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BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of Duke)
Energy Ohio, Inc., to Adjust and Set the) Case No. 11-5778-EL-RDR
Rates for Rider BTR and Rider RTO.)

APPLICATION OF DUKE ENERGY OHIO, INC., TO ADJUST AND SET
THE RATES FOR RIDER BTR AND RIDER RTO
AND REQUEST FOR WAIVERS

1. Duke Energy Ohio, Inc., (Duke Energy Ohio) is an Ohio corporation engaged in the business of supplying electric transmission, distribution, and generation service in Adams, Brown, Butler, Clinton, Clermont, Hamilton, Montgomery, and Warren Counties in southwestern Ohio to approximately 660,000 consumers, and supplying electric transmission and distribution service to approximately 210,000 customers who receive generation service from Competitive Retail Electric Service (CRES) providers.
2. Duke Energy Ohio is a "public utility," as defined by R.C. 4905.02 and 4905.03, and an "electric distribution company," an "electric light company," an "electric supplier," and an "electric utility," as defined by R.C. 4928.01.
3. This application (Application) to the Public Utilities Commission of Ohio (Commission) is made pursuant to O.A.C. Chapter 4901:1-36 and pursuant to the Commission's Opinion and Order (Order) issued May 25, 2011, in Case Nos. 11-2641-EL-RDR and 11-2642-EL-RDR, which adopted and approved a stipulation (Stipulation) in those proceedings, thereby establishing Duke Energy Ohio's base transmission rate rider (Rider BTR) and a regional

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transmission organization rider (Rider RTO), respectively. The terms of the approved Stipulation were contingent on the effectuation of the Company's realignment with PJM Interconnection, LLC (PJM).

4. As initially approved, Rider BTR and Rider RTO were set to be effective as of January 1, 2012, with the expectation that initial rates would be proposed after the filing of an application with the Federal Energy Regulatory Commission (FERC) for new wholesale transmission rates.
5. Pursuant to both the Stipulation and the Order, Rider BTR is an unavoidable rider that is designed to recover network integrated transmission (NITS) costs, Regional Transmission Enhancement Plan (RTEP) charges, Midwest Transmission Expansion Planning (MTEP) costs, as well as all other non-market based costs, including but not limited to, Commission audits. Specifically, as then approved, Rider BTR would recover the following costs:
 - PJM Schedule 9: Network Integrated Transmission Services (NITS)
 - PJM Schedule 1A: Transmission Owner Scheduling and System Control and Dispatch
 - PJM Schedule 1: Scheduling, System Control and Dispatch Service
 - PJM Schedule 2: Reactive Supply and Voltage Control from Generation and Other Sources
 - Schedule 12: Regional Transmission Expansion Planning (RTEP)
 - MTEP Costs
 - Other non-market based charges, including but not limited to Commission audits

Further, pursuant to the Stipulation and the Order, the Company will provide a credit to customers for the first \$121 million in RTEP costs billed by PJM (RTEP Commitment). In this Application, the projected RTEP costs credited to customers is \$8,283,400, which is equal to the projected charge for the same period.

Pursuant to the Stipulation and the Order, the Company also will not recover Midwest ISO Exit Fees (excluding MTEP), PJM Integration Fees, and internal costs associated with the regional transmission organization realignment, including Energy Management System upgrades, legal expenses and other internal costs.

Beginning in July 2012, Rider BTR will be updated each year, consistent with paragraph (B) of O.A.C. Rule 4901:1-36-03.

6. Also pursuant to both the Stipulation and the Order, Rider RTO is an avoidable rider that was designed to recover charges billed by a FERC-approved RTO in proportion to Duke Energy Ohio's standard service offer (SSO) load.
7. Subsequent to the filing and approval of the Stipulation, Duke Energy Ohio filed a Stipulation and Recommendation (SSO Stipulation) in its pending application for approval of an SSO, Case No. 11-3549-EL-SSO, *et al.* In the SSO Stipulation, the Company agreed to certain matters that impact the costs that are recoverable under Rider BTR and Rider RTO. Specifically, the Commission's approval of the SSO Stipulation would result in certain costs being billed directly to wholesale auction winners and CRES providers. The costs that will not be recovered through Rider BTR as a result of approval of the SSO Stipulation comprise PJM Schedule 1 costs (Scheduling, System Control and Dispatch Service)¹ and charges that result from PJM's implementation of its revised Economic Load

¹ SSO Stipulation, Section III.A.

Response program, in compliance with the FERC's Order No. 745, issued March 15, 2011.²

Therefore, the rates for Rider BTR being proposed in this Application do not include recovery of such items. Further, approval of the SSO Stipulation would result in wholesale auction winners and CRES providers being billed directly by PJM for the market-based charges. Therefore, this Application requests that Rider RTO remain set at zero.

8. The final true-up of Duke Energy Ohio's existing transmission rider, Rider TCR, will be included in Rider RTO. The application to adjust Rider RTO to reflect that true-up will be filed on or before July 15, 2012.
9. Schedules supporting the calculation of the proposed rate for Rider BTR are provided as attachments hereto. The schedules include and support the calculations for the various cost components that were approved for recovery through Rider BTR. The costs to be recovered through Rider BTR are allocated among the rate classes on a 12 CP Demand basis, except for PJM Schedule 1A, which is allocated using kWh energy sales. The RTEP Commitment is first allocated between residential and non-residential customers on a 12 CP Demand basis, with the amount of the credit given back to all customers on an energy basis, taking the allocated cost to each group (residential and non-residential) and dividing by the respective kWh sales. Attached hereto are the following schedules, numbered to correspond with the information required by the Appendix to O.A.C. Rule 4901:1-36-03:

Schedule A-1 Copy of proposed tariff schedule (Rider BTR and Rider RTO)

Schedule A-2 Copy of redlined current tariff schedule (Rider BTR, Rider RTO, and withdrawn Rider TCR), showing changes as compared with the proposed tariffs approved by the Commission

² SSO Stipulation, Attachment F, Section 3.2.

