

Duke Energy Corporation 139 East Fourth Street P.O. Box 960 Cincinnati, Ohio 45201-0960

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August 30, 2011

Attention: 180 East I 13 th Floor Columbus RE: In	Public Utilities Commission of Ohio tion: Docketing Division East Broad Street Floor mbus, OH 43215-3793	PL	JCO	
RE:	In the Matter of The Application of Duke Energy Ohio to Modify its Fuel, Economy Purchased Power Component of Its Market-Based Standard Service Offer for 2011)))	Case No. 11-974-	-EL-FAC

Docketing Division:

Enclosed for filing are fifteen (15) copies of the following attachments containing the Facts, Data, and Other Information pertinent to Duke Energy Ohio, Inc. fuel, economy purchased power, and emission allowance of its proposed market-based standard service offer (PTC-FPP):

- (a) Attachment I Statement of Fuel Procurement Policies and Practices and
- (b) Attachment II Narrative statement and applicable quarterly FPP forms supporting the proposed calculation of the fuel, economy purchased power, emission allowance, environmental reagent, and alternative energy portfolio standard component of its market-based standard service offer for the base period of October through December 2011. The FPP component will be applied to bills rendered during the quarter ending December 2011.

Please time-stamp the enclosed extra copy and return for our file. Thank you for your timely assistance in this regard.

Very truly yours,

Lisa D. Steinkuhl

Enclosures

Tariff memos/PUCO FPP filing/doc

Resa D. Steenbuhl

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ATTACHMENT I

STATEMENT OF FUEL PROCUREMENT PRACTICES AND POLICIES

Duke Energy's ("Company") Commercial Asset Management Service (CAM) group is responsible for managing the power, fuel and emission allowance positions for the Company's operating units, including the Company's Ohio generation portfolio to provide a reliable, low cost, market-based supply of electricity for the Ohio customers.

CAMS is responsible for establishing and implementing the multi-commodity risk management strategy for power, fuel and emission allowances. CAM monitors and adjusts the optimal contract mix all the way through physical delivery. These adjustments result in the purchases or sales of Fuel, Emission Allowances, and Power for the approved term if the forward market allows them to transact. Fuel purchases are made through a combination of long-term and spot market purchases.

CAMS fuel procurement and Logistic groups include evaluating proposals for fuel and transportation contracts, selecting and qualifying suppliers and shippers, contract negotiation, administration and enforcement, and ongoing transportation maintenance and operations support. CAMS is responsible for complying with fuel procurement regulations.

CAMS evaluates its fuel and transportation services practices on a continuing basis and updates them as needed. This continuous self-evaluation ensures that CAMS follows the best available practices as they relate to the changing business environment of the Company and the industry, the effect of state and/or federal legislation, the orders or rules of any state commission, or any other event that may impact the Company's procurement and use of fuel.

A balancing of short-term and long-term contracts is an effective way to achieve critical portfolio goals such as:

- Effective management of market price risk
- Assurance of adequate and appropriate supply from reliable suppliers
- Competitive pricing
- Market intelligence
- · Continuing evaluation of suppliers
- · Flexibility in responding to changing market or economic conditions
- Efficient delivery of shipments and contract administration
- Coal basin balance and diversity

CAMS makes every effort to purchase fuels compatible for all Ohio generation portfolios. This decision making process also heavily involves Inputs from all station managers. Further, the cost of complying with environmental regulations regarding emissions is factored into purchasing decisions.

Coal quality specifications may include moisture, ash, calorific value, sulfur, volatility, grindability, chlorine, mineral ash analysis, fusion temperature. These parameters assure that the coal will be compatible with equipment operation and environmental regulations. Quality price adjustments will be made for deliveries not within contract specifications.

ATTACHMENT I

STATEMENT OF FUEL PROCUREMENT PRACTICES AND POLICIES

For longer term commitments, suppliers are generally evaluated on the basis of delivered cost (adjusted for MMBtu, SO2, and freight), credit strength, proximity to transportation, and willingness to extend commercial terms. Additional evaluation is done, as needed, concerning by-product handling, disposal, and various environmental limits at the station sites. For short-term purchases, the evaluation focuses primarily on evaluated cost relative to the market.

ATTACHMENT II

DUKE ENERGY OHIO (DUKE)

NARRATIVE STATEMENT SUPPORTING ITS PROPOSED FPP COMPONENT

Duke Energy Ohio has calculated a proposed Quarterly Fuel, Economy Purchased Power Rider (PTC-FPP) of its standard service offer for the three-month projected period of October through December 2011.

The proposed FPP Rates are segregated into three types of customers, Residential, Non-Residential and Voltage Reduction customers. Depending on the type of customer, the appropriate rate will be applied to all bills, excluding consumers taking generation service from Certified Retail Electric Service providers, rendered on and after September 30, 2011, and will coincide with the billing of Cycle 1 of the October 2011 revenue month and remain in effect through December 2011.

The methodology for calculating the proposed FPP Component of 3.3137 cents per kilowatt-hour for Residential, 3.2402 cents per kilowatt-hour for Non-Residential and 3.1926 cents per kilowatt-hour for Voltage Reduction type customers is consistent with the Commission's Entry on Rehearing and is composed of the following components:

FUEL COMPONENT (FC)

The base period of October through December 2011 was utilized to calculate the proposed fuel and economy purchased power component (FC). The proposed FC is composed of three months projected includable fuel cost and economy purchased power data. The total FC calculated portion of the FPP Component is 2.8154 cents per kilowatthour for all types of customers. This proposed FC is supported by the attached calculations on Page 1 of 5 of Schedule 1.

EMISSION ALLOWANCES (EA)

The base period of October through December 2011 was utilized to calculate the emission allowance component (EA) for all types of customers. The proposed EA is composed of three months projected includable emission allowance data. The total EA calculated portion of the FPP Component is 0.0166 cents per kilowatt-hour for all types of customers. This proposed EA is supported by the attached calculations on Page 2 of 5 of Schedule 1.

Environmental Reagents (ER)

Per Stipulation in Case No. 09-770-EL-UNC filed with the Commission on 11/19/09, environmental reagents will be recovered in the PTC-FPP rather than the PTC-AAC effective with the January 2010 revenue month. The base period of October through December 2011 was utilized to calculate the environmental reagents component (ER) for all types of customers. The proposed ER is composed of three months projected includable environmental reagent data. The total ER calculated portion of the FPP Component is 0.1359 cents per kilowatt-hour for all types of customers. This proposed ER is supported by the attached calculations on Page 2 of 5 of Schedule 1.

ATTACHMENT II

Alternative Energy Portfolio Standard (AEPS)

Ohio Revised Code 4928.64 requires an electric distribution utility to supply a portion of its load with alternative utility resources. The costs incurred are avoidable by any consumer that has exercised choice of electricity supplier. The base period of October through December 2011 was utilized to calculate the alternative energy portfolio standard for all types of customers. The total alternative energy portfolio standard calculated portion of the FPP Component is 0.0341 cents per kilowatt-hour for all types of customers. This proposed alternative energy portfolio standard is supported by the attached calculations on Page 2 of 5 of Schedule 1.

RECONCILIATION ADJUSTMENT (RA)

The proposed RA amount includes (\$612,970) per Commission Order on August 24, 2011 in Case No. 10-974-EL-FAC. The proposed RA component is based on the reconciliation of actual fuel, economy purchased power, emission allowance costs, environmental reagent costs, alternative energy portfolio standard and system loss adjustment to the FPP Component revenues for the three month period ending June 2011. The RA amount for the three month period ending June 2011 included in this filing is \$1,830,146.77 for Residential customers and (\$200,529.36) for Non-Residential customers and \$906,772.57 for Voltage Reduction customers. In addition to these RA amounts are \$54,428.94 for Residential customers and \$17,812.11 for Non-Residential customers and (\$133.26) for Voltage Reduction customers which represents an updated adjustment to the 1st guarter 2011 RA amount filed in the 3rd guarter 2011 filing and is supported by the attached calculations on Page 5Y thru 5AD of 5 of Schedule 1. Also, there are RA amounts of \$39,765.13 for Residential customers and \$14,292.43 for Non-Residential customers and (\$739.14) for Voltage Reduction customers which represents an updated adjustment to the 4th quarter 2010 RA amount filed in the 2nd quarter 2011 filing and is supported by the attached calculations on Page 5S thru 5X of 5 of Schedule 1. The total proposed RA is supported by the attached calculations on Page 3 of 5 of Schedule 1.

SYSTEM LOSS ADJUSTMENT (SLA)

The proposed SLA Component is based on the estimated system loss fuel cost to be incurred during the three month period ending December 2011. The total SLA calculated portion of the FPP Component is 0.0877 cents per kilowatt-hour for Residential and Non-Residential type customers, and 0.0401 cents per kilowatt-hour for Voltage Reduction type customers. From the number for Residential and Non-Residential type customers, the Company has subtracted a baseline rate of 0.1051 cents per kilowatt-hour that is already included in rates. From the number for Voltage Reduction type customers, the Company has subtracted a baseline rate of 0.0481 cents per kilowatt-hour that is already included in rates. Both rates are increased by 0.0097 cents per kilowatt-hour which represents a Synchronization Adjustment. Based upon this information, the proposed SLA should be established at 0.0974 cents per kilowatt-hour for Residential and Non-Residential type customers and at 0.0498 cents per kilowatt-hour for Voltage

ATTACHMENT II

Reduction type customers. The proposed SLA is supported by the attached calculations on Page 4 of 5 of Schedule 1.

FUEL, ECONOMY PURCHASED POWER AND EMISSION ALLOWANCE COMPONENT

Based on the aforementioned projected includable fuel and economy purchased power cost data (FC) summarized on Page 1 of Schedule 1, the Emission Allowance Component (EA) on Page 2 of Schedule 1, the Environmental Reagent Component (ER) on Page 2 of Schedule 1, the Alternative Energy Portfolio Standard (AEPS) on Page 2 of Schedule 1, the Reconciliation Adjustment (RA) on Page 3 of Schedule 1, and the System Loss Adjustment (SLA) on Page 4 of Schedule 1, the Company proposes that a FPP Component of 3.3137 cents per kilowatt-hour be established for Residential type customers, 3.2402 cents per kilowatt-hour be established for Non-Residential type customers and 3.1926 cents per kilowatt-hour be established for Voltage Reduction type customers. These rates should be effective with bills rendered on and after September 30, 2011, to all consumers other than consumers taking generation service from Certified Retail Electric Suppliers. This will coincide with Cycle 1 billing for the October 2011 revenue month.

Duke Energy Americas Non-Regulated Generation Duke Energy Ohio PTC-FPP Q4 2011 Workpapers

Duke Energy Ohio Electric Department Calculation of Quarterly Fuel and Economy Purchased Power Component for Billing During October 2011 through December 2011

Line	Description	(A) Includable Fuel Cost \$	(B) Other includable MISO Costs From Page 1A S	(C) Total Includable Costs	(D) Includable Energy (kWh)	(E) FPP Rate Components (Col. C ÷ Col. D)	
	Fuel & Economy Purchased Power Cost Expense (FC) - by Month (Projected)				. ,	,	
1	October 2011	\$ 12,992,292.00	\$ (176,704.00)	\$ 12,815,588.00	455,278,055		
2	November 2011	\$ 12,820,659.00	\$ (176,704.00)	\$ 12,643,955.00	448,282,356		
3	December 2011	\$ 16,725,544.00	\$ (176,704.00)	\$ 16,548,840.00	588,511,708		
4	Total Fuel & Economy Purchased Power Cost Expense	\$ 42,538,495.00	\$ (530,112.00)	\$ 42,008,383.00	1,492,072,119	2.8154	¢/kWh
5	Less: Baseline EFC Rate (a)						¢/kWr
6	Total FC Portion to be included in FPP					2.8154	¢/kWł
7	Emission Allowances Adjustment (EA) From Page 2					0 0166	¢/kWh
8	Environmental Reagents (ER) From Page 2					0.1359	¢/kWł
9	Alternative Energy Portfolio Standard From Page 2					0.0341	¢/kWł
10	Total FPP Rate before RA and SLA					3.0020	¢/kWI
			FPP Rate				
		Residential	Non-Residential	Voltage Reduction (b)			
11	Total FPP Rate before RA and SLA (Line 10)	3 0020	3 0020	3.0020	¢/kWh		
12	Reconciliation Adjustment (RA) From Page 3	0.2143	0.1408	0.1408	¢/kWh		
13	System Loss Adjustment (SLA) From Page 4	0.0974	0.0974	0.0498	¢/kWh		

3.3137

3.2402

3.1926 ¢/kWh

Notes: (a) Per Stipulation in Case No. 08-920-EL-SSO, the baseline EFC and EA rate is transferred to Rider PTC-FPP.

Total FPP Rate

⁽b) Rate for Customers taking service at 69 kV or greater.

Duke Energy Ohio Electric Department Calculation of Quarterly Fuel and Economy Purchased Power Component for Billing During October 2011 through December 2011

Other Includable MISO Costs] Oc	tober 2011	Nov	vember 2011	Dec	cember 2011		otal For Period
(a)	_	(b)		(c)		(d)		(e)
FTR (Hourly, Monthly, Yearly, Transaction)	\$	(176,704)	\$	(176,704)	\$	(176,704)	\$	(530,112)
Financial								
Day-Ahead	\$	-	\$	-	\$	-	\$	-
Real-Time	\$	-	\$	-	\$	-	\$	-
Physical (DA, RT, Index)	\$	-	\$	-	\$	-	\$	-
Congestion								
Day-Ahead	\$	-	\$	-	\$	=	\$	-
Real-Time	\$	-	\$	-	\$	-	\$	-
Losses								
Day-Ahead	\$	-	\$	-	\$	-	\$	-
Real-Time	\$	-	\$		\$	-	\$	-
Revenue Sufficiency Guarantee (MKWHL)								
Day-Ahead	\$	-	\$	=	\$	=	\$	-
Real-Time	\$		\$		\$	-		
Total Other Includable MISO Costs	\$	(176,704)	\$_	(176,7 <u>04)</u>	\$	(176,704)	_\$	(530,112)

Duke Energy Ohio Electric Department Calculation of Quarterly Emission Allowances Component and Alternative Energy Portfolio Standard for Billing During October 2011 through December 2011

Line	Description	Emis	(1) Includable sion Allowances	(2) Includable Energy (kWh)	(3) EA Rate Components (Col. 1 ÷ Col. 2)	
	Emission Allowances (EA) - by Month (Projected)					
1	October 2011	\$	93,119.00	441,619,713		
2	November 2011	\$	75,341.00	434,833,886		
3	December 2011	\$	71,729.00	570,856,357		
4	EA Auction Proceeds Credits	\$				
5	Total Emission Allowance Expense	\$	240,189.00	1,447,309,956	D.0166	¢/kWh
6	Less: Baseline EA Rate ^(c)					¢/kWh
7	Quarterly Emission Allowance Rate (Rate will never be less than -0-)				0.0166	¢/kWh
	Notes: (c) Per Stipulation in Case No. 08-920-EL-SSO, the baseline (EFC and E	A rate is transferred to R	ider PTC-FPP.		
Line	<u>Description</u>	Enviro	(1) Includable nmental Reagents	(2) Includable Energy	(3) ER Rate Components (Col. 1 ÷ Col. 2)	
	Environmental Reagents (ER) - by Month (Projected)		D	(kWh)	(COI. 1 + COI. 2)	
8	October 2011	\$	603,615.00	441,619,713		
9	November 2011	\$	589,052.00	434,633,886		
10	December 2011	\$	773,742.00	570,856,357		
11	Total Emission Allowance Expense	<u>\$</u>	1,966,409.00	1,447,309,956	0.1359	¢/kWh
			(1)	(2)	(3)	
Line	Description		able Alternative Energy tfolio Standard	Includable Energy (kWh)	Alternative Energy Portfolio Standard Components (Col. 1 ÷ Col. 2)	
	Alternative Energy Portfolio Standard - by Month (Projected)		*	(Accessed)	(0011 7 7 0011 2)	
12	October 2011	\$	153,607.00	441,619,713		
13	November 2011	\$	146,071.00	434,833,886		
14	December 2011	\$	194,124.00	570,856,357		
15	Total Alternative Energy Portfolio Standard Expense	\$	493,802.00	1,447,309,956	0.0341	¢/kWh

Duke Energy Ohio Electric Department

Calculation of Quarterly Fuel and Economy Purchased Power Component for Billing Reconciliation Adjustment

Actual Fuel and Economy Purchased Power Costs Incurred, Actual FPP Revenues Billed Summary October 2011 through December 2011

Line	Reconciliation Adjustment (RA)		Total		Residential	Total	Non-Residential
1	June 2011 (See Page 3C Line 45)	\$	2,422,973.82	\$	1,934,377.46	\$	488,596.36
2	May 2011 (See Page 3B Line 44)	\$	1,035,804.86	\$	607,024.34	\$	428,780.52
3	April 2011 (See Page 3A Line 44)	\$	(922,388.70)	\$	(711,255.03)	\$	(211,133.67
4	March 2011 (See Page 5AD Line 47)	\$	14,465.43	\$	11,337.34	\$	3,128.09
5	February 2011 (See Page 5AB Line 46)	\$	63,741.18	\$	47,644.39	\$	16,096.79
6	January 2011 (See Page 5Z Line 46)	\$	(6,098.82)	\$	(4,552.79)	\$	(1,546.03
7	December 2010 (See Page 5X Line 47)	\$	53,318.42	\$	39,765.13	\$	13,553.29
8	November 2010 (See Page 5V Line 46)	\$	-	\$	-	\$	-
9	October 2010 (See Page 5T Line 46)	\$	-	\$	-	\$	-
10	September 2010 (See Page 5R Line 47)	\$	-	\$	-	\$	-
11	August 2010 (See Page 5P Line 46)	\$	-	\$	-	\$	-
12	July 2010 (See Page 5N Line 46)	\$	•	\$	~	\$	-
13	June 2010 (See Page 5L Line 47)	\$	-	\$	-	\$	-
14	May 2010 (See Page 5J Line 47)	\$	-	\$	-	\$	-
15	April 2010 (See Page 5H Line 46)	\$	-	\$	-	\$	-
16	March 2010 (See Page 5F Line 45)	\$	-	\$	-	\$	-
17	February 2010 (See Page 5D Line 45)	\$	~	\$	-	\$	-
18	January 2010 (See Page 5B Line 45)	\$	-	\$	-	\$	-
19	Miscellaneous Prior Period Adjustments	_\$		_\$_		\$	
20	Total Reconciliation Adjustment (Line 1 through Line 16)	\$	2,661,816.19	\$	1,924,340.84	\$	737,475.35
21	Portion of Reconciliation deferred	\$		_\$_		\$	
22	Reconciliation Adjustment to recover in 3rd quarter 2011	\$	2,661,816.19	\$	1,924,340.84	\$	737.475.35
23	Projected Retail Energy (kWh)		1,421,805,000		898,115,000		523,690,000
24	Total RA Rate (Line 22 / Line 23) To Page 1 Line 12				0.2143		0.1408

Line	Reconciliation Adjustment (RA)	_	April 2011	Residential April 2011	Non-Residential April 2011	Voltage Reduction April 2011
	Fuel Component (FC)					
1	Net Includable Fuel	\$	14,334,366.50 \$	14,334,366.50	· · ·	14,334,366.50
2	Ratio Metered Sales/Generation Sales Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	0.938933	0.938933	0.938933	0.938933
4	Coal Sales Margin Credits (per books current year contracts only)	5 \$	13,459,009.74 \$ (64,292.10) \$	13,459,009.74 (64,292.10)		13,459,009.74 (64,292.10)
5	RSG Make Whole Payments & Secondary MISO Costs	\$_	(365,215.65) \$	(365,215.65)		(365,215.65)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	13,029,501.99 \$	13,029,501.99		13,029,501.99
7	Total Generation and Purchase Power (per books)		467,062,774	467,062,774	467,062,774	467,062,774
8	Losses (kWh) (1-Line 2)*(Line 7)		28,522,122	28,522,122	28,522,122	28,522,122_
9	Total Generation After Losses (kWh) (Line 7-Line 8)		438,540,652	438,540,652	438,540,652	438,540,652
10	kWh Subject to FPP		458,281,516	326,423,480	130,349,946	1,508,090
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)	•	104.50%	74.43%	29.73%	0.34%
12 13	Amount Recovered in Base Rates Amount Recovered via FPP (per books)	\$	- \$ 13,912,984.56 \$		\$ - \$ \$ 3,955,305,84 \$	45 724 40
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	13,912,984.56 \$		\$ 3,955,305.84 \$ \$ 3,955,305.84 \$	45,731.19 45,731.19
15	Fuel Flexibility per Case No. 08-920-EL-SSO	\$	13,912,904.50 \$		\$ - \$	45,751.19
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	- \$; \$ - \$	~
17	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	13,615,829.58 \$		\$ 3,873,670.94 \$	44,300.31
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	\$	(297,154.98) \$	(214,089.20)		(1,430.88)
	Emissions Allowance Component (EA)					
19	kWh Subject to FPP (Line 10)		458,281,516	326,423,480	130,349.946	1,508,090
20	EA Expense Allocated to FPP	\$	128,234.86 \$	91,338.77	\$ 36,474.10 \$	421.99
21	EA Sales Margin Allocated to FPP		(1,417.17) \$	(1,009.42)		(4.66)
	Net EA Cost (Line 19 + Line 20)	\$	126,817.69 \$	90,329.35		417.33
23	EA Sales Margin refunded to customers per stipulation in Case No. 10-974-EL-FAC	\$	204,323.33 \$	145,534.85		672.38
24 25	EA Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	\$	88,281.63 \$ (165,787.27) \$	62,811.29 3 (118,016.79) 3		291.38 (546.43)
	F. C. was at I Base at Base at AFR					
26	Environmental Reagents Component (ER) kWh Subject to FPP (Line 10)		450 004 546	226 422 490	100 040 040	1 500 000
27	ER Expense Allocated to FPP	\$	458,281,516 542,918.90 \$	326,423,480 386,708.77	130,349,946 \$ 154,423.52 \$	1,508,090 1,786.61
28	ER Revenue in FPP (per books)	\$	766,832.61 \$		\$ 217,775.94 \$	2,516.90
	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	\$	(223,913.71) \$	(159,831.00)		(730.29)
	Alternative Energy Portfolio Standard					
30	kWh Subject to FPP (Line 10)		458,281,516	326,423,480	130,349,946	1,508,090
31	AEPS Expense	\$	94,364.47 \$	67,213.66	· ·	310.53
32	AEPS Sales Margin	<u>\$</u> \$	(5,318.26) \$	(3,787,92) \$	\$ <u>(1,513.03)</u> \$	(17.31)
33	Net AEPS Cost (Line 31 + Line 32)		89,046.21 \$	63,425.74		293.22
34	Alternative Energy Portfolio Standard Revenue in FPP (per books)	<u>\$</u>	155,625.45 \$	110.939.42		512.42
35	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	\$	(66,579.24) \$	(47,513.68)	(18,846.36) \$	(219.20)
	Reconciliation Adjustment Amortization (RA)				_	
	RA Amount from 2nd Quarter Filing (spread evenly)	\$	(2,924,869.26) \$	(2,972,163.23) \$		300,125.90
	Actual RA recovery through FPP	_\$	(2,820,090.61) \$	(2,846,901,23) \$		306.45
38	Under/(Over) Recovery of RA (Line 36 - Line 37)	\$	(104,778.65) \$	(125,262.00) \$	(279,336.10) \$	299,819.45
	System Loss Component (SLA)			~ - -		
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	0.0999	0.0999	0.0882
40	Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$	457,646.80 \$	326,097.06 \$	•	1,330.14
41	Actual SLA recovery through FPP Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	521,275.86 \$	371,973.34 9		879.16
	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	\$	914,747.81 \$ (64,174.85) \$	651,528.04 (46,542.36)		2,976.21 766.91
		<u> </u>	(04,174,00) #	(.0,0+2.00)	(10,000.70) W	700.01
44	Net Under/(Over) Recovery of FPP Costs (Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	r	/በባን 200 ቻስነ ቀ	(711 955 A9V 6	t /gno 700 00\ 6	207 650 50
44	(rune 10 rune 50 rune 50 rune 50 rune 50 rune 40)	\$	(922,388.70) \$	(711,255.03)	\$ (508,793.23) \$	297,659.56

