2,522.42	2,607.93	85.51	3.4%	8,396.96	10,919.37	11,004.88	0.8%
23	YEAR 3	6,500.0					5,277.59	5,648.14	370.55	7.0%	36,386.81	41,664.40	42,034.95	0.9%
24	YEAR 3	19,500.0					12,009.25	13,120.91	1,111.65	9.3%	109,160.42	121,169.67	122,281.32	0.9%
25	YEAR 4	1,500.0					2,607.93	2,697.38	89.45	3.4%	8,396.96	11,004.88	11,094.33	0.8%
26	YEAR 4	6,500.0					5,648.14	6,035.76	387.61	6.9%	36,386.81	42,034.95	42,422.56	0.9%
27	YEAR 4	19,500.0					13,120.91	14,283.74	1,162.84	8.9%	109,160.42	122,281.32	123,444.16	1.0%
28	YEAR 5	1,500.0					2,697.38	2,785.88	88.50	3.3%	8,396.96	11,094.33	11,182.84	0.8%
29	YEAR 5	6,500.0					6,035.76	6,419.27	383.52	6.4%	36,386.81	42,422.56	42,808.08	0.9%
30	YEAR 5	19,500.0					14,283.74	15,434.30	1,150.55	8.1%	109,160.42	123,444.16	124,594.71	0.9%
31	EXCISE TAX FIRST 100		0.1593											
32	EXCISE TAX NEXT 1900		0.0877											
33	EXCISE TAX OVER 2000		0.0411											
34	EXCISE TAX FLEXED RATE		0.0200											
35	GROSS RECEIPTS TAX		4.987%											
36	SALES TAX		6.750%											

SHEET 13 OF 14

LINE NO.	RATE CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	AVE. MONTHLY FUEL COST ADDITIONS (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	FULL REQUIREMENTS LARGE GENERAL TRANSPORTATION SERVICE													
2	FIRST 2,000 MCF		0.4157	0.4157	-	0.0%					5.2440			
3	NEXT 13,000 MCF		0.2567	0.2567	-	0.0%								
4	NEXT 85,000 MCF		0.2247	0.2247	-	0.0%								
5	Over 100,000 MCF		0.1787	0.1787	-	0.0%								
6	ALL GAS USED - YEAR 1		0.0000	0.0266	0.0266									
7	ALL GAS USED - YEAR 2		0.0266	0.0838	0.0572	215.0%								
8	ALL GAS USED - YEAR 3		0.0838	0.1381	0.0543	64.8%								
9	ALL GAS USED - YEAR 4		0.1381	0.1949	0.0568	41.1%								
10	ALL GAS USED - YEAR 5		0.1949	0.2511	0.0562	28.8%								
11	MONTHLY DELIVERY CHARGE - Year 1		797.11	1330.59	533.4800	66.9%								
12	MONTHLY DELIVERY CHARGE - Year 2		1330.59	1330.59	0.0000	0.0%								
13	MONTHLY DELIVERY CHARGE - Year 3		1330.59	1330.59	0.0000	0.0%								
14	MONTHLY DELIVERY CHARGE - Year 4		1330.59	1330.59	0.0000	0.0%								
15	MONTHLY DELIVERY CHARGE - Year 5		1330.59	1330.59	0.0000	0.0%								
16	YEAR 1	1,500.0					1,637.14	2,239.11	601.97	36.8%	8,396.96	10,034.09	10,636.07	6.0%
17	YEAR 1	6,500.0					3,308.32	4,049.93	741.61	22.4%	36,386.81	39,695.12	40,436.73	1.9%
18	YEAR 1	19,500.0					7,221.60	8,326.26	1,104.65	15.3%	109,160.42	116,382.02	117,486.67	0.9%
19	YEAR 2	1,500.0					2,239.11	2,329.19	90.08	4.0%	8,396.96	10,636.07	10,726.14	0.8%
20	YEAR 2	6,500.0					4,049.93	4,440.27	390.34	9.6%	36,386.81	40,436.73	40,827.07	1.0%
21	YEAR 2	19,500.0					8,326.26	9,497.28	1,171.02	14.1%	109,160.42	117,486.67	118,657.70	1.0%
22	YEAR 3	1,500.0					2,329.19	2,414.70	85.51	3.7%	8,396.96	10,726.14	10,811.66	0.8%
23	YEAR 3	6,500.0					4,440.27	4,810.82	370.55	8.3%	36,386.81	40,827.07	41,197.62	0.9%
24	YEAR 3	19,500.0					9,497.28	10,608.94	1,111.65	11.7%	109,160.42	118,657.70	119,769.35	0.9%
25	YEAR 4	1,500.0					2,414.70	2,504.15	89.45	3.7%	8,396.96	10,811.66	10,901.10	0.8%
26	YEAR 4	6,500.0					4,810.82	5,198.43	387.61	8.1%	36,386.81	41,197.62	41,585.24	0.9%
27	YEAR 4	19,500.0					10,608.94	11,771.77	1,162.84	11.0%	109,160.42	119,769.35	120,932.19	1.0%
28	YEAR 5	1,500.0					2,504.15	2,592.65	88.50	3.5%	8,396.96	10,901.10	10,989.61	0.8%
29	YEAR 5	6,500.0					5,198.43	5,581.95	383.52	7.4%	36,386.81	41,585.24	41,968.75	0.9%
30	YEAR 5	19,500.0					11,771.77	12,922.32	1,150.55	9.8%	109,160.42	120,932.19	122,082.74	1.0%
31	EXCISE TAX FIRST 100		0.1593											
32	EXCISE TAX NEXT 1900		0.0877											
33	EXCISE TAX OVER 2000		0.0411											
34	EXCISE TAX FLEXED RATE		0.0200											
35	GROSS RECEIPTS TAX		4.987%											
36	SALES TAX		6.750%											