Schedule B-1 Summary of Total Projected Transmission Cost/Revenues

Schedule B-2 Summary of Current versus Proposed Transmission Revenues

Schedule B-3 Summary of Current and Proposed Rates

Schedule C-1 Projected Base Transmission Cost Recovery

Schedule C-2 Monthly Projected Cost for each rate schedule

Schedule C-3 Projected Base Transmission Cost Recovery Rider Rate Schedules

10. Duke Energy Ohio requests waivers of certain requirements that are contained in O.A.C. Chapter 4901:1-36 but that are not applicable to the present circumstance. Specifically, Schedules B-4, B-5, D-1, D-2, D-3, and D-3a...z, as set forth in the Appendix to O.A.C. Rule 4901:1-36-03, assume that the rider being adjusted has previously been in existence. As Rider BTR is a new rider, recovering new costs never before charged to customers, these requirements are inapplicable. Therefore, Duke Energy Ohio respectfully requests that the requirement to submit this information be waived. Further, consistent with the Commission's approval of the Stipulation, Duke Energy Ohio requests a continuing waiver of paragraph (B) of O.A.C. Rule 4901:1-36-04, which would otherwise require Rider BTR to be avoidable. Finally, Duke Energy Ohio also requests a waiver of O.A.C. Rule 4901:1-36-05, to the extent that such rule would allow the Commission 75 days during which to process and rule on the present Application. Until it reached an accord with the other parties to the SSO Stipulation and until the application referenced above was filed with the FERC, Duke Energy Ohio was not in a position to file this Application. In order to result in the effective date of all new charges on the same schedule, Duke Energy Ohio respectfully requests that the new rate for Rider BTR be made effective on January 3, 2012.

11. Corresponding with the initiation of charges under Rider BTR, Duke Energy Ohio will also withdraw its existing transmission cost recovery rider, Rider TCR. Schedule A-2, attached hereto, includes a redlined version of Rider TCR, showing its withdrawal.

WHEREFORE, Duke Energy Ohio respectfully requests that the Commission approve this Application and the attached tariffs and rates for Rider BTR and Rider RTO, and the corresponding withdrawal of Rider TCR, all to be effective on January 3, 2012.

Respectfully submitted,
DUKE ENERGY OHIO, INC.



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SCHEDULE A-1

RIDER BTR

BASE TRANSMISSION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service area.

CHARGE

The Base Transmission Rider charges detailed below are to recover transmission costs related to the provision of retail transmission service in Duke Energy Ohio's service territory. Costs recoverable in this rider include transmission-related costs charged to Duke Energy Ohio by the Federal Energy Regulatory Commission (FERC), a FERC-approved regional transmission organization, or the Public Utilities Commission of Ohio (PUCO) including:

Schedule 1A	Transmission Owner Scheduling, System Control, and Dispatch
Schedule 2	Reactive Supply and Voltage Control from Generation or Other Sources Service
Schedule 12	Transmission Enhancement Charges

Network Integrated Transmission Service – Pursuant to Attachment H-22A

Transmission Expansion Planning Costs billed directly or indirectly from the Midwest ISO, Inc.

Consultant fees incurred by the PUCO and billed to Duke Energy Ohio

Other transmission-related costs incurred by Duke Energy Ohio as approved by the FERC and the PUCO.

Costs recoverable under Rider BTR are limited to those charges approved by the FERC and the PUCO subject to R.C. 4928.05 and O.A.C. 4901:1-36.

Rider BTR contains two components: a BTR charge and an RTEP credit to reflect a Stipulation approved by the Commission in Case No. 11-2641-EL-RDR. Both components apply to all customers. The RTEP credit is a reduction to bills for all rate classes and reflects an agreement to credit the first \$121 million in RTEP costs billed to the Company's retail load.

Filed pursuant to an Order dated _____ in Case No. _____ before the
Public Utilities Commission of Ohio.

Issued:

Issued by Julie Janson, President

Effective: January 3, 2012

RATE

The BTR charges and RTEP credits for each rate schedule are shown in the following tables. Both the BTR charge and the offsetting RTEP credit apply to all customers:

<u>BTR Charge Tariff Sheet</u>	<u>BTR Charge</u> (per kWh/kW)
Rate RS, Residential Service	
All kWh	\$0.004238
Rate ORH, Optional Residential Service With Electric Space Heating	
All kWh	\$0.004238
Rate TD, Optional Time-of-Day Rate	
All kWh	\$0.004238
Rate CUR, Common Use Residential Rate	
All kWh	\$0.004238
Rate DS, Service at Secondary Distribution Voltage	
All kW	\$0.976900
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
All kWh	\$0.003223
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.003352
Rate DM, Secondary Distribution Service, Small	
All kWh	\$0.003249
Rate DP, Service at Primary Distribution Voltage	
All kW	\$1.182300
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines	
All kWh	\$0.003223
Rate TS, Service at Transmission Voltage	
All kVA	\$1.296000
Rate SL, Street Lighting Service	
All kWh	\$0.002761
Rate TL, Traffic Lighting Service	
All kWh	\$0.002761
Rate OL, Outdoor Lighting Service	
All kWh	\$0.002761
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.002761
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.002761
Rate SC, Street Lighting Service - Customer Owned	
All kWh	\$0.002761
Rate SE, Street Lighting Service - Overhead Equivalent	
All kWh	\$0.002761
Rate UOLS, Unmetered Outdoor Lighting Electric Service	
All kWh	\$0.002761

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Public Utilities Commission of Ohio.

