

BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of Duke Energy Ohio for Authority to Establish a Standard Service Offer Pursuant to Section 4928.143, Revised Code, in the Form of an Electric Security Plan, Accounting Modifications and Tariffs for Generation Service.	)	Case No. 11-3549-EL-SSO
In the Matter of the Application of Duke Energy Ohio for Authority to Amend its Certified Supplier Tariff, P.U.C.O. No. 20.	)	Case No. 11-3550-EL-ATA
In the Matter of the Application of Duke Energy Ohio for Authority to Amend its Corporate Separation Plan.	)	Case No. 11-3551-EL-UNC

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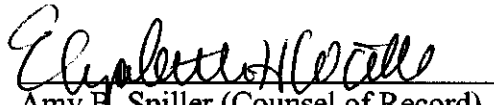
**MOTION OF DUKE ENERGY OHIO, INC.,
TO ACCEPT ATTACHMENT AS TIMELY FILED**

Comes now Duke Energy Ohio, Inc. (Duke Energy Ohio or Company), by and through counsel, and hereby respectfully moves the Public Utilities Commission of Ohio (Commission) for an order accepting, as timely filed, an attachment to the Supplemental Direct Testimony of William Don Wathen Jr., filed in these proceedings on October 28, 2011.

As more fully explained in the attached memorandum in support, Duke Energy Ohio respectfully requests that its motion be granted.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician AD Date Processed 11-01-11

DUKE ENERGY OHIO, INC.

A handwritten signature in cursive script, appearing to read "Elizabeth H. Watts", written over a horizontal line.

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BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of Duke	)	
Energy Ohio for Authority to Establish a	)	
Standard Service Offer Pursuant to Section	)	
4928.143, Revised Code, in the Form of	)	Case No. 11-3549-EL-SSO
an Electric Security Plan, Accounting	)	
Modifications and Tariffs for Generation	)	
Service.	)	

In the Matter of the Application of Duke	)	
Energy Ohio for Authority to Amend its	)	Case No. 11-3550-EL-ATA
Certified Supplier Tariff, P.U.C.O. No. 20.	)	

In the Matter of the Application of Duke	)	
Energy Ohio for Authority to Amend its	)	Case No. 11-3551-EL-UNC
Corporate Separation Plan.	)	

MEMORANDUM IN SUPPORT

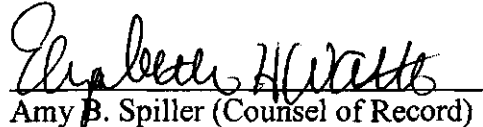
On October 24, 2011, a Stipulation and Recommendation (Stipulation) was filed in these proceedings. Included as Attachment B to the Stipulation was a series of documents reflecting rate calculations and allocations relevant to the electric security plan (ESP), as agreed to by the Signatory Parties. As it had been initially presented to the parties, Attachment B also included typical bill impacts of the proposed ESP. However, the bill impacts were intentionally not included as part of the final version of Attachment B to the Stipulation, with the expectation that such bill impacts would be tendered by Duke Energy Ohio in testimony supporting the Stipulation.

Pursuant to an October 25, 2011, Entry issued by the attorney examiners, testimony in support of the Stipulation was due to be filed on October 28, 2011. Consistent therewith, Duke Energy Ohio submitted Supplemental Direct Testimony from, among others, William Don Wathen Jr. However, Mr. Wathen's Supplemental Direct Testimony inadvertently failed to include the typical bill impacts that had previously been included in the material discussed by the parties as part of Attachment B to the Stipulation.

Duke Energy Ohio therefore tenders the typical bill impact information, collectively marked as Attachment WDW SUPP-4 to the Supplemental Direct Testimony of Mr. Wathen, for filing and for inclusion as an attachment to such testimony. Duke Energy Ohio further moves for a determination that said filing is timely and relates back to the October 28, 2011, filing of Mr. Wathen's Supplemental Direct Testimony. It is anticipated that Mr. Wathen will correct his testimony, at the hearing, to include reference to this material.

Attachment WDW SUPP-4 was omitted only through inadvertence and no prejudice will result to any party to these proceedings as said parties were provided with copies of the typical bill impacts during the course of the negotiations that culminated in the Stipulation. Therefore, Duke Energy Ohio respectfully requests that its motion to accept Attachment WDW SUPP-4 as timely filed be granted.

DUKE ENERGY OHIO, INC.

A handwritten signature in black ink, appearing to read "Amy B. Spiller", is written over a horizontal line.