## SHEET 14 OF 14

[illegible]

## PFN EXHIBIT 5

# ALTERNATIVE REGULATION PLAN SUMMARY

## ALTERNATIVE REGULATION PLAN SUMMARY

Pursuant to R.C. Chapter 4929, Columbia Gas of Ohio, Inc. ("Columbia") is seeking authority to implement an alternative regulation plan for its gas distribution service. This alternative regulation plan consists of two separate rate recovery mechanisms. The first rate recovery mechanism provides Columbia with the ability to continue to track and recover, on an annual basis, the costs of implementing an Infrastructure Replacement Program ("IRP"), and is referred to as Rider IRP. The second rate recovery mechanism will provide Columbia with the ability to recover the costs of implementing an Economic Development ("ED") program, and will be referred to as Rider ED.

### RIDER IRP

Columbia initiated its original IRP in 2008. The program approved by the Commission in Case No. 08-0073-GA-ALT ("2008 Order") consisted of four components:

- (1) *Riser Replacement Program*. The costs associated with the replacement, over a period of approximately three years, of certain risers identified by the Commission's Staff as prone to failure.
- (2) *Hazardous Customer Service Line Program*. The costs associated with the maintenance, repair, and replacement of customer service lines that have been determined by Columbia to present an existing or probable hazard to persons and property.
- (3) *Accelerated Mains Replacement Program ("AMRP")*. The costs to replace all of Columbia's cast iron pipe, wrought iron pipe, bare steel pipe, unprotected coated steel pipe ("collectively referred to as priority pipe"), and the associated metallic customer or company-owned service lines over an accelerated twenty-five year period.
- (4) *Automatic Meter Reading Device ("AMRD") Program*. The costs associated with Columbia's installation of AMRDs on all residential and commercial meters over a five year period.

Rider IRP was authorized in the 2008 Order for a five-year period, reflecting capital investments made through 2012, estimated to be approximately \$590 million. Since then, Columbia successfully completed the riser replacement pro-

gram on time and under the original budget of \$160 million. In addition, Columbia is ahead of the original AMRD deployment schedule and is on track to complete this program during 2013 within its original cost estimates. Columbia also plans to complete the replacement of approximately 630 miles of priority pipe before the end of calendar year 2012.

