



Regulatory Operations

October 31, 2011

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 09-1012-EL-FAC

Docketing Division:

The Dayton Power and Light Company herewith submits a copy of proposed Schedules, Workpaper, and Tariffs for modifying its FUEL rider. The final Tariff will be docketed in both this case and our TRF docket before the effective date of December 1, 2011.

Please contact me at (937) 259-7811 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Jessica Kellie".

Jessica Kellie
Rate Analyst, Regulatory Operations

THE DAYTON POWER AND LIGHT COMPANY
Case No. 09-1012-EL-FAC
FUEL Rider
Forecasted Quarterly Rate Summary

Schedule 1

Line No.	(A) Description	(B) Dec-11	(C) Jan-12	(D) Feb-12	(E) Total	(F) Source
1	Forecasted FUEL Costs	\$41,612,600	\$41,237,950	\$38,541,055	\$121,391,605	Workpaper 1, Line 15
2	Assigned to Off-System Sales	(\$7,602,982)	(\$5,301,365)	(\$6,816,150)	(\$19,720,496)	Workpaper 1, Line 16
3	Retail Costs	\$34,009,618	\$35,936,585	\$31,724,905	\$101,671,108	Line 1 + Line 2
4	Forecasted Generation Level Retail Sales	1,152,882,750	1,188,873,959	1,044,872,921	3,386,629,630	Workpaper 1, Line 18
5	Retail FUEL Rate before Reconciliation Adjustment \$/kWh				\$0.0300213	Line 3 / Line 4
6	Reconciliation Adjustment \$/kWh				\$0.0030761	Schedule 2, Line 6
7	Forecasted Retail FUEL Rate \$/kWh				\$0.0330974	Line 5 + Line 6
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	<u>FUEL Rates at Distribution Level:</u>		High Voltage & Substation	Primary	Secondary & Residential	
8	Distribution Line Loss Factors		1.00583	1.01732	1.04687	Line Loss Study 2009
9	FUEL Rates \$/kWh		\$0.0332904	\$0.0336706	\$0.0346487	Line 7 * Line 8

THE DAYTON POWER AND LIGHT COMPANY
Case No. 09-1012-EL-FAC
FUEL Rider
Reconciliation Adjustment (RA)

Schedule 2

Line No.	(A) <u>Description</u>	(B) <u>Jun-11</u>	(C) <u>Jul-11</u>	(D) <u>Aug-11</u>	(E) <u>Total</u>	(F) <u>Source</u>
1	Actual FUEL Cost	\$20,584,034	\$24,745,452	\$23,252,751	\$68,582,237	Accounting Records
2	Actual Revenue Recovery	(\$20,093,862)	(\$22,903,717)	(\$26,870,811)	(\$69,868,390)	Accounting Records
3	Prior Reconciliation Under Recovery				\$7,099,562	2011 Summer Quarter Reconciliation
4	Under (Over) Recovery				\$5,813,408	Line 1 + Line 2 + Line 3
5	Forecasted Sales	<u>Dec-11</u> 645,194,399	<u>Jan-12</u> 675,779,166	<u>Feb-12</u> 568,890,939	1,889,864,504	
6	Forecasted RA Rate \$/kWh				\$0.0030761	Line 4 / Line 5

THE DAYTON POWER AND LIGHT COMPANY
Case No. 09-1012-EL-FAC
FUEL Rider

Workpaper 1

Line No.	(A) Description	(B) Dec-11	(C) Jan-12	(D) Feb-12	(E) Total
	Forecasted Costs (\$) ¹				
1	Steam Plant Generation (501)	\$33,621,705	\$32,544,974	\$31,502,297	\$97,668,976
2	Steam Plant Fuel Oil Consumed (501)	\$1,207,077	\$888,187	\$962,012	\$3,057,275
3	Steam Plant Fuel Handling (501)	\$1,008,651	\$976,349	\$945,069	\$2,930,069
4	Steam Plant Gas Consumed (501)	\$0	\$0	\$0	\$0
5	Maintenance on Coal Handling Equipment (512)	\$0	\$0	\$0	\$0
6	Depreciation Expense on Coal Handling Equipment (403)	\$0	\$0	\$0	\$0
7	Coal Sales (456)	(\$433,137)	(\$95,654)	(\$95,654)	(\$624,445)
8	System Optimization	\$378,234	\$233,339	\$233,339	\$844,912
9	Heating Oil Realized Gains or Losses (456)	(\$307,433)	(\$180,338)	(\$167,465)	(\$655,236)
10	Allowances Consumed (509)	\$0	\$0	\$0	\$0
11	Cost of Fuel, Gas and Diesel Peakers (547)	\$65,698	\$119,140	\$136,624	\$321,462
12	Purchased Power (555)	\$6,071,805	\$6,751,953	\$5,024,833	\$17,848,591
13	Purchased Power Realized Gain/Losses (421 & 426)	\$0	\$0	\$0	\$0
14	Allowance Sales (411.8 & 411.9)	\$0	\$0	\$0	\$0
15	Total Costs	\$41,612,600	\$41,237,950	\$38,541,055	\$121,391,605
16	Assigned to Off-System Sales ¹	(\$7,602,982)	(\$5,301,365)	(\$6,816,150)	(\$19,720,496)
17	Retail Costs	\$34,009,618	\$35,936,585	\$31,724,905	\$101,671,108
18	Total Forecasted Generation Level Retail Sales ¹	1,152,882,750	1,188,873,959	1,044,872,921	3,386,629,630
19	Retail FUEL Rate \$/kWh				\$0.0300213
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<u>Reconciliation Adjustment</u>					
20	Under (Over) Recovery				\$5,813,408
21	Forecasted RA Rate \$/kWh				\$0.0030761
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	<u>Line Loss Adjustment</u>	<u>Distribution Loss Factor²</u>		<u>Rate at Distribution Level</u>	
22	High Voltage & Substation	1.00583		\$0.0332904	
23	Primary	1.01732		\$0.0336706	
24	Secondary & Residential	1.04687		\$0.0346487	
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				Winter FUEL Rider	
				<u>kWh</u>	<u>Revenue \$</u>
25	Standard Offer Metered Level Sales and Revenue Forecast			40,080,716	\$1,334,303
26	High Voltage & Substation			74,671,057	\$2,514,219
27	Primary			<u>1,694,179,561</u>	<u>\$58,701,119</u>
28	Secondary & Residential			1,808,931,334	\$62,549,642
28	Total			1,808,931,334	\$62,549,642