Amy B. Spiller (Counsel of Record)

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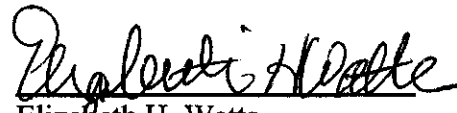
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CERTIFICATE OF SERVICE

I hereby certify that a true and accurate copy of the foregoing was delivered via U.S. mail (postage prepaid), personal, or electronic mail delivery on this the 1st day of November, 2011, to the following:


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DUKE ENERGY OHIO
TYPICAL BILL IMPACTS

NON-SHOPPERS - TOTAL BILL EXCLUDING USR AND OET

LINE NO.	RATE CODE	LEVEL of DEMAND (KW)	LEVEL of USE (KWH)	Dec-11 NON-SHOP (\$)	Retail Prices for Jan 2012-May 2013					Retail Prices for Jan 2013-May 2014					Retail Prices for Jan 2014-Dec 2014					Retail Prices for Jan 2015-May 2015																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
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NOTES: EXISTING GENERATION RATE IS COMPRISED OF BASE GEN, FPP, AAC, SRT, AND CO.

Rate Table (5 per kWh)

Existing Rates		PROPOSED (\$/kWh)	
Generation Summer First 1000 kWh	\$0.042345	Rider RC and Rider ES&C Summer First 1000 kWh	\$0.011981
Generation Summer Additional kWh	\$0.058266	Rider RC and Rider ES&C Summer Additional kWh	\$0.015893
Generation Winter First 1000 kWh	\$0.042345	Rider RC and Rider ES&C Winter First 1000 kWh	\$0.011981
Generation Winter Additional kWh	\$0.069770	Rider RC and Rider ES&C Winter Additional kWh	\$0.022760
Rider AAC Summer First 1000 kWh	\$0.006926		
Rider AAC Summer Additional kWh	\$0.011310		
Rider AAC Winter First 1000 kWh	\$0.006926		
Rider AAC Winter Additional kWh	\$0.003367		
Rider SRA-CD Summer First 1000 kWh	\$0.002881		
Rider SRA-CD Summer Additional kWh	\$0.003359		
Rider SRA-CD Winter First 1000 kWh	\$0.002881		
Rider SRA-CD Winter Additional kWh	\$0.001000		
Rider SRT Summer First 1000 kWh	\$0.000078		
Rider SRT Summer Additional kWh	\$0.000078		
Rider SRT Winter First 1000 kWh	\$0.000078		
Rider SRT Winter Additional kWh	\$0.000078		
Rider FPP	\$0.033137		
Customer Charge		Rider RE: Summer First 1000 kWh	
\$5.50		\$0.061469	
Distribution - All kWh		Rider RE: Summer Over 1000 kWh	
\$0.022126		\$0.073135	
Rider TCR - All kWh		\$0.085020	
\$0.008365		Rider RE: Winter First 1000 kWh	
Rider DR-IM - Per kWh		\$0.061469	
\$1.060000		\$0.04169	
Rider UE-ED - All kWh		\$0.040001	
\$0.000764		\$0.044434	
Rider DR-IE - Per kWh		\$0.044434	
\$0.350000			
Rider ECF - All kWh			
\$0.000075			
Rider SAW - All kWh			
\$0.000928			
Total Delivery Customer Chg			
\$6.91			
Total Delivery per kWh			
\$0.030256			

Note: No changes to distribution rates as a result of the ESP.