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Effective: January 3, 2012

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RTEP Credit

Tariff Sheet

RTEP Credit
(per kWh)

Rate RS, Residential Service	\$0.000505
Rate ORH, Optional Residential Service With Electric Space Heating	\$0.000505
Rate TD, Optional Time-of-Day Rate	\$0.000505
Rate CUR, Common Use Residential Rate	\$0.000505
Rate DS, Service at Secondary Distribution Voltage	\$0.000338
Rate EH, Optional Rate For Electric Space Heating	\$0.000338
Rate DM, Secondary Distribution Service, Small	\$0.000338
Rate DP, Service at Primary Distribution Voltage	\$0.000338
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines	\$0.000338
Rate TS, Service at Transmission Voltage	\$0.000338
Rate SL, Street Lighting Service	\$0.000338
Rate TL, Traffic Lighting Service	\$0.000338
Rate OL, Outdoor Lighting Service	\$0.000338
Rate NSU, Street Lighting Service for Non-Standard Units	\$0.000338
Rate NSP, Private Outdoor Lighting for Non-Standard Units	\$0.000338
Rate SC, Street Lighting Service - Customer Owned	\$0.000338
Rate SE, Street Lighting Service - Overhead Equivalent	\$0.000338
Rate UOLS, Unmetered Outdoor Lighting Electric Service	\$0.000338

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Issued:

Effective: January 3, 2012

Issued by Julie Janson, President

RIDER RTO

REGIONAL TRANSMISSION ORGANIZATION RIDER

APPLICABILITY

Applicable to all jurisdictional retail customers in the Company's electric service area, except those customers receiving generation service from a Certified Supplier.

CHARGE

Rider RTO charges include only those costs charged to or imposed upon Duke Energy Ohio by the Federal Energy Regulatory Commission (FERC), FERC-approved regional transmission organizations, or similar organizations approved by the FERC and/or the Public Utilities Commission of Ohio (PUCO) under approved tariffs. Costs recoverable under Rider RTO include ancillary service charges but exclude any transmission costs recovered in Rider BTR. For customers who receive their energy from a Certified Supplier, the specific rates, terms, and conditions of the Company's FERC Open Access Transmission Tariff apply as such tariff may be amended from time to time and as incorporated herein by reference. The charges for the respective electric service schedules, effective beginning with the first billing cycle of January 2012 and updated on an annual basis, are as follows:

RTO Charge Tariff Sheet

	<u>RTO Charge</u> (per kWh)
Rate RS, Residential Service	\$0.000000
Rate ORH, Optional Residential Service With Electric Space Heating	\$0.000000
Rate TD, Optional Time-of-Day Rate	\$0.000000
Rate CUR, Common Use Residential Rate	\$0.000000
Rate DS, Service at Secondary Distribution Voltage	\$0.000000
Rate GS-FL, Optional Unmetered For Small Fixed Loads	\$0.000000
Rate EH, Optional Rate For Electric Space Heating	\$0.000000
Rate DM, Secondary Distribution Service, Small	\$0.000000
Rate DP, Service at Primary Distribution Voltage	\$0.000000
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines	\$0.000000
Rate TS, Service at Transmission Voltage	\$0.000000
Rate SL, Street Lighting Service	\$0.000000
Rate TL, Traffic Lighting Service	\$0.000000
Rate OL, Outdoor Lighting Service	\$0.000000
Rate NSU, Street Lighting Service for Non-Standard Units	\$0.000000
Rate NSP, Private Outdoor Lighting for Non-Standard Units	\$0.000000
Rate SC, Street Lighting Service - Customer Owned	\$0.000000
Rate SE, Street Lighting Service - Overhead Equivalent	\$0.000000
Rate UOLS, Unmetered Outdoor Lighting Electric Service	\$0.000000

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Public Utilities Commission of Ohio.

Issued:

Effective: January 3, 2012

Issued by Julie Janson, President

SCHEDULE A-2

RIDER BTR

BASE TRANSMISSION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service area.

CHARGE

The Base Transmission Rider charges detailed below are to recover transmission costs related to the provision of retail transmission service in Duke Energy Ohio's service territory. Costs recoverable in this rider include transmission-related costs charged to Duke Energy Ohio by the Federal Energy Regulatory Commission (FERC), a FERC-approved regional transmission organization, or the Public Utilities Commission of Ohio (PUCO) including:

Schedule 1	Scheduling, System Control, and Dispatch
Schedule 1A	Transmission Owner Scheduling, System Control, and Dispatch
Schedule 2	Reactive Supply and Voltage Control from Generation or Other Sources
	Service
Schedule 11	Transitional Market Expansion Charge
Schedule 12	Transmission Enhancement Charges

Network Integrated Transmission Service – Pursuant to Attachment H-~~XX22A~~
Transmission Expansion Planning Costs billed directly or indirectly from the Midwest ISO, Inc.
Consultant fees incurred by the PUCO and billed to Duke Energy Ohio
Other transmission-related costs incurred by Duke Energy Ohio as approved by the FERC and the PUCO.

Costs recoverable under Rider BTR are limited to those charges approved by the FERC and the PUCO subject to R.C. 4928.05 and O.A.C. 4901:1-36.

