

September 20, 2011

Ms. Betty McCaulty  
Administration/Docketing  
Public Utilities Commission of Ohio  
180 East Broad Street, 11<sup>th</sup> Floor  
Columbus, Ohio 43266-0573

**RE: Case Nos. 11-207-GA-GCR and 89-8007-GA-TRF**

Dear Ms. McCaulty;

Eastern Natural Gas Company ("Eastern") herein submits the following:

1. For filing in Case No. 89-8007-GA-TRF, an original copy of its GCR tariff sheet effective for billing purposes on October 1, 2011, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Sixty-Ninth Revised Sheet Number 30 supersedes existing tariff Sixty-Eighth Revised Sheet 30, which is hereby withdrawn.
2. For filing in Case No. 11-207-GA-GCR, an original copy of the GCR calculation for the GCR to be effective for billing purposes October 1, 2011.

Very truly yours  
EASTERN NATURAL GAS



Kenneth N. Rosselet, Jr.  
Regulatory Compliance Officer

7. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

Rates for natural gas consumption in accordance with PUCO Case No. 01-1523-GA-UNC  
October 1, 2011 through October 31, 2011  
\$ 0.71624 per Ccf

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Issued: September 20, 2011

Effective: October 1, 2011

Filed Under Authority of Case No. 11-0207-GA-GCR  
Issued by the Public Utilities Commission of Ohio

Issued by Brian R. Jonard, President

**EASTERN NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT  
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 6.7000
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0517)
Actual Adjustment (AA)	\$/MCF	\$ 0.5141
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 7.1624

Gas Cost Recovery Rate Effective Dates: October 1, 2011 to October 31, 2011

**EXPECTED GAS COST SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 5,111,247
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 5,111,247
Total Annual Sales	MCF	762,872.7
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 6.7000

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0142)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0150)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0152)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0074)
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0517)

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.3018)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.1096
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.7423
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.0360)
Actual Adjustment (AA)	\$/MCF	\$ 0.5141

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: September 20, 2011

BY: Brian Jonard  
TITLE: President

**EASTERN NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT  
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of October 1, 2011  
Volumes for the Twelve Month Period Ended August 31, 2011.

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch. 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch. 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch. 1-B)	\$ -	\$ 4,703,559	\$ -	\$ 4,703,559
(D) Ohio Producers (Sch. 1-B)	\$ -	\$ 407,688	\$ -	\$ 407,688
(E) Self Help Arrangements (Sch. 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch. 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 5,111,247	\$ -	\$ 5,111,247
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 5,111,247

**EASTERN NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT  
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of October 1, 2011  
Volumes for the Twelve Month Period Ended August 31, 2011.

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 6.7000	702,023.7	\$ 4,703,559
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 4,703,559</u>

Ohio Producers

East Ohio Gas	\$ 6.7000	60,849.0	\$ 407,688
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 407,688</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**EASTERN NATURAL GAS COMPANY**  
**PURCHASED GAS ADJUSTMENT**  
**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended June 30, 2011

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 06/30/2011	MCF	762,543.4
Total Sales: Twelve Months Ended 06/30/2011	MCF	762,543.4
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ (10,271)
Jurisdictional Share of Refunds Received		\$ (10,271)
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ (10,271)
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ (10,836)
Jurisdictional Sales Twelve Months Ending 06/30/2011	MCF	762,543.4
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ (0.0142)

**Details of Refunds/Adjustments**  
**Received/Ordered During the Three Months Ended 06/30/2011**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
Tennessee Gas Pipeline PCB Refund	\$ 10,271
	\$ -
Total Supplier Refunds	\$ 10,271
<u>Reconciliation Adjustments Ordered During Quarter</u>	\$ -
	\$ -
Total Reconciliation Adjustments Ordered	\$ -

**EASTERN NATURAL GAS COMPANY**  
**PURCHASED GAS ADJUSTMENT**  
**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**  
**DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended June 30, 2011

MM-YY		Amount	
Apr-11		\$	-
May-11		\$	-
Jun-11	Tennessee Gas Pipeline	\$	10,271
Total		\$	10,271

**EASTERN NATURAL GAS COMPANY**  
**PURCHASED GAS ADJUSTMENT**  
**ACTUAL ADJUSTMENT**

Details for the Three Months Ended June 30, 2011

Particulars	Unit	Month Apr-11	Month May-11	Month Jun-11
<b><u>Supply Volume Per Books</u></b>				
Primary Supplies	Mcf	50,693	22,799	10,562
Local Production	Mcf	15,184	11,848	3,941
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	65,877	34,647	14,503

### Supply Costs Per Books

Primary Supplies	\$	\$ 350,355.94	\$ 160,788.10	\$ 73,933.68
Local Production	\$	\$ 94,703.20	\$ 74,395.70	\$ 25,012.35
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 445,059.14	\$ 235,183.80	\$ 98,946.03

## Sales Volumes

Jurisdictional	MCF	86,635.0	42,534.4	18,058.3
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	86,635.0	42,534.4	18,058.3

### Unit Book Cost of Gas

(Supply \$ / Sales MCF)	\$/MCF	\$	5.1372	\$	5.5293	\$	5.4793
Less: EGC In Effect for Month	\$/MCF	\$	6.3840	\$	6.6740	\$	6.7150
Difference	\$/MCF	\$	(1.2468)	\$	(1.1447)	\$	(1.2357)
Times: Jurisdictional Sales	MCF		86,635.0		42,534.4		18,058.3
Monthly Cost Difference	\$	\$	(108,016.52)	\$	(48,689.13)	\$	(22,314.64)
Other Credits	\$	\$	-	\$	-	\$	-

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ (179,020.29)
Balance Adjustment (Sch. IV)		(51,122.39)
Total		\$ (230,142.68)
Jurisdictional Sales Twelve Months Ending 06/30/2011	MCF	762,543.4
Current Quarter Actual Adjustment	\$/MCF	\$ (0.3018)



**EASTERN NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT  
BALANCE ADJUSTMENT**

Details for the Three Months Ended June 30, 2011

Particulars	Amount
<b><u>Balance Adjustment for the AA</u></b>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR	\$ 651,571
Less: Dollar amount resulting from the AA of <b>\$0.9040</b> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of <b>762,543.4</b>	\$ 689,339
Balance Adjustment for the AA	<u>\$ (37,768)</u>
<b><u>Balance Adjustment for the RA</u></b>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR	\$ 375,258
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <b>\$0.5366</b> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of <b>724,212.0</b> Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 388,612
Balance Adjustment for the RA	<u>\$ (13,354)</u>
<b><u>Balance Adjustment for the BA</u></b>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and effective date of the GCR rate in effect immediately prior to the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ (51,122)</u></u>

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**9/20/2011 8:21:35 AM**

**in**

**Case No(s). 11-0207-GA-GCR, 89-8007-GA-TRF**

Summary: Tariff October 2011 GCR electronically filed by Mr. Kenneth N Rosselet on behalf of Eastern Natural Gas Company