Notes: ¹ Data from Corporate Model

² Distribution Loss Factors from 2009 Line Loss Study

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Sixth Revised	Table of Contents	1	October 22, 2010
G2	Thirty-Seventh Revised	Tariff Index	2	December 1, 2011
<u>RULES AND REGULATIONS</u>				
G3	Original	Application and Contract for Service	3	January 1, 2001
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004
<u>ALTERNATE GENERATION SUPPLIER</u>				
G8	Seventh Revised	Alternate Generation Supplier Coordination	32	October 22, 2010
G9	Third Revised	Competitive Retail Generation Service	4	October 22, 2010
<u>TARIFFS</u>				
G10	Eleventh Revised	Standard Offer Residential	2	January 1, 2010
G11	Eleventh Revised	Standard Offer Residential Heating	3	January 1, 2010
G12	Twenty-First Revised	Standard Offer Secondary	4	May 1, 2011
G13	Twenty-First Revised	Standard Offer Primary	3	May 1, 2011
G14	Eighth Revised	Standard Offer Primary-Substation	3	January 1, 2010
G15	Eighth Revised	Standard Offer High Voltage	3	January 1, 2010
G16	Ninth Revised	Standard Offer Private Outdoor Lighting	3	May 1, 2010
G17	Eighth Revised	Standard Offer School	2	January 1, 2010
G18	Eighth Revised	Standard Offer Street Lighting	4	January 1, 2010
G19	Third Revised	Reserved	1	June 1, 2009
G20	First Revised	Reserved	1	November 1, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Opinion and Order in Case No. 09-1012-EL-FAC dated December 16, 2009 of the Public Utilities Commission of Ohio.

Issued November 30, 2011

Effective December 1, 2011

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Thirty-Seventh Revised Sheet No. G2
Cancels
Thirty-Sixth Revised Sheet No. G2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fourth Revised	Environmental Investment Rider	3	May 1, 2010
G25	Second Revised	Rate Stabilization Charge	2	May 1, 2010
G26	First Revised	Alternative Energy Rider	1	May 1, 2010
G27	Third Revised	PJM RPM Rider	2	May 1, 2011
G28	Ninth Revised	FUEL Rider	1	December 1, 2011

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
FUEL RIDER

DESCRIPTION:

The FUEL rider is intended to compensate the Dayton Power and Light Company for fuel-related costs associated with providing generation service to customers.

APPLICABLE:

This rider will be assessed on a bills rendered basis, beginning December 1, 2011 on all jurisdictional retail customers in the Company's electric service area, except those customers receiving generation service from Certified Retail Electric Suppliers.

CHARGES: Energy Charge (All kWh)

Residential	\$0.0346487 /kWh
Residential Heating - Rate A	\$0.0346487 /kWh
Residential Heating - Rate B	\$0.0346487 /kWh
Secondary	\$0.0346487 /kWh
Primary	\$0.0336706 /kWh
Primary-Substation	\$0.0332904 /kWh
High Voltage	\$0.0332904 /kWh
Private Outdoor Lighting	
9,500 Lumens High Pressure Sodium	\$1.3512993 /lamp/month
28,000 Lumens High Pressure Sodium	\$3.3262752 /lamp/month
7,000 Lumens Mercury	\$2.5986525 /lamp/month
21,000 Lumens Mercury	\$5.3358998 /lamp/month
2,500 Lumens Incandescent	\$2.2175168 /lamp/month
7,000 Lumens Fluorescent	\$2.2868142 /lamp/month
4,000 Lumens PT Mercury	\$1.4898941 /lamp/month
School	\$0.0346487 /kWh
Street Lighting	\$0.0346487 /kWh

TERMS AND CONDITIONS:

The FUEL rate charged under this Tariff Sheet is updated on a seasonal quarterly basis.

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Effective December 1, 2011

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PAUL M. BARBAS, President and Chief Executive Officer

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in

Case No(s). 09-1012-EL-FAC

Summary: Tariff Revised, PUCO Tariff No. 17, updated schedules to reflect proposed fuel rates effective December 1, 2011 electronically filed by Mrs. Jessica E Kellie on behalf of The Dayton Power and Light Company