Rider BTR contains two components: a BTR charge and an RTEP credit to reflect a Stipulation approved by the Commission in Case No. 11-~~XXX2641~~-EL-RDR. Both components apply to all customers. The RTEP credit is a reduction to bills for all rate classes and reflects an agreement to credit the first \$121 million in RTEP costs billed to the Company's retail load.

Filed pursuant to an Order dated _____ in Case No. _____ before the
Public Utilities Commission of Ohio.

Issued:

Effective: January 3, 2012

Issued by Julie Janson, President

RATE

The BTR charges and RTEP credits for each rate schedule are shown in the following tables. Both the BTR charge and the offsetting RTEP credit apply to all customers:

<u>BTR Charge Tariff Sheet</u>	<u>BTR Charge (per kWh/kW)</u>
Rate RS, Residential Service	
All kWh	<u>\$0.004238</u>
Rate ORH, Optional Residential Service With Electric Space Heating	
All kWh	<u>\$0.004238</u>
Rate TD, Optional Time-of-Day Rate	
All kWh	<u>\$0.004238</u>
Rate CUR, Common Use Residential Rate	
All kWh	<u>\$0.004238</u>
Rate DS, Service at Secondary Distribution Voltage	
All kW	<u>\$0.976900</u>
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
All kWh	<u>\$0.003223</u>
Rate EH, Optional Rate For Electric Space Heating	
All kWh	<u>\$0.003352</u>
Rate DM, Secondary Distribution Service, Small	
All kWh	<u>\$0.003249</u>
Rate DP, Service at Primary Distribution Voltage	
All kW	<u>\$1.182300</u>
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines	
All kWh	<u>\$0.003223</u>
Rate TS, Service at Transmission Voltage	
All kVA	<u>\$1.296000</u>
Rate SL, Street Lighting Service	
All kWh	<u>\$0.002761</u>
Rate TL, Traffic Lighting Service	
All kWh	<u>\$0.002761</u>
Rate OL, Outdoor Lighting Service	
All kWh	<u>\$0.002761</u>
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	<u>\$0.002761</u>
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	<u>\$0.002761</u>
Rate SC, Street Lighting Service - Customer Owned	
All kWh	<u>\$0.002761</u>
Rate SE, Street Lighting Service - Overhead Equivalent	
All kWh	<u>\$0.002761</u>
Rate UOLS, Unmetered Outdoor Lighting Electric Service	
All kWh	<u>\$0.002761</u>

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Public Utilities Commission of Ohio.

Issued:

Effective: January 3, 2012

Issued by Julie Janson, President

RTEP Credit

Tariff Sheet

RTEP Credit
(per kWh)

Rate RS, Residential Service	<u>\$0.000505</u>
Rate ORH, Optional Residential Service With Electric Space Heating	<u>\$0.000505</u>
Rate TD, Optional Time-of-Day Rate	<u>\$0.000505</u>
Rate CUR, Common Use Residential Rate	<u>\$0.000505</u>
Rate DS, Service at Secondary Distribution Voltage	<u>\$0.000338</u>
Rate EH, Optional Rate For Electric Space Heating	<u>\$0.000338</u>
Rate DM, Secondary Distribution Service, Small	<u>\$0.000338</u>
Rate DP, Service at Primary Distribution Voltage	<u>\$0.000338</u>
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines	<u>\$0.000338</u>
Rate TS, Service at Transmission Voltage	<u>\$0.000338</u>
Rate SL, Street Lighting Service	<u>\$0.000338</u>
Rate TL, Traffic Lighting Service	<u>\$0.000338</u>
Rate OL, Outdoor Lighting Service	<u>\$0.000338</u>
Rate NSU, Street Lighting Service for Non-Standard Units	<u>\$0.000338</u>
Rate NSP, Private Outdoor Lighting for Non-Standard Units	<u>\$0.000338</u>
Rate SC, Street Lighting Service - Customer Owned	<u>\$0.000338</u>
Rate SE, Street Lighting Service - Overhead Equivalent	<u>\$0.000338</u>
Rate UOLS, Unmetered Outdoor Lighting Electric Service	<u>\$0.000338</u>

Filed pursuant to an Order dated _____ in Case No. _____ before the
Public Utilities Commission of Ohio.

Issued:

Effective: January 3, 2012

Issued by Julie Janson, President

RIDER RTO

REGIONAL TRANSMISSION ORGANIZATION RIDER

APPLICABILITY

Applicable to all jurisdictional retail customers in the Company's electric service area, except those customers receiving generation service from a Certified Supplier.

CHARGE

Rider RTO charges include only those costs charged to or imposed upon Duke Energy Ohio by the Federal Energy Regulatory Commission (FERC), FERC-approved regional transmission organizations, or similar organizations approved by the FERC and/or the Public Utilities Commission of Ohio (PUCO) under approved tariffs. Costs recoverable under Rider RTO include ancillary service charges but exclude any transmission costs recovered in Rider BTR. For customers who receive their energy from a Certified Supplier, the specific rates, terms, and conditions of the Company's FERC Open Access Transmission Tariff apply as such tariff may be amended from time to time and as incorporated herein by reference. The charges for the respective electric service schedules, effective beginning with the first billing cycle of January 2012 and updated on an annual basis, are as follows:

