

December 1, 2011

Renee J. Jenkins
Director, Administration Department
Secretary to the Commission
Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

SUBJECT: Case Nos. 09-0642-EL-ATA
89-6006-EL-TRF

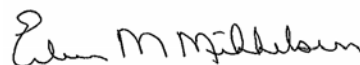
Dear Ms. Jenkins:

Pursuant to, and in compliance with, the Order dated August 19, 2009 in the above mentioned cases, please file the necessary changes to the Non-Residential Deferred Distribution Cost Recovery Rider (NDD) tariff due to reconciliation and associated pages on behalf of Ohio Edison Company.

Please file one copy of the tariffs in each of the above mentioned cases and designate two copies for distribution to the Rates and Tariffs Division of the Commission's Utilities Department.

Thank you.

Sincerely,



Eileen M. Mikkelsen
Director, Rates & Regulatory Affairs

Enclosures

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<u>Sheet</u>	<u>Effective Date</u>
TABLE OF CONTENTS	1	12-14-11
DEFINITION OF TERRITORY	3	01-23-09
ELECTRIC SERVICE REGULATIONS	4	12-04-09
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	01-23-09
General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
MISCELLANEOUS CHARGES	75	01-23-09
OTHER SERVICE		
Cogeneration and Small Power Production	50	01-01-03
Pole Attachment	51	01-01-03
Residential Renewable Energy Credit Purchase Program	60	10-01-09
PIPP Customer Discount	80	06-01-11
Interconnection Tariff	82	01-01-09

TABLE OF CONTENTS

RIDERS	<u>Sheet</u>	<u>Effective Date</u>
Partial Service	24	01-01-09
Summary	80	09-01-11
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Services	83	11-29-10
Alternative Energy Resource	84	10-01-11
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	01-23-09
Hospital Net Energy Metering	87	10-27-09
Universal Service	90	12-22-10
State kWh Tax	92	01-23-09
Net Energy Metering	94	10-27-09
Delta Revenue Recovery	96	10-01-11
Demand Side Management	97	07-01-11
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	10-01-11
Economic Load Response Program	101	06-01-11
Optional Load Response Program	102	06-01-11
Generation Cost Reconciliation	103	10-01-11
Fuel	105	12-08-09
Advanced Metering Infrastructure / Modern Grid	106	10-01-11
Line Extension Cost Recovery	107	06-01-09
Delivery Service Improvement	108	04-01-09
PIPP Uncollectible	109	10-01-11
Non-Distribution Uncollectible	110	10-01-11
Experimental Real Time Pricing	111	06-01-11
Experimental Critical Peak Pricing	113	06-01-11
Generation Service	114	06-01-11
Demand Side Management and Energy Efficiency	115	07-01-11
Economic Development	116	10-01-11
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	01-01-11
Non-Market-Based Services	119	06-01-11
Residential Deferred Distribution Cost Recovery	120	09-01-11
Non-Residential Deferred Distribution Cost Recovery	121	12-14-11
Residential Electric Heating Recovery	122	09-01-11
Residential Generation Credit	123	09-01-11
Delivery Capital Recovery	124	01-01-12

RIDER NDD
Non-Residential Deferred Distribution Cost Recovery Rider

APPLICABILITY:

Applicable to any non-residential service customer who receives electric service under the Company's rate schedules¹. The Non-Residential Deferred Distribution Cost Recovery Rider (NDD) charge will apply, by rate schedule, effective for service rendered as described in the following section to recover the actual August 31, 2009 balances related to the post May 31, 2007, ETP Transition Tax, Line Extension and RCP Distribution deferrals, plus applicable interest. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

	<u>Summer</u>	<u>Winter</u>
GS ¹ (all kWhs, per kWh)	0.0000¢	0.0000¢
GP ^{1,2} (per kW of Billing Demand)	\$ 0.0000	\$ 0.0000
GSU ¹ (per kVa of Billing Demand)	\$ 0.0000	\$ 0.0000
GT (per kVa of Billing Demand)	\$ 0.0000	\$ 0.0000
STL (all kWhs, per kWh)	0.0000¢	0.0000¢
TRF (all kWhs, per kWh)	0.0000¢	0.0000¢
POL (all kWhs, per kWh)	0.0000¢	0.0000¢

Note:

- 1 Customers subject to the School Credit Provision of Rider EDR are exempted from this Rider.
- 2 Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GP, primarily for lighting purposes, will be charged per the NDD charge applicable to Rate Schedule GS.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled May 31, 2010, December 31, 2010, and May 31, 2011. For the May 2010 and May 2011 reconciliation, the Company shall file with the Public Utilities Commission of Ohio ("PUCO") a request for approval of the rider updated charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis September 1, 2010 and September 1, 2011, respectively. The rider charges resulting from the December 31, 2010 reconciliation will become effective in January 2011 upon filing with the PUCO subject to final reconciliation in May 2011.

This foregoing document was electronically filed with the Public Utilities

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12/1/2011 3:24:12 PM

in

Case No(s). 09-0642-EL-ATA, 89-6006-EL-TRF

Summary: Tariff changes to the Non-Residential Deferred Distribution Cost Recovery Rider (NDD) on behalf of Ohio Edison Company electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Mikkelsen, Eileen M.