DUKE ENERGY OHIO
TYPICAL BILL IMPACTS

NON-SHOPPERS - TOTAL BILL EXCLUDING USR AND GET

LINE NO.	RATE CODE	LEVEL of DEMAND (kW)	LEVEL of USE (kWh)	Dec-11 NON-SHOP (\$)	Retail Prices for Jan 2013-May 2013				Retail Prices for Jan 2013-May 2014				Retail Prices for Jan 2014-Dec 2014				Retail Prices for Jan 2015-May 2015			
					ES&C+ RC+LFA	RE	SSO Customer	Total Bill Difference from 2011 \$SO	ES&C+ RC+LFA	RE	SSO Customer	Total Bill	ES&C+ RC+LFA	RE	SSO Customer	Total Bill	ES&C+ RC+LFA	RE	SSO Customer	Total Bill
					Bypassable				Bypassable				Bypassable				Bypassable			
1	DM	SUMMER																		
2		1	72	\$30	\$1	\$5	\$28	(\$2)	\$1	\$6	\$28	\$28	\$1	\$7	\$30	\$1	\$7	\$29		
3		1	144	41	2	10	37	(4)	2	12	38	38	4	13	42	2	13	41		
4		1	288	86	4	21	86	(9)	3	24	88	88	7	27	95	5	27	93		
5		5	360	76	5	26	65	(11)	4	30	68	68	9	34	77	6	34	74		
6		5	720	154	10	52	113	(22)	9	61	118	118	18	67	138	12	67	130		
7		5	1,440	250	21	103	207	(43)	17	121	221	221	36	135	253	24	135	241		
8		10	720	134	10	52	113	(22)	9	61	118	118	18	67	138	12	67	130		
9		10	1,440	250	21	103	207	(43)	17	121	221	221	36	135	253	24	135	241		
10		10	2,880	473	40	203	388	(85)	33	238	418	418	70	265	478	47	265	456		
11		15	1,080	192	18	78	180	(32)	13	91	170	170	27	101	194	18	101	188		
12		15	2,160	386	31	155	391	(65)	26	182	322	322	54	202	378	36	202	363		
13		15	4,320	653	43	245	444	(108)	35	268	478	478	74	318	548	50	318	535		
14		15	6,480	965	45	303	623	(142)	37	354	667	667	78	384	648	53	384	622		
15	DM	WINTER																		
16		1	72	\$38	\$1	\$4	\$38	(\$2)	\$1	\$5	\$38	\$38	\$1	\$6	\$38	\$1	\$6	\$37		
17		1	144	37	2	8	33	(4)	1	10	34	34	3	11	37	2	11	36		
18		1	288	86	3	17	48	(7)	3	20	51	51	5	22	56	4	22	54		
19		5	360	65	4	22	68	(9)	3	25	69	69	7	26	76	5	26	73		
20		5	720	112	8	43	94	(19)	6	51	99	99	14	58	112	9	58	108		
21		5	1,440	208	16	88	168	(37)	12	101	181	181	27	112	208	18	112	197		
22		10	720	112	8	43	94	(19)	6	51	99	99	14	58	112	9	58	108		
23		10	1,440	208	16	88	168	(37)	12	101	181	181	27	112	208	18	112	197		
24		10	2,880	398	31	170	314	(74)	25	199	338	338	55	221	398	38	221	371		
25		15	1,080	189	12	65	181	(28)	10	78	140	140	20	84	189	14	84	183		
26		15	2,160	390	24	130	344	(55)	19	152	282	282	41	168	390	28	168	367		
27		15	4,320	468	33	211	379	(88)	27	247	401	401	57	275	468	39	275	446		
28		15	6,480	680	36	269	449	(131)	29	315	489	489	62	330	686	42	330	636		

NOTES: EXISTING GENERATION RATE IS COMPRISED OF BASE GEN, FPP, AAC, SRT, AND CD.

Rate Table (\$ per kWh)

Existing Rates		Customer Charge	
Generation Summer First 2800 kWh	\$0.067106	Total Gen Summer First 2800 kWh	\$0.118215
Generation Summer Next 3200 kWh	\$0.008789	Total Gen Summer Next 3200 kWh	\$0.046488
Generation Summer Additional kWh	-\$0.002328	Total Gen Summer Additional kWh	\$0.033145
Generation Winter First 2800 kWh	\$0.050897	Total Gen Winter First 2800 kWh	\$0.088910
Generation Winter Next 3200 kWh	\$0.008788	Total Gen Winter Next 3200 kWh	\$0.048473
Generation Winter Additional kWh	-\$0.002742	Total Gen Winter Additional kWh	\$0.032641
Rider AAC Summer First 2800 kWh	\$0.011832		
Rider AAC Summer Next 3200 kWh	\$0.003020		
Rider AAC Summer Additional kWh	\$0.001316	Distribution - Summer First 2800 kWh	\$0.039017
Rider AAC Winter First 2800 kWh	\$0.008391	Distribution - Summer 3200 kWh	\$0.003248
Rider AAC Winter Next 3200 kWh	\$0.003024	Distribution - Summer Additional kWh	\$0.001385
Rider AAC Winter Additional kWh	\$0.001248	Distribution - Winter First 2800 kWh	\$0.028008
Rider SRA-CD Summer First 2800 kWh	\$0.003514	Distribution - Winter 3200 kWh	\$0.003248
Rider SRA-CD Summer Next 3200 kWh	\$0.000897	Distribution - Winter Additional kWh	\$0.001385
Rider SRA-CD Summer Additional kWh	\$0.000381	Rider TCR - All kWh	\$0.003720
Rider SRA-CD Winter First 2800 kWh	\$0.002899	Rider DR-IM - Per Bill	\$1.680000
Rider SRA-CD Winter Next 3200 kWh	\$0.000898	Rider UE-ED - Per Bill	\$1.190000
Rider SRA-CD Winter Additional kWh	\$0.000371	Rider DR-IKE - Per Bill	\$0.370000
Rider SRT Summer First 2800 kWh	\$0.001361	Rider ECF - All kWh	\$0.000075
Rider SRT Summer Next 3200 kWh	\$0.001361	Rider SAW - All kWh	\$0.001881
Rider SRT Summer Additional kWh	\$0.001361		
Rider SRT Winter First 2800 kWh	\$0.001361	Total Delivery Customer Chg	\$18.26
Rider SRT Winter Next 3200 kWh	\$0.001361	Total All kWh Riders	\$0.006858
Rider SRT Winter Additional kWh	\$0.001361		
Rider FPP	\$0.032402		

