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FILE

OHIO CUMBERLAND GAS COMPANY
20718 DANVILLE-AMITY ROAD
MOUNT VERNON, OHIO 43050
TELEPHONE (740) 392-2941

September 12, 2011

Public Utilities Commission of Ohio
ATTN: Docketing Division
180 East Broad Street
Columbus, Ohio 43266

RE: Case No. 11-211-GA-GCR

Dear Sirs:

Enclosed is the GCR filing for Ohio Cumberland Gas Company for the period of October 21, 2011, through January 20, 2012, along with the supporting schedules and detail.

Sincerely,

Mark R Ramser

Mark R. Ramser
President

MRR/de

Enclosures

P U R C H A S E D   G A S   A D J U S T M E N T

FILING #124

COMPANY NAME: OHIO CUMBERLAND GAS COMPANY

G A S   C O S T   R E C O V E R Y   R A T E   C A L C U L A T I O N

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	$/MCF	4.3870
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	$/MCF	0.0000
ACTUAL ADJUSTMENT (AA)	$/MCF	(0.3079)
GAS COST RECOVERY RATE (GCR) + EGC + RA + AA	$/MCF	4.0791

GAS COST RECOVERY RATE EFFECTIVE D October 21, 2011 TO January 20, 2012

E X P E C T E D   G A S   C O S T   S U M M A R Y   C A L C U L A T I O N

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	$	932,783
UTILITY PRODUCTION EXPECTED GAS COST	$	0
INCLUDABLE PROPANE EXPECTED GAS COST	$	0
TOTAL ANNUAL EXPECTED GAS COST	$	932,783
TOTAL ANNUAL SALES	MCF	212,623.6
EXPECTED GAS COST (EGC) RATE	$/MCF	4.3870

S U P P L I E R   R E F U N D   A N D   R E C O N C I L I A T I O N   A D J U S T M E N T   S U M M A R Y   C A L C U L A T I O N

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJ.	$/MCF	0.0000
PREVIOUSLY QUARTERLY REPORTED SUPPLIER REFUND & RECON. ADJ.	$/MCF	0.0000
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	$/MCF	0.0000
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	$/MCF	0.0000
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	$/MCF	0.0000

A C T U A L   A D J U S T M E N T   S U M M A R Y   C A L C U L A T I O N

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	$/MCF	(0.0660)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	$/MCF	(0.0303)
SECOND PREVIOUS REPORTED ACTUAL ADJUSTMENT	$/MCF	(0.0575)
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	$/MCF	(0.1541)
ACTUAL ADJUSTMENT (AA)	$/MCF	(0.3079)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATED FILED: 9/9/2011 BY: MARK R. RAMSER

TITLE: PRESIDENT

PURCHASE GAS ADJUSTMENT   FILING #124

SCHEDULE I

COMPANY NAME   OHIO CUMBERLAND GAS COMPANY

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF   October 21, 2011   AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED   July 31, 2011

PARTICULARS	UNIT RATE ($ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT ($)
OTHER GAS COMPANIES			
TOTAL OTHER GAS COMPANIES		0	0
OHIO PRODUCERS			
BASE LOAD	3.75	137,385.0	515,194
OTHER GAS	5.55	75,238.6	417,590
TOTAL OHIO PRODUCERS		212,623.6	932,783
SELF-HELP ARRANGEMENTS			
TOTAL SELF-HELP ARRANGEMENTS		0	0
SPECIAL PURCHASES			
TOTAL SPECIAL PURCHASES		0	0

PURCHASE GAS ADJUSTMENT FILING #124

SCHEDULE II

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD EI July 31, 2011

PARTICULARS		UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTH ENDED	July 31, 2011	MCF	212,623.6
TOTAL THROUGHPUT: TWELVE MONTH ENDED	July 31, 2011	MCF	212,623.6
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES		RATIO 1:	1.00
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		$	0.00
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		$	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		$	0.00
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJUSTMENT		$	0.00
INTEREST FACTOR			1.055
REFUNDS & RECONCILIATION ADJUSTMENT INCLUDING INTEREST		$	0.00
JURISDICTIONAL SALES: TWELVE MONTH E	July 31, 2011	MCF	212,623.60
CURRENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT		$/MCF	0.0000

