

FILE

RECEIVED-DOCKETING DIV

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

2011 DEC -1 PM 4:57

In the Matter of the Application of Duke)
Energy Ohio, Inc., to Adjust and Set the) Case No. 11-5778-EL-RDR
Rates for Rider BTR and Rider RTO.)

PUCO

AMENDMENT
TO
APPLICATION OF DUKE ENERGY OHIO, INC., TO ADJUST AND SET
THE RATES FOR RIDER BTR AND RIDER RTO
AND REQUEST FOR WAIVERS

1. Duke Energy Ohio, Inc., (Duke Energy Ohio) filed, on November 17, 2011, an Application in the above-captioned proceeding.
2. Duke Energy Ohio hereby amends paragraph 7 of the Application as follows:

Subsequent to the filing and approval of the Stipulation, Duke Energy Ohio filed a Stipulation and Recommendation (SSO Stipulation) in its pending application for approval of an SSO, Case No. 11-3549-EL-SSO, *et al.* In the SSO Stipulation, the Company agreed to certain matters that impact the costs that are recoverable under Rider BTR and Rider RTO. Specifically, the Commission's approval of the SSO Stipulation would result in certain costs being billed directly to wholesale auction winners and CRES providers. The costs that will not be recovered through Rider BTR as a result of approval of

the SSO Stipulation comprise PJM Schedule 1 costs (Scheduling, System Control and Dispatch Service).¹ Therefore, the rates for Rider BTR being proposed in this Application do not include recovery of such costs. The SSO Stipulation also provides that~~and~~ charges that—resulting from PJM’s implementation of its revised Economic Load Response program, in compliance with the FERC’s Order No. 745, issued March 15, 2011, will be billed to Duke Energy Ohio.² Therefore, the rates for Rider BTR being proposed in this Application may, in the future, do not include recovery of such items~~costs~~. Rider BTR, pursuant to the SSO Stipulation, will also be the vehicle for the recovery of any generation deactivation charges billed by PJM in the future. Further, approval of the SSO Stipulation would result in wholesale auction winners and CRES providers being billed directly by PJM for the market-based charges. Therefore, this Application requests that Rider RTO remain set at zero.

3. The amended paragraph 7 of the Application therefore reads, in its entirety, as follows:

Subsequent to the filing and approval of the Stipulation, Duke Energy Ohio filed a Stipulation and Recommendation (SSO Stipulation) in its pending application for approval of an SSO, Case No. 11-3549-EL-SSO, *et al.* In the SSO Stipulation, the Company agreed to certain matters that impact the costs that are recoverable under Rider BTR and Rider RTO. Specifically, the Commission’s approval of the SSO Stipulation would result in certain costs

¹ SSO Stipulation, Section III.A.

² SSO Stipulation, Attachment F, Section 3.2.

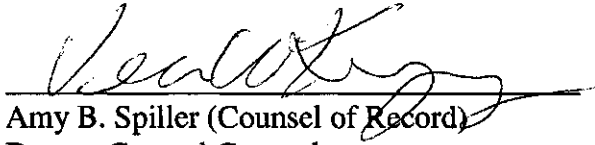
being billed directly to wholesale auction winners and CRES providers. The costs that will not be recovered through Rider BTR as a result of approval of the SSO Stipulation comprise PJM Schedule 1 costs (Scheduling, System Control and Dispatch Service).³ Therefore, the rates for Rider BTR being proposed in this Application do not include recovery of such costs. The SSO Stipulation also provides that charges resulting from PJM's implementation of its revised Economic Load Response program, in compliance with the FERC's Order No. 745, issued March 15, 2011, will be billed to Duke Energy Ohio.⁴ Therefore, the rates for Rider BTR may, in the future, include recovery of such costs. Rider BTR, pursuant to the SSO Stipulation, will also be the vehicle for the recovery of any generation deactivation charges billed by PJM in the future. Further, approval of the SSO Stipulation would result in wholesale auction winners and CRES providers being billed directly by PJM for the market-based charges. Therefore, this Application requests that Rider RTO remain set at zero.

WHEREFORE, Duke Energy Ohio respectfully requests that the Commission approve its Application, as amended hereby, and the attached tariffs and rates for Rider BTR and Rider RTO, and the corresponding withdrawal of Rider TCR, all to be effective on January 3, 2012.

³ SSO Stipulation, Section III.A.

⁴ SSO Stipulation, Attachment F, Section 3.2.

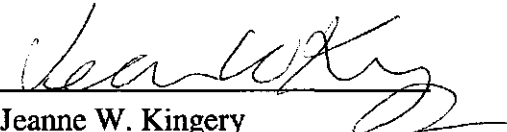
Respectfully submitted,
DUKE ENERGY OHIO, INC.

A handwritten signature in black ink, appearing to read "Amy B. Spiller", is written over a horizontal line.

Amy B. Spiller (Counsel of Record)
Deputy General Counsel
Jeanne W. Kingery
Associate General Counsel
Elizabeth H. Watts
Associate General Counsel
Duke Energy Ohio
139 East Fourth Street, 1303-Main
P.O. Box 960
Cincinnati, Ohio 45201-0960
(513) 287-4359 (telephone)
(513) 287-4385 (facsimile)
Amy.Spiller@duke-energy.com

CERTIFICATE OF SERVICE

I hereby certify that a true and accurate copy of the foregoing was delivered via U.S. mail (postage prepaid), personal, or electronic mail delivery on this 1st day of December, 2011, to the below-listed parties.


Jeanne W. Kingery

William L. Wright
Section Chief
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 432315

Counsel for Staff of the Commission