Line	Reconciliation Adjustment (RA)		May 2011	Residential May 2011		Non-Residential May 2011	Voltage Reduction May 2011
	Fuel Component (FC)						
1	Net Includable Fuel	\$	17,660,375.96 \$		\$	17,660,375.96 \$	17,660,375.96
2	Ratio Metered Sales/Generation Sales		0.938933	0.938933		0.938933	0.938933
3 4	Fuel Cost @Meter Sales Level (Line 1 x Line 2) Coal Sales Margin Credits (per books current year contracts only)	\$	16,581,909.79 \$			16,581,909.79 \$	16,581,909.79
5	RSG Make Whole Payments & Secondary MISO Costs	\$	449,211.28 \$ (457,696.67) \$			449,211.28 \$	449,211.28
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	- <u>ç</u>	16,573,424.40		\$	(457,696.67) \$ 16,573,424.40 \$	(457,6 <u>96.67)</u> 16,573,424.40
7	Total Generation and Purchase Power (per books)	φ	531,962,687	531,962,687	Ψ	531,962,687	531,962,687
8	Losses (kWh) (1-Line 2)*(Line 7)		32,485,365	32,485,365		32,485,365	32,485,365
9	Total Generation After Losses (kWh) (Line 7-Line 8)		499,477,322	499,477,322		499,477,322	499,477,322
10	kWh Subject to FPP		428,728,432	299,677,534	_	127,662,854	1,388,044
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		85.84%	60.00%		25.56%	0.28%
12	Amount Recovered in Base Rates	\$	- \$	=	\$	- \$	-
13	Amount Recovered via FPP (per books)	_\$_	12,995,830.36 \$		\$	3,877,687.36 \$	42,090.93
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	12,995,830.36 \$	-,	\$	3,877,687.36 \$	42,090.93
15	Fuel Flexibility per Case No. 08-920-EL-SSO	\$	14,291.34		\$	4,255.55 \$	46.26
16 17	PowerShare Program per Case No. 08-920-EL-SSO Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	- \$		\$	- \$	
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	<u>\$</u>	14,226,627.50 \$ 1,245,088.48 \$	9,944,054.64 877,992.10	\$	4,236,167.28 \$ 362,735.47 \$	46,405.58 4,360.91
10	Order (Over / Necovery of 1 der Costs (Eine 17 7 Eine 10 7 Eine 13 - Eine 14)	<u> </u>	1.240,000.40 #	677,992.10	Φ	302,735.47 \$	4,300.91
	Emissions Allowance Component (EA)						
19	kWh Subject to FPP (Line 10)		428,728,432	299,677,534		127.662.854	1,388,044
	EA Expense Allocated to FPP	\$	101.586.53		s	30,249.51 \$	328.89
21	EA Sales Margin Allocated to FPP	\$_	(1,204.27) \$			(358.60) \$	(3.90)
22	Net EA Cost (Line 19 + Line 20)	\$	100,382.26 \$		\$	29,890.91 \$	324.99
23	EA Sales Margin refunded to customers per stipulation in Case No. 10-974-EL-FAC	\$	204,323.33 \$		\$	60,841.54 \$	661.51
	EA Revenue in FPP (per books)	\$ \$	82,467.31 \$			24,684,85 \$	268.18
25	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	\$	(186,408.38) \$	(130,168.20)	\$	(55,635,48) \$	(604.70)
	Environmental Reagents Component (ER)						
	kWh Subject to FPP (Line 10)	_	428,728,432	299,677,534		127,662,854	1,388.044
	ER Expense Allocated to FPP ER Revenue in FPP (per books)	\$	650,502.35 \$			193,700.67 \$	2,106.06
	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	\$	716,267.80 \$ (65,765.45) \$	500,448.92 (45,753.30)	\$	213,502,33 \$ (19,801,66) \$	2,316.55 (210.49)
20	Sinder/(Over) Necessary of EA Obsits (Elife 21 - Elife 28)	Ψ.	(63,703,43) \$	(40,753.30)	Φ	(19,001.00) \$	(210.49)
	Alternative Energy Portfolio Standard						
30	kWh Subject to FPP (Line 10)		428,728,432	299,677,534		127,662,854	1,388,044
	AEPS Expense	5	454,596.54 \$		\$	135,365.62 \$	1,471.80
	AEPS Sales Margin		67,280.92 \$		\$	20,033.79 \$	219.46
33	Net AEPS Cost (Line 31 + Line 32)	\$	521,877.46 \$		\$	155,399.41 \$	1,691.26
	Alternative Energy Portfolio Standard Revenue in FPP (per books)	-\$	145,362.05 \$	101,583.66	\$	43,306.76 \$	47 <u>1.63</u>
35	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	\$	376,515.41 \$	263,203.13	\$	112,092.65 \$	1,219.63
	_						
	Reconciliation Adjustment Amortization (RA)						
36	RA Amount from 2nd Quarter Filing (spread evenly)	\$	(2,924,869.26) \$	(2,972,163.23)		(252,831.93) \$	300,125.90
	Actual RA recovery through FPP	\$	(2,580,549.93) \$	1005 047 40	Α.	25,984.06 \$	282.05
30	Under/(Over) Recovery of RA (Line 36 - Line 37)	-	(344,319.33) \$	(365,347.19)	<u>\$</u>	(2/8,815.99) \$	299,843.85
	System Loss Component (SLA)						
39	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	(0.0999 / 0.0882	0.0999		0.0999	0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$	428,137.30 \$		¢	127,535.19 \$	1,224.25
41	Actual SLA recovery through FPP	\$	486,923.93 \$	·	\$	145,510.72 \$	809.17
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	925,755.36 \$			275,655.95 \$	3,019.71
	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	\$	10,694.13 \$		\$	2,610.04 \$	986.29
	•		 				
	Net Under/(Over) Recovery of FPP Costs						
44	(Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	1,035,804.86 \$	607,024.34	\$	123,185.03 \$	305,595.49
				•		·	•

Line	Reconciliation Adjustment (RA)		June 2011		Residential June 2011		Non-Residential June 2011		Voltage Reduction June 2011
	Fuel Component (FC)								
1	Net Includable Fuel	\$	22,961,646,75	\$	22.961.646.75	\$	22,961,646.75	\$	22,961,646.75
2	Ratio Metered Sales/Generation Sales	•	0.938933	*	0.938933	*	0.938933	*	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	21,559,447.87	\$	21,559,447.87	S	21,559,447.87	\$	21,559,447.87
4	Coal Sales Margin Credits (per books current year contracts only)	\$	(19,967.56)		(19.967.56)		(19,967.56)		(19,967.56)
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(1,147,638.80)		(1,147,638.80)		(1,147,638,80)		(1,147,638.80)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	20,391,841.51			\$	20,391,841.51		20,391,841.51
7	Total Generation and Purchase Power (per books)		640,243,306		640,243,306		640,243,306		640,243,306
8	Losses (kWh) (1-Line 2)*(Line 7)		39,097,738		39,097,738		39,097,738		39,097,738
9	Total Generation After Losses (kWh) (Line 7-Line 8)		601,145,568		601,145,568		601,145,568		601,145,568
10	kWh Subject to FPP		562,360,402		413,321,182		148,006,936		1,032,284
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		93.55%		68.76%		24.62%		0.17%
12	Amount Recovered in Base Rates	\$	-	\$		\$	-	\$	
13	Amount Recovered via FPP (per books)	\$	17,062,487.76	\$	12,541,218.51	\$	4,489,966.35	\$	31,302.90
14	Total Fuel Costs Recovered (Line 12 + Line 13)	S	17,062,487.76	\$	12,541,218.51	\$	4,489,966.35	\$	31,302.90
15	Fuel Flexibility per Case No. 08-920-EL-SSO		\$0.00	\$	-	\$		5	-
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	-	\$	-	\$	-	\$	-
17	Audit Fees for 2010 (Case No. 08-920-EL-SSO: Commission Order 12/17/08)	\$	00.000,66	\$	72,762.59	\$	26,055.69	\$	181.72
18	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	19,07 <u>6,567.7</u> 3		14,021,430.22	\$	5,020,471.38	\$	34,666.13
19	Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)	\$	2,113,079.97	\$	1.552,974.30	\$	556,560.72	\$	3,544.95
	Emissions Allowance Component (EA)								
	kWh Subject to FPP (Line 10)		562,360,402		413,321.182		148,006,936		1,032,284
21	EA Expense Allocated to FPP	\$	138,229.94	\$	101,595.64	\$	36,380.57		253.74
	EA Sales Margin Allocated to FPP	\$ \$	(14,563.38)		(10,703.73)		(3,832,92)		(26.73)
	Net EA Cost (Line 21 + Line 22)		123,666.56		90,891.91		32,547.65		227.01
	EA Sales Margin refunded to customers per stipulation in Case No. 10-974-EL-FAC	\$	204.323.33		150,179.29		53,772.75		371,30
	EA Revenue in FPP (per books)	<u>\$</u>	108,254.78		79,472,79		28,582.54		199.45
26	Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	\$	(188,911.55)	\$	(138,760.17)	\$	(49,807.64)	\$	(343.74)
	E deserved Manager A. C. annual (PD)								
27	Environmental Reagents Component (ER)		500 000 40D		440 004 400		440.000.000		1,032,284
	kWh Subject to FPP (Line 10) ER Expense Allocated to FPP	e	562,360,402	ır	413,321,182	æ	148,006,936	c	
	ER Revenue in FPP (per books)	\$	667,872.48		490,869.99		175,776.53		1,225.96 1,722.81
	Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	<u>\$</u> \$	940,453.18 (272,580.70)		691,516.45 (200,646.46)		247,213.92 (71,437.39)		(496.85)
30	Chiden(Over) Recovery of EA Costs (Line 20 - Line 29)	<u> </u>	(212,360.70)	D.	(200,646.46)	₩.	(11,437.39)	D	(490.00)
	Alternative Energy Portfolio Standard								
31	kWh Subject to FPP (Line 10)		562,360,402		413,321,182		148,006,936		1,032,284
	AEPS Expense	\$	204,989.45	¢	150,662.25	ς	53,950.92	S.	376.28
	AEPS Sales Margin	\$	204,000.40	\$	100,002.20	\$		\$	0.0.20
	Net AEPS Cost (Line 32 + Line 33)	\$	204,989.45		150,662.25		53,950.92		376.28
	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	190,863.08		140,367.52		50,144.81		350.75
	Under/(Over) Recovery of EA Costs (Line 34 - Line 35)	<u>s</u>		<u>\$</u>		\$		\$	25.53
	(<u> </u>	1,11-4,147	Ť		¥		Ť	
	Reconciliation Adjustment Amortization (RA)								
37	RA Amount from 2nd Quarter Filing (spread evenly)	\$	(2,924,869.26)	S	(2,972,163.23)	\$	(252,831.93)	\$	300,125.90
	Actual RA recovery through FPP	\$	(3,571,781.57)		(3,602,078,23)		30,086.90		209.76
	Under/(Over) Recovery of RA (Line 37 - Line 38)	\$		\$		Š	(282,918.83)		299,916.14
			<u> </u>	<u> </u>				-	
	System Loss Component (SLA)								
40	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0	.0999 / 0.0882		0.0999		0.0999		0.0882
41	Total Losses Recovered in Base Rates (Line 10 x Line 40)	\$	561,677.26	Ş	412,907.86	\$	147,858.93	\$	910.47
	Actual SLA recovery through FPP	\$	639,732.37		470,644.03			\$	601.78
43	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))		1,311,757.05		964,151,95			\$	2,383.74
44	Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	\$ \$	110,347.42	\$		\$		\$	871.49
	Net Under/(Over) Recovery of FPP Costs								
45	(Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	\$	2,422,973.82	\$	1,934,377.46	\$	185,078.84	\$	303,517.52
		•		-			.,		•

Duke Energy Ohio Electric Department Calculation of Quarterly Voltage-Adjusted System Loss Adjustment October 2011 through December 2011

			•	Total L	osses
		, r		Voltage Adjusted	No Voltage
Line	Description	Distribution	Transmission	Methodology	Adjustment
		(A)	(B)	(C)	(D)
	Calculation of Base Rate Recovery of Losses				
1	FC Rate Basis for SLA (¢/kWh)	1.5353	1.5353	1.5353	1.5353
2	Energy Loss Factors from 92-1464-EL-AIR	6.847%	3.134%	5.743%	6.504%
3	Losses in MBSSO (¢/kWh) (Line 1 * Line 2)	0.1051	0.0481	0.0882	0.0999
4	Current FC Rate (¢/kWh) (Per Filing)	2.8154	2.8154	2.8154	2.8154
5	Projected Sales at Meter (kWh) ^(e)	1,341,685,000	80,120,000	1,421,805,000	1,421,805,000
6	Energy Loss Factors from 92-1464-EL-AIR (Line 2)	6.847%	3.134%	5.743%	6.504%
7	Energy Sales at the Busbar (kWh) (Line 5 * (1 + Line 6))	1,433,546,932	82,630,574	1,503,458,515	1,514,277,377
8	Energy Losses (kWh) (Line 7 - Line 5)	91,861,932	2,510,574	81,653,515	92,472,377
9	Value of Losses (Line 8 * Line 4)	2,586,280.83	70,682.70	2,298,873.06	2,603,467.30
10	Average Losses Rate (¢/kWh) (Line 9 ÷ Line 5)	0.1928	0.0882	0.1617	0.1831
11	Losses in MBSSO (¢/kWh) (Line 3)	0.1051	0.0481	0.0882	0.0999
12	System Loss Adjustment (¢/kWh) (Line 10 - Line 11)	0.0877	0.0401	0.0735	0.0832
13	Synchronization Adj. (¢/kWh) (L.12, Column D - Column C)	0.0097	0.0097	0.0097	
14	Adjusted SLA (¢/kWh) (Line 12 + Line 13)	0.0974	0.0498	0.0832	0.0832
	Total SI A Data /Line 14 Columns A & D) To Dage 1 Line	. 12			_==

Total SLA Rate (Line 14, Columns A & B) To Page 1 Line 13

Notes: (e) Projected Sales at Meter for 4th quarter 2011 were provided by the Load Forecasting Department.

Line	Reconciliation Adjustment (RA)		January 2010		Residential January 2010		Non-Residential January 2010		Voltage Reduction January 2010
	Fuel Component (FC)								1
1	Net Includable Fuel	\$		\$	37,752,522.78	\$	37,752,522.78	\$	37,752,522. 78
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	35,447,089.47	\$	35,447,089.47	\$	35,447,089.47	\$	35,447,089.47
4	Coal Sales Margin Credits (per books current year contracts only)	\$			1,806,992.92	S	1.806,992.92	\$	1,806,992.92
	RSG Make Whole Payments & Secondary MISO Costs	\$			(633,686.50)		(633,686.50)	\$	(633,686.50
	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$		\$	36,620,395.89			_	36,620,395.89
	Total Generation and Purchase Power (per books)		1,316,709,446		1,316,709,446		1,316,709,446		1,316,709,446
	Losses (kWh) (1-Line 2)*(Line 7)		80,407,496		80,407,496		80,407,496		80,407,496
	Total Generation After Losses (kWh) (Line 7-Line 8)	_	1,236,301,950	_	1,236,301,950	_	1,236,301,950	_	1,236,301,950
	kWh Subject to FPP	_	1,269,923,992	_	764,134,697	_	481,905,942	_	23,883,353
	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		102.72%		61.81%		38.98%		1.93%
	Amount Recovered in Base Rates	\$	102.7270	\$		\$		\$	
	Amount Recovered via FPP (per books)	\$		\$	24,836,942.99	\$		\$	771,906.48
	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	41,332,218.13	\$		\$		\$	771,906.48
	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	φ \$		\$		\$	123,329.77	-	6,112.25
	,	Φ \$		\$		\$	14,274,630.32		706,773.64
	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	<u>\$</u>	(3,390,747.47)		(2,006,318.31)		(1,325,408.57)		(59,020.59)
1.0	Unider/(Over) Recovery or Foel Oosis (Line 10 - Line 13 - Line 14)		(3,350,141,41)	<u>Ф</u>	(2,000,010.01)	Φ,	(1,020,700.01)	-	(08,020.05
	Emissions Allowance Component (EA)								,
18	kWh Subject to FPP (Line 10)		1,269,923,992		764,134,697		481,905,942		23,883,353
	EA Expense Allocated to FPP	\$	754,190.45	\$	453,809.12	\$	286,197.33	\$	14,184.00
	EA Sales Margin Allocated to FPP	\$	(435,948,47)	\$	(262,317.55)	S	(165,432.07)	\$	(8,198.85)
	Net EA Cost (Line 19 + Line 20)	\$		\$	191,491.57			\$	5,985.15
	EA Expense Recovered in Base Rates	\$	₹ '.'	\$	- ·	\$	-	\$	´ _ /
	EA Revenue in FPP (per books)	\$	586,130.25	\$	352,188.46	\$	223,055.80	\$	10,885.99
	W	\$	(267.888.27)	_ <u>-</u> -	(160,696.89)		(102,290.54)		(4,900.84)
45	Environmental Reagents Component (ER)						124 505 040	_	
	kWh Subject to FPP (Line 10)		1,269,923,992		764,134,697		481,905,942	_	23,883,353
			\$1,134,591.78		682,703.02		430,550.58		21,338.18
27	ER Revenue in FPP (per books)	_\$_	2,042,781.40		1,228,065.86	\$	776,564.64		38,150.90
28	Under/(Over) Recovery of EA Costs (Line 26 - Line 27)	\$	(908,189.62)	\$	(545,362.84)	\$	(346,014.06)	<u>\$</u>	(16,812.72)
	Alternative Energy Portfolio Standard								I
29	kWh Subject to FPP (Line 10)		1,269,923,992		764,134,697		481,905,942		23,883,353
		\$	34,788.86	¢,	20,933.04	¢.	13,201.54	\$	654.28
	AEPS Sales Margin	\$	J4,7 00.00 -	Ψ	20,000.0 +	ψ	10,201.01	v	007,20
	Net AEPS Cost (Line 31 + Line 32)	\$	34,788.86	\$	20,933.04	q:	13,201.54	\$	654.28
	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$ \$	265,445.25			5			4,993.57
	Under/(Over) Recovery of EA Costs (Line 32 - Line 33)	\$		\$	(138,317.40)		(87,999.70)		(4,339.29)
J4	Under/(Over) Recovery of EA Costs (Line 32 - Line 33)	<u> </u>	(230,000.00)	—	(130,317,40)	~	(01,000.10)		(4,005.20)
	Reconciliation Adjustment Amortization (RA)								I
35	RA Amount from 2nd Quarter Filing (spread evenly)	\$	6,236,792.83	\$	2,230,268.83	\$	3,770,146.93	\$	236,377.07
	Actual RA recovery through FPP	\$	6,409,517.27	\$		\$	3,199,198.48	\$	156,997.93
	Under/(Over) Recovery of RA (Line 35 - Line 36)	\$	(172,724.44)		(823,052.03)				79,379.14
				_		_		_	
0.0	System Loss Component (SLA)		(0 0000		0.0000		0.0000		0.0000
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	•	0.0999	•	0.0999	•	0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 38)	\$	1,265,859.72		763,370.56		481,424.04		21,065.12
	Actual SLA recovery through FPP	\$	** '		995,315.22		629,926.10		15,779.69
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	_\$_		\$	1,424,988.34		898,657.90		44,494.86
42	Under/(Over) Recovery of Losses (Line 41 - Line 40 - Line 39)	\$	(538,739.63)	\$	(333,697.44)	\$	(212,692.24)	<u>\$</u>	7,650.05
	No. 11 // O. A. D. Annual EDD October					_			
42	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 28+Line 34+Line 42)	4	(F EDG DAE 92)	ď	(4.007.444.04)	æ	/4 503 456 66)	æ	1,955.75
43	(Line 17+Line 24+Line 20+Line 34+Line 37+Line 42)	\$	(5,508,945.82)	Ф	(4,007,444.91)	Ф	(1,503,456.66)	3	1,500.75

