

**Columbus Southern Power Company**  
**Typical Bill Comparison - EE/PDR 2012-2014 Plan**

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>\$ Difference</u>	<u>Difference</u>
<u>Residential</u>						
RR1	100		\$16.09	\$16.18	\$0.09	0.6%
	250		\$31.92	\$32.13	\$0.21	0.7%
	500		\$58.34	\$58.75	\$0.41	0.7%
RR Winter	750		\$92.15	\$92.77	\$0.62	0.7%
	1,000		\$109.73	\$110.55	\$0.82	0.8%
	1,500		\$139.28	\$140.51	\$1.23	0.9%
	2,000		\$168.81	\$170.46	\$1.65	1.0%
RR Summer	750		\$92.15	\$92.77	\$0.62	0.7%
	1,000		\$121.01	\$121.83	\$0.82	0.7%
	1,500		\$178.78	\$180.01	\$1.23	0.7%
	2,000		\$236.53	\$238.18	\$1.65	0.7%
RR Annual	750		\$92.15	\$92.77	\$0.62	0.7%
	1,000		\$113.49	\$114.31	\$0.82	0.7%
	1,500		\$152.45	\$153.68	\$1.23	0.8%
	2,000		\$191.38	\$193.03	\$1.65	0.9%
GS-1						
	375	3	\$58.84	\$59.09	\$0.25	0.4%
	1,000	3	\$141.20	\$141.86	\$0.66	0.5%
	750	6	\$108.24	\$108.74	\$0.50	0.5%
	2,000	6	\$239.13	\$240.45	\$1.32	0.6%
GS-2 Secondary						
	1,500	12	\$228.12	\$229.11	\$0.99	0.4%
	4,000	12	\$470.17	\$472.81	\$2.64	0.6%
	6,000	30	\$768.69	\$772.66	\$3.97	0.5%
	10,000	30	\$1,155.61	\$1,162.22	\$6.61	0.6%
	10,000	40	\$1,213.99	\$1,220.60	\$6.61	0.5%
	14,000	40	\$1,600.88	\$1,610.14	\$9.26	0.6%
	12,500	50	\$1,514.18	\$1,522.44	\$8.26	0.6%
	18,000	50	\$2,044.47	\$2,056.37	\$11.90	0.6%
	15,000	75	\$1,901.94	\$1,911.86	\$9.92	0.5%
	30,000	150	\$3,782.28	\$3,802.11	\$19.83	0.5%
	60,000	300	\$7,542.95	\$7,582.62	\$39.67	0.5%
	100,000	500	\$12,557.18	\$12,623.29	\$66.11	0.5%
GS-2 Primary						
	200,000	1,000	\$23,658.86	\$23,791.08	\$132.22	0.6%

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<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>\$</u> <u>Difference</u>	<u>Difference</u>
GS-3 Secondary						
	30,000	75	\$2,802.64	\$2,822.47	\$19.83	0.7%
	50,000	75	\$3,746.23	\$3,779.28	\$33.05	0.9%
	30,000	100	\$3,220.11	\$3,239.94	\$19.83	0.6%
	36,000	100	\$3,503.16	\$3,526.96	\$23.80	0.7%
	60,000	150	\$5,465.64	\$5,505.31	\$39.67	0.7%
	100,000	150	\$7,352.81	\$7,418.92	\$66.11	0.9%
	90,000	300	\$9,372.49	\$9,431.99	\$59.50	0.6%
	120,000	300	\$10,787.85	\$10,867.18	\$79.33	0.7%
	150,000	300	\$12,203.24	\$12,302.40	\$99.16	0.8%
	200,000	300	\$14,562.17	\$14,694.39	\$132.22	0.9%
	150,000	500	\$15,524.89	\$15,624.05	\$99.16	0.6%
	180,000	500	\$16,940.24	\$17,059.24	\$119.00	0.7%
	200,000	500	\$17,883.83	\$18,016.05	\$132.22	0.7%
	325,000	500	\$23,781.19	\$23,996.05	\$214.86	0.9%
GS-3 Primary						
	300,000	1,000	\$29,376.92	\$29,575.25	\$198.33	0.7%
	360,000	1,000	\$32,129.94	\$32,367.94	\$238.00	0.7%
	400,000	1,000	\$33,965.28	\$34,229.72	\$264.44	0.8%
	650,000	1,000	\$45,436.24	\$45,865.95	\$429.71	1.0%
GS-4						
	1,500,000	5,000	\$127,464.69	\$127,593.99	\$129.30	0.1%
	2,500,000	5,000	\$167,347.69	\$167,563.19	\$215.50	0.1%
	3,250,000	5,000	\$197,259.94	\$197,540.09	\$280.15	0.1%
	3,000,000	10,000	\$233,474.00	\$233,732.60	\$258.60	0.1%
	5,000,000	10,000	\$313,239.99	\$313,670.99	\$431.00	0.1%
	6,500,000	10,000	\$373,064.48	\$373,624.78	\$560.30	0.2%
	6,000,000	20,000	\$445,476.90	\$445,994.10	\$517.20	0.1%
	10,000,000	20,000	\$605,008.87	\$605,870.87	\$862.00	0.1%
	13,000,000	20,000	\$724,657.84	\$725,778.44	\$1,120.60	0.2%
	15,000,000	50,000	\$1,081,509.12	\$1,082,802.12	\$1,293.00	0.1%
	25,000,000	50,000	\$1,480,339.04	\$1,482,494.04	\$2,155.00	0.2%
	32,500,000	50,000	\$1,779,461.47	\$1,782,262.97	\$2,801.50	0.2%

