

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application)	
Of Glenwood Energy of Oxford, Inc. for)	Case No. 11-210-GA-GCR
Assignment of a Gas Cost Recovery Case)	
Number, Submission to Jurisdiction of the)	
Commission over Gas Cost Recovery Matters,)	
And Submission of a First Gas Recovery)	
Filing.)	

MONTHLY GCR FILING OF GLENWOOD ENERGY OF OXFORD, INC.

Pursuant to Chapter 4901:1-14 of the Ohio Administrative Code, Glenwood Energy of Oxford, Inc. files its Monthly Gas Cost Recovery Report establishing the gas cost recovery rate to be in effect for the period November 1, 2011 through November 30, 2011.

The gas cost recovery rate effective November 1, 2011 will be \$7.0253 per thousand cubic feet ("Mcf"). This is an increase of \$0.2256 per Mcf from the gas cost recovery rate approved for the prior month of \$6.7997 per Mcf. This filing includes an Expected Gas Cost of \$7.4749 per Mcf. Glenwood Energy of Oxford's rates will be increased by \$0.2256 per Mcf effective with bills rendered for service during the month of November, 2011.

/s/ John T. Stenger _____

John T. Stenger, P.E.
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PURCHASED GAS ADJUSTMENT
COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	7.4749
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.4496)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	7.0253

GAS COST RECOVERY RATE EFFECTIVE DATES: November 1 through November 30, 2011

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	3,254,762
UTILITY PRODUCTION EXPECTED GAS COST	\$	
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	3,254,762
TOTAL ANNUAL SALES	MCF	435,427
EXPECTED GAS COST (EGC) RATE	\$/MCF	7.4749

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	0.0837
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.5604)
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.0647)
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.0918
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.4496)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD
OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

October 31, 2011

BY: /s/ John T. Stenger

John T. Stenger

TITLE: Chief Operating Officer

PURCHASED GAS ADJUSTMENT

SCHEDULE I

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF November 1, 2011 AND THE
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2011

<u>SUPPLIER NAME</u>	DEMAND EXPECTED GAS COST AMT (\$)	COMMODITY EXPECTED GAS COST AMT (\$)	MISC EXPECTED GAS COST AMT (\$)	TOTAL EXPECTED GAS COST AMT (\$)
PRIMARY GAS SUPPLIERS				
INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)				
Atmos Energy	0	2,494,579	0	2,494,579
Texas Eastern Transmission Corporation	322,483	0	141,512	463,995
Cincinnati Gas & Electric Company	200,000	0	477	200,477
Columbia Gas Transmission Corporation	0	95,712	0	95,712
PRODUCER/MARKETER (SCH. I - A)				
SYNTHETIC (SCH. I - A)				
OTHER GAS COMPANIES (SCH. I - B)				
OHIO PRODUCERS (SCH. I - B)		0		0
SELF-HELP ARRANGEMENTS (SCH. I - B)			0	0
SPECIAL PURCHASES (SCH. I - B)				
TOTAL PRIMARY GAS SUPPLIERS	522,483	2,494,579	141,989	3,254,762
UTILITY PRODUCTION				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)				
<u>INCLUDABLE PROPANE</u>				
(A) PEAK SHAVING (ATTACH DETAILS)				0
(B) BASE LOADING (ATTACH DETAILS)				
TOTAL INCLUDABLE PROPANE				0
TOTAL EXPECTED GAS COST AMOUNT				3,254,762

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 1 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF November 1, 2011 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2011SUPPLIER OR TRANSPORTER NAME Atmos Energy MarketingTARIFF SHEET REFERENCE Contract

EFFECTIVE DATE OF TARIFF _____

RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED ☒ NATURAL☐ LIQUIFIED☐ SYNTHETICUNIT OR VOLUME TYPE ☐ MCF☐ CCF☒ OTHER

DTH

PURCHASE SOURCE ☒ INTERSTATE☐ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
Transition Costs:			
Transportation Cost Rate Adjustment			
TOTAL DEMAND			-
COMMODITY			
COMMODITY	5.232	476,793	2,494,579
COMMODITY - SST			
Transition Costs:			
Transportation Cost Rate Adjustment			
TOTAL COMMODITY			2,494,579
MISCELLANEOUS			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)(EES)			
<input type="checkbox"/> INJECTION			
<input type="checkbox"/> WITHDRAWAL			
Capacity Release - SST (System Sup)			
TOTAL MISCELLANEOUS			
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			2,494,579

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,
INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 2 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF November 1, 2011 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2011

SUPPLIER OR TRANSPORTER NAME	Texas Eastern Transmission Corporation		
TARIFF SHEET REFERENCE	Sixth Revised Volume No. 2		
EFFECTIVE DATE OF TARIFF	<u>16</u>	RATE SCHEDULE NUMBER	<u> </u>
TYPE GAS PURCHASED	<u>16</u> NATURAL	<u> </u> LIQUIFIED	<u> </u> SYNTHETIC
UNIT OR VOLUME TYPE	<u> </u> MCF	<u> </u> CCF	<u> X </u> OTHER DTH
PURCHASE SOURCE	<u> X </u> INTERSTATE	<u> </u> INTRASTATE	

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND	0.0040	62,832	251
Reservation Charge, Zone 1-2	3.3670	62,832	211,555
Demand Tarrif			-
Reservation Charge, Zone STX-AAB	2.7220	17,076	46,481
Reservation Charge, Zone ETX-AAB	0.8760	9,864	8,641
Reservation Charge, Zone WLA-AAB	1.1300	19,392	21,913
Reservation Charge, Zone ELA-AAB	0.9500	35,412	33,641
TOTAL DEMAND			322,483
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	0.2968	476,793	141,512
OTHER MISCELLANEOUS (SPECIFY)			
Prepaid Transportation			-
TOTAL MISCELLANEOUS			141,512
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			463,995