Line	Reconciliation Adjustment (RA)		January 2010		Residential January 2010	Non-Residential January 2010	Voltage Reduction January 2010
	Fuel Component (FC)						
1	Net Includable Fuel	\$	37,752,522.78	\$	37,752,522.78		
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933	0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	35,447,089.47		35,447,089.47		
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,806,992.92		1,806,992.92		
5 6	RSG Make Whole Payments & Secondary MISO Costs Net Fuel Cost (Line 3 + Line 4 + Line 5)	<u>\$</u>	(633,686.50)		(633,686.50)		(633,686.50 36,620,395.89
7	Total Generation and Purchase Power (per books)	<u> </u>	36,620,395.89 1,316,709.446	\$	36,620,395.89 1,316,709,446	1,316,709,446	1,316,709,446
8	Losses (kWh) (1-Line 2)*(Line 7)		80,407,496			80,407,496	80,407,496
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,236,301,950		80,407,496 1,236,301,950	1,236,301,950	1,236,301,950
10	kWh Subject to FPP		1,269,923,992		764,134,697	481,905,942	23,883,35
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		102.72%		61.81%	38.98%	1.939
12	·	\$	102.7270	\$		\$ - 8	
13	Amount Recovered via FPP (per books)	\$	41,332,218.13	\$		15,723,368.66	
14	Y	\$	41,332,218.13	\$	24,836,942.99		
	(*	41,002,210.10	Ψ	24,000,042.00	70,720,000.00	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00	\$	195,557.98	123,329.77	6,112.25
16	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	37,616,470.66		•	14,274,630.32	
17		\$	(3,390,747.47)		(2,006,318.31)		
							·× ·
	Emissions Allowance Component (EA)						
18	kWh Subject to FPP (Line 10)		1,269,923,992		764,134,697	481,905,942	23,883,353
19	EA Expense Allocated to FPP	\$	754,190.45	\$	453,809.12	286,197.33	14,184.00
20	EA Sales Margin Allocated to FPP	\$	(435,948.47)	\$	(262,317.55)	(165,432.07)	(8,198.85
21	Net EA Cost (Line 19 + Line 20)	\$	318,241.98	S	191,491.57	120,765.26	
22	EA Expense Recovered in Base Rates	\$	-	\$	- :	- (-
23	EA Revenue in FPP (per books)	\$	586,130.25	\$	352,188.46		
24	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	(267,888.27)	\$	(160,696.89)	(102,290.54) 5	(4,900.84
	Environmental Reagents Component (ER)						
	kWh Subject to FPP (Line 10)		1,269,923,992	_	764,134,697	481,905,942	23,883,353
	ER Expense Allocated to FPP		\$1,134,591.78		682,703.02		•
27	ER Revenue in FPP (per books)	\$	2,042,781.40		1,228,065.86		
28	Under/(Over) Recovery of EA Costs (Line 26 - Line 27)	<u> </u>	(908,189.62)	Ъ	(545,362.84)	(346,014.06)	(16,812.72
	Alternative Energy Portfolio Standard						
20	kWh Subject to FPP (Line 10)		1,269,923,992		764,134,697	481,905,942	23,883,353
	AEPS Expense	\$	34,788.86	æ	20,933.04		
31	·	\$	34,700.00	Φ	20,933.04	10,201.34	004.20
32	<u> </u>	\$	34,788.86	•	20,933.04	13,201.54	654.28
33	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	265,445.25		159,250.44	· ·	
	Under/(Over) Recovery of EA Costs (Line 32 - Line 33)	-\$	(230,656.39)		(138,317.40)		
-		<u> </u>	(250,000.00)	Ť	(100,011.10)	(5.15.5	(1,000.20
	Reconciliation Adjustment Amortization (RA)						
35	RA Amount from 2nd Quarter Filing (spread evenly)	\$	6,236,792.83	\$	2,230,268.83	3,770,146.93	236,377.07
36	Actual RA recovery through FPP	\$	6,409,517.27		3,053,320.86		
37	Under/(Over) Recovery of RA (Line 35 - Line 36)	\$	(172,724.44)		(823,052.03)		
		_		÷		, , , , , , , , , , , , , , , , , , ,	
	System Loss Component (SLA)						
38	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882		0.0999	0.0999	0.0882
39		\$	1,265,859.72	\$	763,370.56		
40	Actual SLA recovery through FPP	\$	1,641,021.01		995,315.22		•
41	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,368,141.10		1,424,988.34		
	Under/(Over) Recovery of Losses (Line 41 - Line 40 - Line 39)	\$	(538,739.63)		(333,697.44)		
		~~~					
	Net Under/(Over) Recovery of FPP Costs						
43		\$	(5,508,945.82)	\$	(4,007,444.91)	(1,503,456.66)	1,955.75
			•		, , , ,	•	
44	Net Under/(Over) Recovery of FPP Costs (Page 5A, Line 43)	\$	(5,508,945.82)	S	(4,007,444.91)	(1,503,456.66)	1,955.75
			<u> </u>				
	Net Adjustment for January 2010 (Line 43- Line 44) To Page 3 Line 18	\$		\$		·	

Line	Reconciliation Adjustment (RA)	_	February 2010		Residential February 2010		Non-Residential February 2010	Voltage Reduction February 2010
	Fuel Component (FC)							
	Net Includable Fuel	\$	33,271,191.08	\$	33,271,191.08	\$	33,271,191.08	\$ 33,271,191.(
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933	0.93893
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	31,239,419.26	\$	31,239,419.26	\$	31,239,419.26	\$ 31,239,419.2
4	Coal Sales Margin Credits (per books current year contracts only)	\$			2,662,576.59		2,662,576.59	
5	RSG Make Whole Payments & Secondary MISO Costs	\$			(556,152.17)		(556,152.17)	
	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$				\$	33,345,843.68	
	Total Generation and Purchase Power (per books)	<u> </u>	1,150,796,208	<del>-</del>	1,150,796.208	<u> </u>	1,150,796,208	1,150,796,20
	Losses (kWh) (1-Line 2)*(Line 7)		70,275,672		70,275,672		70,275,672	70,275,67
	Total Generation After Losses (kWh) (Line 7-Line 8)	_	1,080,520,536		1,080,520,536		1.080.520.536	1,080,520,53
	kWh Subject to FPP	_		—		—		
	•		1,077,202,765		654.386,179		405,085,785	17,730,80
			99.69%		60.56%	_	37.49%	1.64
	Amount Recovered in Base Rates	\$		\$		\$		\$ -
	Amount Recovered via FPP (per books)	\$	35,018,017.02		21,272,438.41		13,169,447. <u>5</u> 6 5	
	Total Fuel Costs Recovered (Line 12 + Line 13)	\$			21,272,438.41	\$	13,169,447.56	\$ 576,131.C
	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00	\$	197.433.13	\$	122,217,36	\$ 5,349.5
16	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	33,242,471.56	\$	20,194,242.92	\$	12,501,356.80	\$ 546,871.8
17		\$	(1,450,545.46)		(880,762.36)		(545,873.40) \$	
40	Emissions Allowance Component (EA)	<del></del>				_	<del></del>	
	kWh Subject to FPP (Line 10)	_	1,077,202,765		654,386,179		405,085,785	17,730,80
	EA Expense Allocated to FPP	\$			414,155.36		256,375.29	
	EA Sales Margin Allocated to FPP	\$		\$	(21,021.74)		(13,013.12) 5	
	Net EA Cost (Line 19 + Line 20)	\$	647,147.87	\$	393,133.62	\$	243,362.17	\$ 10,652.0
22	EA Expense Recovered in Base Rates	\$		\$		\$		\$ -
	EA Revenue in FPP (per books)	\$		-		\$	186,825.21	•
	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	150.553.94			\$	56,536.96	
		$\stackrel{\sim}{=}$	100,000.0	Ť	01,700.02	<u> </u>	00,000.0	
	Environmental Reagents Component (ER)							
25	kWh Subject to FPP (Line 10)		1 077 000 765		GEA 200 170		406 006 7d6	17 720 00
	ER Expense Allocated to FPP		1,077,202,765	•	654,386,179		405,085,785	17,730,80
		\$			699,659.69		433,111.52	·
	ER Revenue in FPP (per books)	\$	1,730,721.82		1,051,818.47		650,428.51	
28	Under/(Over) Recovery of EA Costs (Line 26 - Line 27)	<u>\$</u>	(578,993.11)	<u>\$</u>	(352,158.78)	<u>\$</u>	(217,316.99) \$	\$ (9,517.3
	Alternative Energy Portfolio Standard					_		
	kWh Subject to FPP (Line 10)		1,077.202,765		654,386,179		405,085,785	17.730,80
	AEPS Expense	\$		\$	0.01	\$	- \$	<u>,</u>
31	AEPS Sales Margin	\$	(162,700.00)	\$	(98,837.52)		(61,185.91) \$	\$ (2,676.5
32	Net AEPS Cost (Line 31 + Line 32)	\$	(162,700.00)		(98,837.51)		(61,185.91) \$	
	Alternative Energy Portfolio Standard Revenue in FPP (per books)					\$	84,763.29	•
	Under/(Over) Recovery of EA Costs (Line 32 - Line 33)	\$	(387,585.77)		(235,232,92)		(145,949.20) \$	
	The state of the s	<u> </u>	(307,300.77)	<u> </u>	(200,202,02)	Ψ	(140,040.20, 4	(0,400.0
	Reconciliation Adjustment Amortization (RA)							
35	RA Amount from 2nd Quarter Filing (spread evenly)		0.000.700.00	Φ.	0.000.000.00	•	0.770.440.00 (	* 200.077.0
		\$			2,230,268.83		3,770,146.93	
	Actual RA recovery through FPP	<u>\$</u> \$	5,411,856.83		2,615,119.74_		2,679,557.9 <u>0</u> \$	
37	Under/(Over) Recovery of RA (Line 35 - Line 36)	<u>\$</u>	824,936.00	\$	(384,850.91)	\$_	1,090,589.03	119,197.8
		_					<del></del>	
	System Loss Component (SLA)							
38	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882		0.0999		0.0999	0.088
39	Total Losses Recovered in Base Rates (Line 10 x Line 38)	\$		\$	653,731,79	\$	404,680.70 \$	
	Actual SLA recovery through FPP	\$			852,471.33		527,608.24	
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))							
	Under/(Over) Recovery of Losses (Line 41 - Line 40 - Line 39)	<u>\$</u> \$	2,025,473,33		1,230,441.01	<u>-</u>	761,711.26 \$	
42	Under/(Over) Necovery or cosses (Line 41 - Line 40 - Line 39)	<u> </u>	(440,434.85)	<u> </u>	(275,762.11)	<u>*</u>	(170,577.68) \$	5,904.9
	No. 11-1-16 (A. A.) Bernard (FBB Octo)							
	Net Under/(Over) Recovery of FPP Costs		// 020 000 0E)		:0 00= 0== 403	*	57 486 70   f	
43	(Line 17+Line 24+Line 28+Line 34+Line 37+Line 42)	\$	(1,882,069.25)	\$	(2,037,277.16)	\$	67,408.72	87,799.1

2 Ratio Misered Sales/Gerostein Sales	Line	Reconciliation Adjustment (RA)		February 2010	Residential February 2010	Noп-Residential February 2010	Voltage Reduction February 2010
2. Rato Meterred Salene/Generation Sales   0.338933   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338   0.338						_	
Section   Coast Service   Section			\$				
4. Coal Sales Margin Crouls (per books current year contracts only) 5. R3G Make Whole Payments & Seconardy WISO Coats 5. R3G Make Whole Payments & Seconardy WISO Coats 5. R3G Make Whole Payments & Seconardy WISO Coats 6. Net Fuel Cost (Line 3 + Line 4 + Line 5) 6. R3G Make Whole Payments & Seconardy WISO Coats 6. Net Fuel Cost (Line 3 + Line 4 + Line 5) 6. R3G Make Whole Payments & Seconardy WISO Coats 6. R3G Make Whole Payments & Seconardy WISO Coats 6. R3G Make Whole Payments & Seconardy WISO Coats 6. R3G Make Whole Payments & Seconardy WISO Coats 6. R3G Make Wiso C			•				0.938933
S. S. Make Whole Payments & Secondary WISO Couls   \$ (566, 162.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 152.17) \$ (566, 1		_ · · · · · · · · · · · · · · · · · · ·				· ·	The second secon
S. National Control (1977)   S. 1,345,643,68   S. 3,345,643,68			Φ				
1.150.766.208			-2			· · · · · · · · · · · · · · · · · · ·	<del>,</del>
Second   Content   Conte			4				
10   10   10   10   10   10   10   10						• •	
10 XMP Subject to FPP 11 Ratio of FPP Sales to Total Generation (Line 10/Line 9) 12 Amount Recovered in Base Rates 13 Amount Recovered in Base Rates 13 Amount Recovered in Base Rates 14 Total Fuel Costs Recovered (Line 12 - Line 13) 15 Total Fuel Costs Recovered (Line 12 - Line 13) 16 Total Fuel Costs Recovered (Line 12 - Line 13) 17 Per Sibptication (Case No. 0734-EL-LMR) 18 Total Actual Fuel Costs Recovered (Line 12 - Line 13) 18 Total Actual Fuel Costs Recovered (Line 12 - Line 13) 19 Per Sibptication (Case No. 0734-EL-LMR) 19 Total Actual Fuel Costs Recovered (Line 12 - Line 13) 19 Total Actual Fuel Costs Recovered (Line 12 - Line 13) 10 Total Actual Fuel Costs Recovered (Line 13 - Line 14) 10 Total Actual Fuel Costs Recovered (Line 13 - Line 14) 11 Total Actual Fuel Costs Recovered (Line 13 - Line 14) 12 Total Actual Fuel Costs Recovered (Line 13 - Line 14) 13 Total Actual Fuel Costs Recovered (Line 13 - Line 14) 14 Total Actual Fuel Costs Recovered (Line 13 - Line 14) 15 Total Actual Fuel Costs Recovered (Line 13 - Line 14) 15 Total Actual Fuel Costs Recovered (Line 13 - Line 14) 16 Total Actual Fuel Costs Recovered (Line 13 - Line 14) 17 Total Actual Fuel Costs Recovered (Line 13 - Line 14) 18 Total Actual Fuel Costs Recovered (Line 13 - Line 14) 19 Ea Expense Allocated to FPP 15 Recovered (Line 14) 19 Fuel Fuel Recovered (Line 14) 10 Fuel Fuel Recovered (Line 14) 10 Fuel Recovered (Line 14) 11 Fuel Recovered (Line 15) 11 Fue			_				1,080,520,536
11 Ratio of FPP Sales to Total Generation (Line 10/Line 9) 12 Amount Recovered in Base Raties 13 Amount Recovered wis FPP (per books) 13 Amount Recovered wis FPP (per books) 14 Total Fuel Closts Recovered (Line 12 + Line 13) 15 Per Situration (Case No. 07-974-EL-UNC Commission Order 9/30/109) 15 Sp. 10/10/10/10/10/10/10/10/10/10/10/10/10/1			_				17,730,801
12 Amount Recovered in Base Rates   \$   \$   \$   \$   \$   \$   \$   \$   \$						, ,	1.64%
13 Amount Recovered via FPF (per blocks)   \$ 55,018,017/20 \$ 21,272,438.41 \$ 13,169,447,56 \$ 576,131     Total Face Casts Recovered (Line 12 + Line 13)   \$ 55,018,017/20 \$ 27,274,384.11 \$ 13,169,447,56 \$ 576,131     Total Face Casts Recovered (Line 12 + Line 13)   \$ 525,000.00 \$ 197,433.13 \$ 122,217,36 \$ 5.348     \$ 534,485     \$ 124,217,36 \$ 5.348     \$ 124,217,36 \$ \$ 5.348     \$ 124,217,36 \$ \$ 5.348     \$ 124,217,36 \$ \$ 5.348     \$ 124,217,36 \$ \$ 5.348     \$ 124,217,36 \$ \$ 5.348     \$ 124,217,36 \$ \$ 5.348     \$ 124,217,36 \$ \$ 5.348     \$ 124,217,36 \$ \$ 5.348     \$ 124,247,16 \$ \$ \$ 124,242,22 \$ \$ \$ 125,239,036     \$ 127,239,038     \$ 122,217,36 \$ \$ 124,239,038     \$ 124,217,36 \$ \$ 124,247,16 \$ \$ 124,242,22 \$ \$ 144,155,36 \$ \$ 126,375,29 \$ \$ 17,730,138     \$ 124,217,36 \$ \$ 124,247,16 \$ \$ 124,155,36 \$ \$ 126,375,29 \$ \$ 17,730,138     \$ 124,217,36 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 124,217,38 \$ \$ 1	12		\$				
5			Š	35.018.017.02	•		576,131.05
15   Per Stitulation   Case No. 07-97-EL-UNC Commission Order (930/09)   \$ 335,000.00   \$ 197,433.13   \$ 122,217.36   \$ 5.484   \$ 101   \$ 101   \$ 101   \$ 1,077,202.765   \$ (880,762.26)   \$ (745,673.40)   \$ (72,802.76)   \$ (745,673.40)   \$ (72,802.76)   \$ (745,673.40)   \$ (72,802.76)   \$ (745,673.40)   \$ (72,802.76)   \$ (745,673.40)   \$ (72,802.76)   \$ (745,673.40)   \$ (72,802.76)   \$ (745,673.40)   \$ (72,802.76)   \$ (745,673.40)   \$ (72,802.76)   \$ (745,673.40)   \$ (72,802.76)   \$ (745,673.40)   \$ (72,802.76)   \$ (745,673.40)   \$ (72,802.76)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)   \$ (745,673.40)	14			35.018.017.02			
16 Total Actual Fuel Costs Altibutable to PPP Sales (Line 8 x Line 11)  17.70 Under(Pocyer) Recovery of Level Costs (Line 16 - Line 14)  18. kWh Subject to FPP (Line 10)  19. 1,077,202.765  19. 64,386,179  19. 405,085,785  17.730  18. kWh Subject to FPP (Line 10)  19. 1,077,202.765  19. 64,386,179  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.12)  19. (13,013.	15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)					
Principal Content Covers of Fuel Costs (Line 16 + Line 15 - Line 14)	16	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)			·		
18   WN Subject to FPP (Line 10)	17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	_\$			(545,873.40) \$	(23,909.70)
A Expense Allocated to FPP							
20 EA Sales Margin Allocated to FPP 1 Net EA Cost (Line 19 + Line 20) 2 Ret EA Cost (Line 19 + Line 20) 3 Ret EA Cost (Line 19 + Line 20) 4 EA Expense Recovered in Base Rates 5 S G47,147.87 \$ 393,13,62 \$ 243,362,17 \$ 16,552 2 EA Expense Recovered in Base Rates 5 S G47,147.87 \$ 393,13,62 \$ 243,362,17 \$ 16,552 2 EA Expense Recovered in Base Rates 5 S G47,147.87 \$ 393,13,62 \$ 243,362,17 \$ 16,552 2 Line 20 Line 21 - Line 22 - Line 23) 5 Ret Revenue in FPP (per books) 6 S 150,553.94 \$ 91,489.92 \$ 56,535.96 \$ 2,5257							17,730,801
11 Not EA Cost (Line 19 + Line 20) 12 Not EAP Cost (Line 19 + Line 20) 13 EA Revenue in FPP (per books) 14 06.593.93 \$ 3.01.643.70 \$ 186.825.21 \$ 8.125 14 Under/(Over) Recovery of EA Costs (Line 22 - Line 23) 15 150.553.94 \$ 91.489.92 \$ 56.536.96 \$ 2.527 15 ER Revenue in FPP (per books) 15 1,077.202.765 6 694.386.179 405,085.765 17,730. 16 ER Expense Allocated to FPP 15 1,157.728.71 \$ 899.659.69 \$ 433,111.52 \$ 18.557 17.730.128 \$ 1.151.728.71 \$ 899.659.69 \$ 433,111.52 \$ 18.557 18 ER Revenue in FPP (per books) 15 1,730.721.82 \$ 1,051.818.47 \$ 650.426.51 \$ 228,474 18 Under/(Over) Recovery of EA Costs (Line 26 - Line 27) 18 EXPENSE (Line 26 - Line 27) 18 1,077.202.765 654,386.179 405,085.785 17,730. 19 AEPS Expense 19 1,077.202.765 654,386.179 405,085.785 17,730. 19 AEPS Expense 20 1,077.202.765 654,386.179 405,085.785 17,730. 20 AEPS Expense 21 1,077.202.765 654,386.179 405,085.785 17,730. 21 AEPS Sales Margin 22 ALIA EXPENSE 23 1,051.819 1							
22 EA Expense Recovered in Base Rates							(569.59)
## A Revenue in FPP (per books)   S				- · · · · ·			10,652.08
Environmental Reagents Component (ER)						· ·	-
Environmental Reagents Component (ER)   1,077,202,765   654,386,179   405,085,785   17,730,186   15,151,726,711   16,99,659,659   17,730,186   1,077,202,785   1,073,071,182   1,071,071,183   1,071,071,183   1,071,071,183   1,071,071,183   1,071,071,183   1,071,071,183   1,071,071,183   1,071,071,183   1,071,071,183   1,071,071,183   1,071,071,183   1,071,071,183   1,071,071,183   1,071,071,183   1,071,071,183   1,071,071,071,183   1,071,071,071,183   1,071,071,071,183   1,071,071,071,071,071,071,071,071,071,07							8 <u>,</u> 125.02
25 kWh Subject to FPP (Line 10)	24	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)		150,553.94	\$ 91,489.92 \$	56,536.96 \$	2,527.06
ER Expense Allocated to PPP  ER Revenue in FPP (per books)  S 1,730,721.82 \$ 169,659.69 \$ 433,111.52 \$ 18,957  ER Revenue in FPP (per books)  Underf(Over) Recovery of EA Costs (Line 26 - Line 27)  ER Revenue in FPP (per books)  1,730,721.82 \$ 1,051,818.47 \$ 650,428.51 \$ 28,474  Actual Ra Revenue in FPP (Line 10)  Reconciliation Adjustment Amortization (RA)  Reconciliation Tom 2nd Quarter Filing (spreed evenly)  RA Actual Ra recovery of RA (Line 35 - Line 36)  Expense \$ 2,311,852,838 \$ 3,770,146.93 \$ 236,377  Actual Ra recovery through FPP  S 5,411.866.83 \$ 2,230,268.83 \$ 3,770,146.93 \$ 296,377  Total Losses Recovered in Base Rates (Line 36 - Line 36)  Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)  Actual SLA recovery of Losses (Line 10 × Line 38)  Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)  Actual Covery Recovery of Losses (Line 10 × Line 38)  Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)  Actual Covery Recovery of Losses (Line 10 × Line 38)  Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)  Actual Covery Recovery of Line 35 × Line 39 × Line	25			4 077 000 705	054 000 470	105 005 705	47 700 004
ER Revenue in FPP (per books)    1,730,721.82    1,951,818.47    8 650,428.51    28,474			r			•	
### Package   Costs (Line 26 - Line 27)  #### Alternative Energy Portfolio Standard  ##################################							•
WWh Subject to FPP (Line 10)			\$	(578,993.11)			(9,517.34)
30 AEPS Expense \$		Alternative Energy Portfolio Standard					
30 AEPS Expense \$	29	kWin Subject to FPP (Line 10)		1,077,202,765	654,386,179	405,085,785	17,730,801
AEPS Sales Margin   \$ (162,700.00) \$ (98,837.52) \$ (61,185.91) \$ (2,676) \$ (25,760.00) \$ (25,760.00) \$ (25,760.00) \$ (25,760.00) \$ (25,760.00) \$ (25,760.00) \$ (25,760.00) \$ (25,760.00) \$ (25,760.00) \$ (25,760.00) \$ (25,760.00) \$ (25,760.00) \$ (25,760.00) \$ (25,760.00) \$ (25,760.00) \$ (25,760.00) \$ (25,760.00) \$ (25,760.00) \$ (25,760.00) \$ (25,760.00) \$ (25,760.00) \$ (25,760.00) \$ (25,760.00) \$ (25,760.00) \$ (25,760.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.00) \$ (25,770.0	30		\$				-
Alternative Energy Portfolio Standard Revenue in FPP (per books)   \$ 224,885.77   \$ 136,395.41   \$ 84,763.29   \$ 3,727   \$ Under/(Over) Recovery of EA Costs (Line 32 - Line 33)   \$ (387,585.77)   \$ (235,232.92)   \$ (145,949.20)   \$ (6,403   \$ Reconciliation Adjustment Amortization (RA)   \$ 6,236.792.83   \$ 2,230,268.83   \$ 3,770,146.93   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377   \$ 236,377	31	AEPS Sales Margin	\$	(162,700.00)	\$ (98,837.52) \$	(61,185.91) \$	(2,676.58)
Under/(Over) Recovery of EA Costs (Line 32 - Line 33)   \$ (387,585,77) \$ (235,232.92) \$ (145,949.20) \$ (6,403	32	Net AEPS Cost (Line 31 + Line 32)	\$	(162,700.00)	\$ (98,837.51) \$		(2,676.58)
Reconcilitation Adjustment Amortization (RA)         35       RA Amount from 2nd Quarter Filling (spread evenly)       \$ 6,236.792.83       \$ 2,230,268.83       \$ 3,770,146.93       \$ 236,377         36       Actual RA recovery through FPP       \$ 5,411,856.83       \$ 2,615,119.74       \$ 2,679,557.90       \$ 117,179         37       Under/(Over) Recovery of RA (Line 35 - Line 36)       \$ 824,936.00       \$ (384,850.91)       \$ 1,090,589.03       \$ 119,197         System Loss Component (SLA)         38       Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)       0.0999 / 0.0882       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999        0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999       0.0999 <td></td> <td></td> <td>\$</td> <td>224,885.77</td> <td>\$136,395.41 \$</td> <td></td> <td>3,727.07</td>			\$	224,885.77	\$136,395.41 \$		3,727.07
RA Amount from 2nd Quarter Filing (spread evenly)  Security (Security for 1, 1997)  Security (Security for 1, 1997)  System Loss Component (SLA)  Rosses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)  System Losses (from Case No. 92-1464-EL-AIR) (cents per kWh)  Total Losses Recovered in Base Rates (Line 10 x Line 38)  Actual SLA recovery through FPP  Actual SLA recovery through FPP  Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))  Rosses on FPP Sales ((Line 1 - Line 3) x (line 11))  Actual Losses on FPP Sales ((Line 41 - Line 40 - Line 39)  Net Under/(Over) Recovery of Losses (Line 41 - Line 40 - Line 39)  Net Under/(Over) Recovery of FPP Costs  Actual SLA recovery of FPP Costs  (Line 17+Line 24+Line 28+Line 34+Line 37+Line 42)  Rosses (Line 47 - Line 43)  Rosses (Line 47 - Line 44)  Rosses (Line 47 -	34	Under/(Over) Recovery of EA Costs (Line 32 - Line 33)	\$	(387,585.77)	\$ (235,232.92) \$	(145,949.20) \$	(6,403.65)
36 Actual RA recovery through FPP 37 Under/(Over) Recovery of RA (Line 35 - Line 36)  \$\$ 5,411,856.83 \$ 2,615,119.74 \$ 2,679,557.90 \$ 117,179 \$ 824,936.00 \$ (384,850.91) \$ 1,090,589.03 \$ 119,197 \$ 1,090,589.03 \$ 119,197 \$ 1,090,589.03 \$ 119,197 \$ 1,090,589.03 \$ 119,197 \$ 1,090,589.03 \$ 119,197 \$ 1,090,589.03 \$ 119,197 \$ 1,090,589.03 \$ 119,197 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,090,589.03 \$ 1,09							
System Loss Component (SLA)   Sustem Loss Component (SLA)   Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)   O.0999 / O.0882   O.0999							236,377.07
System Loss Component (SLA)           38 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)         0.0999 / 0.0882         0.0999         0.0999         0.0999           39 Total Losses Recovered in Base Rates (Line 10 x Line 38)         \$ 1,074,051.06         \$ 653,731.79         \$ 404,680.70         \$ 15,638           40 Actual SLA recovery through FPP         \$ 1,391,857.12         \$ 852,471.33         \$ 527,608.24         \$ 11,777           41 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))         \$ 2,025,473.33         \$ 1,230,441.01         \$ 761,711.26         \$ 33,321           42 Under/(Over) Recovery of Losses (Line 41 - Line 40 - Line 39)         \$ (440,434.85)         \$ (275,762.11)         \$ (170,577.68)         \$ 5,904           Net Under/(Over) Recovery of FPP Costs         \$ (1,882,069.25)         \$ (2,037,277.16)         \$ 67,408.72         \$ 87,799           44 Net Under/(Over) Recovery of FPP Costs (Page 5C, Line 43)         \$ (1,882,069.25)         \$ (2,037,277.16)         \$ 67,408.72         \$ 87,799				5,411,856.83			117,179.19