Columbia is seeking authority to extend the IRP portion of its alternative regulation plan for another five-year period, incorporating IRP investments made through 2017. In addition to extending the IRP for another five years, Columbia is also proposing to clarify and amend the scope of its IRP. Thus, Columbia proposes to:

1. Amend the scope of the AMRP to include: (1) interspersed sections of non-priority pipe contained within the bounds of priority pipe replacement projects when it is more economical to replace such pipe rather than to attempt to tie into the existing sections of pipe; and, (2) sections of plastic and ineffectively coated steel pipe when such pipe is associated with priority pipe replacement projects
2. Include in the AMRP non-capitalized AMRP construction costs, including, but not limited to: (1) time spent on training, vehicle overheads, new tools, equipment, or uniforms if the purpose is to execute the IRP; and, (2) operating leases for facilities used to stage materials, contractors, and equipment if the purpose is to execute the IRP. Although these types of incremental costs are attributable to the IRP, GAAP does not permit capitalizing these costs. Columbia is requesting authority to revise its accounting for the deferral and recovery of non-capitalized construction costs attributable to the IRP.
3. Include in the AMRD the cost associated with fulfillment of Department of Transportation ("DOT") required atmospheric corrosion and leakage inspection on inside meters. These inspections are currently being performed on a routine basis at virtually no cost by meter readers who, upon completion of the AMRD installation program, will no longer have this opportunity to gain access to premises with inside meters. Columbia is requesting authority to defer the costs of these inspections and recover them through the AMRD program because they are incremental costs directly attributable to the installation of AMRDs.

4. Include in the AMRP projected capital expenditures made through April of the year in which each annual IRP application is made in order to more closely match revenue recovery with expenditures.

5. Redesign Rider IRP to provide for the recovery of program costs from customers served under Columbia's General Service ("GS") and Large General Service ("LGS") rate schedules on a fixed charge and volumetric basis. Columbia's filings for customers served under its GS rate schedules will reflect the allocation of the incremental increase in the revenue requirement for this class between the fixed charge and volumetric charge with approximately 25% being assigned the fixed charge and 75% the volumetric charge. Columbia's filings for customers served under its LGS rate schedules will reflect the assignment of all incremental increases in the revenue requirement for this class to volumetric charge. Columbia is proposing no change to the current Rider IRP rate design for customers served under Columbia's Small General Service ("SGS") rate schedule.

## **Elements of Columbia's IRP**

### **1. Replacement of Prone to Failure Risers**

On April 13, 2005, the Commission issued an Entry in Case No 05-463-GA-COI, initiating a Commission-ordered investigation into the type of gas service risers installed in Ohio, the conditions of installation, and their overall performance. On August 3, 2005, the Commission issued an Entry in the case in which it found that the measures taken in that case were necessary for the protection of public safety and directed that the costs of the investigation were to be borne by the LDCs.

On November 24, 2006, the Commission Staff filed its Staff Report of Investigation in Case No. 05-463-GA-COI, in which it concluded that certain types of field-assembled, or "Design A" risers, were more prone to failure if not assembled and installed properly. This report further included a recommendation that distribution system operators conduct a riser inventory of their system for determination of the types and locations of risers in their system.

Columbia's riser inventory process began in March 2007, and resulted in the identification of approximately 320,000 prone to failure risers. Columbia believed that the most efficient means of addressing the problems identified in the



November 24, 2006 Staff Report in Case No. 05-463-GA-COI would be for Columbia to assume responsibility for the orderly and systematic replacement, over a period of approximately three years, of all prone to failure risers.

