

FILE

BRAINARD GAS CORP.  
8500 Station Street Suite 100  
Mentor, OH 44060

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PUCO

Public Utilities Commission of Ohio  
Docketing - 11th Floor  
180 East Broad Street  
Columbus, Ohio 43215

RE: Case No. 11-206-GA-GCR and 89-8039-GA-TRF


Attn Docketing:


Brainard Gas Corp ("Brainard") herein submits the following:

1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes October 1, 2011. The enclosed tariff, Sixty-Two Revised Sheet No. 2, supersedes existing tariff, Sixty-One Revised Sheet No. 2, which is hereby withdrawn.
2. For filing in Case No. 11-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on October 1, 2011.

Thank you for your attention in this matter.

Sincerely,

  
Anita Noce  
Lead Accountant  
Brainard Gas Corp.

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Technician  Date Processed 10-03-11

**BRAINARD GAS CORP.**  
**PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 6

**GAS COST RECOVERY RATE CALCULATION**

**DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2011**

EXPECTED GAS COST (EGC)	\$5.0803 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.0000 /MCF
ACTUAL ADJUSTMENT (AA)	1.6246 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	<u>\$6.7049 /MCF</u>
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GAS COST RECOVERY RATE EFFECTIVE DATES: 10/1/11-10/31/11

**EXPECTED GAS COST SUMMARY CALCULATION**

**PARTICULARS**

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	174,176
UTILITY PRODUCTION EXPECTED GAS COST		0
INCLUDABLE PROPANE EXPECTED GAS COST		0
TOTAL ANNUAL EXPECTED GAS COST		\$174,176
TOTAL ANNUAL SALES		34,285 MCF
EXPECTED GAS COST (EGC) RATE		<u>\$5.0803</u>

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMEN	\$0.0000 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMEN	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	<u>\$0.0000 /MCF</u>

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.27880) /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.09170 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMEN	\$	0.67960 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMEN	\$	1.13210 /MCF
ACTUAL ADJUSTMENT (AA)	\$	<u>1.62460 /MCF</u>

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 11-0209-GA-GCR OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 9/29/11

BY: Anita M. Noce

Anita M. Noce, Lead Accountant

PURCHASED GAS ADJUSTMENT  
BRAINARD GAS CORP.  
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2011  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JULY 31, 2011

SUPPLIER NAME		EXPECTED GAS COST AMOUNT						
		RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL		
PRIMARY GAS SUPPLIERS								
GAS COST RECOVERY RATE EFFECTIVE DATES: OCTOBER 1, 2011								
OTP	\$	-	\$ 24,187	\$ 5,161	\$ -	\$	29,348	
COBRA	\$	-	\$ 128,733	\$ 14,595	\$ 1,500	\$	144,828	
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	-	\$ 152,920	\$ -	\$ 1,500	\$	174,176	
(B) SYNTHETIC (SCH I-A)	\$	-	\$ -	\$ -	\$ -	\$	-	
(C) OTHER GAS COMPANIES (SCH I-B)	\$	-	\$ -	\$ -	\$ -	\$	-	
(D) OHIO PRODUCERS (SCH I-B)	\$	-	\$ -	\$ -	\$ -	\$	-	
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	-	\$ -	\$ -	\$ -	\$	-	
(F) SPECIAL PURCHASES (SCH I-B)	\$	-	\$ -	\$ -	\$ -	\$	-	
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$ -	\$ -	\$ -	\$	-	

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 174,176

**PURCHASED GAS ADJUSTMENT  
BRAINARD GAS CORP.  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2011  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2011

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 6/30/11	MCF	34,216
TOTAL SALES:TWELVE MONTHS ENDED 6/30/11	MCF	34,216
GAS COST RECOVERY RATE EFFECTIVE DATES: OCTOBER 1, 2011		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		<u>\$0</u>
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		<u>1.0550</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>\$0</u>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 6/30/11	MCF	<u>34,216</u>
<b>CURRENT SUPPLIER REFUND &amp; RECONCILIATION ADJ.</b>	<b>\$/MCF</b>	<u><u>\$0.0000</u></u>

**DETAILS OF REFUNDS / ADJUSTMENT  
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 6/30/11**

<b>PARTICULARS (SPECIFY)</b>	<b>AMOUNT (\$)</b>
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 <u>\$0</u>
<b>TOTAL SUPPLIER REFUNDS</b>	<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
Case No. 11-209-GA-GCR	\$0
	<u>\$0</u>

BRAINARD GAS CORP.

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2011  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2011

MM-YY	DESCRIPTION	AMOUNT
Apr-11		\$0.00
May-11		\$0.00
Jun-11		\$0.00

## BRAINARD GAS CORP.

## ACTUAL ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2011  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2011

PARTICULARS	UNIT	MONTH Apr-11	MONTH May-11	MONTH Jun-11
<b>SUPPLY VOLUME PER BOOKS:</b>				
GAS COST RECOVERY RATE EFFECTIVE DATE:	MCF	2,412	154	1,039
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF			
<b>TOTAL SUPPLY VOLUMES</b>	<b>MCF</b>	<b>2,412</b>	<b>154</b>	<b>1,039</b>

**SUPPLY COST PER BOOKS:** All inclusive

PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	14,544	1,363	6,097
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
<b>TOTAL SUPPLY COST</b>	<b>\$</b>	<b>14,544</b>	<b>1,363</b>	<b>6,097</b>

**SALES VOLUMES:**

JURISDICTIONAL	MCF	3,095	1,720	1,024
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
<b>TOTAL SALES VOLUME</b>	<b>MCF</b>	<b>3,095</b>	<b>1,720</b>	<b>1,024</b>

**UNIT BOOK COST OF GAS:**

(SUPPLY \$/SALES MCF)	\$/MCF	\$4.6993	\$0.7924	\$5.9539
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	5.8173	5.7613	6.1167
DIFFERENCE	\$/MCF	(\$1.1180)	(\$4.9689)	(\$0.1628)
TIMES : JURISDICTIONAL SALES	MCF	3,095	1,720	1,024
MONTHLY COST DIFFERENCE		(\$3,460)	(\$8,547)	(\$167)

BALANCE ADJUSTMENT SCHEDULE IV-A

\$2,634

COST DIFFERENCE FOR THE THREE MONTH PERIOD (\$9,540)  
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 6/30/11 34,216

**CURRENT QUARTER ACTUAL ADJUSTMENT**

(\$0.2788)

**PURCHASED GAS ADJUSTMENT  
BRAINARD GAS CORP.  
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2011  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2011

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	(\$17,673)
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.5935) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 34,216 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	<u>(\$20,307)</u>
<b>BALANCE ADJUSTMENT FOR THE AA</b>	<u><u>\$2,634</u></u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	<u>\$0</u>
<b>BALANCE ADJUSTMENT FOR THE RA</b>	<u><u>\$0</u></u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	<u>\$0</u>
	<u><u>\$0</u></u>
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>	<u><u>\$2,634</u></u>