38         Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)         0.0999 / 0.0882         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999         0.0999	37	Under/(Over) Recovery of RA (Line 35 - Line 36)	<u>\$</u>	824,936.00	\$ (384,850.91) \$	1,090,589.03 \$	119,197.88
39 Total Losses Recovered in Base Rates (Line 10 x Line 38) \$ 1,074,051.06 \$ 653,731.79 \$ 404,680.70 \$ 15,638 40 Actual SLA recovery through FPP \$ 1,391,857.12 \$ 852,471.33 \$ 527,608.24 \$ 11,777 41 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) \$ 2,025,473.33 \$ 1,230,441.01 \$ 761,711.26 \$ 33,321 \$ Under/(Over) Recovery of Losses (Line 41 - Line 40 - Line 39) \$ (440,434.85) \$ (275,762.11) \$ (170,577.68) \$ 5,904	••						
40 Actual SLA recovery through FPP \$ 1,391,857.12 \$ 852,471.33 \$ 527,608.24 \$ 11,777 41 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) \$ 2,025,473.33 \$ 1,230,441.01 \$ 761,711.26 \$ 33,321 42 Under/(Over) Recovery of Losses (Line 41 - Line 40 - Line 39) \$ (440,434.85) \$ (275,762.11) \$ (170,577.68) \$ 5,904  Net Under/(Over) Recovery of FPP Costs  43 (Line 17+Line 24+Line 28+Line 34+Line 37+Line 42) \$ (1,882,069.25) \$ (2,037,277.16) \$ 67,408.72 \$ 87,799  44 Net Under/(Over) Recovery of FPP Costs (Page 5C, Line 43) \$ (1,882,069.25) \$ (2,037,277.16) \$ 67,408.72 \$ 87,799							0.0882
41 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) \$ 2,025,473.33 \$ 1,230,441.01 \$ 761,711.26 \$ 33,321 42 Under/(Over) Recovery of Losses (Line 41 - Line 40 - Line 39) \$ (440,434.85) \$ (275,762.11) \$ (170,577.68) \$ 5,904 Net Under/(Over) Recovery of FPP Costs (Line 47 - Line 40 - Line 39) \$ (1,882,069.25) \$ (2,037,277.16) \$ 67,408.72 \$ 87,799 44 Net Under/(Over) Recovery of FPP Costs (Page 5C, Line 43) \$ (1,882,069.25) \$ (2,037,277.16) \$ 67,408.72 \$ 87,799						•	15,638.57
42 Under/(Over) Recovery of Losses (Line 41 - Line 40 - Line 39)  S (440,434.85) \$ (275,762.11) \$ (170,577.68) \$ 5,904  Net Under/(Over) Recovery of FPP Costs  43 (Line 17+Line 24+Line 28+Line 34+Line 37+Line 42)  \$ (1,882,069.25) \$ (2,037,277.16) \$ 67,408.72 \$ 87,799  44 Net Under/(Over) Recovery of FPP Costs (Page 5C, Line 43)  \$ (1,882,069.25) \$ (2,037,277.16) \$ 67,408.72 \$ 87,799							11,777.55
Net Under/(Over) Recovery of FPP Costs         43 (Line 17+Line 24+Line 28+Line 34+Line 37+Line 42)       \$ (1,882,069.25) \$ (2,037,277.16) \$ 67,408.72 \$ 87,799         44 Net Under/(Over) Recovery of FPP Costs (Page 5C, Line 43)       \$ (1,882,069.25) \$ (2,037,277.16) \$ 67,408.72 \$ 87,799							33,321.06 5,904.94
43 (Line 17+Line 24+Line 28+Line 34+Line 37+Line 42) \$ (1,882,069.25) \$ (2,037,277.16) \$ 67,408.72 \$ 87,799  44 Net Under/(Over) Recovery of FPP Costs (Page 5C, Line 43) \$ (1,882,069.25) \$ (2,037,277.16) \$ 67,408.72 \$ 87,799		Net Under/(Over) Recovery of EDD Costs	===		······································	<del></del>	
44 Net Under/(Over) Recovery of FPP Costs (Page 5C, Line 43) \$ (1,882,069.25) \$ (2,037,277.16) \$ 67,408.72 \$ 87,799	43	· · ·	\$	(1,882,069.25)	\$ (2,037,277.16) \$	67,408.72 \$	87,799.19
	44	Net Under/(Over) Recovery of FPP Costs (Page 5C, Line 43)					87,799.19
45 Net Adjustment for February 2010 (Line 43 - Line 44) To Page 3 Line 17 \$ - \$ - \$ - \$						<u></u>	

Line	Reconciliation Adjustment (RA)		March 2010		Residential March 2010		Non-Residential March 2010	Voltage Reduction March 2010
	Fuel Component (FC)							
1	Net Includable Fuel	\$	29,550,936.54	\$	29,550,936.54	\$	29,550.936.54 \$	29,550,936.54
2	Ratio Metered Sales/Generation Sales		0.938933	-	0.938933	•	0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	27,746,349.50		27,746,349.50		27,746,349.50 \$	27,746,349.50
4	Coal Sales Margin Credits (per books current year contracts only)	\$	2,188,396.17		2,188,396.17	-	2,188,396.17 \$	2,188,396.17
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(742,635.21)		(742,635.21)			(742,635.21)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	29,192,110.46	\$	29,192,110.46	Ф.	29,192,110.46 \$	29,192,110.46
7	Total Generation and Purchase Power (per books)		980,924,756		980,924,756		980,924,756	980,924,756
8 9	Losses (kWh) (1-Line 2)*(Line 7) Total Generation After Losses (kWh) (Line 7-Line 8)		59,902,132		59,902,132_		59,902,132 921,022,624	59,902,132 921,022,624
10	kWh Subject to FPP		921,022,624 990,481,632		921,022,624_		387,221,575	
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		107.54%		561,083,212 60.92%		42.04%	42,176,84 <b>5</b> 4.58%
12	Amount Recovered in Base Rates	\$	107.34%	\$	00.9270	\$	- \$	4.30 %
13	Amount Recovered via FPP (per books)	\$	32,185,968.70	\$	18,237,031.39	\$	12.587,977.38 \$	1,360,959.93
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	32,185,968.70		18,237,031.39	S	12,587,977.38 \$	1,360,959.93
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00		184,104.42		127,056,38 \$	13,839.20
16	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	31,393,195.59		17,783,833.69		12.272,363.24 \$	1,336,998.66
	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	-\$	(467,773.11)		(269,093.28)		(188,557.76) \$	(10,122.07)
	Emissions Allowance Component (EA)	<u> </u>	(107)(10.(11)		(200,300,20 <u>)</u>	<u> </u>	(100,001,10)	(10,122.01)
18	kWh Subject to FPP (Line 10)		990,481,632		561,083,212		387,221,575	42,176,845
19	EA Expense Allocated to FPP	\$	697,795.46	\$	395,283.77	\$	272.798.05 \$	29,713.64
20	EA Sales Margin Allocated to FPP	\$	(166,005.95)	\$	(94,038.24 <u>)</u>	\$	(64,898.82) \$	(7,068.89)
21	Net EA Cost (Line 19 + Line 20)	\$	531,789.51	\$	301,245.53	\$	207,899.23 \$	22,644.75
	EA Expense Recovered in Base Rates	\$	-	\$	-	\$	- \$	-
23	EA Revenue in FPP (per books)	\$	456,371.13			\$	178,576.32 \$	19,193.25
24	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	75,418.38	\$	42,643.97	\$	29,322.91 \$	3,451.50
	Environmental Reagents Component (ER)							
	kWh Subject to FPP (Line 10)		990,481,632		561,083,212		387,221,575	42,176,845
	ER Expense Allocated to FPP	\$	938,297.38	\$	531,522.13	\$	366,820.52 \$	39,954.73
	ER Revenue in FPP (per books)	<u>\$</u> \$	1,590,706.97	\$	901,732.38		621,710.17 \$	67,264.42
28	Under/(Over) Recovery of EA Costs (Line 26 - Line 27)		(652,409.59)	\$	(370,210.25)	\$	(254,889.65) \$	(27,309.69)
	Alternative Energy Portfolio Standard		000 101 000				007 004 575	10.170.045
	kWh Subject to FPP (Line 10)	Δ.	990,481,632		561,083,212		387,221,575	42,176,845
	AEPS Expense	\$	11,760.00		6,661.75		4,597.49 \$	500.76
	AEPS Sales Margin Not AEPS Cost (Line 31 + Line 32)	<u>\$</u> \$	(817,834.00)		(463,282.62)		(319,726.24) \$	(34,825.14)
	Net AEPS Cost (Line 31 + Line 32) Alternative Energy Portfolio Standard Revenue in FPP (per books)	Φ	(806,074.00)		(456,620.87)		(315,128.75) \$	(34,324.38)
	Under/(Over) Recovery of EA Costs (Line 32 - Line 33)	<u>\$</u>	206,757.86 (1,012,831.86)	\$	116,932.88 (573,553.75)	\$	81,020.74 \$ (396,149.49) \$	8,804.24 (43,128.62)
J-4	Shoot over the cover of the costs (time of time of)	Φ_	(1,012,031.00)	ڼ	(373,000.75)	Ψ	(550,148.48) \$	(45,120.02)
	Reconciliation Adjustment Amortization (RA)							
35	RA Amount from 2nd Quarter Filing (spread evenly)	\$	6,236,792.82	\$	2,230,268.83		3,770,146.92 \$	236,377.07
	Actual RA recovery through FPP	\$	5,080,015.93	\$	2,241,963.05_	\$	2,561,247.47 \$	276,805.41
37	Under/(Over) Recovery of RA (Line 35 - Line 36)	\$	1,156,776.89	\$	(11,694.22)	\$	1,208,899.45 \$	(40,428.34)
	Sustant Land Company of ISLA)							<u> </u>
20	System Loss Component (SLA)		0.0000.10.0000		0.0000		0.0000	A 0000
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	æ	0.0999	¢	0.0999	0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 38) Actual SLA recovery through FPP	\$	984,556.46		560,522.13		386,834.35 \$ 504,312.77 \$	37,199.98
40 41	Actual SLA recovery through EPP Actual Losses on EPP Sales ((Line 1 - Line 3) x (line 11))	\$		-	730,830.48 1,099,354.42	\$		27,821.41
	Under/(Over) Recovery of Losses (Line 41 - Line 40 - Line 39)	\$	1,940,652.90 (306,868.22)	\$		\$	758,648.39 \$ (132,498.73) \$	82,650.09 17,628.70
74	CHACK CACH LIGORAL & OL FORSES (FILLE 41 - FILLE 40 - FILLE 22)	<u> </u>	(300,000.22)	Ψ	(151,550.19)	Ψ	(102,430.10) 0	17,020.10
	Net Under/(Over) Recovery of FPP Costs	_		_		_		
43	(Line 17+Line 24+Line 28+Line 34+Line 37+Line 42)	\$	(1,207,687.51)	\$	(1,373,905.72)	\$	266,126.73 \$	(99,908.52)

Line	Reconciliation Adjustment (RA)		March 2010	Residential March 2010	_	Non-Residential March 2010	_	Voltage Reduction March 2010
	Fuel Component (FC)							
1	Net Includable Fuel	\$	29,550.936.54	\$ 29,550,936.54	\$	29,550,936.54	\$	29,550,936.54
2	Ratio Metered Sales/Generation Sales		0.938933	0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	27,746,349.50			27,746,349.50		27.746,349.50
4	Coal Sales Margin Credits (per books current year contracts only)	\$	2,188,396.17			2,188,396.17		2,188,396.17
5 6	RSG Make Whole Payments & Secondary MISO Costs Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	(742,635.21)			(742,635.21)		(742,635.21)
7	Total Generation and Purchase Power (per books)		29,192,110.46 980,924,756	\$ 29,192,110.46 980.924,756	Ъ	29,192,110.46 980,924,756	<u>*</u>	29,192,110.46 980,924,756
8	Losses (kWh) (1-Line 2)*(Line 7)		59,902,132	59,902,132		59,902,132		59,902,132
9	Total Generation After Losses (kWh) (Line 7-Line 8)		921,022,624	921,022,624	-	921,022,624		921,022,624
	kWh Subject to FPP		990,481,632	561,083,212		387,221.575		42,176,845
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		107.54%	60.92%		42.04%		4.58%
12	Amount Recovered in Base Rates	\$	-	\$ -	\$	=	\$	-
13	Amount Recovered via FPP (per books)	\$		\$ 18,237,031.39		12,587,977.38		1,360,959.93
	Total Fuel Costs Recovered (Line 12 + Line 13)	\$		\$ 18,237,031.39		12,587,977.38		1,360,959.93
	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	•	\$ 184,104.42		127,056.38		13,839.20
16 17	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	\$	31,393,195.59 (467,773.11)			12,272,363.24 (188,557.76)		1,336,998.66
17	Officer/(Over) Necovery of Fuer Cosps (Line 16 + Line 15 - Line 14)	<u> </u>	(407,773.11)	\$ (209,093 <u>.</u> 28)	<u> </u>	(188,007.76)	<u> </u>	(10,122.07)
	Emissions Allowance Component (EA)							
18	kWh Subject to FPP (Line 10)		990,481,632	561,083,212		387,221,575		42,176,845
19	EA Expense Allocated to FPP	\$	697,795.46	\$ 395,283.77	\$	272,798.05	\$	29,713.64
	EA Sales Margin Allocated to FPP	<u>-\$</u> \$	(166,005.95)			(64,898.82)	\$_	(7,068.89)
	Net EA Cost (Line 19 + Line 20)		531,789.51			207,899.23	\$	22,644.75
	EA Expense Recovered in Base Rates	\$		\$ -	\$	-	\$	-
	EA Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	456,371.13 75,418.38	\$ 258,601.56 \$ 42,643.97		178,576.32 29,322.91	<u>\$</u> _	19,193.25 3,451.50
24	Unider/(Over) Recovery of EA Gosts (Line 21 - Line 22 - Line 23)	<u> </u>	13,410.30	\$ 42,043.91	Φ	29,322.81	4	3,431.30
	Environmental Reagents Component (ER)							
25	kWh Subject to FPP (Line 10)		990,481,632	561,083,212		387,221,575		42,176,845
	ER Expense Allocated to FPP	\$	938,297.38	\$ 531,522.13	\$	366,820.52	\$	39,954.73
	ER Revenue in FPP (per books)	_\$	1,590,706.97			621,710.17		67,264.42
28	Under/(Over) Recovery of EA Costs (Line 26 - Line 27)	\$	(652,409.59)	\$ (370,210,25)	\$	(254,889.65)	\$	(27,309.69)
	Alternative Energy Portfolio Standard							
20	kWh Subject to FPP (Line 10)		990,481,632	561,083,212		387,2 <i>2</i> 1,575		42,176,845
	AEPS Expense	\$	11,760.00		\$	4,597.49	ς	500.76
	AEPS Sales Margin		(817,834.00)	•		(319,726.24)		(34,825.14)
	Net AEPS Cost (Line 31 + Line 32)	\$	(806,074.00)		_	(315,128.75)		(34,324.38)
	Alternative Energy Portfolio Standard Revenue in FPP (per books)	<u>\$</u>	206,757.86			81,020.74	\$	8,804.24
34	Under/(Over) Recovery of EA Costs (Line 32 - Line 33)	\$	(1,012,831.86)	\$ (573,553.75)	\$	(396,149.49)	\$	(43, 128.62)
	<b>5</b> 10 10 1 10 1 10 10 10 10 10 10 10 10 10							
25	Reconciliation Adjustment Amortization (RA) RA Amount from 2nd Quarter Filing (spread evenly)	•	0.000.700.00		•	0.770.440.00		000 277 07
	Actual RA recovery through FPP	<b>\$</b>	6,236,792.82 5,080,015.93			3,770,146.92		236,377.07 276,805.41
	Under/(Over) Recovery of RA (Line 35 - Line 36)	- <del>5</del>		\$ 2,241,963,03 \$ (11,694,22)		2,561,247.47 1,208,899.45	<u>\$</u>	(40,428.34)
-			1,100,170.00	(11,004.22)	Ψ	1,200,000.40	Ψ	(40,120.01)
	System Loss Component (SLA)							
38	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	(	0.0999 / 0.0882	0.0999		0.0999		0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 38)	\$	984,556.46		\$	386,834.35	\$	37,199.98
	Actual SLA recovery through FPP	\$		\$ 730,830.48		504,312.77		27,821.41
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	_\$		\$ 1,099,354,42		758,648.39	\$_	82,650.09
42	Under/(Over) Recovery of Losses (Line 41 - Line 40 - Line 39)	\$	(306,868.22)	(191,998.19)	¥	(132,498.73)	¥.	17,628.70
	Net Under/(Over) Recovery of FPP Costs							
43	(Line 17+Line 24+Line 28+Line 34+Line 42)	\$	(1,207,687.51)	\$ (1,373,905.72)	\$	266,126.73	\$	(99,908.52)
	denie in the second sec	Ψ	(1,207,007.01)	# (1,070,000,72)	Ψ	200, (20.70	Ψ	(55,555.52)
44	Net Under/(Over) Recovery of FPP Costs (Page 5E, Line 43)	\$	(1,207,687.51)	\$ (1,373,905.72)	\$	266,126.73	\$	(99,908.52)
	No. 4 diseases Africal Company (1997)				+		_	
45	Net Adjustment for March 2010 (Line 43 - Line 44) To Page 3 Line 16	\$		<u> </u>	_\$_		\$	<del></del> _

Line	Reconciliation Adjustment (RA)		April 2010	Residential April 2010	Non-Residential April 2010	Voltage Reduction April 2010
	Fuel Component (FC)					
1	Net Includable Fuel	\$	23,713,251.97			23,713,251.97
2	Ratio Metered Sales/Generation Sales		0.938933	0.938933	0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	22,265,154.81	22,265,154.81	\$ 22,265,154.81 \$	22,265,154.81
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,684,803.68	1,684,803.68	The state of the s	1,684,803.68
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(460,418.51)			(460,418.51)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$			\$ 23,489,539.98 \$	23,489,539.98
7	Total Generation and Purchase Power (per books)		785,978.263	785,978,263	785,978,263	785,978,263
8	Losses (kWh) (1-Line 2)*(Line 7)		47,997.335	47,997,335	47,997,335	47,997,335
9	Total Generation After Losses (kWh) (Line 7-Line 8)		737,980,928	737,980,928	737,980,928	737,980,928
10	kWh Subject to FPP		734,641,382	410,793,626	297,920,110	25,927,646
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)	_	99.55%	55.66%	40.37%	3.52%
12	Amount Recovered in Base Rates	\$	- (		\$ - \$	
13	Amount Recovered via FPP (per books)	<u>\$</u> \$	24,904,333.56		\$ 10,098,848.23 \$	875,105.34
14	Total Fuel Costs Recovered (Line 12 + Line 13)		24,904,333.56		\$ 10,098,848.23 \$	875,105.34
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00			11,470.20
16	Per Stipulation (Case No. 09-974-EL-FAC Commission Order 9/22/10)	\$	(288,455.00)		· · · · · · · · · · · · · · · · · · ·	
17	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	23,383,837.05			826,831.81
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	\$	(1,483,951.51)	(818,596.93)	\$ (628,551.25) \$	(36,803.33)
	Emissions Allowance Component (EA)					
19	kWh Subject to FPP (Line 10)		734,641,382	410,793,626	297,920,110	25,927,646
20	EA Expense Allocated to FPP	\$	524,209.19			18,500.88
21	EA Sales Margin Allocated to FPP	\$	(242,545.34)	(135,625,46)	\$ (98,359.74) \$	(8,560.14)
22	Net EA Cost (Line 19 + Line 20)	\$	281,663.85		\$ 114,223.52 \$	9,940.74
23	EA Expense Recovered in Base Rates	\$			\$ - \$	-
	EA Revenue in FPP (per books)	\$	404,837.09		\$ 164,147.32 <b>\$</b>	14,206.60
25	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)		(123,173.24)	(68,983.58)	\$ (49.923.80) \$	(4,265.86
	Environmental Reagents Component (ER)					
26	kWh Subject to FPP (Line 10)		734,641,382	410,793,626	297,920,110	25,927,646
27	ER Expense Allocated to FPP		\$958,774.77	536,123.57	\$ 388,813.23 \$	33,837.97
28	ER Revenue in FPP (per books)	\$	1,226,653.74	686,110.77	\$ 497,492.65 \$	43,050.32
29	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	\$	(267,878.97)	(149,987.20)	\$ (108,679.42) \$	(9,212.35)
	Alternative Energy Portfolio Standard					
30	kWh Subject to FPP (Line 10)		734,641,382	410,793,626	297,920,110	25,927,646
31	AEPS Expense	\$	23,788.86			839.58
	AEPS Sales Margin		(447.942.00)			(15,838.83)
33	Net AEPS Cost (Line 31 + Line 32)	\$	(424,153.14)			(14,999.25
34	Alternative Energy Portfolio Standard Revenue in FPP (per books)		202.418.54			7,103.30
35	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	\$	(626.571.68)			(22,102.55
	Reconciliation Adjustment Amortization (RA)					
36	RA Amount from 2nd Quarter Filing (spread evenly)	\$	3.953.505.63	1,110,207.24	S 2.644,108.57 \$	199.189.82
37	Actual RA recovery through FPP		2,599,286.52			118,173.12
38	Under/(Over) Recovery of RA (Line 36 - Line 37)	<u>\$</u>	1,354,219.11			81,016.70
00	System Loss Component (\$LA)	_	0000 (0.000	2 2222	0.0000	0.0000
39	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	0.0999	0.0999	0.0882
40	Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$	730,873.20		\$ 297,622.19 \$	22,868.18
41	Actual SLA recovery through FPP	\$	1,018,619.38		\$ 420,469.67 \$	18,619.26
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,441,580.72		\$ 584,596.82 <b>\$</b>	50,973.02
43	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)		(307,911.86)	(183,902.40)	\$ (133,495.04) \$	9,485.58
	Net Under/(Over) Recovery of FPP Costs (Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)					

### Duke Energy Ohio Electric Department

### Calculation of Quarterly Reconciliation Adjustment Component for Billing October 2011 through December 2011

Actual Fuel and Economy Purchased Power Costs Incurred, Actual FPP Revenues Billed Summary

Line	Reconciliation Adjustment (RA)	_	April 2010	Residential April 2010		Non-Residential April 2010		Voltage Reduction April 2010
	Fuel Component (FC)							
1	Net Includable Fuel	\$	23,713,251.97			3 23,713,251.97	\$	23,713,251.97
2	Ratio Metered Sales/Generation Sales		0.938933	0.93893		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	22,265,154.81					22,265,154.81
4 5	Coal Sales Margin Credits (per books current year contracts only) RSG Make Whole Payments & Secondary MISO Costs	\$				•	-	1,684,803.68
6	Net Fue) Cost (Line 3 + Line 4 + Line 5)	<u>\$</u>		\$ (460,418.5 \$ 23,489.539.9				(460,418.51) 23,489,539.98
7	Total Generation and Purchase Power (per books)		785,978,263	785,978,26		785,978,263	Ψ	785,978,263
8	Losses (kWh) (1-Line 2)*(Line 7)		47,997,335	47,997,33		47,997,335		47,997,335
9	Total Generation After Losses (kWh) (Line 7-Line 8)		737,980,928	737,980,92		737,980,928		737,980,928
10	kWh Subject to FPP		734,641,382	410,793,62		297,920,110		25,927,646
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)	_	99.55%	55.66		40.37%	_	3.52%
	Amount Recovered in Base Rates	\$		-	\$		\$	-
	Amount Recovered via FPP (per books) Total Fuel Costs Recovered (Line 12 + Line 13)	<u>\$</u> \$	24,904,333.56 24,904,333.56	13,930,379.9 13,930,379.9			\$ \$	875,105.34
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$ \$	325,000.00					875,105.34 11,470.20
16	Per Stipulation (Case No. 09-974-EL-FAC Commission Order 9/22/10)	\$	•	•		•		11,470.20
	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	23,383,837.05	•				826,831.81
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	\$						(36,803.33)
						· · · · · · · · · · · · · · · · · · ·		
	Emissions Allowance Component (EA)				_			
	kWh Subject to FPP (Line 10)		734,641,382	410,793,62		297,920,110		25,927,646
	EA Expense Allocated to FPP	\$	524,209.19					18,500.88
	EA Sales Margin Allocated to FPP Net EA Cost (Line 19 + Line 20)	<u>-\$</u>	(242,545.34) 3 281,663.85					(8,560.14) 9,940.74
	EA Expense Recovered in Base Rates	\$		) 107,489.5 }	a 1	14,223.32	d.	9,940.74
	EA Revenue in FPP (per books)	s		•	7 \$	164,147.32	\$	14,206.60
	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	\$	(123,173.24)	(68,983.5				(4,265.86)
26	Environmental Reagents Component (ER) kWh Subject to FPP (Line 10)		724 644 202	410 702 62	c	207 020 440		OF DOT 646
	ER Expense Allocated to FPP		734,641,382 \$958,774.77	410,793.62 536,123.5		297,920,110 388,813.23	Œ	25,927,646 33,837.97
	ER Revenue in FPP (per books)	\$		686,110.7				43,050.32
29	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	<u>\$</u>	(267,878.97)					(9,212.35)
20	Alternative Energy Portfolio Standard		724 644 202	440 700 00	^	207 020 440		0E 007 6 46
	kWh Subject to FPP (Line 10) AEPS Expense	\$	734,641,382 23,788.86	410,793,62 13,302.1		297,920,110	dr.	25,927,646 839.58
	AEPS Sales Margin	\$	(447,942.00)					(15,838.83)
	Net AEPS Cost (Line 31 + Line 32)	\$	(424,153.14)					(14,999.25)
	Alternative Energy Portfolio Standard Revenue in FPP (per books)	<u>\$</u>	202,418.54			, , ,		7,103.30
35	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	\$	(626,571.68)					(22,102.55)
00	Reconciliation Adjustment Amortization (RA)		2.050.505.00			0.014.100.57	•	400 400 00
	RA Amount from 2nd Quarter Filing (spread evenly) Actual RA recovery through FPP	\$ \$	3,953,505.63 3 2,599,286.52 3					199,189.82 118,173.12
38	Under/(Over) Recovery of RA (Line 36 - Line 37)	-\$	1,354,219.11				S.	81,016,70
		<u> </u>	.,,,	\\	-/ •	.,,		
	System Loss Component (SLA)							
39	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	0.099		0.0999	_	0.0882
40	Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$	730,873.20 3					22,868.18
41	Actual SLA recovery through FPP Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,018,619.38			•		18,619.26 50,973.02
	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	<u>\$</u>	(307,911.86)					9,485.58
			(,,)	(.00,002.1	., •	(100,100.01)		_,,
	Net Under/(Over) Recovery of FPP Costs							
44	(Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	(1,455,268.15)	(1,579,081.8	2) \$	105,695.48	\$	18,118.19
	Not Hadar((Over) Pressure) of CDD Coats (Pero CC Line 44)	\$	(1,455,268.15)	(1,579,081.8	ጋኒ መ	105,695,48	<b>o</b>	18,118.19
ΛE								10.110.19
45	Net Under/(Over) Recovery of FPP Costs (Page 5G, Line 44)	φ	(1,400,200.10)	(1,013,001.0	<i>  </i> 4	100,000,10	Ψ	(0,170712

Line	Reconciliation Adjustment (RA)		May 2010	Residential May 2010	Non-Residential May 2010	Voltage Reduction May 2010
	Fuel Component (FC)					
1	Net Includable Fuel	\$	27,702,356.09 \$			27,702,356.09
2	Ratio Metered Sales/Generation Sales		0.938933	0.938933	0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	26,010,656.31 \$			26,010,656.31