To accomplish this objective, Columbia filed on April 25, 2007, an Application in Case No. 07-478-GA-UNC. This application set forth Columbia's proposed initial IRP and sought approval of tariffs designed to recover, through an automatic adjustment mechanism, the following costs:

1. The costs associated with Columbia's riser testing program, pursuant to Commission orders in Case No. 05-463-GA-COI;
2. The survey costs associated with Columbia's inventory of risers;
3. The costs of replacing prone to failure risers; and,
4. The costs associated with reimbursement of customers for the replacement of risers subsequent to November 24, 2006.

In Case No. 08-72-GA-AIR et al., the costs of replacing prone to fail risers were included as a component of Columbia's IRP, and Columbia has been recovering prone to fail riser replacement costs as part of Rider IRP authorized in that case.

Columbia successfully completed all 320,000 riser replacements between June 2008 and June 2011. Replacement costs are estimated to total \$152 million, which is less than the original estimate of \$160 million. Although no additional riser replacement costs will be added to the IRP after calendar year 2011, this riser replacement cost component will remain in Rider IRP until Columbia includes its riser-related investments into its base rates during its next base rate proceeding.

## **2. Repair and/or Replacement of Customer-Owned Service Lines**

Columbia also includes within its existing IRP the costs associated with the maintenance, repair and replacement of customer service lines that have been determined by Columbia to present an existing or probable hazard to persons and property. Through October 2011, Columbia has repaired or replaced over 52,000 customer service lines under the IRP. This exceeds the number of service line repairs/replacements Columbia had originally estimated because, prior to 2008 Columbia did not own the customer portion of the service line and, as a result, did not have access to historical repair/replacement trends. Based on the actual service line work completed between 2008 and 2010, Columbia expects ser-

vice line repair/replacement costs to approximate \$21 million annually, which equates to approximately 14,000 service lines each year. Columbia will continue to capitalize and include these types of costs in the IRP.

### **3. Accelerated Mains Replacement Program**

Columbia also includes within its current IRP program a mechanism for the recovery of costs associated with the replacement of priority pipe and the associated metallic customer or company-owned service lines. Columbia has identified at least 4,050 miles of priority pipe and an estimated 350,000 to 360,000 associated metallic service lines to be replaced under the AMRP.

Columbia plans to replace approximately 630 miles of priority pipe and 67,000 associated service lines through calendar year 2012. Total costs through 2012 are estimated to be \$310 million. At the end of 2012, there will still be at least 3,420 miles of priority pipe and another 290,000 metallic service lines to be replaced through the AMRP.<sup>1</sup> Columbia estimates that the AMRP will cost approximately \$2.02 billion in 2011 dollars, unadjusted for inflation. Based on current projections, Columbia estimates that replacement of priority pipe will be completed in 2033.

Columbia will continue to use a systematic approach in the replacement of priority pipe. By identifying large portions of the system and prioritizing based on age, leak history, geographic proximity, and other factors, Columbia can concentrate resources in a given area and leverage economies of scale to minimize construction costs and disruption to the communities it serves. In addition, this systematic approach allows for the conversion of larger diameter pipe for low pressure systems to smaller diameter pipe for higher pressures systems, which improves service reliability and capacity while reducing installation and ongoing maintenance costs.

Columbia uses a software program – Optimain DS <sup>TM</sup> – to help evaluate and rank pipe segments system-wide against a range of environmental conditions, risks, and economic factors. Optimain DS<sup>TM</sup> is the industry's leading comprehensive decision support solution for predictive failure analysis and risk assessment.

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<sup>1</sup> This presumes no significant Columbia acquisitions or divestitures. Should any significant acquisitions or divestitures occur prior to the end of 2017, Columbia will file an application or other appropriate pleading to revise its IRP accordingly.

Columbia will continue to replace inside meters with outside meters as necessary to mitigate the safety risks associated with higher operating pressures. Columbia will continue to capitalize and recover costs associated with this activity through the AMRP.

