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BRAINARD GAS CORP.
8500 Station Street Suite 100
Mentor, OH 44060

11-206-GA-GCR

Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 11-206-GA-GCR and 89-8039-GA-TRF

Attn Docketing:

Brainard Gas Corp ("Brainard") herein submits the following:

1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes November 1, 2011. The enclosed tariff, Sixty-Four Revised Sheet No. 2, supersedes existing tariff, Sixty-Three Revised Sheet No. 2, which is hereby withdrawn.
2. For filing in Case No. 11-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on December 1, 2011.

Thank you for your attention in this matter.

Sincerely,



Anita Noce
Lead Accountant
Brainard Gas Corp.

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Technician TN Date Processed DEC 05 2011

BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT

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GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2011

EXPECTED GAS COST (EGC)	\$3.9241 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.0000 /MCF
ACTUAL ADJUSTMENT (AA)	1.6246 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$5.5487 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/11-12/31/11	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	134,356	
UTILITY PRODUCTION EXPECTED GAS COST		0	
INCLUDABLE PROPANE EXPECTED GAS COST		0	
TOTAL ANNUAL EXPECTED GAS COST		\$134,356	
TOTAL ANNUAL SALES		34,238	MCF
EXPECTED GAS COST (EGC) RATE		\$3.9241	

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMEN	\$0.0000 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMEN	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.0000 /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.27880) /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.09170 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMEN	\$	0.67960 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMEN	\$	1.13210 /MCF
ACTUAL ADJUSTMENT (AA)	\$	1.62460 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 11-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

11/30/11

BY:

Anita M. Noce
Anita M. Noce, Lead Accountant

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
EXPECTED GAS COST RATE CALCULATION**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2011
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 31, 2011

SUPPLIER NAME	EXPECTED GAS COST AMOUNT					MISC.	TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION				
PRIMARY GAS SUPPLIERS							
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2011							
OTP	\$	-	\$ 15,729	\$	5,079	\$ -	\$ 20,808
COBRA	\$	-	\$ 98,586	\$	13,463	\$ 1,500	\$ 113,548
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	-	\$ 114,315	\$	-	\$ 1,500	\$ 134,356
(B) SYNTHETIC (SCH I-A)	\$	-	\$ -	\$	-	\$ -	-
(C) OTHER GAS COMPANIES (SCH I-B)	\$	-	\$ -	\$	-	\$ -	-
(D) OHIO PRODUCERS (SCH I-B)	\$	-	\$ -	\$	-	\$ -	-
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	-	\$ -	\$	-	\$ -	-
(F) SPECIAL PURCHASES (SCH I-B)	\$	-	\$ -	\$	-	\$ -	-
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$ -	\$	-	\$ -	-

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

 0

TOTAL EXPECTED GAS COST AMOUNT

 \$ 134,356