4 5	Coal Sales Margin Credits (per books current year contracts only) RSG Make Whole Payments & Secondary MISO Costs	\$	1,991,030.96 \$		\$ 1,991,030.96 \$ \$ (4.149.070.06) \$	1,991,030.96
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	<u>\$</u>	(1,148,079.05) \$ 26,853,608.22 \$		\$ (1,148,079.05) \$ \$ 26,853,608.22 \$	(1,148,079.05) 26,853,608.22
7	Total Generation and Purchase Power (per books)	Ψ.	874,935,996	874,935,996	874,935,996	874,935,996
8	Losses (kWh) (1-Line 2)*(Line 7)		53,429,716	53,429,716	53,429,716	53,429,716
9	Total Generation After Losses (kWh) (Line 7-Line 8)	_	821,506,280	821,506,280	821,506,280	821,506,280
10	kWh Subject to FPP		662,602,497	369,660,453	269,051,741	23,890,303
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		80.66%	45.00%	32.75%	2.91%
12	Amount Recovered in Base Rates	\$	- \$	- :	\$ - \$	_
13	Amount Recovered via FPP (per books)	\$	22,477,469.94 \$	12,532,306.86	\$ 9,130,965.54 \$	814,197.54
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	22,477,469.94 \$	12,532,306.86	\$ 9,130,965.54 \$	814,197.54
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00 \$			11,717.96
	PowerShare Program (Case No. 08-920-EL-SSO)	Ş	(12,583.33) \$			(453.70)
	Per Stipulation (Case No. 09-974-EL-FAC Commission Order 9/22/10)	\$	(288,455.00) \$			-
18	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	21,660,120.39 \$			781,440.00
19	Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)	\$	(793,387.88) \$	(418,116.48)	\$ (353,778.12) \$	(21,493.28)
	Emissions Allowance Component (EA)					
20	kWh Subject to FPP (Line 10)		662,602,497	369,660,453	269,051,741	23,890,303
	EA Expense Allocated to FPP	\$	578,002,60 \$			20,840.04
	EA Sales Margin Allocated to FPP	\$	(900,089.48) \$			(32,452.96)
	Net EA Cost (Line 19 + Line 20)	\$	(322,086.88) \$			(11,612.92)
24	EA Expense Recovered in Base Rates	\$	- \$		\$ - \$	
25	EA Revenue in FPP (per books)	<u>\$</u>	365,386.10 \$	203,752.99	\$ 148,415.29 <b>\$</b>	13,217.82
26	Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	\$	(687,472.98) \$	(383,442.60)	\$ (279,199.64) \$	(24,830.74)
	Environmental Reagents Component (ER)					
27	kWh Subject to FPP (Line 10)		662,602,497	369,660,453	269,051,741	23,890,303
	ER Expense Allocated to FPP	\$	978,111.53 \$			35,266.07
	ER Revenue in FPP (per books)	S	1,107,118.20 \$		\$ 449,812.51 \$	40,053.99
	Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	\$	(129,006.67) \$			(4,787.92)
	Alternative Energy Portfolio Standard					
31			662,602,497	369,660,453	269,051,741	23,890,303
32	AEPS Expense	\$	350,803.86 \$		The state of the s	12,648.33
	AEPS Sales Margin	\$	(938,199.36) \$			(33,847.76)
	Net AEPS Cost (Line 31 + Line 32)	\$	(587,395.50) \$			(21,199.43)
	Alternative Energy Portfolio Standard Revenue in FPP (per books)		182,693,05 \$		-	6,608.91
	Under/(Over) Recovery of EA Costs (Line 34 - Line 35)	\$ \$	(770,088.55) \$			(27,808.34)
	Deconciliation Adjustment Amentination (DA)					
27	Reconciliation Adjustment Amortization (RA) RA Amount from 2nd Quarter Filing (spread evenly)	ď.	3.953.505.62 \$	4 448 907 94	ው <u>ዓ</u> ርፈፈፈርው መ	100 400 00
31		\$	224224			199,189.82
38 39	Actual RA recovery through FPP Under/(Over) Recovery of RA (Line 37 - Line 38)	-\$	2,348,218.08 \$ 1,605,287.54 \$		\$ 1,232,988.59 \$ \$ 1,411,119.97 \$	109,948.21 89,241.61
38	onder/Lovery Recovery of RA (Line 37 - Line 30)	<u> </u>	1,000,207.54 \$	104,820.90	φ 1,411,119.37 <b>φ</b>	09,241.01
	System Loss Component (SLA)					
40	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	0.0999	0.0999	0.0882
	, ,	\$	659,144.73 \$		\$ 268,782.69 \$	21,071.25
42	Actual SLA recovery through FPP	\$	918,862.77 \$	521,367.94	\$ 380,171.48 \$	17.323.35
43	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,364,525.04 \$		\$ 554,031.68 \$	49,228.46
44	Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	\$	(213,482.46) \$	(129,393.83)	\$ (94,922.49) \$	10,833.86
45	Net Under/(Over) Recovery of FPP Costs (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	\$	(988,151.00) \$	(1,327,183.17)	\$ 317,876.98 \$	21,155.19
		*	(01.01.00)	, , , , , , , , , , , , , , , , , , , ,	,	,

### Duke Energy Ohlo Electric Department Calculation of Quarterly Reconciliation Adjustment Component for Billing October 2011 through December 2011

Actual Fuel and Economy Purchased Power Costs Incurred, Actual FPP Revenues Billed Summary

Line	Reconciliation Adjustment (RA)	_	May 2010	Residential May 2010		Non-Residential May 2010	Voltage Reduction May 2010
	Fuel Component (FC)						
1	Net Includable Fuel	\$	·		\$	27,702,356.09 \$	27,702,356.09
2	Ratio Metered Sales/Generation Sales	_	0.938933	0.938933		0.938933	0.938933
3 4	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$ \$				26,010,656.31 \$	26,010,656.31
5	Coal Sales Margin Credits (per books current year contracts only) RSG Make Whole Payments & Secondary MISO Costs	э \$				1,991,030.96 \$ (1,148,079.05) \$	1,991,030.96 (1,148,079.05)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	26,853,608,22		\$	26,853,608.22 \$	26,853,608.22
7	Total Generation and Purchase Power (per books)	_	874,935,996	874,935,996	_	874,935,996	874,935,996
8	Losses (kWh) (1-Line 2)*(Line 7)		53,429,716	53,429,716		53,429,716	53,429,716
9	Total Generation After Losses (kWh) (Line 7-Line 8)		821,506,280	821,506,280		821,506,280	821,506,280
10	kWh Subject to FPP		662,602,497	369,660,453		269,051,741	23,890,303
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		80.66%	45.00%	æ	32.75%	2.91%
12 13	Amount Recovered in Base Rates Amount Recovered via FPP (per books)	\$ \$			\$ \$	- \$ 9,130,965.54 \$	814,197.54
14	Total Fuel Costs Recovered (Line 12 + Line 13)	-\$	22,477,469.94 \$			9,130,965.54 \$	814,197.54
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00			131,967.23 \$	11,717,96
16	PowerShare Program (Case No. 08-920-EL-SSO)	\$	(12,583.33) \$	•		(5,109.50) \$	(453.70)
17	Per Stipulation (Case No. 09-974-EL-FAC Commission Order 9/22/10)	\$	(288,455.00) \$		\$	(144,227.00) \$	` - <i>'</i>
18	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	_\$	21,660,120.39 \$			8,794,556.69 \$	781,440.00
19	Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)	\$	(793,387.88) \$	(418,116.48)	\$	(353,778.12) \$	(21,493.28)
	Emissions Allowance Component (EA)						
20	kWh Subject to FPP (Line 10)		662,602,497	369,660,453		269,051,741	23,890,303
21		\$				234,699.70 \$	20,840.04
	EA Sales Margin Allocated to FPP	\$				(365,484.05) \$	(32,452.96)
	Net EA Cost (Line 19 + Line 20)	\$				(130,784.35) \$	(11,612.92)
24 25	EA Expense Recovered in Base Rates EA Revenue in FPP (per books)	\$			\$	- \$ 148.415.29 \$	13,217.82
26	Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	<u>\$</u>	(687,472.98) \$			(279,199.64) \$	(24,830.74)
	Environmental Reagents Component (ER)						
27	kWh Subject to FPP (Line 10)		662,602,497	369,660,453		269,051,741	23,890,303
28	ER Expense Allocated to FPP	\$			\$	397,165.13 \$	35,266.07
29	ER Revenue in FPP (per books)	\$	1,107,118.20 \$	617,251.70	\$	449,812.51 \$	40,053.99
30	Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	\$	(129,006.67) \$	(71,571.37)	\$	(52,647.38) \$	(4,787.92)
	Alternative Energy Portfolio Standard						
31	kWh Subject to FPP (Line 10)		662,602,497	369,660,453		269,051,741	23,890,303
	AEPS Expense	\$		195,710.57	S	142,444.96 \$	12,648.33
	AEPS Sales Margin	<u>\$</u> 5	(938,199.36) \$			(380,932.67) \$	(33,847.76)
	Net AEPS Cost (Line 31 + Line 32)					(238,487.71) \$	(21,199.43)
35	Alternative Energy Portfolio Standard Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 34 - Line 35)	<u>\$</u>	182,693.05 \$ (770,088.55) \$			74,207.65 \$ (312,695.36) \$	6,608.91 (27,808.34)
30	Officer (Over) Recovery of EX Costs (Line 34 - Line 35)	_	(770,060.33) \$	(429,584.85)	Φ	(312,090.30) \$	(27,000.34)
	Reconciliation Adjustment Amortization (RA)	_			_		
37	RA Amount from 2nd Quarter Filing (spread evenly)	\$				2,644,108.56 \$	199,189.82
38 39	Actual RA recovery through FPP Under/(Over) Recovery of RA (Line 37 - Line 38)	<u>\$</u>	2,348,218.08 \$ 1,605,287.54 \$	1,005,281.28 104,925.96		1,232,988.59 \$ 1,411,119.97 \$	109,948.21 89,241.61
55	Conditional Tractoral State Condition Conditions Condition Conditions Condition Condit	=	1,000,207,04 φ	104,020.00	Ψ	ι,411,113.37 ψ	00,241,01
	System Loss Component (SLA)						
40	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	0.0999	_	0.0999	0.0882
41	Total Losses Recovered in Base Rates (Line 10 x Line 39) Actual SLA recovery through FPP	\$				268,782.69 \$	21,071.25
42 43	Actual Statecovery through FPP Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$ \$			\$	380,171.48 \$ 554,031.68 \$	17,323.35 49,228.46
	Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	\$				(94,922.49) \$	10,833.86
	Note: 1 // A - A December of EDD South						
45	Net Under/(Over) Recovery of FPP Costs (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	\$	(988,151.00) \$	(1,327,183.17)	\$	317,876.98 \$	21,155.19
70				(1,021,100.11)	Ψ	φ	
46	Net Under/(Over) Recovery of FPP Costs (Page 5I, Line 45)	\$	(988,151.00) \$	(1,327,183.17)	\$	317,876.98 \$	21,155.19
47	Net Adjustment for May 2010 (Line 45 - Line 46) To Page 3 Line 14	\$			\$	- \$	

Line	Reconciliation Adjustment (RA)		June 2010	Residential June 2010		Non-Residential June 2010		Voltage Reduction June 2010
	Fuel Component (FC)	_			_			
1	Net Includable Fuel	\$	35,379,688.86 \$	35,379,688.86	\$	35,379,688.86	\$	35,379,688.86
2 3	Ratio Metered Sales/Generation Sales	e	0.938933	0.938933	ď	0.938933	<b>a</b> r	0.938933
4	Fuel Cost @Meter Sales Level (Line 1 x Line 2) Coal Sales Margin Credits (per books current year contracts only)	\$ \$	33,219,157.40 \$ 1,280,970.71 \$	33,219,157.40 1,280,970.71		33,219,157.40 \$ 1,280,970.71 \$		33,219,157.40 1,280,970.71
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(1,134,863.05) \$			(1,134,863.05)		(1,134,863.05)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	33,365,265.06 \$				\$ \$	33,365,265.06
7	Total Generation and Purchase Power (per books)		1,076,923,194	1,076.923,194	Ψ	1,076,923,194	*	1,076,923,194
8	Losses (kWh) (1-Line 2)*(Line 7)		65,764,469	65,764,469		65,764,469		65,764,469
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,011,158,725	1,011,158,725		1,011,158,725		1,011,158,725
10	kWh Subject to FPP		880,040,304	570,092,435		283,349,570		26,598,299
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		87.03%	56.38%		28.02%		2.63%
12	Amount Recovered in Base Rates	\$	- \$	-	S		\$	-
13	Amount Recovered via FPP (per books)	_\$_	29,844,450.86 \$		\$		\$	901,935.63
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	29,844,450.86 \$		\$	9,609,765.31		901,935.63
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00 \$	210,535.85		104,641.36	\$	9,822.79
16	Per Stipulation (Case No. 09-974-EL-FAC Commission Order 9/22/10)	\$	(288,455.00) \$	(144,227.00)		(144,228.00)		
17	Audit Fees for 2009 (Case No. 08-920-EL-SSO Commission Order 12/17/08)	\$	129,000.00 \$	83,566.54		41,534.57		3,898.89
18	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	29,037,790.18 \$	18,811,336.44			<u>\$_</u>	877,506.47
19	Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)	\$	(641,115.68) \$	(371,538.09)	Þ	(258,870.11)	<del>D</del>	(10,707.48)
	Emissions Allowance Component (EA)							
20	kWh Subject to FPP (Line 10)		880,040,304	570,092,435		283,349,570		26,598,299
21	EA Expense Allocated to FPP	\$	624,477.00 \$	404,537.85	\$	201,064.98	\$	18,874.17
	EA Sales Margin Allocated to FPP	\$	(146,440.24) \$	(94,864.38)	\$	(47,149.86)	\$_	(4,426.00)
23	Net EA Cost (Line 21 + Line 22)	\$	478,036.76 \$	309,673.47	\$	153,915.12	\$	14,448.17
	EA Expense Recovered in Base Rates	\$	- \$	-	\$	- 9	\$	-
	EA Revenue in FPP (per books)	\$	485,155.99 \$		\$	156,197.74	_	14,642.17
26	Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	\$	(7,119.23) \$	(4,642.61)	\$	(2.282.62)	<u>\$</u>	(194.00)
	Environmental Reagents Component (ER)							
27	kWh Subject to FPP (Line 10)		880,040,304	570,092,435		283,349,570		26,598,299
28	ER Expense Allocated to FPP	\$	1,061,821.06 \$	687,850.49	\$	341,878.14	\$	32,092.43
29	ER Revenue in FPP (per books)	\$	1,469,962.33 \$		\$	473,399.29	\$	44,370.22
30	Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	\$	(408.141.27) \$	(264,342.33)	\$	(131,521.15)	\$	(12,277.79)
	Alternative Energy Portfolio Standard							
31	kWh Subject to FPP (Line 10)		880,040,304	570,092,435		283,349,570		26,598,299
	AEPS Expense	\$	66,140.84 \$	42,846.21	s	21,295.59	\$	1,999.04
	AEPS Sales Margin		- \$	-	Š		\$	-
	Net AEPS Cost (Line 32 + Line 33)	<u>\$</u> \$	66,140.84 \$	42,846.21	\$	21,295.59	S	1,999.04
35	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	242,578.00 \$	157,158.04	\$	78,098.87	\$	7.321.09
36	Under/(Over) Recovery of EA Costs (Line 34 - Line 35)	\$ \$	(176,437.16) \$	(114,311.83)	\$	(56,803.28)	\$	(5,322.05)
	Pacancilistian Adjustment Americation (PA)							
37	Reconciliation Adjustment Amortization (RA) RA Amount from 2nd Quarter Filing (spread evenly)	\$	3,953,505.62 \$	1,110,207.24	æ	2,644,108.56	<b>ፍ</b>	199,189.82
38	Actual RA recovery through FPP		2,970,219.04 \$	1,550,780.06		1,297,642.73		121,796.25
39	Under/(Over) Recovery of RA (Line 37 - Line 38)	<u>\$</u>	983,286.58 \$	(440,572.82)		1,346,465.83		77,393.57
00	Sindiff Start I Recordly of TAT (Line of Line do)		000,200.00	(440,512.02)	Ψ	1,040,400.00	-	11,000.01
	System Loss Component (SLA)							
40	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	0.0999		0.0999		0.0882
41	Total Losses Recovered in Base Rates (Line 10 x Line 40)	\$	876,048.26 \$	569,522.34		283,066.22		23,459.70
	Actual SLA recovery through FPP	\$	1,223,576.00 \$	804,279.37			\$	19,190.12
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1.880,310.53 \$	1,218,107.65			\$	56,821.97
44	Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	\$	(219,313.73) \$	(155,694.06)	\$	(77,791.82)	\$ <u>.</u>	14,172.15
	Net Under/(Over) Recovery of FPP Costs							
45	(Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	5	(468,840.49) \$	(1,351,101.74)	\$	819,196.85	\$	63,064.40
	Control of the contro	•	( :==!= :=: i=) *	(.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•	= : 01 : 00:00		,

Line	Reconciliation Adjustment (RA)		June 2010	_	Residential June 2010	N	Non-Residential June 2010		Voltage Reduction June 2010
	Fuel Component (FC)								
1	Net includable Fuel	\$	35,379,688.86	\$	35,379,688.86	\$	35,379,688.86	\$	35,379,688.86
2 3	Ratio Metered Sales/Generation Sales Fuel Cost @Meter Sales Level (Line 1 x Line 2)	Œ.	0.938933	œ	0.938933	æ	0.938933	œ	0.938933
4	Coal Sales Margin Credits (per books current year contracts only)	\$ \$	33,219,157.40 1,280,970.71	\$	33,219,157.40 1,280,970.71	\$	33,219,157.40 1,280,970.71		33,219,157.40 1,280,970.71
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(1,134,863.05)		(1,134,863.05)		(1,134,863.05)		(1,134,863.05)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	-\$	33,365,265.06	\$	33,365,265.06	\$	33,365,265.06	\$	33,365,265.06
7	Total Generation and Purchase Power (per books)		1,076,923,194		1,076,923,194		1,076,923,194	_	1,076,923,194
8	Losses (kWh) (1-Line 2)*(Line 7)		65,764,469		65,764,469		65,764,469	_	65,764,469
9	Total Generation After Losses (kWh) (Line 7-Line 8) kWh Subject to FPP		1,011,158,725		1,011,158,725		1,011,158,725		1,011,158,725
10 11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		880,040,304 87.03%		570,092,435 56.38%		283,349,570 28.02%		26,598,299 2.63%
	Amount Recovered in Base Rates	\$	-	\$		\$	20.02%	\$	2.0376
13	Amount Recovered via FPP (per books)	Š	29,844,450.86	\$	19,332,749.92	\$	9,609,765.31		901,935.63
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	29,844,450.86	\$	19,332,749.92	\$	9,609,765.31	_	901,935.63
	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$		\$	210,535.85		104,641.36	\$	9,822.79
16	Per Stipulation (Case No. 09-974-EL-FAC Commission Order 9/22/10)	\$	(288,455.00)		(144,227.00)		(144,228.00)		2 222 22
	Audit Fees for 2009 (Case No. 08-920-EL-SSO Commission Order 12/17/08)  Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	129,000.00		83,566.54	\$	41,534.57		3,898.89 877,506.47
	Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)	<u>\$</u> —	29,037,790.18 (641,115.68)	\$	18,811,336.44 (371,538.09)	\$	9,348,947.27 (258,870.11)		(10,707.48)
, ,	Chash (and the Line to Line to Line to Line to	Ψ	1041,110.007	Ψ.	1011,000.007	<u>~</u>	1250,010.117	<u> </u>	1.0,1071.107
	Emissions Allowance Component (EA)								
	kWh Subject to FPP (Line 10)		880,040,304		570,092,435		283,349,570		26,598,299
		\$	624,477.00		404,537.85		201,064.98		18,874.17
	EA Sales Margin Allocated to FPP		(146,440.24)		(94,864.38)		(47,149.86)		(4,426.00)
	Net EA Cost (Line 21 + Line 22) EA Expense Recovered in Base Rates	\$	478,036.76	\$	309,673.47		153,915.12	\$	14,448.17
	EA Revenue in FPP (per books)	\$	485,155.99	\$	314,316.08	\$	156,197.74	S.	14,642.17
	Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	\$	(7,119.23)		(4.642.61)		(2.282.62)		(194.00)
		<del></del>		Ė			·	=	<del></del>
	Environmental Reagents Component (ER)								
	kWh Subject to FPP (Line 10)	•	880,040,304		570,092,435		283,349,570	•	26,598,299
	ER Expense Allocated to FPP ER Revenue in FPP (per books)	\$	1,061,821.06		687,850.49		341,878.14		32,092.43 44,370.22
	Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	\$	1,469,962.33 (408,141.27)		952,192.82 (264,342.33)		473,399.29 (131,521.15)		(12,277.79)
		<u> </u>	1400,1 (1.217	Ť	(204,0 12.00)	<u> </u>	(101,021.10)	Ť	112,227,707
	Alternative Energy Portfolio Standard								
	kWh Subject to FPP (Line 10)		880,040,304		570,092,435		283,349,570		26,598,299
	AEP\$ Expense	\$	66,140.84		42,846.21		21,295.59		1,999.04
	AEPS Sales Margin	\$		\$	10 010 01	<u>\$</u> _		\$	1,000,04
-	Net AEPS Cost (Line 32 + Line 33) Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	66,140.84 242,578.00		42,846.21 157,158.04		21,295.59		1,999.04 7,321.09
	Under/(Over) Recovery of EA Costs (Line 34 - Line 35)	\$		\$	(114,311.83)		78,098.87 (56,803.28)		(5,322.05)
	(= 100/ 1000 tot)	<u> </u>	1110,101.10)	<u> </u>	(111,011.50)	<u> </u>	(00,000.20)	- <u>`</u>	(01022:007
	Reconciliation Adjustment Amortization (RA)								
37	RA Amount from 2nd Quarter Filing (spread evenly)	\$	3,953,505.62	\$	1,110,207.24	\$	2,644,108.56	\$	199,189.82
	Actual RA recovery through FPP	_\$	2.970,219.04		1.550,780.06		1,297,642.73		121,796.25
39	Under/(Over) Recovery of RA (Line 37 - Line 38)	\$	983,286.58	\$	(440,572.82)	\$	1,346,465.83	\$	77,393.57
	System Loss Component (SLA)								
<b>4</b> 0	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	п	.0999 / 0.0882		0.0999		0.0999		0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 40)	\$	876,048.26	\$	569,522.34	<b>\$</b>	283,066.22	\$	23,459.70
	Actual SLA recovery through FPP	\$	1,223,576.00		804,279.37		400,106.51	\$	19,190.12
43	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$		\$	1,218,107.65		605,380.91	\$	56,821.97
44	Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	\$	(219,313.73)	\$	(155,694.06)	\$	(77,791.82)	\$	14,172.15
	N. 11 ( 1/0 ) 7 (500 o )								
45	Net Under/(Over) Recovery of FPP Costs		(400 040 40)	æ	/4 DE4 404 T.	<b>.</b>	040 400 0**	ď	00.004.40
45	(Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	\$	(468,840.49)	Þ	(1,351,101.74)	\$	819,196.85	Þ	63,064.40
46	Net Under/(Over) Recovery of FPP Costs (Page 5K, Line 45)	\$	(468,840.49)	s	(1,351,101.74)	s	819,196.85	s	63,064.40
70	The state of the series of the second frequency of the second frequency	Ψ	(300,000,48)	Ψ	(1,001,101.14)	Ψ	015,150.05	Ψ	00,004.70
47	Net Adjustment for June 2010 (Line 45 - Line 46) To Page 3 Line 13	\$		\$		\$	<u> </u>	\$	
	· -								

Line	Reconciliation Adjustment (RA)	***************************************	July 2010	Residential July 2010	Non-Residential July 2010	Voltage Reduction July 2010
	Fuel Component (FC)					
1	Net Includable Fuel	\$	37,483,338.99 \$	37,483,338.99 \$		37,483,338.99
2	Ratio Metered Sales/Generation Sales		0.938933	0.938933	0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	35,194,343.93 \$	35,194,343.93		35,194,343.93
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,880,214.82 \$	1,880,214.82 \$		1,880,214.82
5	RSG Make Whole Payments & Secondary MISO Costs	- <u>\$</u>	(1,562,152.47) \$	(1,562,152.47) \$		(1,562,152.47)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	_\$	35,512,406.28 \$	35,512,406.28 \$		35,512,406.28
7	Total Generation and Purchase Power (per books)		1,110,507,796	1.110,507,796	1,110,507,796	1,110,507,796
8	Losses (kWh) (1-Line 2)*(Line 7) Table Constition Affect Losses (kWh) (Line 7 Line 8)		67,815,380	67,815,380	67,815,380	67,815,380
9	Total Generation After Losses (kWh) (Line 7-Line 8) kWh Subject to FPP		1,042,692,416	1,042,692,416	1,042,692,416	1,042,692,416
10 11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		1,006,730,934 96.55%	697,349,985 66.88%	283,182.658 27.16%	26,198,291 2.51%
12	Amount Recovered in Base Rates	\$	90.55%	- \$		2.51%
13	Amount Recovered via FPP (per books)	\$	34,421,027.00 \$	23,843.540.55		895,704.10
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	34,421,027.00 \$	23,843.540.55		895,704.10
15	Fuel Flexibility per Case No. 08-920-EL-SSO	\$	11,437.03 \$	7.922.29		297.63
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	82,219.56 \$	56,952.47		2,139.61
17	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	34,287,228.26 \$	23,750,697.32		891,361.39
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	\$	(40,142.15) \$	(27,968,47)		(1,905.47)
		<u> </u>				
40	Emissions Allowance Component (EA)		4 000 700 004			
19	kWh Subject to FPP (Line 10)		1,006,730,934	697,349,985	283,182,658	26,198,291
20	EA Expense Allocated to FPP EA Sales Margin Allocated to FPP	\$	690,079.69 \$	478,009.61 \$		17,958.03
21	Net EA Cost (Line 19 + Line 20)	<del>\$</del> \$	(504,166.04) \$ 185,913.65 \$	(349,229.54) \$ 128,780.07 \$		(13, 119.98)
23	EA Expense Recovered in Base Rates	Ф \$	100,913.00 \$ - \$			4,838.05
24	EA Revenue in FPP (per books)	Φ \$	650,900.55 \$	- \$ 450,896.98 \$	•	16,985.40
25	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	\$	(464,986.90) \$	(322,116.91) \$		(12,147.35)
	endon(ever) / reserver) at all every famo as a subsequence and as a subsequence of		(10.1000.00)	(022).101017	(100,122.01) \$	(12,177.50)
	Environmental Reagents Component (ER)					
	kWh Subject to FPP (Line 10)		1,006,730,934	697,349,985	283,182,658	26,198,291
	ER Expense Allocated to FPP	•	\$1,677,167.46 \$	1,161,753.02 \$		43,645.14
28 29	ER Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	<u>\$</u>	1,739,077.33 \$ (61,909.87) \$	1,204,191.95 \$ (42,438.93) \$		45,220.87
29	Chiden(Over) Recovery of EA Costs (Line 27 - Line 20)		(01,808,07) \$	(42,436.93) 3	(17,895.21) \$	(1,575.73)
	Alternative Energy Portfolio Standard					