Beginning with calendar year 2013, the following costs will also be capitalized and recovered through the AMRP:

- The cost of replacing interspersed sections of non-priority pipe contained within the bounds of priority pipe replacement projects to the extent that it is more economical to replace such pipe rather than to attempt to tie into the existing sections of pipe.<sup>2</sup>
- The cost of replacing plastic and ineffectively coated steel pipe when such pipe is associated with priority pipe replacement projects.

#### **4. Installation of Automatic Meter Reading Devices**

Columbia also includes within Rider IRP the costs associated with installing automatic meter reading devices on all residential and commercial meters. Columbia is ahead of its approved deployment schedule and plans to install nearly all 1.4 million AMRDs by the end of 2012. The remaining 20,000 AMRDs, or 1.4%, will be installed during 2013. Total costs for this program will approximate \$82 million, which was the original program cost estimate.

Beginning with calendar year 2013, the cost associated with fulfillment of DOT required atmospheric corrosion and leakage inspections on inside meters will be included in the AMRD program. Columbia is requesting authority to defer the costs of these inspections and recover them through the AMRD program because they are incremental costs directly attributable to the installation of AMRDs.

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<sup>2</sup> The Commission has authorized Duke Energy Ohio and Dominion East Ohio to utilize this treatment. See the Stipulation dated February 28, 2008 and Opinion and Order dated May 28, 2008 in Case No. 07-589-GA-AIR et al.; (Page 11 of the Stipulation February 28, 2008) and the Opinion and Order dated August 22, 2008 in Case No. 08-169-GA-ALT (Staff Report page 4 dated June 12, 2008).

## Rider IRP Revenue Requirement Components

Recovery of IRP costs will be made through the computation of a revenue requirement based on partially forecasted cumulative plant investment through April 30 (date certain) of the calendar year in which the rates from its annual IRP application become effective. This revenue requirement will provide for a return on rate base<sup>3</sup> and the return of all program costs and includes the following components:

1. Return on the net plant investment – Investment will be valued at the date certain and shall include:

- Cumulative gross plant additions – IRP plant additions are capitalized at Columbia's actual cost of replacement and shown as an increase to rate base as projects are placed in service.
- Less the associated accumulated reserve for depreciation.
- Plus the cost of removal.
- Plus cumulative capitalized interest or post-in-service carrying costs ("PISCC") - Consistent with the 2008 Order, Columbia is requesting authority to continue to accrue in Account 182, Other Regulatory Assets, PISCC which shall be calculated on all investments between the date the property is placed into service and the date recovery of the investment commences. The rate used for determination of PISCC shall be Columbia's weighted cost of debt for the current year, currently 5.78%. The PISCC rate shall be exclusive of the equity component and there will be no compounding of PISCC.
- Plus cumulative deferred depreciation expense - Consistent with the 2008 Order, Columbia is also requesting authority to continue accounting for the deferral of depreciation expense on all investment between the date the property is

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<sup>3</sup>The rate of return used in development of the revenue requirement will be 10.95% which is the stipulated rate of return of 8.12% in Case No. 08-072-GA-AIR et al plus a tax gross up factor of 2.84%, as approved in the 2008 Order.

placed into service and the date recovery of the investment commences. The rate used for determination of deferred depreciation expense to be recorded to Account 182, Other Regulatory Assets, shall be the applicable depreciation rate approved by the Commission.

- Plus cumulative deferred property taxes—Consistent with the 2008 Order, Columbia is further requesting authority to continue to defer property taxes on all investment between the dates the property is placed into service and the date recovery of the investment commences. The rate used for determination of deferred property tax expense to be recorded in Account 182, Other Regulatory Assets shall be the estimated composite property tax rate, as used and supported by Columbia's accounting department.
- Less deferred income taxes associated with IRP—Deferred income taxes are a non-investor source of funds. Recognition of deferred taxes properly measures Columbia's net investment resulting from implementation of the IRP. Deferred income taxes also include the impact of the net operating loss resulting from favorable tax depreciation treatments.