PROPOSED RATES

	1/13-5/13	6/13-5/14	6/14-12/14	1/15-5/15
Rider RC and Rider ESSC Summer First 2800 kWh	\$0.014375	\$0.011813	\$0.024818	\$0.018888
Rider RC and Rider ESSC Summer Next 3200 kWh	\$0.001711	\$0.001408	\$0.002867	\$0.002010
Rider RC and Rider ESSC Summer Additional kWh	-\$0.000488	-\$0.000409	-\$0.000863	-\$0.000585
Rider RC and Rider ESSC Winter First 2800 kWh	\$0.010899	\$0.008958	\$0.018993	\$0.012804
Rider RC and Rider ESSC Winter Next 3200 kWh	\$0.001711	\$0.001408	\$0.002868	\$0.002010
Rider RC and Rider ESSC Winter Additional kWh	-\$0.000667	-\$0.000463	-\$0.001018	-\$0.000890
Rider RE: Summer First 2800 kWh	\$0.071855	\$0.064122	\$0.063444	\$0.063444
Rider RE: Summer Next 3200 kWh	\$0.008557	\$0.003431	\$0.003738	\$0.003738
Rider RE: Summer Additional kWh	\$0.021002	\$0.024688	\$0.027313	\$0.027313
Rider RE: Winter First 1000 kWh	\$0.069970	\$0.070208	\$0.077988	\$0.077988
Rider RE: Winter Next 3200 kWh	\$0.028556	\$0.033431	\$0.037135	\$0.037135
Rider RE: Winter Additional kWh	\$0.020897	\$0.024230	\$0.028915	\$0.028915

Note: No changes to distribution rates as a result of the ESP.

DUKE ENERGY OHIO
TYPICAL BILL IMPACTS

AVERAGE RATE GROUP LOAD FACTOR (HOURS)=321

NON-SHOPPERS - TOTAL BILL EXCLUDING USR AND OET

LINE NO.	HOURS	RATE CODE	LEVEL OF DEMAND (KW)	LEVEL OF USE (KWH)	Dec-11 NON-SHOP (\$)	Retail Prices for Jan 2013-May 2013				Retail Prices for Jun 2013-May 2014				Retail Prices for Jun 2014-Oct 2014				Retail Prices for Jan 2015-May 2015			
						ESSC+ RC+LFA	RE	Total Bill \$80 Customer	Difference from 2011 \$80	ESSC+ RC+LFA	RE	Total Bill \$80 Customer	Difference from 2011 \$80	ESSC+ RC+LFA	RE	Total Bill \$80 Customer	Difference from 2011 \$80	ESSC+ RC+LFA	RE	Total Bill \$80 Customer	Difference from 2011 \$80
							Bypassable		%		Bypassable		%		Bypassable		%		Bypassable		%
1	200	D8	30	6,000	\$666	\$201	\$352	\$768	-\$122	-\$184	\$412	\$631	-\$268	\$268	\$457	\$661	-\$222	\$222	\$457	\$615	-\$115
2	300		30	9,000	1,067	151	627	926	-(168)	132	617	891	229	686	1,166	176	686	176	686	1,163	1,163
3	400		30	12,000	1,321	92	703	1,042	-(178)	73	623	1,142	173	914	1,334	118	914	118	914	1,279	1,279
4	200		50	10,000	1,487	334	586	1,364	-(203)	307	686	1,367	446	762	1,672	370	762	370	762	1,496	1,496
5	300		50	15,000	1,764	252	679	1,664	-(280)	220	1,029	1,629	362	1,143	1,896	293	1,143	293	1,143	1,810	1,810
6	400		50	20,000	2,007	164	1,172	1,796	-(289)	121	1,372	1,675	299	1,524	2,199	197	1,524	197	1,524	2,164	2,164
7	200		75	15,000	2,399	501	679	1,965	-(304)	460	1,029	2,014	670	1,143	2,337	555	1,143	555	1,143	2,223	2,223
8	257		75	20,000	2,566	416	1,172	2,125	-(361)	374	1,372	2,269	605	1,524	2,663	479	1,524	479	1,524	2,536	2,536
9	400		75	30,000	2,969	231	1,756	2,641	-(448)	182	2,066	2,762	434	2,286	3,272	296	2,286	296	2,286	3,134	3,134
10	200		100	20,000	2,931	668	1,172	2,625	-(405)	614	1,372	2,671	893	1,524	3,102	740	1,524	740	1,524	2,949	2,949
11	300		100	30,000	3,626	504	1,756	2,966	-(360)	441	2,059	3,262	763	2,286	3,733	587	2,286	587	2,286	3,576	3,576
12	400		100	40,000	3,972	306	2,344	3,374	-(598)	242	2,744	3,708	678	3,048	4,346	364	3,048	364	3,048	4,164	4,164
13	500		100	50,000	4,416	112	2,829	3,782	-(636)	44	3,430	4,214	393	3,810	4,943	202	3,810	202	3,810	4,782	4,782
14	300		300	90,000	10,488	1,511	5,273	8,610	-(1,679)	1,322	6,173	9,621	2,290	6,857	11,173	1,761	6,857	1,761	6,857	10,644	10,644
15	400		300	120,000	11,829	924	7,031	10,036	-(1,794)	727	6,231	11,039	1,734	9,143	12,969	1,183	9,143	1,183	9,143	13,407	13,407
16	200		500	100,000	14,481	3,342	5,859	12,465	-(2,027)	3,069	6,859	13,182	4,464	7,619	16,337	3,701	7,619	3,701	7,619	14,574	14,574
17	300		500	150,000	17,483	2,519	6,786	14,866	-(2,796)	2,204	10,296	15,836	3,617	11,429	19,893	2,936	11,429	2,936	11,429	17,711	17,711
18	500		1,000	500,000	43,787	1,119	26,264	37,436	-(6,361)	436	34,295	41,764	3,928	36,096	48,046	2,018	36,096	2,018	36,096	47,137	47,137