**Ohio Power Company**  
**2011 Typical Bill Comparison - Reflecting EE/PDR 2012-2014**

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>\$ Difference</u>	<u>Difference</u>
Residential	100		\$15.31	\$15.33	\$0.02	0.1%
	250		\$31.69	\$31.73	\$0.04	0.1%
	500		\$59.03	\$59.11	\$0.08	0.1%
	750		\$86.34	\$86.46	\$0.12	0.1%
	1,000		\$111.24	\$111.40	\$0.16	0.1%
	1,500		\$159.83	\$160.07	\$0.24	0.2%
	2,000		\$208.41	\$208.73	\$0.32	0.2%
GS-1 Secondary	375	3	\$50.33	\$50.64	\$0.31	0.6%
	1,000	3	\$109.12	\$109.96	\$0.84	0.8%
	750	6	\$85.60	\$86.22	\$0.62	0.7%
	2,000	6	\$203.16	\$204.84	\$1.68	0.8%
GS-2 Secondary	1,500	12	\$208.95	\$210.21	\$1.26	0.6%
	4,000	12	\$416.80	\$420.15	\$3.35	0.8%
	6,000	30	\$669.19	\$674.23	\$5.04	0.8%
	10,000	30	\$1,001.39	\$1,009.78	\$8.39	0.8%
	10,000	40	\$1,049.31	\$1,057.70	\$8.39	0.8%
	14,000	40	\$1,381.54	\$1,393.28	\$11.74	0.9%
	12,500	50	\$1,304.90	\$1,315.39	\$10.49	0.8%
	18,000	50	\$1,760.01	\$1,775.11	\$15.10	0.9%
	15,000	75	\$1,632.33	\$1,644.91	\$12.58	0.8%
	30,000	100	\$3,002.65	\$3,027.81	\$25.16	0.8%
	36,000	100	\$3,497.59	\$3,527.79	\$30.20	0.9%
	30,000	150	\$3,246.62	\$3,271.78	\$25.16	0.8%
	60,000	300	\$6,457.71	\$6,508.03	\$50.32	0.8%
	90,000	300	\$8,932.55	\$9,008.03	\$75.48	0.8%
	100,000	500	\$10,737.76	\$10,821.63	\$83.87	0.8%
	150,000	500	\$14,862.48	\$14,988.28	\$125.80	0.9%
	180,000	500	\$17,337.29	\$17,488.26	\$150.97	0.9%