RTO Charge Tariff Sheet

	<u>RTO Charge</u> (per kWh)
Rate RS, Residential Service	<u>\$0.000000</u>
Rate ORH, Optional Residential Service With Electric Space Heating	<u>\$0.000000</u>
Rate TD, Optional Time-of-Day Rate	<u>\$0.000000</u>
Rate CUR, Common Use Residential Rate	<u>\$0.000000</u>
Rate DS, Service at Secondary Distribution Voltage	<u>\$0.000000</u>
Rate GS-FL, Optional Unmetered For Small Fixed Loads	<u>\$0.000000</u>
Rate EH, Optional Rate For Electric Space Heating	<u>\$0.000000</u>
Rate DM, Secondary Distribution Service, Small	<u>\$0.000000</u>
Rate DP, Service at Primary Distribution Voltage	<u>\$0.000000</u>
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines	<u>\$0.000000</u>
Rate TS, Service at Transmission Voltage	<u>\$0.000000</u>
Rate SL, Street Lighting Service	<u>\$0.000000</u>
Rate TL, Traffic Lighting Service	<u>\$0.000000</u>
Rate OL, Outdoor Lighting Service	<u>\$0.000000</u>
Rate NSU, Street Lighting Service for Non-Standard Units	<u>\$0.000000</u>
Rate NSP, Private Outdoor Lighting for Non-Standard Units	<u>\$0.000000</u>
Rate SC, Street Lighting Service - Customer Owned	<u>\$0.000000</u>
Rate SE, Street Lighting Service - Overhead Equivalent	<u>\$0.000000</u>
Rate UOLS, Unmetered Outdoor Lighting Electric Service	<u>\$0.000000</u>

Filed pursuant to an Order dated _____ in Case No. _____ before the
Public Utilities Commission of Ohio.

Issued:

Effective: January 3, 2012

Issued by Julie Janson, President

RIDER TCR

TRANSMISSION COST RECOVERY TRACKER

APPLICABILITY

~~Applicable to all jurisdictional retail customers in the Company's electric service area, except those customers receiving generation service from a Certified Supplier.~~

CHARGE

~~The Transmission Cost Recovery Tracker Charges detailed below are to recover transmission costs approved by the Public Utilities Commission of Ohio and the Federal Energy Regulatory Commission including Ancillary Services and those costs assessed to the Company by the applicable regional transmission organization. All applicable kWh, kW, or kVA are subject to the Transmission Cost Recovery Charge.~~

~~The Transmission Charges listed below do not apply to customers who receive their energy from a Certified Supplier. For customers who receive their energy from a Certified Supplier, the specific rates, terms, and conditions of the Company's FERC Open Access Transmission Tariff apply as such tariff may be amended from time to time and as incorporated herein by reference.~~

~~The charges for the respective electric service~~

Filed pursuant to an Order dated September 20, 2014 _____ in Case No. 14-4320-EL-RDR _____ before the Public Utilities Commission of Ohio.

Issued: September 23, 2014

Effective: September 30, 2014 January 3, 2012

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 57.132
Cancels and Supersedes
Sheet No. 57.124
Page 2 of 2

~~schedules are effective beginning with first billing cycle of October 2011 and
updated on an annual basis is as follows:~~

Tariff Sheet

TCR Charge

(per kWh/kVA)

~~Rate RS, Residential Service~~

~~All kWh — \$0.006365~~

~~Rate ORH, Optional Residential Service With~~

Electric Space Heating

~~All kWh — \$0.006365~~

~~Rate TD and Rate TD-AM, Optional Time of Day~~

Rate

~~All kWh — \$0.006365~~

~~Rate CUR, Common Use Residential Rate~~

~~All kWh — \$0.006365~~

~~Rate DS, Service at Secondary Distribution~~

Voltage

~~All kW — \$1.256800~~

~~Rate GS-FL, Optional Unmetered For Small Fixed~~

Loads

~~All kWh — \$0.013369~~

~~Rate EH, Optional Rate For Electric Space~~

Heating

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RDR _____ before the Public Utilities Commission of Ohio.

Issued: September 23, 2011

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
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Cancels and Supersedes
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All kWh — \$0.003414

Rate DM, Secondary Distribution Service, Small

All kWh — \$0.003720

Rate DP, Service at Primary Distribution Voltage

All kW — \$1.644800

Rate SFL-ADPL, Optional Unmetered Rate For

Small Fixed Loads Attached Directly to Company's Power Lines

All kWh — \$0.013360

Rate TS, Service at Transmission Voltage

All kVA — \$1.994300

CHARGE (Contd.)

<u>Tariff Sheet</u>	<u>TCR Charge</u> (per kWh/kVA)
Rate SL, Street Lighting Service	
All kWh	\$0.003794
Rate TL, Traffic Lighting Service	
All kWh	\$0.003794
Rate OL, Outdoor Lighting Service	
All kWh	\$0.003794
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.003794
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.003794
Rate SC, Street Lighting Service - Customer Owned	
All kWh	\$0.003794
Rate SE, Street Lighting Service - Overhead Equivalent	
All kWh	\$0.003794
Rate UOLS, Unmetered Outdoor Lighting - Electric Service	
All kWh	\$0.003794

THIS SHEET IS HEREBY CANCELLED AND WITHDRAWN

Filed pursuant to an Order dated September 20, 2014 _____ in Case No. 11-4329-EL-
RDR _____ before the Public Utilities Commission of Ohio.