NOTES: EXISTING GENERATION RATE IS COMPRISED OF BASE GEN, FPP, AAC, SRT, AND CD.

Rate Table (\$ per kWh/kWh)

CURRENT

Generation First 1000 kW	\$8.6136
Generation Additional kW	\$8.6136
Generation First 300 kWh/kW	\$0.019882
Generation Additional kWh	\$0.005957
Rider AAC First 1000 kW	\$1,5468
Rider AAC Additional kW	\$1,2230
Rider AAC First 300 kWh/kW	\$0.003958
Rider AAC Additional kWh	\$0.003285
Rider SRA-CD First 1000 kW	\$0.4564
Rider SRA-CD Additional kW	\$0.3634
Rider SRA-CD First 300 kWh/kW	\$0.001175
Rider SRA-CD Additional kWh	\$0.000876
Rider SRT First 1000 kW	\$0.3190
Rider SRT Additional kW	\$0.2752
Rider SRT First 300 kWh/kW	\$0.000364
Rider SRT Additional kWh	\$0.000196
Rider FPP	\$0.032402

Existing Rates

Total Gen First 1000 kW	\$10.9387
Total Gen Additional kW	\$8.6760
Total Gen First 300 kWh/kW	\$0.057679
Total Gen Additional kWh	\$0.042810
NON-GENERATION	
Customer Charge	\$40.00
Distribution - All kW	\$4.8946
Rider TCR - All kW	\$1,2888
Rider DR-RE - Per Bill	\$1.69
Rider UE-ED - Per Bill	\$1.19
Rider DR-WE - All kW	\$0.1100
Rider ECF - All kWh	\$0.000075
Rider GAW - All kWh	\$0.001791
Total Delivery Customer Chg	\$42.88
Total Delivery per kW	\$6.0516
Total Delivery per kWh	\$0.001858

PROPOSED

	1/12-6/13	6/13-6/14	6/14-12/14	1/15-6/15
Rider RC, LF and Rider ESSC First 1000 kW (\$/kW)	\$0.97	\$0.90	\$11.51	\$10.47
Rider RC, LF and Rider ESSC Additional kW (\$/kW)	\$8.55	\$0.27	\$10.78	\$0.85
Rider RC, LF and Rider ESSC First 300 kWh/kW (\$/kWh)	-\$0.016451	-\$0.017307	-\$0.012932	-\$0.015324
Rider RC, LF and Rider ESSC Additional kWh (\$/kWh)	-\$0.010596	-\$0.010656	-\$0.016531	-\$0.018255
	\$0.000000			
Rider RE, All kWh (\$/kWh)	\$0.056569	\$0.066591	\$0.076162	\$0.076182

Note: No changes to distribution rates as a result of the ESP.

