

AEP
Legal Department

American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

October 17, 2011

Chairman Todd A. Snitchler
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

**Re: PUCO Case Nos. 11-4570-EL-EDR
89-6003-EL-TRF**

Matthew J. Satterwhite
Senior Counsel –
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Dear Chairman Snitchler:

In response to the Finding and Order of October 3, 2011, in Commission Case No. 11-44570-EL-EDR, approving Columbus Southern Power Company's (CSP) request to adjust its Economic Development Rider, please file the attached tariffs on behalf of CSP. The charges approved by the Commission were authorized as of October 12, 2011, but have been filed as effective as of October 14, 2011.

Please file one copy of the tariffs in Case No. 11-4570-EL-EDR, one copy of the tariffs in Case No. 89-6003-EL-TRF, and please also distribute two copies to the Rates and Tariffs, Energy and Water Division of the Utilities Department.

Sincerely,

//s/ Matthew J. Satterwhite

Matthew J. Satterwhite, Senior Counsel

Attachments

COLUMBUS SOUTHERN POWER COMPANY

COMPLIANCE TARIFF

STANDARD SERVICE

Filed Pursuant to Order 11-4570-EL-RDR

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Schedule		Sheet No(s)	Effective Date
	Table of Contents	1-1 thru 1-2	Cycle 13 October 2011
	List of Communities Served	2-1 thru 2-2	Cycle 1 April 2009
	Terms and Conditions of Service	3-1 thru 3-15	December 9, 2009
	Miscellaneous Distribution Charges	5-1 thru 5-2	Cycle 1 April 2009
	Minimum Requirements for Distribution System Interconnection	6-1 thru 6-5	Cycle 1 April 2009
R-R	Residential Service	10-1 thru 10-4	Cycle 1 June 2011
R-R-1	Residential Small Use Load Management	11-1 thru 11-4	Cycle 1 June 2011
RLM	Residential Optional Demand Rate	12-1 thru 12-4	Cycle 1 June 2011
RS-ES	Residential Energy Storage	13-1 thru 13-3	Cycle 1 June 2011
RS-TOD	Residential Time-of-Day	14-1 thru 14-2	Cycle 1 June 2011
RS-TOD 2	Experimental Residential Time-of-Day	15-1 thru 15-3	June 2011
DLC Rider	Experimental Direct Load Control Rider	16-1 thru 16-3	September 1, 2011
RS-RTP	Experimental Residential Real-Time Pricing Service	18-1 thru 18-3	Cycle 2 July 2011
GS-1	General Service – Small	20-1 thru 20-4	Cycle 1 June 2011
GS-1 TOD	Experimental General Service Time-of-Day	20-5 thru 20-7	Cycle 1 June 2010
GS-2	General Service – Low Load Factor	21-1 thru 21-5	Cycle 1 June 2011
GS-2-TOD	General Service – Time-of-Day	22-1 thru 22-2	Cycle 1 June 2011
GS-3	General Service – Medium Load Factor	23-1 thru 23-6	Cycle 1 June 2011
GS-4	General Service – Large	24-1 thru 24-4	Cycle 1 June 2011
IRP-D	Interruptible Power - Discretionary	25-1 thru 25-11	Cycle 1 June 2011
COGEN/SPP	Cogeneration and/or Small Power Production	26-1 thru 26-4	Cycle 1 April 2009
SBS	Standby Service	27-1 thru 27-9	Cycle 1 June 2011
NEMS	Net Energy Metering Service	28-1 thru 28-2	December 11, 2009
NEMS-H	Net Energy Metering Service - Hospitals	29-1 thru 29-2	December 11, 2009

Filed pursuant to Order dated October 12, 2011 in Case No. 11-4570-EL-RDR

Issued: October 17, 2011

Effective: Cycle 13 October 2011

Issued by
Joseph Hamrock, President
AEP Ohio

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SL	Street Lighting	40-1 thru 40-4	Cycle 1 June 2011
AL	Private Area Lighting	41-1 thru 41-4	Cycle 1 June 2011
PA	Pole Attachment	43-1 thru 43-2	Cycle 1 April 2009
Supp. No. 18	Church and School Service	52-1	Cycle 1 April 2009
Supp. No. 21	Public Authority – Delayed Payment	53-1	Cycle 1 April 2009
	Universal Service Fund Rider	60-1	Cycle 1 January 2011
	Advanced Energy Fund Rider	61-1	Cycle 1 April 2009
	KWH Tax Rider	62-1	Cycle 1 April 2009
	Provider of Last Resort Charge Rider	69-1	Cycle 1 June 2011
	Electronic Transfer Rider	70-1	Cycle 1 April 2009
	Emergency Curtailable Service Rider	71-1 thru 71-3	Cycle 1 April 2009
	Energy Price Curtailable Service Rider	72-1 thru 72-4	Cycle 1 April 2009
	Monongahela Power Litigation Termination Rider	73-1	Cycle 1 April 2009
	Transmission Cost Recovery Rider	75-1	Cycle 1 July 2011
	Fuel Adjustment Clause Rider	80-1	Cycle 1 October 2011
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1	Cycle 1 June 2010
	Economic Development Cost Recovery Rider	82-1	Cycle 13 October 2011
	Enhanced Service Reliability Rider	83-1	Cycle 2 July 2011
	gridSMART Rider	84-1	Cycle 1 September 2010
	Environmental Investment Carrying Cost Rider	85-1	Cycle 2 July 2011
	Renewable Energy Credit Purchase Offer Rider	86-1	June 3, 2011
	SEET Credit Rider	87-1	Cycle 1 February 2011
	Renewable Energy Technology Program Rider	88-1 thru 88-3	July 1, 2011
	Emergency Electrical Procedures	90-1 thru 90-9	Cycle 1 April 2009