Issued: September 23, 2011

Effective: September 30, 2011 January 3, 2012

Issued by Julie Janson, President

Duke Energy Ohio
Base Transmission Rider
Summary of Total Transmission Costs/Revenue
For the Period January 2012 through September 2012

Line	Description	Costs 1/1/12 - 12/30/2012	Allocation Basis
Costs Included in Rider BTR			
1	Network Integrated Transmission Services (NITS) ⁽¹⁾	\$52,110,943	Demand
2	Schedule 1A - Transmission Owner Scheduling and System Control and Dispatch ⁽¹⁾	1,686,790	Energy
3	Schedule 2 - Reactive Supply and Voltage Control from Generation and Other Sources ⁽¹⁾⁽²⁾	2,500,000	Demand
4	Schedule 12 - Regional Transmission Expansion Planning (RTEP) ⁽²⁾	8,283,400	Demand
5	Midwest Transmission Expansion Planning (MTEP) ⁽²⁾	5,264,136	Demand
6	Other Charges	-	Demand
7	Total Costs Recoverable in Rider BTR	\$69,845,269	
8	RTEP Credit	(8,283,400)	
9	Total Net Costs Recoverable in Rider BTR	\$61,561,869	

Notes: ⁽¹⁾ See Schedule C-3b

⁽²⁾ Projected amount for 12 months ended December 31, 2012

Duke Energy Ohio
Base Transmission Rider
Summary of Current versus Proposed Transmission Revenues
For the Period January 2012 through September 2012

Line	Rate Schedule (a)	Proposed Rate ⁽³⁾ \$/kW-month (b)	Proposed Rate ⁽³⁾ \$/kWh (c)	Current Rate \$/kW-month (d)	Current Rate \$/kWh (e)	Billing Determinants ⁽¹⁾ kW (f)	kWh (g)	Proposed Revenues \$ (h)	Current Revenues ⁽²⁾ \$ (i)	Variance \$ (j)	Percentage Change (k)
1	Residential (RS, TD, ORH)		0.003733		0.006365		7,688,365,812	\$ 28,700,669.58	\$ 48,936,448.39	\$ (20,235,778.82)	-41.35%
2	Secondary Distribution (DS)	0.976900	(0.000338)	1.256800		20,776,913	6,635,618,994	\$ 18,054,127.09	\$ 26,112,424.26	\$ (8,058,297.17)	-30.86%
3	Electric Space Heating (EH)		0.003014		0.003411		84,830,422	\$ 255,678.89	\$ 289,356.57	\$ (33,677.68)	-11.64%
4	Secondary Distribution Service Small (DM)		0.002911		0.003720		555,363,366	\$ 1,616,662.76	\$ 2,065,951.72	\$ (449,288.96)	-21.75%
5	Unmetered Small Fixed Loads (GSFL, ADPL)		0.002885		0.013369		30,454,925	\$ 87,862.46	\$ 407,151.89	\$ (319,289.43)	-78.42%
6	Primary Distribution Voltage (DP)	1.182300	(0.000338)	1.644800		5,488,333	2,400,345,488	\$ 5,677,539.33	\$ 9,027,210.12	\$ (3,349,670.79)	-37.11%
7	Transmission Voltage (TS)	1.296000	(0.000338)	1.994300		6,282,761	3,264,301,413	\$ 7,039,124.38	\$ 12,529,710.26	\$ (5,490,585.88)	-43.82%
8	Lighting		0.002423		0.003794		119,838,897	\$ 290,369.65	\$ 454,668.78	\$ (164,299.14)	-36.14%
9	Total							\$ 61,722,034.13	\$ 99,822,921.99	\$ (38,100,887.86)	

Notes: ⁽¹⁾ Energy based on actual data for the 12 months ended 5/31/2011. Demand based on actual data for the 12 months ended 5/31/2011. Includes all demand and energy on Duke Energy Ohio's system.

⁽²⁾ Current revenues are calculated based on current TCR rates and all demand and energy on Duke Energy Ohio's system.

⁽³⁾ Proposed rates consist of a BTR charge (Schedule C-3) and a RTEP credit (Schedule C-3a).

Duke Energy Ohio
Base Transmission Rider
Summary of Current and Proposed Rates
For the Period January 2012 through September 2012

Line	Rate Schedule (a)	Proposed Rate ⁽¹⁾		Current Rate		Variance		Percentage Change (h)
		\$/kW-month (b)	\$/kWh (c)	\$/kW-month (d)	\$/kWh (e)	\$/kW-month (f)	\$/kWh (g)	
1	Residential (RS, TD, ORH)		0.003733		0.006365		(0.0026)	-41.35%
2	Secondary Distribution (DS)	0.976900	(0.000338)	1.256800		(0.2799)		-22.27%
3	Electric Space Heating (EH)		0.003014		0.003411		(0.0004)	-11.64%
4	Secondary Distribution Service Small (DM)		0.002911		0.003720		(0.0008)	-21.75%
5	Unmetered Small Fixed Loads (GSFL, ADPL)		0.002885		0.013369		(0.0105)	-78.42%
6	Primary Distribution Voltage (DP)	1.182300	(0.000338)	1.644800		(0.4625)		-28.12%
7	Transmission Voltage (TS)	1.296000	(0.000338)	1.994300		(0.6983)		-35.01%
8	Lighting		0.002423		0.003794		(0.0014)	-36.14%
9	Total							

Notes: ⁽¹⁾ Proposed rates consist of a BTR charge (Schedule C-3) and a RTEP credit (Schedule C-3a).