**Ohio Power Company**  
**2011 Typical Bill Comparison - Reflecting EE/PDR 2012-2014**

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>\$ Difference</u>	<u>Difference</u>
GS-3 Secondary	18,000	50	\$1,712.36	\$1,727.46	\$15.10	0.9%
	30,000	75	\$2,688.80	\$2,713.96	\$25.16	0.9%
	50,000	75	\$3,608.77	\$3,650.70	\$41.93	1.2%
	36,000	100	\$3,402.30	\$3,432.50	\$30.20	0.9%
	30,000	150	\$3,979.56	\$4,004.72	\$25.16	0.6%
	60,000	150	\$5,359.51	\$5,409.83	\$50.32	0.9%
	100,000	150	\$7,199.47	\$7,283.34	\$83.87	1.2%
	120,000	300	\$10,683.54	\$10,784.18	\$100.64	0.9%
	150,000	300	\$12,063.51	\$12,189.31	\$125.80	1.0%
	200,000	300	\$14,363.45	\$14,531.19	\$167.74	1.2%
	180,000	500	\$16,860.80	\$17,011.77	\$150.97	0.9%
	200,000	500	\$17,780.77	\$17,948.51	\$167.74	0.9%
	325,000	500	\$23,530.64	\$23,803.22	\$272.58	1.2%
GS-2 Primary	200,000	1,000	\$20,204.91	\$20,372.65	\$167.74	0.8%
	300,000	1,000	\$28,265.26	\$28,516.87	\$251.61	0.9%
GS-3 Primary	360,000	1,000	\$32,194.88	\$32,496.81	\$301.93	0.9%
	400,000	1,000	\$34,009.63	\$34,345.11	\$335.48	1.0%
	650,000	1,000	\$45,351.83	\$45,896.98	\$545.15	1.2%
GS-2 Subtransmission						
	1,500,000	5,000	\$135,250.23	\$136,508.28	\$1,258.05	0.9%
GS-3 Subtransmission	2,500,000	5,000	\$183,520.55	\$185,617.30	\$2,096.75	1.1%
	3,250,000	5,000	\$215,401.83	\$218,127.60	\$2,725.77	1.3%
GS-4 Subtransmission	3,000,000	10,000	\$237,028.52	\$237,384.92	\$356.40	0.2%
	5,000,000	10,000	\$302,404.74	\$302,998.74	\$594.00	0.2%
	6,500,000	10,000	\$351,436.93	\$352,209.13	\$772.20	0.2%
	10,000,000	20,000	\$602,304.88	\$603,492.88	\$1,188.00	0.2%
	13,000,000	20,000	\$700,369.23	\$701,913.63	\$1,544.40	0.2%
GS-4 Transmission	25,000,000	50,000	\$1,450,835.35	\$1,453,805.35	\$2,970.00	0.2%
	32,500,000	50,000	\$1,695,666.95	\$1,699,527.95	\$3,861.00	0.2%

Schedule 1

**Calculation of Energy Efficiency and Peak Demand Reduction Rider January 2012 - December 2014  
Columbus Southern Power**

<u>Tariffs</u>	<u>Program Costs</u> (\$)	<u>Shared Savings</u> (\$)	<u>Total</u> (\$)	<u>Forecasted Metered Energy</u> (kWh)	<u>EE&amp;PDR Rider</u> (\$/kWh)	<u>Revenue Verification</u> (\$)
RS	\$ 69,098,156	\$ 11,679,299	\$ 80,777,456	22,054,526,041	0.003663	\$ 80,785,729
All Other C&I	\$ 63,455,566	\$ 31,004,320	\$ 94,459,886	27,617,937,150	0.003420	\$ 94,453,345
GS4/IRP	\$ 4,730,444	\$ 2,311,290	\$ 7,041,734	14,167,977,623	0.000497	\$ 7,041,485
Total C&I	\$ 68,186,010	\$ 33,315,610	\$ 101,501,620	\$ 41,785,914,773		\$ 101,494,830
Total	\$ 137,284,166	\$ 44,994,909	\$ 182,279,075	63,840,440,814		\$ 182,280,559

**Calculation of Energy Efficiency and Peak Demand Reduction Rider January 2012 - December 2014  
Ohio Power Company**

<u>Tariffs</u>	<u>Program Costs</u> (\$)	<u>Shared Savings</u> (\$)	<u>Total</u> (\$)	<u>Forecasted Metered Energy</u> (kWh)	<u>EE&amp;PDR Rider</u> (\$/kWh)	<u>Revenue Verification</u> (\$)
RS	\$ 58,031,844	\$ 9,890,647	\$ 67,922,491	21,896,314,547	0.0031020	\$ 67,922,368
All Other C&I	\$ 69,838,529	\$ 34,392,132	\$ 104,230,662	30,243,259,115	0.0034460	\$ 104,218,271
GS4/IRP	\$ 9,245,461	\$ 4,552,947	\$ 13,798,407	28,459,447,877	0.0004850	\$ 13,802,832
Total C&I	\$ 79,083,990	\$ 38,945,079	\$ 118,029,069	58,702,706,992		\$ 118,021,103
Total	137,115,834	48,835,727	185,951,560	80,599,021,539		\$ 185,943,471