30	kWh Subject to FPP (Line 10)		1,006,730,934	697,349,985	283,182,658	26,198,291
31	AEPS Expense	\$	69,720.84 \$	48,294.76 \$		1,814.35
	AEPS Sales Margin	\$	- \$	- \$		
33	Net AEPS Cost (Line 31 + Line 32)	\$	69,720.84 \$	48,294.76		1,814.35
	Alternative Energy Portfolio Standard Revenue in FPP (per books)	<u>\$</u>	265,693.87 \$	183,598.77 \$		6,948.57
35	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	3	(195,973.03) \$	(135,304.01)	(55,534.80) \$	(5,134.22)
	Reconciliation Adjustment Amortization (RA)					
36	RA Amount from 3rd Quarter Filing (spread evenly)	\$	2,722,896.72 \$	252,012.06 \$	2,244,603.08 \$	226,281.58
37	Actual RA recovery through FPP	_\$_	1,719,559.00 \$	315,897.89		118,897.80
38	Under/(Over) Recovery of RA (Line 36 - Line 37)		1,003,337.72 \$	(63,885.83)	959,839.77 \$	107,383.78
	System Loss Component (SLA)					
39	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	0.0999	0.0999	0.0882
40	Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$	1,002,659.00 \$	696,652.63		23,106.89
41	Actual SLA recovery through FPP	\$	1,426,918.29 \$	1,001,693.30		19,191.30
42	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,210,024.73 \$	1,530,879.90		57,453.77
43	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	\$	(219,552.56) \$	(167,466.03) \$		15,155.58
	Net Under/(Over) Recovery of EDD Costs			-		
44	Net Under/(Over) Recovery of FPP Costs (Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	20,773.21 \$	(759,180.18) \$	678,176.80 \$	101,776.59
7-7	Anna to this to this to this ob this to!	Ψ	Σο,17ο.Σ1 Ψ	(700,100.10) 4	, στο, ποιού ψ	1017170.00

Line	Reconciliation Adjustment (RA)		July 2010	Residential July 2010	Non-Residential July 2010		Voltage Reduction July 2010
	Fuel Component (FC)						
1	Net Includable Fuel	\$	37,483,338.99		\$ 37,483,338.99	\$	37,483,338.99
2	Ratio Metered Sales/Generation Sales	_	0.938933	0.938933	0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	35,194,343.93				35,194,343.93
4 5	Coal Sales Margin Credits (per books current year contracts only) RSG Make Whole Payments & Secondary MISO Costs	\$ \$	1,880,214.82 \$ (1,562,152.47) \$				1,880,214.82 (1,562,152.47)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$		35,512,406.28			35,512,406.28
7	Total Generation and Purchase Power (per books)	-	1,110,507,796	1,110,507,796	1,110,507,796		1,110,507,796
8	Losses (kWh) (1-Line 2)*(Line 7)		67,815,380	67,815,380	67,8 <u>15,</u> 380		67,815,380
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,042,692,416	1,042,692,416	1,042,692,416		1,042,692,416
10	kWh Subject to FPP		1,006,730,934	697,349,985	283,182,658		26,198,291
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)	æ	96.55%	66.88%	27.16%		2.51%
12	Amount Recovered in Base Rates	\$	34,421,027.00 S		\$ - n 601 793 or	\$	005 704 40
13 14	Amount Recovered via FPP (per books) Total Fuel Costs Recovered (Line 12 + Line 13)	\$	34,421,027.00 S 34,421,027.00 S		\$ 9,681,782,35 \$ 9,681,782,35		895,704.10 895,704.10
15	Fuel Flexibility per Case No. 08-920-EL-SSO	\$	11,437.03				297.63
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	82,219.56				2,139.61
17	= ;	\$	34,287,228.26	·			891,361,39
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	\$	(40,142.15)	(27,968.47)	\$ (10,268.21)	\$	(1,905.47)
	Emissions Allowance Component (EA)		4 000 700 004	007.010.007	000 400		00 400 pc :
	kWh Subject to FPP (Line 10) EA Expense Allocated to FPP	\$	1,006,730,934 690,079.69	697,349,985 478,009.61	283,182,658 \$ 194,112,05	e	26,198,291 17,958,03
20 21	EA Sales Margin Allocated to FPP	Σ	(504,166.04)				(13,119.98)
	Net EA Cost (Line 19 + Line 20)	<u>s</u>	185,913.65				4,838.05
23	EA Expense Recovered in Base Rates	\$		-	\$ -	\$	.,254.00
	EA Revenue in FPP (per books)	\$	650,900.55	450,896.98	\$ 183,018.17	\$	16,985.40
25	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	\$	(464,986.90)	(322,116.91)	\$ (130,722,64)	\$	(12,147.35)
26	Environmental Reagents Component (ER) kWh Subject to FPP (Line 10)		1,006,730,934	697,349,985	283,182,658		26,198,291
27	ER Expense Allocated to FPP		\$1,677,167.46			¢	43,645,14
	ER Revenue in FPP (per books)	\$	1,739,077.33				45,220.87
	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	\$	(61,909.87)				(1,575.73)
	Alternative Energy Portfolio Standard				200 400		
30	kWh Subject to FPP (Line 10)	<b>.</b>	1,006,730,934	697,349,985	283,182,658	æ	26,198,291
31 32	,	\$	69,720.84	6 48,294.76 6 -	\$ 19,611.73 \$ -	5 5	1,814.35
33	Net AEPS Cost (Line 31 + Line 32)	\$	69,720.84		<del></del>		1,814.35
34			265,693.87	•	\$ 75,146,53		6.948.57
	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	<u>\$</u>	(195,973.03)				(5,134.22)
	Reconciliation Adjustment Amortization (RA)						
36	2	\$	2,722,896.72				226,281.58
37		\$	1.719,559.00				118,897,80
38	Under/(Over) Recovery of RA (Line 36 - Line 37)		1,003,337.72	(63.885.83)	\$ 959,839,77	\$	107,383.78
20	System Loss Component (SLA)	,	0000 / 0 0000	0.0000	0.0999		A 0000
39 <b>4</b> 0	Losses in Base Rates (from Case No. 92-1464-EL-AiR) (cents per kWh) Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$	0.0999 / 0.0882 1,002,659.00	0.0999 696,652.63		Œ	0.0882 23,106.89
41	Actual SLA recovery through FPP	\$	1,426,918.29				19,191.30
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,210,024.73				57,453.77
43		\$	(219,552.56)				15,155.58
	Net Under/(Over) Recovery of FPP Costs						
44	(Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	20,773.21	(759,180.18)	\$ 678,176.80	\$	101,776.59
45	Net Under/(Over) Recovery of FPP Costs (Page 5M, Line 44)	\$	20,773.21	(759,180.18)	\$ 678,176.80	\$	101,776.59
46	Net Adjustment for July 2010 (Line 44 - Line 45) To Page 3 Line 12	\$		-	\$ -	\$	<del></del>

Line	Reconciliation Adjustment (RA)	_	August 2010	Residential August 2010		Non-Residential August 2010	Voltage Reduction August 2010
	Fuel Component (FC)						
1	Net Includable Fuel	\$	32,359,871.08		\$	32,359,871.08 \$	32,359,871.08
2	Ratio Metered Sales/Generation Sales		0.938933	0.938933	_	0.938933	0.938933
3 4	Fuel Cost @Meter Sales Level (Line 1 x Line 2) Coal Sales Margin Credits (per books current year contracts only)	\$ \$	30,383,750.84			30,383,750.84 \$	30,383,750.84
5	RSG Make Whole Payments & Secondary MISO Costs	\$	1,852,887.86 (1,043,066.70) (			1,852,887.86 \$ (1,043,066.70) \$	1,852,887.86 (1,043,066.70)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	31,193,572,00		\$	31,193,572.00 \$	
7	Total Generation and Purchase Power (per books)		971,392,163	971,392,163		971,392,163	971,392,163
8	Losses (kWh) (1-Line 2)*(Line 7)		59,320,005	59,320,005		59,320,005	59,320,005
9	Total Generation After Losses (kWh) (Line 7-Line 8)		912,072,158	912,072,158		912,072,158	912,072,158
	kWh Subject to FPP		921,361,651	645,382,231		253,871,640	22,107,780
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)	r.	101.02%	70.76%		27.84%	2.42%
	Amount Recovered in Base Rates Amount Recovered via FPP (per books)	\$	04 500 045 00		\$	- \$	755 054 05
	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	31,502,945.60 5 31,502,945.60 5		\$ \$	8,680,149.68 \$ 8,680,149.68 \$	755,851.95 755,851.95
	Fuel Flexibility per Case No. 08-920-EL-SSO	\$	51,502,945,00	,	g.	0,000,149.00 \$ _ \$	733,021.83
	PowerShare Program per Case No. 08-920-EL-SSO	\$	119,149.84		\$	32,830.50 \$	2,858.96
	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)		31,511,746.43		\$	8,684,290.44 \$	754,884.44
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	\$	127,950.67		\$	36,971.26 \$	1,891.45
	Emissions Allowance Component (EA)						
	kWh Subject to FPP (Line 10)	_	921.361,651	645,382,231		253,871,640	22,107,780
20		\$	582,413.51			160,478.00 \$	13,974.82
21	EA Sales Margin Allocated to FPP Net EA Cost (Line 19 + Line 20)	<del>-\$</del> -	(98,898.06)			(27,250.33) \$	(2,373.03)
	EA Expense Recovered in Base Rates	\$ \$	483,515.45 3 - 8		\$ \$	133,227.67 \$	11,601.79
	EA Revenue in FPP (per books)	\$	595,717.69		\$	- 5 164,083.95 \$	14,333.36
	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	\$	(112,202.24)			(30,856.28) \$	(2,731.57)
		<u> </u>		( )	<u> </u>	<u> </u>	
	Environmental Reagents Component (ER)						
	kWh Subject to FPP (Line 10)		921,361,651	645,382,231		253,871,640	22,107,780
	ER Expense Allocated to FPP	\$	731,938.33			201,678.01 \$	17,562.63
	ER Revenue in FPP (per books)		1,591,633.19			439,006.07 \$	38,160.24
29	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)		(859,694.86)	(601,769.19)	\$	(237,328.06) \$	(20,597.61)
	Alternative Energy Portfolio Standard						
30	kWh Subject to FPP (Line 10)		921,361,651	645,382,231		253,871,640	22,107,780
	AEPS Expense	\$	203,968.89		S	56,201.51 \$	4,894.17
	AEPS Sales Margin		- 9		\$	- \$	-
33	Net AEPS Cost (Line 31 + Line 32)	- <u>\$</u> -S	203,968.89	142,873.21	\$	56,201.51 \$	4,894.17
	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$\$	243,154.59	169,918.72	\$	67,372.22 \$	5,86 <u>3.65</u>
35	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	\$	(39,185.70)	(27,045.51)	\$	(11,170.71) \$	(969.48)
	Down the state of			· -			
20	Reconciliation Adjustment Amortization (RA) RA Amount from 3rd Quarter Filling (spread eyenly)	Φ.	a 700 000 70 4	050.045.05	æ	0.044.000.00	500 004 50
	Actual RA recovery through FPP	\$ \$	2,722,896.72 \$			2,244,603.08 \$	226,281.58
38	Under/(Over) Recovery of RA (Line 36 - Line 37)	- \$	1,544.541.26 \$ 1,178,355.46 \$			1,151,847.60 \$ 1,092,755.48 \$	100,333.51 125,948.07
50	onder(over) Necovery of NA (Line 50 - Line 57)	—	1,176,303.40 1	(40,346.09)	- <del>-</del>	1,092,755.46 \$	125,946.07
	System Loss Component (SLA)						
39	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	0.0999		0.0999	0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$	917,853.68		\$	253,617.77 \$	19,499.06
	Actual SLA recovery through FPP	\$	1,307,278.67			364,027.31 \$	16,194.83
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,996,276.67		-	550,151.88 \$	47,82 <u>2.11</u>
43	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	\$	(228,855.68) \$	(173,490.70)	\$	(67,493.20) \$	12,128.22
	N. (1) . (40 . ) 9						
4.4	Net Under/(Over) Recovery of FPP Costs		00 no= no				145 5 5 -
44	(Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	66,367.65	(832,179.92)	5	782,878.49 \$	115,669.08

Line	Reconciliation Adjustment (RA)	_	August 2010		Residential August 2010		Non-Residential August 2010		Voltage Reduction August 2010
	Fuel Component (FC)								
1	Net Includable Fuel	\$	32,359,871.08	\$	32,359,871.08	\$	32,359,871.08	\$	32,359,871.08
2 3	Ratio Metered Sales/Generation Sales Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	0.938933 30,383,750.84	\$	0.938933 30,383,750.84	\$	0.938933 30,383,750.84	æ	0.938933 30,383,750.84
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,852,887.86		1,852,887.86		1,852,887.86		1,852,887.86
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(1,043,066.70)		(1,043,066.70)		(1,043,066.70)		(1,043,066.70)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$		\$	31,193,572.00	\$		\$	31,193,572.00
7	Total Generation and Purchase Power (per books)		971,392,163		971,392,163		971,392,163		971,392,163
8 9	Losses (kWh) (1-Line 2)*(Line 7) Total Generation After Losses (kWh) (Line 7-Line 8)		59,320,00 <u>5</u> 912,072,158		59,320,005 912,072,158		59,320,005 912,072,158		59,320,005 912,072,158
	kWh Subject to FPP	_	921,361,651		645,382,231		253.871.640	_	22,107,780
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		101.02%		70.76%		27.84%		2.42%
	Amount Recovered in Base Rates	\$		\$	-	\$		\$	-
	Amount Recovered via FPP (per books)	-\$		\$	22,066,943.97	\$		<u>\$</u>	755,851.95
	Total Fuel Costs Recovered (Line 12 + Line 13) Fuel Flexibility per Case No. 08-920-EL-SSO	\$ \$	31,502,945.60	\$ \$	22,066,943.97	\$	8,680,149.68	\$ ¢	755,851.95
	PowerShare Program per Case No. 08-920-EL-SSO	\$	119,149.84	\$	83,460.38	\$	32,830.50	\$	2,858.96
17	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	<u>\$</u>	31,511,746.43	\$	22,072,571.55	\$	8,684,290.44	\$	754,884.44
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	\$	127,950.67	\$	89,087.96	\$	36,971.26	\$	1,891.45
10	Emissions Allowance Component (EA) kWh Subject to FPP (Line 10)		004 204 054		645 200 004		050.074.040		70 107 700
	EA Expense Allocated to FPP	\$	921,361,651 582,413.51	¢	645,382,231 407,960.69	¢	253,871,640 160,478.00	¢.	22,107,780 13,974.82
	EA Sales Margin Allocated to FPP	<u>\$</u>	(98,898.06)		(69,274,70)		(27,250.33)		(2,373.03)
	Net EA Cost (Line 19 + Line 20)	-\$	483,515.45		338,685.99	\$	<del></del>	\$	11,601.79
	EA Expense Recovered in Base Rates	\$		\$	-	\$	- :	\$	
	EA Revenue in FPP (per books)	\$		\$	417,300.38	\$	164,083.95	<u>\$</u>	14,333.36
25	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	\$	(112,202.24)	\$	(78,614.39)	\$	(30,856.28)	<u>\$</u>	(2,731.57)
26	Environmental Reagents Component (ER) kWh Subject to FPP (Line 10)		004 004 051		645,382,231		253,871,640		22,107,780
	ER Expense Allocated to FPP	\$	921,361,651 731,938.33	\$	512,697.69	¢	201,678.01	s.	17,562.63
	ER Revenue in FPP (per books)		1,591,633.19		1,114,466.88		439,006.07	\$	38,160.24
29	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	\$	(859,694.86)		(601,769.19)		(237,328.06)	\$	(20,597.61)
20	Alternative Energy Portfolio Standard		004 004 054		045 000 004		050 074 040		22 407 700
	kWh Subject to FPP (Line 10) AEPS Expense	\$	921,361,651 203,968.89	Œ	645,382,231 142,873.21	Œ	253,871,640 56,201.51	¢.	22,107,780 4,894.17
	AEPS Sales Margin	\$		\$	142,013.21	Φ \$		\$ \$	4,034.17
	Net AEPS Cost (Line 31 + Line 32)	-\$	203,968.89		142,873.21		56,201,51	·	4,894.17
	Alternative Energy Portfolio Standard Revenue in FPP (per books)	<u>\$</u>	243,154.59	\$	169,918.72	\$	67.372.22	\$	5,863.65
35	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	\$	(39,185.70)	\$	(27,045.51)	\$	(11,170.71)	<u>\$</u>	(969.48)
26	Reconciliation Adjustment Amortization (RA)	ø	0.700.000.70		050.040.00	c	2.244.022.02	*	226 284 50
	RA Amount from 3rd Quarter Filing (spread evenly) Actual RA recovery through FPP	\$ \$	2,722,896.72 1,544,541.26		252,012.06 292,360.15		2,244,603.08		226,281.58 100,333.51
	Under/(Over) Recovery of RA (Line 36 - Line 37)	\$	1,178,355.46		(40,348.09)			υ <u></u> \$	125,948.07
	System Loss Component (SLA)								
39	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882		0.0999		0.0999		0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$	917,853.68	\$	644,736.85	\$	253,617.77	\$	19,499.06
41	Actual SLA recovery through FPP	\$	1,307,278.67		927,056.53	\$		\$	16,194.83
42	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	<u>\$</u>		\$				<u>\$</u>	47,822.11
43	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)		(228,855.68)	\$	(173,490.70)	\$	(67,493.20)	<u> </u>	12,128.22
44	Net Under/(Over) Recovery of FPP Costs (Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	66,367.65	\$	(832,179.92)	<b>¢</b>	782,878.49	¢.	115,669.08
			,		,	Ċ			
45	Net Under/(Over) Recovery of FPP Costs (Page 50, Line 44)	\$	66,367.65	\$	(832,179.92)	\$	782,878.49	\$	115,669.08
46	Net Adjustment for August 2010 (Line 44 - Line 45) To Page 3 Line 11	\$	<u> </u>	\$	-	\$	- (	\$	

Line	Reconciliation Adjustment (RA)	Se	eptember 2010		tesidential tember 2010		Non-Residential September 2010	s	Voltage Reduction september 2010
	Fuel Component (FC)								
1	Net Includable Fuel	\$	22,117,017.18	\$ 2	22.117.017.18	S	22,117,017.18	\$	22,117,017.18
2	Ratio Metered Sales/Generation Sales	7	0.938933	•	0.938933	•	0.938933	*	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	20,766,397.29	\$ 2	20,766,397.29	\$	20.766,397.29	S	20,766,397.29
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,145,974.67		1,145,974.67		1,145,974.67		1.145,974.67
5	RSG Make Whole Payments & Secondary MISO Costs		(585,593.06)		(585,593.06)		(585,593.06)		(585,593.06)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	<u>\$</u> \$	21,326,778.90		21,326,778.90		21,326,778.90		21,326,778.90
7	Total Generation and Purchase Power (per books)	<del>-</del> -	660,480,934	_*	660,480,934	*	660,480,934	_*_	660,480,934
8	Losses (kWh) (1-Line 2)*(Line 7)		40,333,589		40,333,589		40,333,589		40,333,589
9	Total Generation After Losses (kWh) (Line 7-Line 8)		620,147,345		620,147,345		620,147,345		620,147,345
_	kWh Subject to FPP		708,268,416		500,680,187		205,917,716		1,670,513
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		114.21%		80.74%		33.20%		0.27%
12	Amount Recovered in Base Rates	\$		\$	- 50.7470	\$	-	\$	0.2170
13	Amount Recovered via FPP (per books)	ŝ	24,221,941.15		17,120.423.73		7,044,403,56		57,113.86
	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	24,221,941.15		17,120,423.73		7,044,403.56	\$	57,113.86
	Fuel Flexibility per Case No. 08-920-EL-SSO	\$	14,029.81	\$	9,917,78		4,078.94		33.09
	PowerShare Program per Case No. 08-920-EL-SSO	Š	128,471.17		90,817.22		37,350.94		303.01
	Audit Fees for 2009 (Case No. 08-920-EL-SSO Commission Order 12/17/08)	5 5	140,=1111	Ç	30,011,25	\$	-ن.ورد, اق -	\$	
	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	24.357.314.18	\$ \$ 1	17,219,241.28		7,080,490.59	\$	57,582, <b>31</b>
	Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)	\$	277,874.01	\$	199,552.55	Ψ.	7,080,490.39	\$	804.55
	and the same of a comparable of the same o	——	211,017.01	Ψ	100,000,00	٠	(1,410.61	Ψ_	
	Emissions Allowance Component (EA)								
20	kWh Subject to FPP (Line 10)		708,268,416		500,680,187		205,917,716		1,670,513
	EA Expense Allocated to FPP	\$	488,567.11	æ	345,371.71	Œ		æ	1,152.34
	EA Sales Margin Allocated to FPP	э \$					142,043.07		(60.61)
	Net EA Cost (Line 21 + Line 22)	- <del>- s</del>	(25,698.16) 462,868.95		(18,166.22) 327,205,49		(7,471.33)		1,091.73
	EA Expense Recovered in Base Rates	\$ \$	462,868.95	\$ \$	327,205.49	\$ \$	134,571.74	\$ \$	1,091.73
	EA Revenue in FPP (per books)			\$ \$		-			
	Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	\$	458,004.36 4,864.59		323,758.44	\$	133,162.86		1,083.06
20	ougen/Over) Mecovers or Ew goods (Fine 59 - Pine 54 - Pine 54)	<u> </u>	4,004.55	Þ	3,447.05	Ф	1,408.88	\$	8.67
	Environmental Reagents Component (ER)								
27	kWh Subject to FPP (Line 10)		700 000 446		500 600 40 <b>7</b>		205 047 746		4 670 642
	ER Expense Allocated to FPP	¢	708,268,416	æ	500,680,187	ф	205,917,716	e.	1,670,513
	ER Revenue in FPP (per books)	\$	936,222.08		661.822.32		272,191.60		2,208.16
	Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	<u>\$</u>	1,223,808.54		864,648.28 (202,825.96)		356,276.79		2,883.47 (675.31)
50	Older (Over) Recovery of LA Costs (Line 20 - Line 20)	<u> </u>	(287,586.46)	Ф	202,020.001	Φ	(84,085.19)	<b>D</b>	(0/0.51)
	Alternative Energy Portfolio Standard								
31	kWh Subject to FPP (Line 10)		700 000 416		EDD 600 107		205 017 716		4 670 513
	AEPS Expense	o.	708.268,416	ath.	500.680,187	œ	205,917,716	æ	1,670,513
	AEPS Sales Margin	\$ \$	62,103.58		43,901.48	\$	18,055.62		146.48 -
	Net AEPS Cost (Line 32 + Line 33)	\$	00 100 E0	\$	40.001.40	\$	10.055.60	\$	
	Alternative Energy Portfolio Standard Revenue in FPP (per books)			\$	43,901.48		18,055.62		146.48
	Under/(Over) Recovery of EA Costs (Line 34 - Line 35)	\$		\$	131,829.78		54,676.14		443.07
30	Uniden/Over) Recovery of EA Costs (Line 34 - Line 30)	<u> </u>	(124,845.41)	*	(87,928.30)	2	(36,620.52)	<b>p</b>	(296.59)
	Decembration Adjustment Americation (DA)								
27	Reconciliation Adjustment Amortization (RA) RA Amount from 3rd Quarter Filing (spread evenly)	*	0.700.000.70		250.040.00		2014 600 00	•	000 DO4 E0
	Actual RA recovery through FPP	\$	2,722,896.72		252,012.06		2,244,603.08		226,281.58
	Under/(Over) Recovery of RA (Line 37 - Line 38)	<del>-</del>			226,824.77		934,785.65		7,581.42
38	Onder/(Over) Recovery or RA (Line 37 - Line 36)	<u>→</u> =	1,553,704.88	<b>D</b>	25,187.29	Þ	1,309,817.43	Φ	218,700.16
	Cuntom I and Parameter (CLA)								
40	System Loss Component (SLA) Losson in Brand Poten (from Cone No. 93 1464 EL AIR) (contained IMA)		2220 / 0 2000		0.0000		0.0000		2.0000
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) Total Losses Recovered in Base Rates (Line 10 x Line 40)		0999 / 0.0882	•	0.0999	•	0.0999		0.0882
	·	\$	707,364.70		500,179.51		205,711.80		1,473.39
	Actual Star recovery through FPP	\$	1,015,899.05		719,247.79		295,427.54		1,223.72
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	\$	1,542,542.98		1,090,490.50		448,405.80		3,646.67
44	Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	S	(180,720.77)	<u>5</u>	(128,936.80)	Φ.	(52,733.54)	<u>\$</u>	949.56
	No. 10-1 PA - A B								
	Net Under/(Over) Recovery of FPP Costs	•	:- 000 04	_	*****			•	
45	(Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	\$	1,243,290.84	\$	(191,504.17)	5	1,215,303.97	\$	219,491.04

Line	Reconciliation Adjustment (RA)	September 2010	Residential September 2010	Non-Residential September 2010	Voltage Reduction September 2010
		- Coptembol 2010	Ooptonise: Ze is	Ocptember 2010	Gepteniss. 2010
	Fuel Component (FC)				117.017.10
1 2	Net Includable Fuel Ratio Metered Sales/Generation Sales	\$ 22,117,017.18	\$ 22,117,017.18 0.938933	5 22,117,017.18 0.938933	\$ 22,117,017.18 0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	0.938933 \$ 20,766,397.29	_	*	
4	Coal Sales Margin Credits (per books current year contracts only)	\$ 1,145,974.67		\$ 1,145,974.67	
5	RSG Make Whole Payments & Secondary MISO Costs	\$ (585,593.06)		4 2	
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$ 21,326,778.90	\$ 21,326,778.90	\$ 21,326,778.90	\$ 21.326,778.90
7	Total Generation and Purchase Power (per books)	660,480,934	660,480,934	660,480,934	660,480,934
8	Losses (kWh) (1-Line 2)*(Line 7)	40,333,589	40,333,589	40,333,589	40,333,589
9 10	Total Generation After Losses (kWh) (Line 7-Line 8) kWh Subject to FPP	620,147,345	620,147,345 500,680,187	620,147,345	620,147,345 1,670,513
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)	708,268,416 114.21%	80.74%	205,917,716 33.20%	0.27%
12	Amount Recovered in Base Rates	\$ -		\$ -	\$ -
13	Amount Recovered via FPP (per books)	\$ 24,221,941.15	*		\$ 57,113.86
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$ 24,221,941.15 \$ 24,221,941.15		\$ 7,044,403,56	\$ 57,113.86
15	Fuel Flexibility per Case No. 08-920-EL-SSO	\$ 14,029.81		\$ 4,078.94	\$ 33.09
16	PowerShare Program per Case No. 08-920-EL-SSO	\$ 128,471.17	\$ 90,817.22	\$ 37,350.94	\$ 303.01
17	Audit Fees for 2009 (Case No. 08-920-EL-SSO Commission Order 12/17/08)	\$ -	\$ -	\$ -	\$ -
	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$ 24,357,314.18			\$ 57,582.31
19	Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)	\$ 277,874.01	\$ 199,552.55	\$ 77,516.91	\$ 804.55
	Emissions Allowance Component (EA)				
20	kWh Subject to FPP (Line 10)	708,268,416	500,680,187	205,917,716	1,670,513
21	EA Expense Allocated to FPP	\$ 488,567.11	\$ 345,371.71	\$ 142,043.07	\$ 1,152.34
	EA Sales Margin Allocated to FPP	\$ (25,698.16) \$ 462,868.95			