2. Annualized depreciation

3. Annualized property taxes

4. Annualized amortization of deferrals—Deferred expenses such as deferred depreciation, deferred property taxes, and deferred PISCC are amortized over the life of the associated assets using the current depreciation rate. Amortization does not begin until Columbia starts recovering the associated expense through rates.

5. Customer education expenses -- Consistent with the 2008 Case, Columbia is requesting authority to accrue customer education expenses to FERC 182, Other Regulatory Assets.

6. O&M Savings associated with the AMRP and AMRD

- AMRP Savings: As described on page 12 of Columbia Witness Stephanie Noel's direct testimony in Case No. 10-2353-GA-RDR dated February 28, 2011, O&M savings related to mains and services include four separate activities: leak inspection, leak repair, general/other, and half of supervision and engineering. Each annual IRP filing will compare that year's expense for these four activities against the expenses for these same activities incurred during the twelve months ended September 2008.<sup>4</sup> Only those activities experiencing savings are included in the calculation, which means that activities experiencing increased expenditures are excluded.
- AMRD Savings: As established on page 11 of Columbia Witness Stephanie Noel's direct testimony in Case No. 10-2353-GA-RDR dated February 28, 2011, there are four separate savings calculations. Savings from one calculation are not netted against added costs in another. The first calculation is FERC 902, Meter Reading Expense, savings. Each annual IRP filing shall contain a comparison of that year's meter reading expense against the meter reading expense for the twelve months ended September 30, 2008 (\$6,647,531). If that year's meter reading expense is lower than \$6,647, 531, the savings should appear as a reduction to the revenue requirement. The second calculation compares the expense incurred on minimum gas service standard mailings for the twelve months ended September 2008 (\$22,978) to the current year's expense. If the current year's expense is lower than \$22,978, the savings will appear as a reduction to the revenue requirement. The third calculation compares the expense incurred for meter reading contacts at the customer call center from the twelve months ended September 2008 (\$225,374) to the current year's expense. If the current year's expense is lower than the test year expense, the savings will appear as a reduction to the revenue requirement. The fourth calculation removes the amount of AMRD installation expense that is included in base rates (\$249,543) to further ensure Rider IRP

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<sup>4</sup> Said expenses are \$2,149,182 for leak inspection, \$8,173,422 for leak repair, \$4,326,276 for general/other, and \$2,350,894 for supervision and engineering.

is not used to recover costs that are already embedded in base rates.

7. Non-capitalized construction costs attributable to the IRP incurred during the test period ending December 31. These expenses will be actual non-capitalized IRP expenses that are related to the program but cannot be capitalized under GAAP. Columbia seeks authority to defer on its books, in a special subaccount of Account 182 – Other Regulatory Assets, these incremental expenses for recovery over a twelve month period in its annual IRP filings.

8. The cost of performing DOT required atmospheric corrosion and leakage inspections on inside meters incurred during the test period ending December 31. Columbia seeks authority to defer on its books, in a special subaccount of Account 182 – Other Regulatory Assets, these incremental expenses for recovery over a twelve month period in its annual IRP filings.

9. Consistent with the 2008 Order, authorized revenues will be trued-up to those actually collected from customers. In addition, the revenue impact of forecasting investments (January – April) will be trued-up in each subsequent filing.

### **Process for Establishment of Rider IRP Rates**

By November 30 of each calendar year, Columbia will file a pre-filing notice containing partially estimated Rider IRP schedules for the Rider IRP to become effective the following May. These schedules will contain a combination of actual data through September and projected data through April of the following year. By the following February 28, Columbia will file an updated application with schedules supporting the proposed Rider IRP based on actual costs accumulated through December and estimated costs through the following April.

Given the ability to recover the depreciation and carrying costs related to the capital investment, Columbia will have less of a need to file frequent rate case applications. If however, Columbia files a general rate case between 2013 and 2017, the cumulative IRP investments and adjusted operating expenses will be included in base rates and Rider IRP will be reset to zero.