Schedule 1a

**Calculation of Energy Efficiency and Peak Demand Reduction Rider January 2012 - December 2014  
AEP Ohio**

<u>Tariffs</u>	<u>Program Costs (\$)</u>	<u>Shared Savings (\$)</u>	<u>Total (\$)</u>	<u>Forecasted Metered Energy (kWh)</u>	<u>EE&amp;PDR Rider (\$/kWh)</u>	<u>Revenue Verification (\$)</u>
RS	\$ 127,130,000	\$ 21,569,947	\$ 148,699,947	43,950,840,588	0.0033833	148,699,947
All Other C&I	\$ 133,294,095	\$ 65,396,452	\$ 198,690,547	57,861,196,265	0.0034339	198,690,547
GS4/IRP	\$ 13,975,905	\$ 6,864,237	\$ 20,840,141	42,627,425,500	0.0004889	20,840,141
Total C&I	\$ 147,270,000	\$ 72,260,689	\$ 219,530,689	100,488,621,765		219,530,688
Total	\$ 274,400,000	\$ 93,830,635	\$ 368,230,635	144,439,462,353		368,230,635

**Annual Total Investments by Program  
2012 - 2014 Estimate  
AEP Ohio**

Program Name	Percent*	Program Costs			
		2012	2013	2014	2012-2014
Residential Program					
Consumer Sector					
Products		\$ 11,900,000	\$ 13,100,000	\$ 11,900,000	\$ 36,900,000
Recycling		\$ 6,900,000	\$ 5,700,000	\$ 7,200,000	\$ 19,800,000
Retrofit		\$ 2,800,000	\$ 3,300,000	\$ 4,400,000	\$ 10,500,000
Behavior Change		\$ 1,700,000	\$ 2,000,000	\$ 2,400,000	\$ 6,100,000
New Construction		\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 3,000,000
e <sup>3</sup> SMART		\$ 1,100,000	\$ 1,100,000	\$ 1,100,000	\$ 3,300,000
Community Assistance		\$ 9,800,000	\$ 10,900,000	\$ 10,700,000	\$ 31,400,000
Research and Development	50%	\$ 1,250,000	\$ 1,250,000	\$ 1,250,000	\$ 3,750,000
Education and Training	20%	\$ 120,000	\$ 140,000	\$ 140,000	\$ 400,000
Targeted Advertising	80%	\$ 3,600,000	\$ 3,440,000	\$ 3,440,000	\$ 10,480,000
Codes and Standards	100%	\$ 500,000	\$ 500,000	\$ 500,000	\$ 1,500,000
Residential Program Subtotal		\$ 40,670,000	\$ 42,430,000	\$ 44,030,000	\$ 127,130,000
C&I Programs					
Prescriptive		\$ 18,600,000	\$ 19,700,000	\$ 20,100,000	\$ 58,400,000
Custom		\$ 8,700,000	\$ 8,900,000	\$ 8,700,000	\$ 26,300,000
New Construction		\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 3,000,000
Express		\$ 3,400,000	\$ 3,600,000	\$ 3,800,000	\$ 10,800,000
Self Direct		\$ 3,000,000	\$ 3,000,000	\$ 3,000,000	\$ 9,000,000
Demand Response		\$ 500,000	\$ 600,000	\$ 1,700,000	\$ 2,800,000
Retro-Commissioning		\$ 800,000	\$ 1,200,000	\$ 1,600,000	\$ 3,600,000
Continuous Improvement		\$ 2,000,000	\$ 3,000,000	\$ 4,000,000	\$ 9,000,000
Energy Efficiency Auction		\$ 2,100,000	\$ 3,000,000	\$ 4,100,000	\$ 9,200,000
Data Center		\$ 900,000	\$ 1,400,000	\$ 1,900,000	\$ 4,200,000
Research and Development	50%	\$ 1,250,000	\$ 1,250,000	\$ 1,250,000	\$ 3,750,000
Education and Trainign	80%	\$ 480,000	\$ 560,000	\$ 560,000	\$ 1,600,000
Targeted Advertising	20%	\$ 900,000	\$ 860,000	\$ 860,000	\$ 2,620,000
Business Behavior Change		\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 3,000,000
C&I Program Subtotal		\$ 44,630,000	\$ 49,070,000	\$ 53,570,000	\$ 147,270,000
Total Programs		\$ 85,300,000	\$ 91,500,000	\$ 97,600,000	\$ 274,400,000