DETAILS OF REFUNDS/ADJUSTMENTS

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD July 31, 2011

PARTICULARS	AMOUNT
SUPPLIER REFUNDS RECEIVED DURING QUARTER	
TOTAL SUPPLIER REFUNDS	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	
	0.00
	0.00
TOTAL RECONCILIATION ADJUSTMENTS	0.00

PURCHASED GAS ADJUSTMENT

FILING #124
SCHEDULE III

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED July 31, 2011

PARTICULARS	UNIT	MONTH MAY	MONTH JUNE	MONTH JULY
SUPPLIER VOLUME PER BOOKS				
LOCAL GAS	MCF	8,898.6	5,121.4	4,316.8
OTHER VOLUMES @ 1037 BTU/MCF	MCF	0.0	0.0	0.0
OTHER VOLUMES (SPECIFY) STORAGE <IN> OUT	MCF	0.0	0.0	0.0
	MCF			
	MCF			
TOTAL SUPPLY VOLUMES	MCF	8,898.6	5,121.4	4,316.8
SUPPLY COST PER BOOKS				
LOCAL GAS	$	34,415.25	19,525.29	16,465.74
OTHER VOLUMES	$	0.00	0.00	0.00
	$			
	$			
	$			
TOTAL SUPPLY COST	$	34,415.25	19,525.29	16,465.74
SALES VOLUMES				
JURISDICTIONAL	MCF	8,898.6	5,121.4	4,316.8
UNIT BOOK COST OF GAS (SUPPLY $ / SALES MCF)	$/MCF	3.8675	3.8125	3.8143
LESS: EGC IN EFFECT FOR MONTH	$/MCF	4.4999	4.4999	4.9471
DIFFERENCE	$/MCF	(0.6324)	(0.6874)	(1.1328)
TIMES: MONTHLY SALES	MCF	8,898.6	5,121.4	4,316.8
MONTHLY COST DIFFERENCE	$	(5,627.47)	(3,520.45)	(4,890.07)

PARTICULARS	UNIT	THREE MONTH PERIOD
COST DIFFERENCE FOR THE THREE MONTH PERIOD	$	(14,037.99)
BALANCE ADJUSTMENT FROM SCHEDULE IV		1.28
DIVIDED BY: TWELVE MONTH SALES ENDE July 31, 2011	MCF	212,623.6
CURRENT QUARTERLY ACTUAL ADJUSTMENT	$/MCF	(0.0660)

PURCHASED GAS ADJUSTMENT

FILING #124
SCHEDULE IV

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDEI July 31, 2011

	UNIT	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	$	(4,655.82)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF (0.0219) $/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 212,652.9 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	$	(4,657.10)
BALANCE ADJUSTMENT FOR THE AA	$	1.28
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	$	
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS - $/MCF AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 212,652.9 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT DATE	$	0.00
BALANCE ADJUSTMENT FOR THE RA	$	0.00

Schedule IV Calculation:

	212,623.60
- 07/11	4,316.80
+ 07/10	4,346.10
	212,652.90

EGC FORM

Ohio Cumberland Gas Company			
GCR Report Effective Dates	October 21, 2011	to	January 20, 2012
12 month ending date	*July 31, 2011*		
Filing date	September 10, 2011		
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	FILING #124		