	Net EA Cost (Line 21 + Line 22)				\$ 1,091.73
24	EA Expense Recovered in Base Rates EA Revenue in FPP (per books)	\$ -	•	\$ -	\$ -
	Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	\$ 458,004.36 \$ 4,864.59			\$1,083.06 S 8.67
28 29	Environmental Reagents Component (ER) kWh Subject to FPP (Line 10) ER Expense Allocated to FPP ER Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	708,268,416 \$ 936,222.08 \$ 1,223,808.54 \$ (287,586.46)	\$ 864,648.28	\$ 356,276,79	\$ 2,883.47
	Alternative Energy Portfolio Standard				
31	kWh Subject to FPP (Line 10)	708,268,416	500,680,187	205,917,716	1,670,513
	AEPS Expense	\$ 62.103.58			
	AEPS Sales Margin	\$ - \$ 62,103.58	\$		\$
	Net AEPS Cost (Line 32 + Line 33)	\$ 62,103.58	\$ 43,901.48	- '	
35	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$ 186,948.99 \$ (124,845.41)		\$ 54,676.14	
36	Under/(Over) Recovery of EA Costs (Line 34 - Line 35)	\$ (124,845.41)	\$ (87,928.30)	\$ (36,620.52)	\$ (296.59)
	Reconciliation Adjustment Amortization (RA)				
	RA Amount from 3rd Quarter Filing (spread evenly)	\$ 2,722,896.72	\$ 252.012.06	\$ 2,244,603.08	\$ 226,281.58
	Actual RA recovery through FPP		\$ 226,824.77	\$ 934,785.65	
39	Under/(Over) Recovery of RA (Line 37 - Line 38)	\$ 1,553,704.88	\$ 25,187.29	\$ 1,309,817.43	\$ 218,700.16
40	System Loss Component (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0.0999 / 0.0882	0.0999	0.0999	0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 40)	\$ 707,364.70			
42	Actual SLA recovery through FPP	\$ 1,015,899.05			
43	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$ 1,542,542.98 \$ (180,720.77)	\$ 1,090,490.50		\$ 3,646.67
44	Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	\$ (180,720.77)	\$ (128,936.80)	S (52,733.54)	\$ 949.56
45	Net Under/(Over) Recovery of FPP Costs (Line 19+Line 26+Line 30+Line 39+Line 44)	\$ 1,243,290.84	\$ (191.504.17)	\$ 1,215,303.97	\$ 219,491.04
46	Net Under/(Over) Recovery of FPP Costs (Page 5Q, Line 45)	\$ 1,243,290.84	\$ (191,504.17)	\$ 1,215,303.97	\$ 219,491.04
47	Net Adjustment for September 2010 (Line 45 - Line 46) To Page 3 Line 10	\$	\$	\$	\$

Line	Reconciliation Adjustment (RA)	_	October 2010		Residential October 2010		Non-Residential October 2010		Voltage Reduction October 2010
	Fuel Component (FC)								
1	Net Includable Fuel	\$	17,035,930.27	\$	17,035,930.27	\$	17,035,930.27	\$	17,035,930.27
2	Ratio Metered Sales/Generation Sales	•	0.938933		0.938933	•	0.938933	œ	0.938933
3 4	Fuel Cost @Meter Sales Level (Line 1 x Line 2) Coal Sales Margin Credits (per books current year contracts only)	\$ \$	15.995,597.12 1,735,248.61		15,995,597.12 1,735,248.61		15,995,597.12 1,735.248.61		15,995,597.12 1,735,248.61
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(403,549.94)		(403,549.94)		(403,549.94)		(403,549.94)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	17,327,295.79		17,327,295.79		17,327,295.79		17,327,295.79
7	Total Generation and Purchase Power (per books)		529,481,724	<u> </u>	529,481,724		529,481,724	*	529,481,724
8	Losses (kWh) (1-Line 2)*(Line 7)		32,333,860		32,333,860		32,333,860		32,333,860
9	Total Generation After Losses (kWh) (Line 7-Line 8)		497.147,864		497,147,864		497,147,864		497,147,864
10	kWh Subject to FPP		502,998,290		334,028,999		168,080,614		888,677
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		101.18%		67.19%		33.81%		0.18%
12	Amount Recovered in Base Rates	\$	-	\$	-	S		\$	-
13	Amount Recovered via FPP (per books)	\$	20,346,252.13	\$	13,491,702.85	<u>\$</u>		\$	40,196.01
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	20,346,252.13		13,491,702.85		6,814,353.27		40,196.01
15	Fuel Flexibility per Case No. 08-920-EL-SSO	\$	(162.44)		(107.88)		(54.27)		(0.29)
16	PowerShare Program per Case No. 08-920-EL-SSO Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	108,175.35		71,836.63 11,642,210.04		36,147.60 5.858,358.71	Ф \$	191.12 31,189.13
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	<u>-</u> \$	17,531,757.88 (2,706,481.34)		(1,777,764.06)		(919,901.23)		(8,816.05)
, 0	Stratification of the control of the	<u>—</u>	(2,100,401.04)	Ψ	(1,777,704.00)	<u> </u>	(313,301.23)	Ψ	(0,010.00)
	Emissions Allowance Component (EA)								
	kWh Subject to FPP (Line 10)		502,998,290		334,028,999		168,080,614		888,677
	EA Expense Allocated to FPP	\$	316,939.51		210,471.86		105,907.69		559.96
	EA Sales Margin Allocated to FPP	-\$	(29,794.50)		(19,785.81)	_	(9,956.05)		(52.64)
	Net EA Cost (Line 19 + Line 20)		287,145.01		190,686.05		95,951.64		507.32
	EA Expense Recovered in Base Rates	\$	455.004.40	\$	-	\$		5	700.55
	EA Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	<u>\$</u> \$	355,924.43		236,129.40 (45,443.35)		119,094.48 (23,142.84)		700.55 (193.23)
20	Orider/(Over) Necovery of EA Costs (Line 22 - Line 25 - Line 24)	<u> </u>	(68,779.42)	<b></b>	(45,443.35)	<b>-</b>	(23,142.04)	1	(195.23)
	Environmental Reagents Component (ER)								
26	kWh Subject to FPP (Line 10)		502,998.290		334,028,999		168,080,614		888,677
	ER Expense Allocated to FPP		\$537,802.13	\$	357,141.39	\$	179,710.58	\$	950.16
	ER Revenue in FPP (per books)	\$	795,490.17		527,074.55			\$	1,572.35
29	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)		(257,688.04)	\$	(169,933.16)	\$	(87,132.69)	\$	(622.19)
	Alternative Energy Portfolio Standard								
30	kWh Subject to FPP (Line 10)		502,998,290		334,028,999		168,080,614		888,677
	AEPS Expense	\$	96,009.62	S	63,757.67	\$	32,082.33	\$	169.62
	AEPS Sales Margin	\$	4,150.56		2,756.24		1,386.94		7.38
	Net AEPS Cost (Line 31 + Line 32)	\$	100,160.18	\$	66,513.91	\$	33,469.27	\$	177.00
	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	211,713.87		140,553.21	\$	70,740.33		420.33
35	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	<u>\$</u>	(111,553.69)	\$	(74,039.30)	\$	(37,271.06)	\$	(243.33)
	Reconciliation Adjustment Amortization (RA)								
36	RA Amount from 3rd Quarter Filing (spread evenly)	\$	1,427,917.46	\$	(1,253,085.21)	\$	2,358,747.74	\$	322,254.93
37	Actual RA recovery through FPP	\$	394,568.89		(975,439.29)			\$	8,032.97
	Under/(Over) Recovery of RA (Line 36 - Line 37)	\$	1,033,348.57	\$	(277,645.92)			\$	314,221.96
								-	
	System Loss Component (SLA)								
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	_	0.0999 / 0.0882		0.0999		0.0999	Φ.	0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$	502,391.31		333,694.97		167,912.53		783.81
41	Actual SLA recovery through FPP Actual Leases on EPP Cales (4) in a 4 - Line 2) y (fine 11)	\$	957,736.46		635,300.52		321,465.55		970.39
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	<u>\$</u>	1,052,609.08		698,999.85	_	351,736.64		1,872.59
43	onder/Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	<u> </u>	(407,518.69)	Þ	(269,995.64)	Φ	(137,641.44)	φ	118.39
	Net Under/(Over) Recovery of FPP Costs								

1	Line	Reconciliation Adjustment (RA)		October 2010	Residential October 2010	Non-Residential October 2010	Voltage Reduction October 2010
2   Roli Metered Sales/Generation Sales   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933   0.389933							
See   Cost   State   Lawe   Line   1 x Line   2			\$				
Color Sales Margin Credits (ser books current year contracts only)			*				
S. Marice Whole Payments & Secondary MSO Cests   \$ (403,549,94) \$ (403,549,94) \$ (73,279,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578) \$ (73,272,578)							
Section   Sect							
Total Generation and Purchase Power (per books)							
8 Losses (WM) (1 Line 2 \(\text{Uine 7}\)   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860   32,333 860	7	,					
19   MN Subject to FPP	8	Losses (kWh) (1-Line 2)*(Line 7)			32,333,860		32,333,860
11   13   13   15   15   15   15   15				497,147,864		497,147,864	497,147,864
12   Amount Recovered in Base Rates   \$ 2,346,252,13 \$ 13,491,702.85 \$ 6,814,353,27 \$ 40,196.01     13   Amount Recovered in Base Rates   \$ 20,346,252,13 \$ 13,491,702.85 \$ 6,814,353,27 \$ 40,196.01     14   Total Foad Costs Recovered (Line 12 + Line 13) \$ 20,346,252,13 \$ 13,491,702.85 \$ 6,814,353,27 \$ 40,196.01     15   Fuel Flookilip per Case No. 08-920-ELSOS   \$ 168,475.55 \$ 71,836.63 \$ 36,447.60 \$ 191.12     16   Puel Flookilip per Case No. 09-920-ELSOS   \$ 168,475.55 \$ 71,836.63 \$ 36,447.60 \$ 191.12     17   Total Actual Fuel Costs Afficiable for FPP Sales (Line 6 x Line 11) \$ 17,531,757.88 \$ 17,7764.05 \$ 0,739.901.23 \$ 131,891.13     18   Under(Cyer) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14) \$ 12,706,481.34 \$ 1,777,764.05 \$ 0,739.901.23 \$ 18,861.63     19   xWh Subject to FPP (Line 10) \$ 502,989.290 \$ 34,028,999 \$ 168,090.614 \$ 88,677 \$   19   xWh Subject to FPP (Line 10) \$ 502,998.290 \$ 34,028,999 \$ 168,090.614 \$ 88,677 \$   19   EAS Sales Margin Allocared to FPP (Line 10) \$ 2,794.20 \$ 12,747.86 \$ 109,997.68 \$ 599.96 \$ 12,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,869.60 \$ 1,86				502,998,290	334,028,999	168,080,614	888,677
13 Amount Recovered via FPP (per books)   \$ 20.346,252.13 \$ 13.491,702.85 \$ 6.814,553.27 \$ 40,196.01     14 Tolai Flued Costs Recovered (Line 12 + Line 13)   \$ 20.346,252.13 \$ 13.491,702.85 \$ 6.814,553.27 \$ 40,196.01     15 Fluei Floxibility per Case No. 08-920-EL-SSO   \$ (162.44) \$ (107.88) \$ (64.27) \$ (0.28							0.18%
15   Flexibility per Case No. 08-920-EL-SSO   \$ (162.44) \$ (177.88) \$ (54.27) \$ (0.29)					*		
15   Flexibility per Case No. 08-920-EL-SSO   \$ (162.44) \$ (177.88) \$ (54.27) \$ (0.29)			- 5				
16   PowerShare Program per Case No. 08-920-EL-SSO   \$ 108,175.08 \$ 17,183.663 \$ 5,868.3857 \$ 3,1189.13     17   Total Actual Fuel Costs Attual Fuel Case No. 18   \$ 12,700,481.34 \$ (1,777,764.08) \$ 5,868.3857 \$ 3,1189.13     18   Underi(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14) \$ 12,700,481.34 \$ (1,777,764.08) \$ (319,901.23) \$ (8,816.05     18   Emissions Allowance Component (EA)   \$ 10,700,481.34 \$ (1,777,764.08) \$ (319,901.23) \$ (8,816.05     18   KWh Subject to FPP (Line 10) \$ 502,989.290 \$ 334,028.999 \$ 168,080.614 \$ 888,677     18   EA Salvense Allocated to FPP   \$ 10,979.400 \$ 10,978.500 \$ 10,978.60 \$ 105,907.69 \$ 559.996 \$ 10,979.400 \$ 10,978.500 \$ 10,978.500 \$ 10,979.60 \$ 10,979.500 \$ 10,979.60 \$ 10,979.500 \$ 10,979.500 \$ 10,979.60 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,979.500 \$ 10,9							*
17 Total Actual Fuse Costs Attributable to FPP Sales (Line 6 x Line 11) 18 Under(Prover) Recovery of Level Costs (Line 17 + Line 16 + Line 16 + Line 16 + Line 18 + Li				, ,			
## Inderf(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)  ## Inderf(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)  ## Inderf(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)  ## Inderf(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)  ## Inderf(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 18 - Line 19 + Line 20)  ## Inderf(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 18 - Line 20)  ## Inderf(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 18 - Line 19 + Line 20)  ## Inderf(Over) Recovery of Fuel Costs (Line 18 - Line 19 + Line 20)  ## Inderf(Over) Recovery of Fuel Costs (Line 27 - Line 24)  ## Inderf(Over) Recovery of Fuel Costs (Line 28 - Line 24)  ## Inderf(Over) Recovery of Fuel Costs (Line 28 - Line 24)  ## Inderf(Cover) Recovery of Fuel Costs (Line 28 - Line							•
Emissions Allowance Component (EA)			- 5				
19   WN Subject to FPP (Line 10)	-		<u></u>	(2,700,401.54)	\$\(\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(\frac{1}\)\(1	(515,501.25)	<u> </u>
20 EA Expense Allocated to FPP 21 EA Sales Margin Allocated to FPP 22 EA Sales Margin Allocated to FPP 33 16,939.51 \$ 120,471,86 \$ 105,907.89 \$ 559.98 24 EA Sales Margin Allocated to FPP 3 227,145.01 \$ 190,686.05 \$ 95,951.64 \$ 607.32 25 EA Expense Recovered in Base Rates 3 \$ 287,145.01 \$ 190,686.05 \$ 95,951.64 \$ 607.32 26 EA Revenue in FPP (per books) 27 Environmental Resourch (Line 22 - Line 23 - Line 24) 28 Expense Recovered in Expense Recovered in Expense Recovered (Line 22 - Line 23 - Line 24) 29 Environmental Resourch (Line 20 - Line 23 - Line 24) 20 Environmental Resourch (Line 20 - Line 23 - Line 24) 20 Environmental Resourch (Line 10) 21 Environmental Resourch (Line 10) 22 Environmental Resourch (Line 10) 23 Environmental Resourch (Line 10) 24 ER Revenue in FPP (per books) 25 Underi(Over) Recovery of EA Costs (Line 27 - Line 28) 26 ER Revenue in FPP (per books) 27 EXPENSE (Line 10) 28 ER Revenue in FPP (per books) 29 Underi(Over) Recovery of EA Costs (Line 27 - Line 28) 29 Underi(Over) Recovery of EA Costs (Line 27 - Line 28) 20 Underi(Over) Recovery of EA Costs (Line 27 - Line 28) 20 Underi(Over) Recovery of EA Costs (Line 27 - Line 28) 21 Environmental Resourch (Line 10) 21 Environmental (Line 31) 22 Underi(Over) Recovery of EA Costs (Line 37 - Line 28) 23 Environmental (Line 31) 24 Expense (Line 31) 25 Expense (Line 31) 26 Expense (Line 31) 27 Expense (Line 31) 28 Expense (Line 31) 29 Expense (Line 31) 20 Expense (Line 31) 21 Expense (Line 31) 22 Expense (Line 31) 23 Expense (Line 31)							
21 EA Sales Margin Allocated to FPP 22 Net EA Cost (Line 19 + Line 20) 23 EA Expense Recovered in Base Rates 3							888,677
23 EA Expense Recovered in Base Rates		•	\$	·			
23 EA Expense Recovered in Base Rates		<del>-</del>	- \$				
EAR Revenue in FPP (per books)   \$ 355 924 43 \$ 236, 129 40 \$ 119,094 48 \$ 700.55							
Environmental Reagents Component (ER)  Environmental Reagents (Environmental Reagents (						•	*
18			\$				<u> </u>
30 kWh Subject to FPP (Line 10)       502,998,290       334,028,999       168,080,614       888,677         31 AEPS Expense       \$ 96,009,62 \$ 63,767,67 \$ 32,082,33 \$ 169,62       32,766,24 \$ 1,386,94 \$ 7,38       31,986,93 \$ 169,62       32,766,24 \$ 1,386,94 \$ 7,38       32,082,33 \$ 169,62       32,766,24 \$ 1,386,94 \$ 7,38       32,082,33 \$ 169,62       32,766,24 \$ 1,386,94 \$ 7,38       33,469,27 \$ 177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00	27 28	kWh Subject to FPP (Line 10) ER Expense Allocated to FPP ER Revenue in FPP (per books)	\$	\$537,802.13 795,490.17	357,141.39 527,074.65	\$ 179,710.58 \$ 266,843.27	\$ 950.16 \$ 1,572.35
30 kWh Subject to FPP (Line 10)       502,998,290       334,028,999       168,080,614       888,677         31 AEPS Expense       \$ 96,009,62 \$ 63,767,67 \$ 32,082,33 \$ 169,62       32,766,24 \$ 1,386,94 \$ 7,38       31,986,93 \$ 169,62       32,766,24 \$ 1,386,94 \$ 7,38       32,082,33 \$ 169,62       32,766,24 \$ 1,386,94 \$ 7,38       32,082,33 \$ 169,62       32,766,24 \$ 1,386,94 \$ 7,38       33,469,27 \$ 177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00       34,177,00				<del></del>			
31 AEPS Expense \$ 96,009.62 \$ 63.757.67 \$ 32,082.33 \$ 169.62 \$ AEPS Sales Margin \$ 4,150.56 \$ 2.756.24 \$ 1,386.94 \$ 7.38 \$ 169.62 \$ AEPS Costs (Line 31 + Line 32) \$ 100,160.18 \$ 66,513.91 \$ 33,469.27 \$ 17.70.34 Alternative Energy Portfolio Standard Revenue in FPP (per books) \$ 211,713.87 \$ 140,553.21 \$ 70,740.33 \$ 420.33 \$ Under/(Over) Recovery of EA Costs (Line 33 - Line 34) \$ 111,553.69 \$ (74,039.30) \$ (37,271.06) \$ (243.33) \$	30			500,000,000	224 222 228	400 000 044	504 677
32 AEPS Sales Margin       \$ 4,150.56 \$ 2,756.24 \$ 1,386.94 \$ 7.38         33 Net AEPS Cost (Line 31 + Line 32)       \$ 100,160.18 \$ 66,513.91 \$ 33,469.27 \$ 177.00         34 Alternative Energy Portfolio Standard Revenue in FPP (per books)       \$ 211,713.87 \$ 140,553.21 \$ 70,740.33 \$ 420.33         35 Under/(Over) Recovery of EA Costs (Line 33 - Line 34)       \$ 211,713.87 \$ 140,553.21 \$ 70,740.33 \$ 420.33         36 Reconciliation Adjustment Amortization (RA)       \$ (111,553.69) \$ (74,039.30) \$ (37,271.06) \$ (243.33)         37 Reconciliation Adjustment Amortization (RA)       \$ 1,427,917.46 \$ (1,253,085.21) \$ 2,358,747.74 \$ 322,254.93         38 RA Amount from 3rd Quarter Filing (spread eventy)       \$ 1,427,917.46 \$ (1,253,085.21) \$ 2,358,747.74 \$ 322,254.93         39 Under/(Over) Recovery through FPP       \$ 394,568.89 \$ (975,439.29) \$ 1,361,975.21 \$ 8.032.97         39 Under/(Over) Recovery of RA (Line 36 - Line 37)       \$ 1,033,348.57 \$ (277,645.92) \$ 996,772.53 \$ 314,221.96         39 Losses in Base Rates (From Case No. 92-1464-EL-AIR) (cents per kWh)       \$ 0.0999 * 0.0882         40 Total Losses Recovered in Base Rates (Line 10 x Line 39)       \$ 502,391.31 \$ 33,694.97 \$ 167,912.53 \$ 783.81         41 Actual SLA recovery through FPP       \$ 957,736.46 \$ 635,300.52 \$ 321,465.55 \$ 970.39         42 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))       \$ 1,052,609.08 \$ 698,999.85 \$ 351,736.64 \$ 1.872.59         43 Under/(Over) Recovery of FPP Costs       \$ (2,518,672.61) \$ (2,614,821.43) \$ (208,316.73) \$			•				
Second   S							•
Alternative Energy Portfolio Standard Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 33 - Line 34)  Reconciliation Adjustment Amortization (RA)  RA Amount from 3rd Quarter Filing (spread evenly) RA Catual RA recovery through FPP Actual RA recovery through FPP Under/(Over) Recovered in Base Rates (Line 37)  System Losse Sin Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) Actual SLA recovery through FPP Sp57,736.46 Actual SLA recovery of FPP Costs Under/(Over) Recovery of Losses (Line 10 × Line 39) Actual SLA recovery through FPP Sp57,736.46 Actual SLA recovery through FPP Sp57,736.46 Actual SLA recovery of FPP Costs Under/(Over) Recovery of FPP Costs Actual Losses and FPP Sales ((Line 1 - Line 3) × (line 11)) Actual SLA recovery of FPP Costs Actual Losses (Line 25+Line 25+Line 25+Line 38+Line 43)  Net Under/(Over) Recovery of FPP Costs Actual SLA recovery of FPP Costs Actual Losses (Line 42 - Line 41 - Line 40) Actual SLA recovery of FPP Costs Actual Losses (Line 42 - Line 43) Actual SLA recovery of FPP Costs Actual Losses (Line 42 - Line 43) Actual SLA recovery of FPP Costs Actual Losses (Line 42 - Line 44 - Line 40) Actual SLA recovery of FPP Costs Actual Losses (Line 42 - Line 44 - Line 40) Actual SLA recovery of FPP Costs Actual Losses (Line 42 - Line 44 - Line 40) Actual SLA recovery of FPP Costs Actual Losses (Line 42 - Line 44 - Line 40) Actual SLA recovery of FPP Costs Actual Losses (Line 42 - Line 44 - Line 40) Actual SLA recovery of FPP Costs Actual Losses (Line 42 - Line 44 - Line 40) Actual SLA recovery of FPP Costs Actual Losses (Line 42 - Line 44 - Line 40) Actual SLA recovery of FPP Costs Actual SLA recovery of FPP Costs A			-\$				
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RA Amount from 3rd Quarter Filing (spread evenly)  \$ 394,568.89 \$ (975,439.29) \$ 1,361,975.21 \$ 8,032.97 \$ 1,033,348.57 \$ (277,645.92) \$ 996,772.53 \$ 314,221.96 \$ (277,645.92) \$ 996,772.53 \$ 314,221.96 \$ (277,645.92) \$ 996,772.53 \$ 314,221.96 \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,64	35		\$				
RA Amount from 3rd Quarter Filing (spread evenly)  \$ 394,568.89 \$ (975,439.29) \$ 1,361,975.21 \$ 8,032.97 \$ 1,033,348.57 \$ (277,645.92) \$ 996,772.53 \$ 314,221.96 \$ (277,645.92) \$ 996,772.53 \$ 314,221.96 \$ (277,645.92) \$ 996,772.53 \$ 314,221.96 \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,645.92) \$ (277,64		<b>-</b>					
37       Actual RA recovery through FPP Under/(Over) Recovery of RA (Line 36 - Line 37)       \$ 394,568.89 \$ (975,439.29) \$ 1,361,975.21 \$ 8,032.97 \$ 1,033,348.57 \$ (277,645.92) \$ 996,772.53 \$ 314,221.96         System Loss Component (SLA)       System Loss Component (SLA)       \$ 0.0999 / 0.0882 \$ 0.0999 \$ 0.0999 \$ 0.0999 \$ 0.0882       \$ 0.0999 / 0.0882 \$ 0.0999 \$ 0.0882       \$ 0.0999 / 0.0882 \$ 0.0999 \$ 0.0882       \$ 0.0999 / 0.0882 \$ 0.0999 \$ 0.0882       \$ 0.0999 / 0.0882 \$ 0.0999 \$ 0.0882       \$ 0.0999 / 0.0882 \$ 0.0999 \$ 0.0882       \$ 0.0999 / 0.0882 \$ 0.0999 \$ 0.0882       \$ 0.0999 / 0.0882 \$ 0.0999 \$ 0.0882       \$ 0.0999 / 0.0882 \$ 0.0999 \$ 0.0882       \$ 0.0999 / 0.0882 \$ 0.0999 \$ 0.0882       \$ 0.0999 / 0.0882 \$ 0.0999 \$ 0.0882       \$ 0.0999 / 0.0882 \$ 0.0999 \$ 0.0882       \$ 0.0999 / 0.0882 \$ 0.0999 \$ 0.0882       \$ 0.0999 / 0.0882 \$ 0.0999 \$ 0.0999 \$ 0.0882       \$ 0.0999 / 0.0882 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0882       \$ 0.0999 / 0.0882 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0882       \$ 0.0999 / 0.0882 \$ 0.0999 \$ 0.0999 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0882       \$ 0.0999 / 0.0882 \$ 0.0999 \$ 0.0999 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0982 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0982 \$ 0.0999 \$ 0.0982 \$ 0.0999 \$ 0.0882 \$ 0.0999 \$ 0.0982 \$ 0.0999 \$ 0.0	26		•	4 407 047 40 4	4.050.000.041	<b>6</b> 0.550.747.74	
\$ 1,033,348.57 \$ (277,645.92) \$ 996,772.53 \$ 314,221.96    System Loss Component (SLA)							
System Loss Component (SLA)           39         Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)         0.0999 / 0.0882         0.0999         0.0999         0.0999         0.0882           40         Total Losses Recovered in Base Rates (Line 10 x Line 39)         \$ 502,391.31         \$ 333,694.97         \$ 167,912.53         \$ 783.81           41         Actual SLA recovery through FPP         \$ 957,736.46         \$ 635,300.52         \$ 321,465.55         \$ 970.39           42         Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))         \$ 1,052,609.08         \$ 698,999.85         \$ 351,736.64         \$ 1,872.59           43         Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)         \$ (407,518.69)         \$ (269,995.64)         \$ (137,641.44)         \$ 118.39           Net Under/(Over) Recovery of FPP Costs         \$ (2,518,672.61)         \$ (2,614,821.43)         \$ (208,316.73)         \$ 304,465.55           45         Net Under/(Over) Recovery of FPP Costs (Page 5S, Line 44)         \$ (2,518,672.61)         \$ (2,614,821.43)         \$ (208,316.73)         \$ 304,465.55							\$ 8,032.97 \$ 314.331.96
39         Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)         0.0999 / 0.0882         0.0999         0.0999         0.0999         0.0999         0.0882           40         Total Losses Recovered in Base Rates (Line 10 x Line 39)         \$ 502,391.31         \$ 333,694.97         \$ 167,912.53         \$ 783.81           41         Actual SLA recovery through FPP         \$ 957,736.46         \$ 635,300.52         \$ 321,465.55         \$ 970.39           42         Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))         \$ 1,052,609.08         \$ 698,999.85         \$ 351,736.64         \$ 1,872.59           43         Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)         \$ (407,518.69)         \$ (269,995.64)         \$ (137,641.44)         \$ 118.39           Net Under/(Over) Recovery of FPP Costs         \$ (2,518,672.61)         \$ (2,614,821.43)         \$ (208,316.73)         \$ 304,465.55           45         Net Under/(Over) Recovery of FPP Costs (Page 5S, Line 44)         \$ (2,518,672.61)         \$ (2,614,821.43)         \$ (208,316.73)         \$ 304,465.55	-	Should over the state of the state of	<u>. Ψ</u>	1,030,040.07	(277,045.92)	Ψ 330,772.33	φ 314,221.00