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Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 7

ECONOMIC DEVELOPMENT COST RECOVERY RIDER

Effective Cycle 13 October, 2011, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Economic Development Cost Recovery charge of 6.96141% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to Order dated October 12, 2011 in Case No. 11-4570-EL-RDR

Issued: October 17, 2011

Issued by
Joseph Hamrock, President
AEP Ohio

Effective: Cycle 13 October 2011

COLUMBUS SOUTHERN POWER COMPANY

COMPLIANCE TARIFF

OPEN ACCESS DISTRIBUTION SERVICE

Filed Pursuant to Order 11-4570-EL-RDR

P.U.C.O. NO. 7

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Schedule		Sheet No(s)	Effective Date
	Cross Reference	1-1D thru 1-2D	June 3, 2011
	Table of Contents	1-3D thru 1-4D	Cycle 13 October 2011
	List of Communities Served	2-1D thru 2-2D	Cycle 1 April 2009
	Terms and Conditions of Service	3-1D thru 3-19D	December 9, 2009
	Supplier Terms and Conditions of Service	3-20D thru 3-37D	December 9, 2009
	Code of Conduct	3-38D thru 3-39D	December 9, 2009
	Miscellaneous Distribution Charges	5-1D thru 5-2D	Cycle 1 April 2009
	Minimum Requirements for Distribution System Interconnection	6-1D thru 6-5D	Cycle 1 April 2009
OAD-R-R	Residential Service	10-1D thru 10-3D	Cycle 1 April 2009
OAD-GS-1	General Service - Small	20-1D thru 20-3D	Cycle 1 April 2009
OAD-GS-2	General Service - Low Load Factor	21-1D thru 21-4D	Cycle 1 April 2009
OAD-GS-3	General Service – Medium Load Factor	23-1D thru 23-4D	Cycle 1 April 2009
OAD-GS-4	General Service – Large	24-1D thru 24-4D	Cycle 1 April 2009
OAD-SBS	Standby Service	27-1D thru 27-4D	Cycle 1 April 2009
OAD-NEMS	Net Energy Metering Service	28-1D thru 28-2D	December 11, 2009
OAD-SL	Street Lighting	40-1D thru 40-4D	Cycle 1 April 2009
OAD-AL	Private Area Lighting	41-1D thru 41-4D	Cycle 1 April 2009
OAD-PA	Pole Attachment	43-1D thru 43-2D	Cycle 1 April 2009

(Continued on Sheet No. 1-4D)

Filed pursuant to Order dated October 12, 2011 in Case No. 11-4570-EL-RDR

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Effective: Cycle 13 October 2011

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AEP Ohio

P.U.C.O. NO. 7

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Supp. No. 21	Public Authority – Delayed Payment	53-1D	Cycle 1 April 2009
	Universal Service Fund Rider	60-1D	Cycle 1 January 2011
	Advanced Energy Fund Rider	61-1D	Cycle 1 April 2009
	KWH Tax Rider	62-1D	Cycle 1 April 2009
	Provider of Last Resort Charge Rider	69-1D	Cycle 1 June 2011
	Electronic Transfer Rider	70-1D	Cycle 1 April 2009
	Monongahela Power Litigation Termination Rider	73-1D	Cycle 1 April 2009
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1D	Cycle 1 June 2010
	Economic Development Cost Recovery Rider	82-1D	Cycle 13 October 2011
	Enhanced Service Reliability Rider	83-1D	Cycle 2 July 2011
	gridSMART Rider	84-1D	Cycle 1 September 2010
	Renewable Energy Credit Purchase Offer Rider	86-1D	June 3, 2011
	SEET Credit Rider	87-1D	Cycle 1 February 2011
	Renewable Energy Technology Program Rider	88-1D thru 88-3D	July 1, 2011
	Emergency Electrical Procedures	90-1D-90-9D	Cycle 1 April 2009

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AEP Ohio

P.U.C.O. NO. 7

OAD – ECONOMIC DEVELOPMENT COST RECOVERY RIDER
(Open Access Distribution – Economic Development Cost Recovery Rider)

Effective Cycle 13 October 2011, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Economic Development Cost Recovery charge of 6.96141% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

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This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

10/17/2011 1:48:22 PM

in

Case No(s). 11-4570-EL-RDR, 89-6003-EL-TRF

Summary: Tariff CSP Tariff Filing electronically filed by Mr. Matthew J Satterwhite on behalf of American Electric Power Service Corporation