EGC CALCULATION

HISTORICAL SALES	JURISDICTIONAL VOLUME	BASE LOAD *			OTHER GAS		
	MCF	MCF	RATE	AMOUNT	MCF	RATE	$
Aug-10	4,486.7	4,486.7	3.75	16,825.13	-	4.92	-
Sep-10	7,383.1	7,383.1	3.75	27,686.63	-	4.33	-
Oct-10	10,452.6	10,452.6	3.75	39,197.25	-	4.51	-
Nov-10	16,416.4	16,416.4	3.75	61,561.50	-	5.25	-
Dec-10	40,961.9	13,592.5	3.75	50,971.88	27,369.40	5.47	149,710.62
Jan-11	37,648.7	17,301.6	3.75	64,881.00	20,347.10	5.60	113,943.76
Feb-11	33,229.1	17,301.6	3.75	64,881.00	15,927.50	5.61	89,353.28
Mar-11	28,896.2	17,301.6	3.75	64,881.00	11,594.60	5.57	64,581.92
Apr-11	14,812.1	14,812.1	3.75	55,545.38	-	4.94	-
May-11	8,898.6	8,898.6	3.75	33,369.75	-	4.97	-
Jun-11	5,121.4	5,121.4	3.75	19,205.25	-	5.02	-
Jul-11	4,316.8	4,316.8	3.75	16,188.00	-	5.06	-
Total	212,623.6	137,385.0	3.75	515,193.75	75,238.60	5.55	417,589.58

TOTAL AMT	$	932,783.33
EGC	$	4.3870

* Base Load MCF will change once a year with the December filing. Use the base load unless the actual monthly usage is lower.
The total annual Base Load volume determined in December, 2010, was 137,385 MCF.

OTHER GAS COST - EGC

Ohio Cumberland Gas Company
GCR Report Effe(October 21, 2011   to   January 20, 2012

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FILING #124

	Estimated Cost into TCO			Shrinkage	TCO Trans Rate	DTH ==> MCF Conversion	Other Gas Rate
Aug-11	4.450	-	4.450	0.980	0.20	1.0370	4.92
Sep-11	3.900	-	3.900	0.980	0.20	1.0370	4.33
Oct-11	3.920	0.15	4.070	0.980	0.20	1.0370	4.51
Nov-11	4.030	0.15	4.180	0.980	0.80	1.0370	5.25
Dec-11	4.240	0.15	4.390	0.980	0.80	1.0370	5.47
Jan-12	4.360	0.15	4.510	0.980	0.80	1.0370	5.60
Feb-12	4.370	0.15	4.520	0.980	0.80	1.0370	5.61
Mar-12	4.330	0.15	4.480	0.980	0.80	1.0370	5.57
Apr-12	4.320	0.15	4.470	0.980	0.20	1.0370	4.94
May-12	4.350	0.15	4.500	0.980	0.20	1.0370	4.97
Jun-12	4.400	0.15	4.550	0.980	0.20	1.0370	5.02
Jul-12	4.440	0.15	4.590	0.980	0.20	1.0370	5.06

** NYMEX Futures Prices 09/07/2011

OTHER GAS COST - ACTUAL

Ohio Cumberland Gas Company
GCR Report Effective Dates *October 21, 2011* *to* *January 20, 2012*

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Other Gas Rate Calculation **FILING #124**

	Appalachian Index	Shrinkage	Tco Trans Rate	DTH => MCF Conversion **	Other Gas Rate	Actual Volume	Other Gas Cost
August-10	4.91	0.97938	0.2000	1.0252	5.34475	0.0	0.00
September-10	3.70	0.97938	0.2000	1.0268	4.08451	0.0	0.00
October-10	3.91	0.97938	0.2000	1.0258	4.30048	0.0	0.00
November-10	3.36	0.97938	0.7927	1.0290	4.34592	0.0	0.00
December-10	4.41	0.97938	0.7927	1.0262	5.43429	23660.3	128,576.93
January-11	4.38	0.97938	0.7927	1.0258	5.40549	20347.1	109,986.05
February-11	4.47	0.97938	0.7927	1.0273	5.50305	15927.5	87,649.83
March-11	3.90	0.97938	0.7927	1.0271	4.90421	11594.6	56,862.35
April-11	4.36	0.97771	0.2000	1.0234	4.76843	0.0	0.00
February-11	4.50	0.97771	0.2000	1.0189	4.89336	0.0	0.00
June-11	4.46	0.97771	0.2000	1.0183	4.84882	0.0	0.00
July-11	4.48	0.97771	0.2000	1.0130	4.84430	0.0	0.00

** Gas Measurement Detail Statements summary sheet for Scheduling Point 134-8