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 3 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF November 1, 2011 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2011SUPPLIER OR TRANSPORTER NAME Duke Energy Ohio (The Cincinnati Gas & Electric Company)
TARIFF SHEET REFERENCE Contract
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____TYPE GAS PURCHASED ☒ NATURAL _____ LIQUIFIED _____ SYNTHETIC _____
UNIT OR VOLUME TYPE _____ MCF _____ CCF ☒ OTHER DTH
PURCHASE SOURCE ☒ INTERSTATE _____ INTRASTATE _____

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND	Flat		200,000

TOTAL DEMAND			200,000
COMMODITY			
COMMODITY	-	-	-
OTHER COMMODITY (SPECIFY)	-	-	-

TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
Duke Energy Ohio - Odorization	0.0010	476,793	477

TOTAL MISCELLANEOUS			477
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			200,477

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,
INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 4 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF November 1, 2011 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2011

SUPPLIER OR TRANSPORTER NAME Columbia Gas Transmission Corporation through Atmos Energy
TARIFF SHEET REFERENCE ITS Tariff
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED ☒ NATURAL _____ LIQUIFIED _____ SYNTHETIC _____
UNIT OR VOLUME TYPE _____ MCF _____ CCF ☒ OTHER _____ DTH
PURCHASE SOURCE ☒ INTERSTATE _____ INTRASTATE _____

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND CREDIT ADJUSTMENT			
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND (5 mos.)			-
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY			
OTHER DEMAND (SPECIFY)			
TOTAL DEMAND			-
COMMODITY			
COMMODITY	0.2135	448,298	95,712
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			95,712
MISCELLANEOUS			
TRANSPORTATION - SUMMER	0	134,032	-
TRANSPORTATION - WINTER	0	316,052	-
OTHER MISCELLANEOUS (SPECIFY)			
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			95,712

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,
INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - B
PAGE 1 OF 1

OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF November 1, 2011 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2011

SUPPLIER NAME	UNIT RATE	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT
<u>OTHER GAS COMPANIES</u>			
TOTAL OTHER GAS COMPANIES			-
<u>OHIO PRODUCERS</u>			-
TOTAL OHIO PRODUCERS			-
<u>SELF-HELP ARRANGEMENT</u>			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
TOTAL SELF-HELP ARRANGEMENT			-
<u>SPECIAL PURCHASES</u>			

PURCHASED GAS ADJUSTMENT
COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

June 30, 2011

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	June 30, 2011 MCF	435,427
TOTAL SALES: TWELVE MONTHS ENDED	June 30, 2011 MCF	435,427
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	June 30, 2011 MCF	435,427
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000

DETAILS OF REFUNDS / ADJUSTMENTS
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED

June 30, 2011

PARTICULARS	AMOUNT
	SEE DETAILS BELOW
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	<u>\$0</u>
TOTAL SUPPLIER REFUNDS	\$0
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	<u>\$0</u>
	\$0
	\$0
TOTAL RECONCILIATION ADJUSTMENTS	\$0

DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED

June 30, 2011

DESCRIPTION	MONTH-YEAR	AMOUNT
	Apr-11	\$0.00
	May-11	\$0.00
	Jun-11	\$0.00
	TOTAL	\$0.00

PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED June 30, 2011

PARTICULARS	UNIT	MONTH Apr-2011	MONTH May-2011	MONTH Jun-2011
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	DTH	23,956	16,245	8,433
UTILITY PRODUCTION	DTH			
INCLUDABLE PROPANE	DTH			
OTHER VOLUMES (SPECIFY)	DTH			
	DTH	-	-	-
TOTAL SUPPLY VOLUMES	DTH	23,956	16,245	8,433
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	152,826	138,812	88,680
UTILITY PRODUCTION	\$			
INCLUDABLE PROPANE	\$			
OTHER COST (SPECIFY)	\$			
	\$	-	-	-
TOTAL SUPPLY COST	\$	152,826	138,812	88,680
SALES VOLUMES				
JURISDICTIONAL	MCF	28,137	16,611	9,968
NON-JURISDICTIONAL	MCF			
OTHER VOLUMES (SPECIFY)	MCF			
	MCF	-	-	-
TOTAL SALES VOLUME	MCF	28,137	16,611	9,968
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	5.4315	8.3566	8.8965
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	7.0373	7.0682	7.0660
= DIFFERENCE	\$/MCF	(1.6058)	1.2884	1.8305
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	28,137	16,611	9,968
= MONTHLY COST DIFFERENCE	\$	(45,183)	21,402	18,246
BALANCE ADJUSTMENT SCHEDULE IV				40,913
PARTICULARS	UNIT			
COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$			35,378
DIVIDED BY: TWELVE MONTHS SALES ENDED <u>June 30, 2011</u>	MCF			422,457
= CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			0.0837

PURCHASED GAS ADJUSTMENT
COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.
BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

June 30, 2011

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	(\$259,270)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF (\$0.6894) / MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 435,427 MCF	(\$300,183)
AND THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	
BALANCE ADJUSTMENT FOR THE AA	<u>\$40,913</u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$ - / MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 435,427 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	<u>\$0</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF / MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 435,427 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE BA	<u>\$0</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	<u>\$40,913</u>

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

11/8/2011 8:19:18 AM

in

Case No(s). 11-0210-GA-GCR

Summary: Entry Glenwood Energy of Oxford Monthly Gas Cost Recovery Report for November, 2011 electronically filed by Mr. John T. Stenger on behalf of Glenwood Energy of Oxford, Inc.