DUKE ENERGY OHIO
TYPICAL BILL IMPACTS

AVERAGE RATE GROUP LOAD FACTOR (HOURS)=444

NON-SHOPPERS - TOTAL BILL EXCLUDING USR AND OET

LINE NO.	HOURS	RATE CODE	LEVEL of DEMAND (KW)	LEVEL of USE (KWH)	Dec-11 NON-SHOP (\$)	Retail Prices for Jan 2012-May 2012				Retail Prices for Jun 2012-May 2014				Retail Prices for Jun 2014-Dec 2014				Retail Prices for Jan 2015-May 2015			
						ESSC+ RC+LFA				ESSC+ RC+LFA				ESSC+ RC+LFA				ESSC+ RC+LFA			
						RE	Total Bill	Difference from 2011 \$/kWh	%	RE	Total Bill	Difference from 2011 \$/kWh	%	RE	Total Bill	Difference from 2011 \$/kWh	%	RE	Total Bill	Difference from 2011 \$/kWh	%
1	144	DP	100	14,400	\$2,831	\$784	\$944	\$2,420	(\$211)	-8%	\$745	\$988	\$2,615	\$907	\$1,097	\$2,876	\$823	\$1,097	\$2,702		
2	288		100	28,800	3,906	573	1,987	3,968	(437)	-12%	610	1,975	3,284	630	2,194	3,634	609	2,194	3,612		
3	432		100	43,200	4,186	305	2,531	3,672	(525)	-13%	237	2,983	4,036	506	3,291	4,713	345	3,291	4,472		
4	144		200	28,800	8,858	1,589	1,687	4,637	(421)	-8%	1,490	1,975	4,637	1,994	2,194	5,860	1,646	2,194	6,352		
5	288		200	57,600	6,808	1,145	3,375	8,935	(873)	-13%	1,020	3,951	6,386	1,861	4,389	7,464	1,218	4,389	7,922		
6	432		200	86,400	6,180	610	5,082	7,141	(1,049)	-13%	474	5,926	7,866	1,173	6,583	8,224	690	6,583	8,741		
7	144		300	43,200	7,486	2,383	2,531	8,854	(632)	-8%	2,235	2,983	7,139	2,901	3,291	8,223	2,409	3,291	7,791		
8	288		300	86,400	10,111	1,718	5,082	8,901	(1,310)	-13%	1,530	5,926	8,477	2,401	6,583	11,696	1,828	6,583	10,431		
9	432		300	129,600	12,183	915	7,593	10,680	(1,574)	-13%	710	8,889	11,791	1,799	9,874	13,736	1,035	9,874	13,811		
10	144		500	72,000	12,341	3,971	4,218	11,288	(1,053)	-9%	3,726	4,939	11,782	4,968	5,486	13,671	4,116	5,486	12,700		
11	288		500	144,000	16,716	2,863	8,437	14,532	(2,183)	-13%	2,560	9,877	18,658	4,152	10,972	18,366	3,046	10,972	17,399		
12	432		500	216,000	26,176	1,526	12,856	17,847	(2,623)	-13%	1,164	14,816	18,366	2,832	18,457	22,766	1,725	18,457	21,640		
13	144		800	115,200	19,426	6,354	6,749	17,940	(1,684)	-9%	5,960	7,902	18,888	7,977	21,991	6,585	8,777	20,199	28,199		
14	288		800	230,400	26,423	4,581	13,490	23,130	(3,493)	-13%	4,080	15,803	24,833	6,843	17,656	28,348	4,574	17,656	27,479		
15	432		800	345,600	32,180	2,441	20,248	27,864	(4,187)	-13%	1,894	23,705	30,863	4,682	26,332	36,398	2,781	26,332	34,367		
16	144		1,000	144,000	24,480	7,943	8,437	22,376	(2,105)	-9%	7,450	9,877	23,322	9,972	10,972	28,938	8,231	10,972	26,199		
17	288		1,000	288,000	33,228	5,726	16,874	26,662	(4,387)	-13%	5,100	19,754	31,116	8,304	21,943	36,610	6,092	21,943	34,298		
18	432		1,000	432,000	48,137	3,051	25,310	34,891	(5,248)	-13%	2,388	29,631	38,328	5,868	32,915	48,390	3,451	32,915	42,985		
19	144		1,500	216,000	36,573	11,880	12,856	33,233	(2,340)	-7%	10,985	14,816	34,691	14,573	18,457	39,822	12,088	18,457	37,446		
20	288		1,500	432,000	48,688	8,381	25,310	42,964	(5,731)	-12%	7,460	29,631	48,363	12,072	32,915	64,279	8,668	32,915	61,988		
21	432		1,500	648,000	66,888	4,349	37,988	52,697	(7,050)	-12%	3,361	44,447	67,601	8,413	48,372	87,478	4,926	48,372	83,991		
22	144		3,000	432,000	66,848	22,917	25,310	66,888	(3,042)	-4%	21,690	29,631	66,890	26,378	32,915	78,872	23,992	32,915	74,184		
23	288		3,000	864,000	95,894	16,287	50,621	86,248	(8,626)	-10%	14,539	58,282	82,182	23,376	65,830	107,587	17,276	65,830	101,487		
24	432		3,000	1,296,000	118,820	8,342	75,931	103,888	(12,464)	-11%	6,343	88,894	114,418	16,067	98,745	132,988	8,362	98,745	127,389		

NOTES: EXISTING GENERATION RATE IS COMPRISED OF BASE GEN, FPP, AAC, SRT, AND CD.