\* The applicable percentage is 100% unless specific percent shown in column.

**Allocation of Program Costs by Company - 2012 - 2014 Estimate  
Columbus Southern Power**

<u>Tariffs</u>	Program Costs			CSP Total
	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2012-2014</u>
RS	\$ 22,105,105	\$ 23,061,707	\$ 23,931,344	\$ 69,098,156
All Other C&I	\$ 19,230,134	\$ 21,143,238	\$ 23,082,194	\$ 63,455,566
GS4/IRP	\$ 1,433,556	\$ 1,576,172	\$ 1,720,716	\$ 4,730,444
Total C&I	\$ 20,663,690	\$ 22,719,410	\$ 24,802,910	\$ 68,186,010
Total	\$ 42,768,795	\$ 45,781,117	\$ 48,734,254	\$ 137,284,166

**Allocation of Program Costs by Company - 2012 - 2014 Estimate  
Ohio Power Company**

<u>Tariffs</u>	Program Costs			CSP Total
	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2012-2014</u>
RS	\$ 18,564,895	\$ 19,368,293	\$ 20,098,656	\$ 58,031,844
All Other C&I	\$ 21,164,484	\$ 23,270,025	\$ 25,404,020	\$ 69,838,529
GS4/IRP	\$ 2,801,826	\$ 3,080,565	\$ 3,363,070	\$ 9,245,461
Total C&I	\$ 23,966,310	\$ 26,350,590	\$ 28,767,090	\$ 79,083,990
Total	\$ 42,531,205	\$ 45,718,883	\$ 48,865,746	\$ 137,115,834

**Allocation of Program Costs by Company - 2012 - 2014 Estimate  
AEP Ohio Power Company**

<u>Tariffs</u>	Program Costs			CSP Total
	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2012-2014</u>
RS	\$ 40,670,000	\$ 42,430,000	\$ 44,030,000	\$ 127,130,000
All Other C&I	\$ 40,394,619	\$ 44,413,263	\$ 48,486,214	\$ 133,294,095
GS4/IRP	\$ 4,235,381	\$ 4,656,737	\$ 5,083,786	\$ 13,975,905
Total C&I	\$ 44,630,000	\$ 49,070,000	\$ 53,570,000	\$ 147,270,000
Total	\$ 85,300,000	\$ 91,500,000	\$ 97,600,000	\$ 274,400,000



**Estimated 2012 AEP Ohio EE/PDR Shared Savings  
Columbus Southern Power Company**

<u>Tariffs</u>	<u>2012 Net Benefits</u>	<u>Shared Savings</u> 13%	<u>Tax Gross-Up</u> 55.711%	<u>Pre-Tax Shared Savings</u>
RS	\$ 14,739,123	\$ 1,916,086	\$ 1,067,471	\$ 2,983,557
All Other C&I	\$ 48,201,653	\$ 6,266,215	\$ 3,490,971	\$ 9,757,186
GS4/IRP	\$ 3,593,305	\$ 467,130	\$ 260,243	\$ 727,372
Total C&I	\$ 51,794,959	\$ 6,733,345	\$ 3,751,214	\$ 10,484,558
Total	\$ 66,534,081	\$ 8,649,431	\$ 4,818,684	\$ 13,468,115

