

October 28, 2011

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case Nos. 11-4503-EL-RDR, 11-3399-EL-AAM,
and 89-6004-EL-TRF

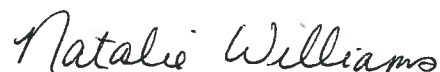
Docketing Division:

Pursuant to the Commission's Finding and Order dated October 26, 2011 in Case Nos. 11-4503-EL-RDR and 11-3399-EL-AAM, The Dayton Power and Light Company herewith electronically submits its final Tariff Sheets for Electric Service (P.U.C.O. No. 17) D2, D27 and D39. These final tariff sheets are intended to cancel and supersede all preceding sheets, and bear an effective date of November 1, 2011.

In addition to updates pursuant to the above mentioned Finding and Order, Tariff Sheet D2 includes updates for the Energy Efficiency Rider (Case No. 11-2598-EL-RDR) also filed today and effective on November 1, 2011.

Please contact me at (937) 259-7236 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Natalie Williams".

Natalie Williams
Regulatory Operations

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D1	First Revised	Table of Contents	1	June 30, 2009
D2	Thirty-Sixth Revised	Tariff Index	2	November 1, 2011

RULES AND REGULATIONS

D3	Original	Application and Contract for Service	3	January 1, 2001
D4	First Revised	Credit Requirements of Customer	2	November 1, 2002
D5	Fifth Revised	Billing and Payment for Electric Service	8	November 6, 2009
D6	First Revised	Disconnection/Reconnection of Service	5	July 8, 2005
D7	Original	Meters and Metering Equipment- Location and Installation	2	January 1, 2001
D8	Original	Service Facilities – Location and Installation	3	January 1, 2001
D9	Original	Equipment on Customer’s Premises	3	January 1, 2001
D10	Original	Use and Character of Service	5	January 1, 2001
D11	Original	Emergency Electrical Procedures	12	January 1, 2001
D12	First Revised	Extension of Electric Facilities	4	March 1, 2010
D13	First Revised	Extension of Electric Facilities to House Trailer Parks	2	November 1, 2002
D14	First Revised	Definitions and Amendments	4	August 16, 2004
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001

TARIFFS

D17	Ninth Revised	Residential	2	April 7, 2011
D18	Ninth Revised	Residential Heating	3	April 7, 2011
D19	Eighth Revised	Secondary	4	April 7, 2011
D20	Eighth Revised	Primary	3	April 7, 2011

Filed pursuant to the Finding and Order in Case No. 11-4503-EL-RDR dated October 26, 2011 of the Public Utilities Commission of Ohio.

Issued October 28, 2011

Effective November 1, 2011

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Thirty-Sixth Revised Sheet No. D2
Cancels
Thirty-Fifth Revised Sheet No. D2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D21	Eighth Revised	Primary-Substation	3	April 7, 2011
D22	Seventh Revised	High Voltage	3	April 7, 2011
D23	Ninth Revised	Private Outdoor Lighting	3	April 7, 2011
D24	Eighth Revised	School	2	April 7, 2011
D25	Eighth Revised	Street Lighting	4	April 7, 2011
D26	First Revised	Miscellaneous Service Charges	1	November 6, 2009
D35	Second Revised	Interconnection Tariff	8	October 7, 2008

RIDERS

D27	First Revised	Reserved	1	November 1, 2011
D28	Eleventh Revised	Universal Service Fund Rider	1	January 1, 2011
D29	Fourth Revised	Emission Fee Recovery Rider	1	April 7, 2011
D30	Third Revised	Reserved	1	July 14, 2008
D31	Fourth Revised	Reserved	1	April 7, 2011
D32	Second Revised	Reserved	1	January 1, 2011
D33	Third Revised	Excise Tax Surcharge Rider	1	May 1, 2010
D34	First Revised	Switching Fees	2	January 1, 2006
D36	First Revised	Reserved	1	July 25, 2008
D37	First Revised	Green Pricing Rider	2	February 12, 2010
D38	Third Revised	Energy Efficiency Rider	1	November 1, 2011
D39	Second Revised	Economic Development Cost Recovery Rider	1	November 1, 2011

Filed pursuant to the Finding and Order in Case No. 11-4503-EL-RDR dated October 26, 2011 of the Public Utilities Commission of Ohio.

Issued October 28, 2011

Effective November 1, 2011

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

First Revised Sheet No. D27
Cancels
Original Sheet No. D27
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE

RESERVED FOR FUTURE USE

Filed pursuant to the Finding and Order in Case No. 11-4503-EL-RDR dated October 26, 2011 of the
Public Utilities Commission of Ohio.

Issued October 28, 2011

Effective November 1, 2011

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Second Revised Sheet No. D39
Cancels
First Revised Sheet No. D39
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
ECONOMIC DEVELOPMENT COST RECOVERY RIDER

Ohio Law allows for the recovery of costs incurred as a result of economic development and job retention programs including foregone revenues. The rates and charges listed below are designed to recover the cost incurred in DP&L's service territory. The cost associated with these programs may change over time based on customer participation. The Economic Development Cost Recovery Rider shall be assessed on kilowatt-hours (kWh) of electricity per tariff class distributed under this Schedule at the rates stated below, effective on a bills-rendered basis in the Company's first billing unit for the month of November 2011.

Residential	\$0.0007454	/kWh
Residential Heating - Rate A	\$0.0007454	/kWh
Residential Heating - Rate B	\$0.0007454	/kWh
Secondary	\$0.0004422	/kWh
Primary	\$0.0001605	/kWh
Primary-Substation	\$0.0000613	/kWh
High Voltage	\$0.0000618	/kWh
Private Outdoor Lighting		
9,500 Lumens High Pressure Sodium	\$0.0331734	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0816576	/lamp/month
7,000 Lumens Mercury	\$0.0637950	/lamp/month
21,000 Lumens Mercury	\$0.1309924	/lamp/month
2,500 Lumens Incandescent	\$0.0544384	/lamp/month
7,000 Lumens Fluorescent	\$0.0561396	/lamp/month
4,000 Lumens PT Mercury	\$0.0365758	/lamp/month
School	\$0.0002159	/kWh
Street Lighting	\$0.0004390	/kWh

The Economic Development Rider Tariff shall be assessed until the Company's costs are fully recovered and may be revised twice a year subject to PUCO approval.

Filed pursuant to the Finding and Order in Case No. 11-4503-EL-RDR dated October 26, 2011 of the Public Utilities Commission of Ohio.

Issued October 28, 2011

Effective November 1, 2011

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

10/28/2011 11:32:50 AM

in

Case No(s). 11-4503-EL-RDR, 11-3399-EL-AAM, 89-6004-EL-TRF

Summary: Tariff , PUCO No. 17, tariff sheets D2, D27 and D39 intended to cancel and supersede the proceeding sheets and bear an effective date of November 1, 2011 electronically filed by Mrs. Natalie R Williams on behalf of The Dayton Power and Light Company