Rate Table (\$ per kWh/kWh)

CURRENT

Generation First 1000 kW	\$7.7764	Existing Rates	
Generation Additional kW	\$8.1361	Total Gen First 1000 kW	\$10.0038
Generation First 300 kWh/kWh	\$0.020053	Total Gen Additional kW	\$7.9108
Generation Additional kWh	\$0.007649	Total Gen First 300 kWh/kWh	\$0.058888
Rider AAC First 1000 kW	\$1.3970	Total Gen Additional kWh	\$0.044956
Rider AAC Additional kW	\$1.1620	Customer Charge	\$200.00
Rider AAC First 300 kWh/kWh	\$0.004455	Distribution - All kW	\$3.7700
Rider AAC Additional kWh	\$0.003572	Rider TCR - All kW	\$1.8448
Rider SRA-CD First 1000 kW	\$0.4149	Rider DR-AM - Per Bill	\$1.80
Rider SRA-CD Additional kW	\$0.3273	Rider UE-ED - Per Bill	\$1.18
Rider SRA-CD First 300 kWh/kWh	\$0.001323	Rider DR-KE - All kW	\$0.1100
Rider SRA-CD Additional kWh	\$0.001061	Rider ECF - All kWh	\$0.000075
Rider SRT First 1000 kW	\$0.4135	Rider SAW - All kWh	\$0.001781
Rider SRT Additional kW	\$0.3454		
Rider SRT First 300 kWh/kWh	\$0.000865	Total Delivery Customer Chg	\$202.88
Rider SRT Additional kWh	\$0.000375	Total Delivery per kW	\$5.5248
Rider FPP	\$0.032402	Total Delivery per kWh	\$0.001858

PROPOSED

	1/12-6/13	6/13-6/14	6/14-12/14	1/15-6/15
Rider RC, LF and Rider ESBC First 1000 kW (M/kW)	\$10.16	\$9.80	\$11.64	\$10.37
Rider RC, LF and Rider ESBC Additional kW (\$/kW)	\$9.70	\$9.42	\$10.87	\$9.67
Rider RC, LF and Rider ESBC First 300 kWh/kWh (\$/kWh)	-\$0.015304	-\$0.016320	-\$0.011679	-\$0.014862
Rider RC, LF and Rider ESBC Additional kWh (\$/kWh)	-\$0.018885	-\$0.019214	-\$0.017429	-\$0.018061
Rider RE, All kWh (\$/kWh)	\$0.058589	\$0.088861	\$0.076182	\$0.076182

Note: No changes to distribution rates as a result of the ESP.

DUKE ENERGY OHIO
TYPICAL BILL IMPACTS

AVERAGE RATE GROUP LOAD FACTOR (HOURS)=828

NON-SHOPPER - TOTAL BILL EXCLUDING U&B AND OET

LINE NO.	HOURS	RATE CODE	LEVEL of DEMAND (KVA)	LEVEL of USE (KWH)	Dec-11 NON-SHOP (\$)	Retail Prices for Jan 2012-May 2013				Retail Prices for Jan 2013-May 2014				Retail Prices for Jan 2014-Dec 2014				Retail Prices for Jan 2014-May 2015			
						ESSC+ RC+LFA	RE	Total \$B SSO Customer	Difference from 2011 \$B	ESSC+ RC+LFA	RE	Total \$B SSO Customer	Difference from 2011 \$B	ESSC+ RC+LFA	RE	Total \$B SSO Customer	Difference from 2011 \$B	ESSC+ RC+LFA	RE	Total \$B SSO Customer	Difference from 2011 \$B
									%				%				%				%
1	200	TS	1,000	200,000	\$23,388	\$9,804	\$11,351	\$30,375	(\$3,023)	-13%	\$6,311	\$13,268	\$21,619	\$8,835	\$14,781	\$28,816	\$7,080	\$14,781	\$24,041		
2	400		1,000	400,000	32,361	3,035	22,701	27,981	(4,280)	-13%	2,472	28,578	31,393	5,351	29,522	37,118	3,328	29,522	36,883		
3	200		2,500	500,000	56,196	17,011	28,378	60,638	(7,558)	-13%	15,777	33,221	64,347	22,087	36,902	64,338	17,648	36,902	69,800		
4	400		2,500	1,000,000	80,360	7,587	58,753	88,680	(10,700)	-13%	6,179	66,441	77,931	13,378	73,804	82,489	8,315	73,804	87,439		
5	200		5,000	1,000,000	118,168	34,022	58,753	101,072	(15,117)	-13%	31,558	86,441	108,389	44,173	73,804	128,274	35,299	73,804	119,886		
6	400		5,000	2,000,000	180,488	15,173	113,508	138,198	(21,400)	-13%	12,358	132,682	185,861	28,758	147,609	184,788	16,630	147,609	174,908		
7	200		10,000	2,000,000	332,178	68,044	113,508	291,942	(30,233)	-13%	63,110	132,682	216,384	68,347	147,609	286,347	70,598	147,609	235,598		
8	400		10,000	4,000,000	320,787	30,347	227,011	277,986	(42,798)	-13%	24,717	285,765	311,121	53,511	295,217	368,369	33,280	295,217	349,117		
9	800		10,000	8,000,000	448,988	(8,388)	340,517	363,019	(52,980)	-13%	(14,541)	368,647	404,984	16,938	442,625	498,683	(5,201)	442,625	488,813		
10	200		20,000	4,000,000	464,148	138,088	227,011	483,683	(60,467)	-13%	128,218	285,765	432,987	178,093	295,217	512,684	141,185	295,217	475,999		
11	400		20,000	8,000,000	841,393	80,693	484,022	868,795	(88,598)	-13%	48,453	531,529	622,042	107,023	580,434	738,636	60,520	580,434	690,634		
12	500		25,001	13,043,867	932,379	17,575	740,278	808,648	(122,630)	-13%	2,673	868,650	921,121	78,991	952,693	1,063,381	25,287	952,693	1,039,779		
13	535		29,898	15,984,371	1,128,983	12,820	908,023	988,885	(148,278)	-13%	(5,050)	1,080,682	1,117,384	86,344	1,178,238	1,328,336	22,067	1,178,238	1,282,648		
14	681		38,553	20,253,087	1,487,648	(82,780)	1,489,837	1,477,980	(220,145)	-13%	(117,330)	1,744,287	1,767,388	8,229	1,937,591	2,028,182	(80,075)	1,937,591	1,837,868		
15	400		80,000	32,000,000	2,487,613	222,085	1,818,980	2,391,586	(268,728)	-11%	180,451	2,128,118	2,478,282	383,368	2,381,737	2,818,838	243,630	2,381,737	2,799,880		
16	800		80,000	48,000,000	3,448,228	(87,778)	2,724,135	2,802,683	(347,178)	-11%	(133,613)	3,168,177	3,321,380	100,808	3,542,805	3,868,110	(84,058)	3,542,805	3,644,243		
17	500		100,000	50,000,000	3,468,911	75,321	2,837,840	3,118,793	(351,119)	-10%	22,073	3,322,089	3,489,983	294,410	3,690,213	4,198,488	102,677	3,690,213	3,988,922		
18	600		200,000	120,000,000	7,428,381	(271,188)	6,810,336	6,863,118	(878,271)	-9%	(377,238)	7,972,941	8,098,644	165,256	8,656,512	9,435,788	(218,278)	8,656,512	9,064,177		