**Estimated 2013 AEP Ohio EE/PDR Shared Savings  
Columbus Southern Power Company**

<u>Tariffs</u>	<u>2013 Net Benefits</u>	<u>Shared Savings</u> 13%	<u>Tax Gross-Up</u> 55.711%	<u>Pre-Tax Shared Savings</u>
RS	\$ 21,216,137	\$ 2,758,098	\$ 1,536,564	\$ 4,294,662
All Other C&I	\$ 51,086,531	\$ 6,641,249	\$ 3,699,906	\$ 10,341,155
GS4/IRP	\$ 3,808,365	\$ 495,088	\$ 275,818	\$ 770,906
Total C&I	\$ 54,894,896	\$ 7,136,337	\$ 3,975,724	\$ 11,112,061
Total	\$ 76,111,034	\$ 9,894,434	\$ 5,512,288	\$ 15,406,723

**Estimated 2014 AEP Ohio EE/PDR Shared Savings  
Columbus Southern Power Company**

<u>Tariffs</u>	<u>2014 Net Benefits</u>	<u>Shared Savings</u> 13%	<u>Tax Gross-Up</u> 55.711%	<u>Pre-Tax Shared Savings</u>
RS	\$ 21,075,895	\$ 2,739,866	\$ 1,526,407	\$ 4,266,273
All Other C&I	\$ 53,680,440	\$ 6,978,457	\$ 3,887,768	\$ 10,866,225
GS4/IRP	\$ 4,001,734	\$ 520,225	\$ 289,823	\$ 810,048
Total C&I	\$ 57,682,174	\$ 7,498,683	\$ 4,177,591	\$ 11,676,274
Total	\$ 78,758,069	\$ 10,238,549	\$ 5,703,998	\$ 15,942,547

**Estimated 2012 AEP Ohio EE/PDR Shared Savings  
Ohio Power Company**

<u>Tariffs</u>	<u>2012 Net Benefits</u>	<u>Shared Savings</u> 13%	<u>Tax Gross-Up</u> 57.010%	<u>Pre-Tax Shared Savings</u>
RS	\$ 12,378,600	\$ 1,609,218	\$ 917,415	\$ 2,526,633
All Other C&I	\$ 53,050,233	\$ 6,896,530	\$ 3,931,712	\$ 10,828,242
GS4/IRP	\$ 7,022,969	\$ 912,986	\$ 520,493	\$ 1,433,479
Total C&I	\$ 60,073,202	\$ 7,809,516	\$ 4,452,205	\$ 12,261,722
Total	\$ 72,451,803	\$ 9,418,734	\$ 5,369,620	\$ 14,788,355

**Estimated 2013 AEP Ohio EE/PDR Shared Savings  
Ohio Power Company**

<u>Tariffs</u>	<u>2013 Net Benefits</u>	<u>Shared Savings</u> 13%	<u>Tax Gross-Up</u> 57.010%	<u>Pre-Tax Shared Savings</u>
RS	\$ 17,818,299	\$ 2,316,379	\$ 1,320,568	\$ 3,636,946
All Other C&I	\$ 56,225,299	\$ 7,309,289	\$ 4,167,026	\$ 11,476,315
GS4/IRP	\$ 7,443,295	\$ 967,628	\$ 551,645	\$ 1,519,273
Total C&I	\$ 63,668,595	\$ 8,276,917	\$ 4,718,671	\$ 12,995,588
Total	\$ 81,486,893	\$ 10,593,296	\$ 6,039,238	\$ 16,632,534

**Estimated 2014 AEP Ohio EE/PDR Shared Savings  
Ohio Power Company**

<u>Tariffs</u>	<u>2014 Net Benefits</u>	<u>Shared Savings</u> 13%	<u>Tax Gross-Up</u> 57.010%	<u>Pre-Tax Shared Savings</u>
RS	\$ 17,700,516	\$ 2,301,067	\$ 1,311,838	\$ 3,612,905
All Other C&I	\$ 59,080,128	\$ 7,680,417	\$ 4,378,606	\$ 12,059,022
GS4/IRP	\$ 7,821,227	\$ 1,016,760	\$ 579,655	\$ 1,596,414
Total C&I	\$ 66,901,356	\$ 8,697,176	\$ 4,958,260	\$ 13,655,436
Total	\$ 84,601,872	\$ 10,998,243	\$ 6,270,099	\$ 17,268,342

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

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**Case No(s). 11-5568-EL-POR, 11-5569-EL-POR**

Summary: Exhibit Attachment A to Stipulation and Recommendation (Part 2 of 2)  
electronically filed by Anne M Vogel on behalf of American Electric Power Company, Inc.