## **Customer Impact of Rider IRP**

Because the costs of these infrastructure investments are not collected from customers immediately as Columbia makes its investments, but rather spread over the useful life of the investments, the corresponding impact to the customers' bills is not significant. As of May, 2013, the combined monthly IRP rate for these programs is expected to be less than \$5.20 per month for customers served under Columbia's Small General Service Rate Schedule, reflecting approximately \$640 million of cumulative investment made by Columbia through calendar year 2012.

Columbia plans to spend an additional \$720 million on the IRP over the next five years. Again, this investment will be recovered from customers over the useful life of the assets. Consistent with its current IRP, Columbia proposes to continue the currently authorized cap methodology for residential customers under the Small General Service ("SGS") Rate Schedule. For Columbia's SGS customers, the corresponding increase to customers' monthly bills will be \$5 per month or less for those same customers in May 2018.

The Rider IRP rate schedule that becomes effective May 1, 2014 shall not exceed \$6.20 per customer per month. The Rider IRP that becomes effective May 1, 2015 shall not exceed \$7.20 per month. The Rider IRP that becomes effective May 1, 2016 shall not exceed \$8.20 per month. The Rider IRP that becomes effective May 1, 2017 shall not exceed \$9.20 per month. The Rider IRP that becomes effective May 1, 2018 shall not exceed \$10.20 per month. Within this structure, Columbia has the authority to roll unused amounts to future years but cannot exceed these annual rates. The actual amount of any Rider IRP shall depend on the justification provided by Columbia in its annual application process.

If during any year of the first four years of the five-year duration of Rider IRP as specified herein, Columbia's IRP costs would result in a Rider IRP rate that exceeds the Rider IRP caps described above, Columbia may defer on its books any costs that Columbia is unable to recover through Rider IRP because the Rider IRP rate would otherwise exceed the specified cap. Such costs shall be deferred with carrying charges calculated at Columbia's long-term debt rate. Columbia may then include such deferred costs in any subsequent Rider IRP application during the five-year duration of Rider IRP as specified herein, and recover the deferred costs so long as the inclusion of the deferred costs does not cause Columbia to exceed the Rider IRP cap in the subsequent year in which the de-



ferred costs are included in the Rider IRP adjustment filing. Any deferrals remaining at the end of the five-year period shall not be recoverable by Columbia.

If during any year of the first four years of the five-year duration of Rider IRP as specified herein, Columbia's IRP costs would result in a Rider IRP rate that is less than the Rider IRP caps described above, Columbia may in a subsequent year of the five-year period increase Rider IRP up to the applicable cap level if Columbia's IRP costs warrant such an increase.

### RIDER ED

Columbia launched its Jobs Growth Fund grant program in 2010. The program approved in the Commission's Finding and Order dated May 13, 2010 in Case No. 10-457-GA-WVR provides financial assistance to a new company or the expansion of an existing company. Each grant ranges from \$50,000 to \$1 million. Under the existing Jobs Growth Fund, Columbia will award grants through April 2012 or until the grant fund of \$1.55 million is exhausted. Columbia committed to help finance approximately two to four industry and regionally diverse projects each year.

Columbia proposes a continuation and expansion of the existing Jobs Growth Fund to promote economic development opportunities in its service territory<sup>5</sup>. Columbia is proposing an economic development cost recovery mechanism ("Rider ED") that would create a fund of approximately \$1.4 million<sup>6</sup> annually for five years, beginning January 1, 2013. Under the expanded Jobs Growth Fund program, funds will be available to help extend natural gas infrastructure and create a new vehicle to assess site readiness for advancing economic development and system utilization in Columbia's service territory. The expansion of the Jobs Growth Fund will create an economic development fund of up to \$250,000 per grant to help offset costs associated with the extension of natural gas infrastructure in those instances where natural gas infrastructure extension

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<sup>5</sup>Upon Commission approval of the expansion of the Jobs Growth Fund described herein, Columbia also will propose, in a subsequent filing, another tool to encourage the location of an economic development project in the State of Ohio. Columbia will propose to offer rate discounts to new customers in the General Service ("GS"), Large General Service ("LGS"), General Transportation Service ("GTS"), Large General Transportation Service ("LGTS"), Full Requirements General Transportation Service ("FRGTS"), and Full Requirements Large General Transportation Service ("FRLGTS") rate class via a discount on the non-fuel distribution portion of the customer's bills to further economic development purposes.