NOTES: EXISTING GENERATION RATE IS COMPRISED OF BASE GEN, FPP, AAC, SRT, AND CD.

Rate Table (Base KVA/KWh)

CURRENT

Generation First 50,000 kVA	\$9,420,700	Total Gen First 50,000 kVA	\$11,9989	
Generation Additional kVA	\$6,797,800		Total Gen Additional kVA	\$8,7537
Generation First 300 kWh/kVA	\$0,910,038		Total Gen First 300 kWh/kVA	\$0,045887
Generation Additional kWh	\$0,009,088		Total Gen Additional kWh	\$0,042477
Rider AAC First 50,000 kVA	\$1,863,800	Customer Charge	\$200.00	
Rider AAC Additional kVA	\$1,220,800		Distribution - All kVA	\$0.0000
Rider AAC First 300 kWh/kVA	\$0,002,908		Rider TCR - All kVA	\$1,9943
Rider AAC Additional kWh	\$0,003,310		Rider DR-IM - Per Bill	\$0.0000
Rider SRA-CD First 50,000 kVA	\$0,803,000		Rider UE-ED - Per Bill	\$1,1800
Rider SRA-CD Additional kVA	\$0,362,800		Rider DR-KE - All kVA	\$0.0000
Rider SRA-CD First 300 kWh/kVA	\$0,000,864		Rider ECF - All kWh	\$0,00075
Rider SRA-CD Additional kWh	\$0,000,863		Rider SAN - All kWh	\$0,00049
Rider SRT First 50,000 kVA	\$0,372,800			
Rider SRT Additional kVA	\$0,372,800			
Rider SRT First 300 kWh/kVA	\$0,000,180	Total Delivery Customer Chg	\$201.19	
Rider SRT Additional kWh	\$0,000,180	Total Delivery per kVA	\$1,9943	
Rider FPP	\$0,031,828			

PROPOSED

	1/13-8/13	8/13-8/14	8/14-12/14	1/15-8/15
Rider RC, LF and Rider ESSC First 50,000 KVA (\$/KVA)	\$10.47	\$10.06	\$12.14	\$10.88
Rider RC, LF and Rider ESSC Additional KVA (\$/KVA)	\$9.76	\$9.49	\$10.96	\$9.93
Rider RC, LF and Rider ESSC First 300 kWh/KVA (\$/kWh)	-\$0.018331	-\$0.018764	-\$0.018540	-\$0.018107
Rider RC, LF and Rider ESSC Additional kWh (\$/kWh)	-\$0.018386	-\$0.018629	-\$0.018288	-\$0.018231
Rider RE, All kWh (\$/kWh)	\$0,058753	\$0,068441	\$0,073804	\$0,073804

Note: No change to distribution rates as a result of the ESP.