Duke Energy Ohio
Base Transmission Rider
Transmission Cost/Revenue by Month
For the Period January 2012 through September 2012

Line #	Cost Component (a)	Costs												Total for Period (n)
		Jan 2012 (b)	Feb 2012 (c)	Mar 2012 (d)	Apr 2012 (e)	May 2012 (f)	Jun 2012 (g)	Jul 2012 (h)	Aug 2012 (i)	Sep 2012 (j)	Oct 2012 (k)	Nov 2012 (l)	Dec 2012 (m)	
1	Network Integrated Transmission Services (NITS)	\$4,342,579	\$4,342,579	\$4,342,579	\$4,342,579	\$4,342,579	\$4,342,579	\$4,342,579	\$4,342,579	\$4,342,579	\$4,342,579	\$4,342,579	\$4,342,579	\$52,110,943
2	Schedule 1A - Transmission Owner Scheduling and System Control and Dispatch	140,566	140,566	140,566	140,566	140,566	140,566	140,566	140,566	140,566	140,566	140,566	140,566	\$1,686,790
3	Schedule 2 - Reactive Supply and Voltage Control from Generation and Other Sources	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	\$2,500,000
4	Schedule 12 - Regional Transmission Expansion Planning (RTEP)	690,283	690,283	690,283	690,283	690,283	690,283	690,283	690,283	690,283	690,283	690,283	690,283	8,283,400
5	Midwest Transmission Expansion Planning (MTEP)	405,191	405,191	405,191	405,191	405,191	405,191	472,165	472,165	472,165	472,165	472,165	472,165	5,284,136
6	Other Charges	-	-	-	-	-	-	-	-	-	-	-	-	0
7	Miscellaneous Other Includable Charges (e.g., PUCO Consultant Fees)	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Total	\$5,786,952	\$5,786,952	\$5,786,952	\$5,786,952	\$5,786,952	\$5,786,952	\$5,853,926	\$5,853,926	\$5,853,926	\$5,853,926	\$5,853,926	\$5,853,927	\$69,845,269

Duke Energy Ohio
Base Transmission Rider
Transmission Costs/Revenue by Month by Rate Schedule
For the Period January 2012 through September 2012

Line #	Rate Schedule (a)	Costs												Total for Period (n)
		Jan 2012 (b)	Feb 2012 (c)	Mar 2012 (d)	Apr 2012 (e)	May 2012 (f)	Jun 2012 (g)	Jul 2012 (h)	Aug 2012 (i)	Sep 2012 (j)	Oct 2012 (k)	Nov 2012 (l)	Dec 2012 (m)	
1	Residential (RS, TD, ORH)	\$2,707,918	\$2,707,918	\$2,707,918	\$2,707,918	\$2,707,918	\$2,707,918	\$2,707,918	\$2,707,918	\$2,707,918	\$2,707,918	\$2,707,919	\$2,707,919	\$32,495,018
2	Secondary Distribution (DS)	\$1,687,110	1,687,110	1,687,110	1,687,110	1,687,110	1,687,110	1,687,110	1,687,110	1,687,110	1,687,110	1,687,110	1,687,111	20,245,321
3	Electric Space Heating (EH)	\$23,634	23,634	23,634	23,634	23,634	23,634	23,634	23,634	23,634	23,633	23,633	23,633	283,605
4	Secondary Distribution Service Small (DM)	\$150,014	150,014	150,014	150,014	150,014	150,014	150,014	150,014	150,014	150,014	150,014	150,014	1,800,168
5	Unmetered Small Fixed Loads (GSFL, ADPL)	\$8,158	8,159	8,158	8,159	8,158	8,159	8,158	8,159	8,158	8,159	8,158	8,159	97,902
6	Primary Distribution Voltage (DP)	\$539,355	539,354	539,355	539,354	539,355	539,354	539,355	539,354	539,355	539,354	539,355	539,354	6,472,254
7	Transmission Voltage (TS)	\$676,744	676,744	676,744	676,744	676,744	676,744	676,744	676,744	676,743	676,743	676,743	676,743	8,120,924
8	Lighting	\$27,506	27,506	27,506	27,506	27,506	27,506	27,506	27,507	27,507	27,507	27,507	27,507	330,077
9	Total Costs	\$5,820,439	\$5,820,439	\$5,820,439	\$5,820,439	\$5,820,439	\$5,820,439	\$5,820,439	\$5,820,440	\$5,820,439	\$5,820,438	\$5,820,439	\$5,820,440	\$69,845,269

Duke Energy Ohio
Base Transmission Rider
Transmission Cost/Revenue Rate Calculations
For the Period January 2012 through September 2012

Line #	Rate Classification	12 CP (100) (%)	Coincident Peak Allocation Percentage	Energy Sales (MWh)	Percent of Total Energy Sales	Allocated Rev Reg Sch. 1 ^(a)	Allocated Rev Reg Sch. 2 ^(a)	Allocated Rev Reg Sch. 12	Allocated Rev Reg MTEP	Total Allocated Rev Reg	Billing Determinants Demand	Energy	Calculated Rate \$/MWh	Rate Including CAT ^(b) \$/MWh
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Residential (RS, TD, ORH)	1,582,951	46.760%	7,688,365,812	37.000%	\$24,387,078	\$824,111	\$1,189,000	\$3,873,318	\$2,461,511	\$32,495,018	7,688,365,812	0.004227	0.004228
2	Secondary Distribution (DS)	978,791	28.813%	8,635,618,994	31.934%	\$15,068,837	\$538,860	\$722,825	\$2,394,979	\$1,522,020	\$20,245,321	20,778,913	0.97400	0.976900
3	Electric Space Heating (EH)	13,738	0.406%	84,830,422	0.406%	\$211,570	\$6,882	\$10,150	\$33,631	\$21,372	\$283,605	84,830,422	0.003343	0.003352
4	Secondary Distribution Service Small (DM)	87,188	2.575%	555,383,368	2.673%	\$1,341,857	\$45,088	\$64,375	\$213,297	\$135,551	\$1,800,188	555,383,368	0.003241	0.003249
5	Unmetered Small Fixed Loads (GSFL, ADPL)	4,746	0.140%	30,454,925	0.147%	\$72,955	\$2,480	\$3,500	\$11,597	\$7,370	\$97,592	30,454,925	0.003215	0.003223
6	Primary Distribution Voltage (DP)	311,788	9.210%	2,400,345,488	11.552%	\$4,799,418	\$184,858	\$230,250	\$782,901	\$484,827	\$8,472,254	5,488,485	1.179200	1.182300
7	Transmission Voltage (TS)	390,191	11.526%	3,284,301,413	15.709%	\$6,005,307	\$264,978	\$288,150	\$954,745	\$605,744	\$8,120,924	6,282,781	1.298600	1.298600
8	Lighting	15,900	0.476%	119,838,897	0.577%	\$244,821	\$9,733	\$11,750	\$38,932	\$24,741	\$330,077	119,838,897	0.002754	0.002761
9	Total	3,385,251	100.000%	20,778,119,317	100.000%	\$52,110,943	\$1,686,790	\$2,500,000	\$8,283,400	\$5,254,138	\$68,845,269			

