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BRAINARD GAS CORP.
8500 Station Street Suite 100
Mentor, OH 44060

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PUCO

Public Utilities Commission of Ohio
Docketing - 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 11-206-GA-GCR and 89-8039-GA-TRF

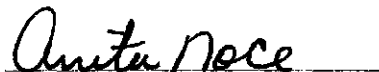
Attn Docketing:


Brainard Gas Corp ("Brainard") herein submits the following:

1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes November 1, 2011. The enclosed tariff, Sixty-Three Revised Sheet No. 2, supersedes existing tariff, Sixty-Two Revised Sheet No. 2, which is hereby withdrawn.
- ✓ 2. For filing in Case No. 11-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on November 1, 2011.

Thank you for your attention in this matter.

Sincerely,


Anita Noce
Lead Accountant
Brainard Gas Corp.

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Technician  Date Processed 11-01-11

BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT

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GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2011

EXPECTED GAS COST (EGC)	\$4.6251 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.0000 /MCF
ACTUAL ADJUSTMENT (AA)	1.6246 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$6.2497 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 11/1/11-11/30/11	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 159,021
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$159,021
TOTAL ANNUAL SALES	34,382 MCF
EXPECTED GAS COST (EGC) RATE	\$4.6251

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.0000 /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.27880) /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.09170 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.67960 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 1.13210 /MCF
ACTUAL ADJUSTMENT (AA)	\$ 1.62460 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 11-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 10/27/11

BY: Anita M. Noce
Anita M. Noce, Lead Accountant

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2011
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2011

SUPPLIER NAME		EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.			
PRIMARY GAS SUPPLIERS							
GAS COST RECOVERY RATE EFFECTIVE DATES: NOVEMBER 1, 2011							
OTP	\$	-	\$ 20,614	\$	5,147	\$ -	\$ 25,760
COBRA	\$	-	\$ 117,398	\$	14,363	\$ 1,500	\$ 133,260
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	-	\$ 138,011	\$	-	\$ 1,500	\$ 159,021
(B) SYNTHETIC (SCH I-A)	\$	-	\$ -	\$	-	\$ -	-
(C) OTHER GAS COMPANIES (SCH I-B)	\$	-	\$ -	\$	-	\$ -	-
(D) OHIO PRODUCERS (SCH I-B)	\$	-	\$ -	\$	-	\$ -	-
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	-	\$ -	\$	-	\$ -	-
(F) SPECIAL PURCHASES (SCH I-B)	\$	-	\$ -	\$	-	\$ -	-
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$ -	\$	-	\$ -	-

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 159,021