<sup>6</sup> Columbia will recover all administrative costs related to the Jobs Growth Fund through this annual fund.

costs are a factor in securing a capital-intensive, job-creating investment. A secondary use of these funds will be to fund studies that will identify sites that are not served by natural gas infrastructure or sites that are serviced by under-utilized natural gas infrastructure, and to identify the issues limiting their development potential and recommend corrective action steps.

Grants from the Jobs Growth Fund will be available to new or existing companies identified as a prospect by JobsOhio or by a regional, county or municipal development entity within Columbia's service territory. It is preferred, but not required, that the project include one or more of the following criteria: (a) involve a capital investment of at least \$1 million; (b) create at least 50 new jobs; or (c) add at least 20,000 square feet of new floor area.<sup>7</sup> The funding level will be based upon the number of jobs created, the level of investment, the wages of the jobs created, the project location, the use of the funds, the demonstration of support and need, the level of competition, and whether the project will receive additional funding assistance from other sources.

Small businesses will also be eligible for grants. For those businesses that employ less than 50 employees, it is preferred that the company meet the following criteria: (a) create at least 10 full-time equivalent employees; (b) payroll wages of at least 175% of the federal minimum wage; and (c) the established business has been in existence for at least three years. The funding level will be based upon the same criteria detailed above.

The grants available from the Jobs Growth Fund will be administered by Columbia through a formal grant process with grant criteria and applications publicly available. Columbia will review, recommend and submit grant applications to the Commission for final approval.

#### **IMPACT OF PROPOSED RIDERS IRP AND ED**

Consistent with current treatment proposed Rider IRP will continue to be applied to the following rate schedules:

Small General Service  
Small General Schools Service  
General Service

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<sup>7</sup> This criterion is an industry standard established in 1978 by Conway Data, Inc. to track new facilities and expansion activity.

- General Schools Service
- Large General Service
- Small General Transportation Service
- Small General Schools Transportation Service
- General Transportation Service
- General Schools Transportation Service
- Large General Transportation Service
- Large General Transportation Service – Mainline
- Full Requirements Small General Transportation Service
- Full Requirements Small General Schools Transportation Service
- Full Requirements General Transportation Service
- Full Requirements General Schools Transportation Service
- Full Requirements Large General Transportation Service

Columbia’s proposed Rider ED will be applied to the following rate schedules:

- Small General Service
- Small General Schools Service
- General Service
- General Schools Service
- Large General Service
- Small General Transportation Service
- Small General Schools Transportation Service
- General Transportation Service
- General Schools Transportation Service
- Large General Transportation Service
- Large General Transportation Service – Mainline
- Full Requirements Small General Transportation Service
- Full Requirements Small General Schools Transportation Service
- Full Requirements General Transportation Service
- Full Requirements General Schools Transportation Service
- Full Requirements Large General Transportation Service

The projected maximum annual increase in revenues from year to year expected to be generated by Rider IRP and Rider ED during the five-year period are set forth below:

	Rider IRP	Rider ED
<u>Year</u>	<u>(\$000)</u>	<u>(\$000)</u>
2014	22,206	1,425
2015	22,913	NA
2016	22,672	NA
2017	22,973	NA
2018	22,956	NA

The impact of these riders on individual customer bills served under each of these rates at various consumption levels is set forth on the typical bill comparisons attached hereto as PFN Exhibit 4. The revenues used in the table above and in the Typical Bill Comparison are based upon possible rates; however, the exact rates to be in effect will depend upon the results of the annual applications that Columbia will file the Commission pursuant to the Alternative Regulation Plan.