Notes: ⁽¹⁾ 12 CP for switched and non-switched native load based on 12 months ended December 31, 2010 kWh and Load Research data.

⁽²⁾ Energy based on actual data for the 12 months ended 5/31/2011. Demand based on actual data for the 12 months ended 5/31/2011.

⁽³⁾ Includes all demand and energy on Duke Energy Ohio's system.

⁽⁴⁾ Calculated rate including the Commercial Activities Tax at 26%.

⁽⁵⁾ See Schedule C-3b.

Duke Energy Ohio
Base Transmission Rider
RTEP Credit Rate Calculations⁽⁴⁾
For the Period January 2012 through September 2012

Line #	Rate Classification (a)	12 CP (kW) ⁽¹⁾ (b)	Coincident Peak Allocation Percentages (c)	Allocated Rev Req Sch 12 (d)	Billing Determinants ⁽²⁾ Energy (e)	Calculated Rate \$/kWh ⁽⁶⁾ (f)	Rate Including CAT ⁽³⁾ \$/kWh (g)
1	Residential (RS, TD, ORH)	1,582,951	46.760%	\$3,873,318	7,688,365,812	(0.000504)	(0.000505)
2	Non-Residential						
3	Secondary Distribution (DS)	978,791	28.913%	\$2,394,979	6,635,618,994		(0.000338)
4	Electric Space Heating (EH)	13,736	0.406%	\$33,631	84,830,422		(0.000338)
5	Secondary Distribution Service Small (DM)	87,168	2.575%	\$213,297	555,363,366		(0.000338)
6	Unmetered Small Fixed Loads (GSFL, ADPL)	4,746	0.140%	\$11,597	30,454,925		(0.000338)
7	Primary Distribution Voltage (DP)	311,768	9.210%	\$762,901	2,400,345,488		(0.000338)
8	Transmission Voltage (TS)	390,191	11.526%	\$954,745	3,264,301,413		(0.000338)
9	Lighting	15,900	0.470%	\$38,932	119,838,897		(0.000338)
10	Sub-Total Non-Residential	1,802,300	53.240%	\$4,410,082	13,090,753,505	(0.000337)	(0.000338)
11	Total Duke Energy Ohio	<u>3,385,251</u>	<u>100.000%</u>	<u>8,283,400</u>			

Notes: ⁽¹⁾ 12 CP for switched and non-switched native load based on 12 months ended December 31, 2010 kWh and Load Research data.

⁽²⁾ Energy based on actual data for the 12 months ended 5/31/2011. Includes all energy on Duke Energy Ohio's system.

⁽³⁾ Calculated rate including the Commercial Activities Tax at .26%.

⁽⁴⁾ Per Commission Order in Case No. 11-2641-EL-RDR, the first \$121 million in RTEP costs (RTEP Commitment) billed to Duke Energy Ohio by PJM, shall be credited to customers. As of this filing, the accumulated RTEP costs credited to customers is \$0. Within 30 days of the RTEP Commitment being fully credited back to customers, Duke Energy Ohio shall inform the Commission that credits have ceased by filing a letter of termination with the Commission.

⁽⁵⁾ Per Commission Order in Case No. 11-2641-EL-RDR, the RTEP Commitment is allocated first between residential and nonresidential customers using 12 CP.

The amount of the credit allocated to residential customers is credited to these customers on an energy basis.

The amount of the credit allocable to nonresidential customers will also be credited back to nonresidential customers on an equivalent energy basis.

Duke Energy Ohio
Revenue Requirement Supplied to the PJM

Line #	Description	2010 Requirement
Network Integrated Transmission Services (NITS)		
1	Total Duke Energy Ohio & Duke Energy Kentucky ⁽¹⁾	\$62,045,331
2	Duke Energy Ohio Share of Total Duke Energy OHKY Load ⁽¹⁾⁽²⁾	83.9885%
3	Duke Energy Ohio Revenue Requirement	<u>\$52,110,943</u>

Schedule 1A

4	Total Duke Energy Ohio & Duke Energy Kentucky ⁽¹⁾	\$2,008,358
5	Duke Energy Ohio Share of Total Duke Energy OHKY Load ⁽¹⁾⁽²⁾	83.9885%
6	Duke Energy Ohio Revenue Requirement	<u>\$1,686,790</u>

Note: ⁽¹⁾ Per Duke Energy Ohio and Duke Energy Kentucky's October 2011 Attachment H-22A Filing.
⁽²⁾ DEOhio share of DE Ohio and Kentucky system load.

Duke Energy Ohio
Revenue Requirement Supplied to the FERC

	Description	Projected Requirement
Schedule 2		
7	Total Duke Energy Ohio ⁽¹⁾	<u>\$2,500,000</u>

Note: ⁽¹⁾ Estimate of revenue requirement.