

December 1, 2011

Renee J. Jenkins
Director, Administration Department
Secretary to the Commission
Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

SUBJECT: Case Nos. 08-0935-EL-SSO
 09-0021-EL-ATA
 09-0022-EL-AEM
 09-0023-EL-AAM
 89-6001-EL-TRF

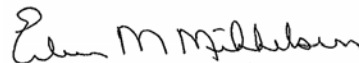
Dear Ms. Jenkins:

Pursuant to, and in compliance with, the Order dated March 25, 2009 in the above mentioned cases, please file this necessary change to the Delivery Service Improvement Rider (DSI) tariff, and associated pages, on behalf of The Cleveland Electric Illuminating Company.

Please file one copy of the tariffs in each of the above mentioned cases and designate two copies for distribution to the Rates and Tariffs Division of the Commission's Utilities Department.

Thank you.

Sincerely,



Eileen M. Mikkelsen
Director, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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RIDER DSI
Delivery Service Improvement Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's Rate Schedules. The Delivery Service Improvement Rider (DSI) charges will be applied to customers, effective for bills rendered beginning January 1, 2012, upon the Rate Schedule designation established in Case No. 07-551-EL-AIR, (which designation shall be reflected on the customers' bills). This Rider is not avoidable for customers who shop with a certified supplier.

RATE:

RS (all kWhs, per kWh)	0.0000¢
GS (per kW of Billing Demand)	\$ 0.0000
GP (per kW of Billing Demand)	\$ 0.0000
GSU (per kW of Billing Demand)	\$ 0.0000

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in

Case No(s). 08-0935-EL-SSO, 09-0021-EL-ATA, 09-0022-EL-AEM, 09-0023-EL-AAM, 89-6001-EL-TRF

Summary: Tariff change to the Delivery Service Improvement Rider (DSI) behalf of The Cleveland Electric Illuminating Company electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Mikkelsen, Eileen M.