40 Total Losses Recovered in Base Rates (Line 10 x Line 39) \$ 502,391.31 \$ 333,694.97 \$ 167,912.53 \$ 783.81   41 Actual SLA recovery through FPP \$ 957,736.46 \$ 635,300.52 \$ 321,465.55 \$ 970.39   42 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) \$ 1,052,609.08 \$ 698,999.85 \$ 351,736.64 \$ 1,872.59   43 Under/(Over) Recovery of Losses (Line 42 - Line 40) \$ (407,518.69) \$ (269,995.64) \$ (137,641.44) \$ 118.39    Net Under/(Over) Recovery of FPP Costs (Line 18+Line 25+Line 29+Line 35+Line 38+Line 43) \$ (2,518,672.61) \$ (2,614,821.43) \$ (208,316.73) \$ 304,465.55    44 Net Under/(Over) Recovery of FPP Costs (Page 5S, Line 44) \$ (2,518,672.61) \$ (2,614,821.43) \$ (208,316.73) \$ 304,465.55    45 Net Under/(Over) Recovery of FPP Costs (Page 5S, Line 44) \$ (2,518,672.61) \$ (2,614,821.43) \$ (208,316.73) \$ 304,465.55		System Loss Component (SLA)					
40 Total Losses Recovered in Base Rates (Line 10 x Line 39) \$ 502,391.31 \$ 333,694.97 \$ 167,912.53 \$ 783.81   41 Actual SLA recovery through FPP \$ 957,736.46 \$ 635,300.52 \$ 321,465.55 \$ 970.39   42 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) \$ 1,052,609.08 \$ 698,999.85 \$ 351,736.64 \$ 1,872.59   43 Under/(Over) Recovery of Losses (Line 42 - Line 40) \$ (407,518.69) \$ (269,995.64) \$ (137,641.44) \$ 118.39    Net Under/(Over) Recovery of FPP Costs (Line 45) \$ (2,518,672.61) \$ (2,614,821.43) \$ (208,316.73) \$ 304,465.55    44 (Line 18+Line 25+Line 29+Line 35+Line 38+Line 43) \$ (2,518,672.61) \$ (2,614,821.43) \$ (208,316.73) \$ 304,465.55    45 Net Under/(Over) Recovery of FPP Costs (Page 5S, Line 44) \$ (2,518,672.61) \$ (2,614,821.43) \$ (208,316.73) \$ 304,465.55    46 Net Under/(Over) Recovery of FPP Costs (Page 5S, Line 44)		Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	0.0999	0.0999	0.0882
41 Actual SLA recovery through FPP  42 Actual Losses on FPP Sales ((Line 1 - Line 3) × (line 11))  43 Under/(Over) Recovery of Losses (Line 42 - Line 40)  44 (Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)  45 Net Under/(Over) Recovery of FPP Costs (Page 5S, Line 44)  46 Net Under/(Over) Recovery of FPP Costs (Page 5S, Line 44)  47 Actual SLA recovery (\$ 635,300.52 \$ 321,465.55 \$ 970.39 \$ 1,052,609.08 \$ 698,999.85 \$ 351,736.64 \$ 1,872.59 \$ (269,995.64) \$ (137,641.44) \$ 118.39 \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (269,995.64) \$ (	40		\$				
43 Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40) \$ (407,518.69) \$ (269,995.64) \$ (137,641.44) \$ 118.39  Net Under/(Over) Recovery of FPP Costs  44 (Line 18+Line 25+Line 29+Line 35+Line 38+Line 43) \$ (2,518,672.61) \$ (2,614,821.43) \$ (208,316.73) \$ 304,465.55  45 Net Under/(Over) Recovery of FPP Costs (Page 5S, Line 44) \$ (2,518,672.61) \$ (2,614,821.43) \$ (208,316.73) \$ 304,465.55	41						
Net Under/(Over) Recovery of FPP Costs (Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)  \$ (2,518,672.61) \$ (2,614,821.43) \$ (208,316.73) \$ 304,465.55  Net Under/(Over) Recovery of FPP Costs (Page 5S, Line 44)  \$ (2,518,672.61) \$ (2,614,821.43) \$ (208,316.73) \$ 304,465.55			_\$_				
44 (Line 18+Line 25+Line 29+Line 35+Line 38+Line 43) \$ (2,518,672.61) \$ (2,614,821.43) \$ (208,316.73) \$ 304,465.55 45 Net Under/(Over) Recovery of FPP Costs (Page 5S, Line 44) \$ (2,518,672.61) \$ (2,614,821.43) \$ (208,316.73) \$ 304,465.55	43	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)		(407,518.69)	(269,995.64)	\$ (137,641.44)	\$ <u>118.39</u>
	44		\$	(2,518,672.61)	\$ (2,614,821.43)	\$ (208,316.73)	\$ 304,465.55
46. Not Adjustment for October 2010. (Line 44. Line 45). To Dane 2 Line 0	45	Net Under/(Over) Recovery of FPP Costs (Page 5S, Line 44)	\$	(2,518,672.61)	(2,614,821.43)	\$ (208,316.73)	\$ 304,465.55
TO THE MINISTER OF THE COURSE WITH A REPORT OF THE VALUE	46	Net Adjustment for Octoober 2010 (Line 44 - Line 45) To Page 3 Line 9	-\$		<u> </u>	\$ -	<del></del>

	Reconciliation Adjustment (RA)		November 2010	N	Residential ovember 2010		Non-Residential November 2010	N	Voltage Reduction ovember 2010
	Fuel Component (FC)								
1	Net Includable Fuel	\$	19,727,434.28	\$	19.727,434.28	\$	19,727,434.28	\$	19,727,434.28
2	Ratio Metered Sales/Generation Sales	_	0.938933	_	0.938933		0.938933	_	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	18,522,739.05		18,522,739.05		18,522,739.05		18,522,739.05
4	Coal Sales Margin Credits (per books current year contracts only)	\$	951,636.06		951,636.06		951,636.06		951,636.06
5 6	RSG Make Whole Payments & Secondary MISO Costs Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	(416,172.82) 19,058,202.29	\$	(416,172.82) 19,058,202.29		(416,172.82) 19,058,202.29		(416,172.82) 19,058,202.29
7	Total Generation and Purchase Power (per books)	_Φ.	588,648,911	φ_	588,648,911	Ψ_	588,648,911	Φ	588.648.911
8	Losses (kWh) (1-Line 2)*(Line 7)		35,947,023		35,947,023		35,947,023		35,947,023
9	Total Generation After Losses (kWh) (Line 7-Line 8)	_~	552,701,888	_	552,701,888		552,701,888		552,701,888
	kWh Subject to FPP	_	473,974,549		316,712,300	_	155,576,791		1,685,458
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		85.76%		57.30%		28.15%		0,31%
	Amount Recovered in Base Rates	\$	-	\$	-	\$	-	\$	***
	Amount Recovered via FPP (per books)	\$	19,138,982.91	\$	12,786,121.58	\$	6,284,831.42	\$	68,029.91
	Total Fuel Costs Recovered (Line 12 + Line 13)	<u>\$</u>	19,138,982.91	\$	12,786,121.58	\$	6,284,831.42	\$	68,029.91
	Fuel Flexibility per Case No. 08-920-EL-SSO	\$		\$	-	\$	_	\$	-
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	-	S	-	S	_	\$	
17	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	16,344,314.28	\$	10.920,349.91	\$	<u>5,3</u> 64,883.94	\$	59,080.43
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	\$	(2,794,668.63)	\$	(1,865,771.67)		(919,947.48)		(8,949.48)
					<del></del>				<del></del> _
	Emissions Allowance Component (EA)								
	kWh Subject to FPP (Line 10)	_	473,974.549	_	316,712,300	_	155,576,791		1,685,458
	EA Expense Allocated to FPP	\$	419,552.93		280,347.49	*	137,713.51		1,491.93
	EA Sales Margin Allocated to FPP	\$	(35,195.69)		(23,517.95)		(11,552.59)		(125.15)
	Net EA Cost (Line 19 + Line 20)	\$	384,357.24		256,829.54		126,160.92	\$	1,36 <del>6</del> .78
	EA Expense Recovered in Base Rates	\$	-	\$		\$	-	\$	-
	EA Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	<u>\$</u> \$	334,806.11 49,551.13	\$	223,780.44	<del>\$</del>	109,840.02		1,185.65
20	Onder/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	<u> </u>	49,331.13	Φ	33,049.10	<del>-</del>	16,320.90	\$	181.13
	Environmental Reagents Component (ER)								
26	kWh Subject to FPP (Line 10)		473,974,549		316,712,300		155,576,791		1,685,458
27	ER Expense Allocated to FPP	\$	716,061.10	S	478,475.81	S	235,038.97	\$	2,546.32
	ER Revenue in FPP (per books)	\$	748,278.75		499,509.91		246,107.72		2,661.12
	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	-\$	(32,217.65)		(21,034.10)		(11,068.75)		(114.80)
	Alternative Energy Portfolio Standard								
	kWh Subject to FPP (Line 10)		473,974,549		316,712,300		155,576,791		1,685,458
	AEPS Expense	\$	223,244.10		149,172.89		73,277.35		793.86
	AEPS Sales Margin		<del></del>	\$	<u> </u>	\$_	<del></del>	\$	
	Net AEPS Cost (Line 31 + Line 32)	\$	223,244.10		149,172.89		73,277.35		793,86
	Alternative Energy Portfolio Standard Revenue in FPP (per books)	<u>\$</u>	199,157,35		133,202 64		65,243.32		711,39
30	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	<u></u>	24,086.75	\$	15,970.25	\$	8,034.03	\$	82,47
	Reconciliation Adjustment Amortization (RA)								
36	RA Amount from 3rd Quarter Filing (spread evenly)	\$	1.427,917.46	¢	(1,253,085.21)	æ	2,358.747.74	¢	322,254,93
	Actual RA recovery through FPP	\$	345,309.53		(924,426.33)		1,256,140.42		13,595.44
	Under/(Over) Recovery of RA (Line 36 - Line 37)	-\$		\$	(328,658.88)		1,102,607.32		308,659,49
50	oride//(Over) Recovery of the (Line 30 - Line 37)	Ψ_	1,002,001.95	Ÿ	(320,030.00)	<u> </u>	1, 102,007.32	Ψ	300,009.43
	System Loss Component (SLA)								
39	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882		0.0999		0.0999		0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$	473,303.37	\$	316,395.59	\$	155,421,21	\$	1,486.57
	Actual SLA recovery through FPP	\$	900,203.76		602,075.94		296,485.48		1,642.34
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1.033,146.62			\$	339,121,71		3,734.55
	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	\$	(340,360.51)	_	(228,181.17)		(112,784.98)		605.64
43			<del></del>	_					
43									
	Net Under/(Over) Recovery of FPP Costs (Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	(2,011,000.98)		(2,394,626.47)	_	83,161.04	_	300,464.45

Line	Reconciliation Adjustment (RA)	_	November 2010		Residential lovember 2010		Non-Residential November 2010		Voltage Reduction November 2010
	Fuel Component (FC)								
1	Net Includable Fuel	\$		\$	19,727,434.28	\$	19,727,434.28	\$	19,727,434.28
2	Ratio Metered Sales/Generation Sales		0.938933	_	0.938933	•	0.938933		0.938933
3 4	Fuel Cost @Meter Sales Level (Line 1 x Line 2) Coal Sales Margin Credits (per books current year contracts only)	\$ \$			18,522,739.05 951,636.06		18,522,739.05 951,636.06		18,522,739.05 951,636.06
5	RSG Make Whole Payments & Secondary MISO Costs	\$			(416,172.82)		(416,172.82)		(416,172.82)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	19,058,202.29		19,058,202.29		19,058,202.29	\$	19,058,202.29
7	Total Generation and Purchase Power (per books)		588,648,911	<u> </u>	588,648,911		588,648,911		588,648,911
8	Losses (kWh) (1-Line 2)*(Line 7)	_	35,947,023		35,947,023		35,947,023		35,947,023
9	Total Generation After Losses (kWh) (Line 7-Line 8)	_	552,701,888		552,701,888		552,701,888	_	552,701,888
10	kWh Subject to FPP		473,974,549		316,712,300		155,576,791		1,685,458
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9) Amount Recovered in Base Rates	đ	85.76%	\$	57.30%	\$	28.15%	\$	0.31%
12 13	Amount Recovered via FPP (per books)	\$ \$	19,138,982.91	\$	12,786,121.58	Ф \$		P S	68,029.91
	Total Fuel Costs Recovered (Line 12 + Line 13)	- <del>\$</del>	19,138,982.91	\$	12,786,121.58	\$		\$	68,029.91
15	Fuel Flexibility per Case No. 08-920-EL-SSO	\$		\$	-	\$	- :	\$	-
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	-	\$	-	\$	- :	\$	-
17	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	_\$		\$	10,920,349.91			\$	59,080.43
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)		(2,794,668.63)	\$	(1,865,771.67)	\$	(919,947.48)	\$	(8,949.48)
	Furtherland Alleger Community (FA)								
10	Emissions Allowance Component (EA) kWh Subject to FPP (Line 10)		473,974,549		316,712,300		155,576,791		1,685,458
	EA Expense Allocated to FPP	2	419,552.93	\$	280,347.49	s	137,713.51	ď,	1,491.93
	EA Sales Margin Allocated to FPP	\$	(35,195.69)		(23,517.95)		(11,552.59)		(125.15)
	Net EA Cost (Line 19 + Line 20)	-\$			256,829.54		126,160.92		1,366.78
23	EA Expense Recovered in Base Rates	\$	-	\$	-	\$	· -	Ś	
	EA Revenue in FPP (per books)	\$			223,780.44			\$_	1,185.65
25	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	\$	49,551.13	\$	33,049.10	\$	16,320.90	\$	181.13
	Environmental Reagents Component (ER)								
26	kWh Subject to FPP (Line 10)		473,974,549		316,712,300		155,576,791		1,685,458
27	ER Expense Allocated to FPP	S		\$	478,475.81	\$	235,038.97	\$	2,546.32
	ER Revenue in FPP (per books)		748,278.75	\$	499,509.91		246,107.72		2,661.12
29	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	<u>\$</u>	(32,217.65)	\$	(21,034.10)	\$	(11,068.75)	\$	(114.80)
	Alternative Energy Portfolio Standard		5 . 6						4 00= 4=0
	kWh Subject to FPP (Line 10)	ō.	473,974,549	æ	316,712,300	ď.	155,576,791	c	1,685,458
	AEPS Expense AEPS Sales Margin	\$ \$		\$	149,172.89	\$	73,277.35	Ş S	793.86
	Net AEPS Cost (Line 31 + Line 32)	\$			149,172.89		73,277.35	<u> </u>	793.86
	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	· ·		133.202.64			\$	711.39
35	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	\$	24,086.75	\$	15,970.25	\$	8,034.03	\$	82.47
		_	<del></del>						
	Reconciliation Adjustment Amortization (RA)	_		_					
	RA Amount from 3rd Quarter Filing (spread evenly)	\$			(1,253,085.21)		2.358,747.74	•	322,254.93
37 38	Actual RA recovery through FPP Under/(Over) Recovery of RA (Line 36 - Line 37)	<u>\$</u> \$			(924,426.33) (328,658.88)		1,256,140.42 1,102,607.32		13,595.44 308,659.49
50	Older/Over/Trecovery of Tot (Line 30 - Line 37)	_	1,002,001.30	Ψ	(320,030.00)	Ψ	1,102,007.02	Ψ	500,000.40
	System Loss Component (SLA)								
39	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882		0.0999		0.0999		0.0882
40	Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$		\$	316,395.59	\$	155,421.21	\$	1,486.57
41	Actual SLA recovery through FPP	\$	900,203.76	\$	602,075.94	\$	296,485.48	\$	1,642.34
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	_\$			690,290.36			<u>\$_</u>	3,734.55
43	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	\$	(340,360.51)	\$	(228,181.17)	\$	(112,784.98)	\$	605.64
	Not Hodar#Court Deserver of EDB Conto								
44	Net Under/(Over) Recovery of FPP Costs (Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	æ	/2 044 000 00\	Œ	(2,394,626.47)	¢	83,161.04	æ	300,464.45
44	Trung to Fride State His State and Fride State His 40)	\$	(2,011,000.98)	Φ	(4,034,020.47)	Φ	03,101,04	φ	200,404.40
45	Net Under/(Over) Recovery of FPP Costs (Page 5U, Line 44)	\$	(2,011,000.98)	\$	(2,394,626.47)	\$	83,161.04	\$	300,464.45
46	Net Adjustment for November 2010 (Line 44 - Line 45) To Page 3 Line 8	-\$	-	\$	-	\$	-	1	
		_	=		~		***	_	

Line	Reconciliation Adjustment (RA)		ecember 2010	Residential December 2010	Non-Residential December 2010	Voltage Reduction December 2010
	Fuel Component (FC)					
1	Net Includable Fuel	\$	26,976,970.91	\$ 26,976,970.91	\$ 26,976,970.91	\$ 26,976,970.91
2	Ratio Metered Sales/Generation Sales		0.938933	0.938933	0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	S	25,329,568.22		\$ 25,329,568.22	\$ 25,329,568.22
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,195,173.78		\$ 1,195,173.78	
5 6	RSG Make Whole Payments & Secondary MISO Costs	\$	(671,110.00)			
7	Net Fuel Cost (Line 3 + Line 4 + Line 5) Total Generation and Purchase Power (per books)	_\$	25,853,632.00		\$ 25,853,632.00	
8	Losses (kWh) (1-Line 2)*(Line 7)		812,365,126 49,608,701	812,365,126 49,608,701	812,365,126 49,608,701	812,365,126 49,608,701
9	Total Generation After Losses (kWh) (Line 7-Line 8)		762,756,425	762,756,425	762,756,425	762,756,425
10	kWh Subject to FPP		675,707,818	493,858,216	180,019,813	1,829,789
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		88.59%	64.75%	23.60%	0.24%
12	Amount Recovered in Base Rates	\$	_	\$ -	\$ -	\$ -
13	Amount Recovered via FPP (per books)	\$		\$ 19,929,022.75	\$ 7,264,947.50	
14	Total Fuel Costs Recovered (Line 12 + Line 13)	S		\$ 19,929,022.75		\$ 73,855.51
15 16	Fuel Flexibility per Case No. 08-920-EL-SSO	\$	3,721.88			
	PowerShare Program per Case No. 08-920-EL-SSO Audit Fees for 2009 (Case No. 08-920-EL-SSO Commission Order 12/17/08)	\$ \$	(434,886.31)			\$ (1,177.65)
18	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$ \$	22,903,732.59	\$ - \$ 16,740,226.72	\$ - \$ 6,101,457.15	\$ 62,048.71
19	Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)	\$	(4,795,257.60)			
	(		(1,100,201.00)	<u> </u>	<u> </u>	(12,51 1.51)
	Emissions Allowance Component (EA)					
20	kWh Subject to FPP (Line 10)		675,707,818	493,858,216	180,019,813	1,829,789
21	EA Expense Allocated to FPP	\$	630,333.09	\$ 460,694.94	\$ 167,931.23	
	EA Sales Margin Allocated to FPP	_\$	414,238.10			\$ 1,12 <u>1.74</u>
	Net EA Cost (Line 21 + Line 22)	\$	1,044,571.19		\$ 278,291.16	\$ 2,828.66
24	EA Expense Recovered in Base Rates	\$		\$ -	\$ -	\$
	EA Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	\$	477,050.93 567,520.26			\$ 1,287.18 \$ 1,541.48
20	ander/(Over) Necovery of EA Oosts (Eine 25 - Eine 24 - Eine 25)	<u> </u>	307,320.26	<u> </u>	\$ 151,321.64	5 1,541.40
	Environmental Reagents Component (ER)					
27	kWh Subject to FPP (Line 10)		675,707,818	493,858,216	180,019,813	1,829,789
	ER Expense Allocated to FPP	\$	710,913.45			, ,
	ER Revenue in FPP (per books)	\$	1,065,935.64	\$ 77 <u>8,558.55</u>	\$ 284,488.09	\$ 2,889.00
30	Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	\$	(355,022.19)	\$ (258,969.41)	\$ (95,088.91)	\$ (963.87)
	Alternative Book B. Organization			_	_	
21	Alternative Energy Portfolio Standard kWh Subject to FPP (Line 10)		575 707 040	100 050 040	400 040 040	4 000 700
	AEPS Expense	\$	675,707,818	493,858,216	180,019,813	1,829,789
	AEPS Sales Margin	\$	414,598.06 4,591.62			
	Net AEPS Cost (Line 32 + Line 33)	\$	419,189.68			
	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	283,805.90			
	Under/(Over) Recovery of EA Costs (Line 34 - Line 35)	\$	135,383.78		S 36,261.13	
		·				
	Reconciliation Adjustment Amortization (RA)					
	RA Amount from 3rd Quarter Filing (spread evenly)	\$	1,427,917.46			
	Actual RA recovery through FPP	\$	25,942.14			
39	Under/(Over) Recovery of RA (Line 37 - Line 38)	<u>\$</u>	1,401,975.32	\$ 187 <u>,767.15</u>	\$ 906,712.91	\$ 307,495.26
	System Loss Component (SLA)					
40	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	Λ	0999 / 0.0882	0.0999	0.0999	0.0882
41	Total Losses Recovered in Base Rates (Line 10 x Line 40)	\$	674,818.02			
	Actual SLA recovery through FPP	\$	1,282,927.78			
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,459,434.04			
44	Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	\$	(498,311.76)		\$ (133,774.99)	
			<del></del>			
	Net Under/(Over) Recovery of FPP Costs					
45	(Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	\$	(3,543,712.19)	\$ (3,426,802.50)	\$ (412,927.95)	\$ 296,018.26

Line	Reconciliation Adjustment (RA)	December 2010	Residential December 2010	Non-Residential December 2010	Voltage Reduction December 2010
4	Fuel Component (FC) Net Includable Fuel	<b>₽</b> 00 60€ 070 60	<b>₽</b> 30,005,070,60	e 00.00E.070.00	# 00.00± 030.60
1 2	Ratio Metered Sales/Generation Sales	\$ 26,685,070.62 0.938933	\$ 26,685,070.62 0.938933	\$ 26,685,070.62 0.938933	
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$ 25,055,493.41			0.938933 \$ 25.055,493.41
4	Coal Sales Margin Credits (per books current year contracts only)	\$ 1,195,173,78		\$ 1,195,173.78	
5	RSG Make Whole Payments & Secondary MISO Costs	\$ (701,746.20)			
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$ 25,548,920.99			\$ 25,548,920.99
7	Total Generation and Purchase Power (per books)	801,454,967	801,454,967	801,454,967	801,454,967
8	Losses (kWh) (1-Line 2)*(Line 7)	48,942,450		48,942,450	48,942,450
9	Total Generation After Losses (kWh) (Line 7-Line 8)	752,512,517		752,512,517	752,512,517
10	kWh Subject to FPP	675,707,818		180,019,813	1,829.789
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)	89.79%		23.92%	0.24%
12 13	Amount Recovered in Base Rates Amount Recovered via FPP (per books)	\$		\$ 7,004,047,50	\$ -
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$ 27,267,825.76 \$ 27,267,825.76			\$ 73,855.51 \$ 73,855.51
15	Fuel Flexibility per Case No. 08-920-EL-SSO	\$3,787.69		\$ 1,009.10	,
16	PowerShare Program per Case No. 08-920-EL-SSO	\$ (434.886.31)		•	
17	Audit Fees for 2009 (Case No. 08-920-EL-SSO Commission Order 12/17/08)	\$ -	\$ -	\$ (175,000:00)	\$ (1,171.00)
18	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)		•		\$ 61,317.40
19	Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)	\$ 22,940,376.16 \$ (4,758,548.22)		\$ (1,268,497.45)	
		<u></u>			
	Emissions Allowance Component (EA)				
20	kWh Subject to FPP (Line 10)	675.707,818	493,858,216	180,019,813	1,829,789
21 22	EA Expense Allocated to FPP EA Sales Margin Allocated to FPP	\$ 630.612.36			
	Net EA Cost (Line 21 + Line 22)	\$ 414,238.10 \$ 1,044,850.46			\$ 1,121.74 \$ 2,829.41
24	EA Expense Recovered in Base Rates	\$ 1,044,630.46			\$ 2,029.41
	EA Revenue in FPP (per books)	\$ 477,050.93		•	\$ 1,287.18
	Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	\$ 567,799.53			\$ 1,542.23
	Environmental Reagents Component (ER) kWh Subject to FPP (Line 10) ER Expense Allocated to FPP ER Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	675,707,818 \$ 723,479.88 \$ 1,065,935.64 \$ (342,455.76)	\$ <u>778,558.55</u>	\$ 284,488.09	\$ 2,889.00
	(	1012,108.10	(E-10,101.31)	(0),771.00)	(#20.00)
	Alternative Energy Portfolio Standard				
	kWh Subject to FPP (Line 10)	675,707,818	493,858,216	180,019,813	1,829,789
	AEPS Expense	\$ 414,598.06	·	•	,
33	AEPS Sales Margin	\$ 4,591.62		<del></del>	\$ 12.43
34 35	Net AEPS Cost (Line 32 + Line 33) Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$ 419,189,68			\$ 1,135.15
	Under/(Over) Recovery of EA Costs (Line 34 - Line 35)	\$ 283,805.90 \$ 135,383.78			\$ 772.31 \$ 362.84
	(2110 00)	100,000.10	Ψ 00,100.01	Ψ 30,201.10	<u> </u>
	Reconciliation Adjustment Amortization (RA)				
	RA Amount from 3rd Quarter Filing (spread evenly)	\$ 1,427,917.46	* '		
38	Actual RA recovery through FPP	\$ 25,942.14			
39	Under/(Over) Recovery of RA (Line 37 - Line 38)	\$ 1,401,975.32	\$ 187,767.15	\$ 906,712.91	\$ 307,495.26
	System Loss Component (SLA)				
40	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0.0999 / 0.0882	0.0999	0.0999	0.0882
41	Total Losses Recovered in Base Rates (Line 10 x Line 40)	\$ 674,818.02		\$ 179,839.79	
42	Actual SLA recovery through FPP	\$ 1,282,927.78			\$ 1,782.98
43	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$ 1,463,197.38		\$ 389,794.87	\$ 3,910.99
44	Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	\$ (494,548.42)	\$ (362,295.41)	\$ (132,767.15)	\$ 514.14
45	Net Under/(Over) Recovery of FPP Costs (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	\$ (3,490,393.77)	\$ (3,387,037.37)	\$ (398,635.52)	\$ 295,279.12
46	Net Under/(Over) Recovery of FPP Costs (Page 5W, Line 45)	\$ (3,543,712.19)	\$ (3,426,802.50)	\$ (412,927.95)	\$ 296,018.26
47	Net Adjustment for December 2010 (Line 45 - Line 46) To Page 3 Line 7	\$ 53,318.42	\$ 39,765.13	\$ 14,292.43	\$ (7 <u>39.14)</u>

Line	Reconciliation Adjustment (RA)		January 2011		Residential anuary 2011		Non-Residential January 2011		Voltag∉ Reduction January 2011
	Fuel Component (FC)								
1	Net Includable Fuel	\$	23,329.294.21	\$	23,329,294.21	\$	23,329,294.21	\$	23,329,294.21
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	21,904,644.20	\$	21,904,644.20	\$	21,904,644.20	\$	21,904,644.20
4	Coal Sales Margin Credits (per books current year contracts only)	\$	(398,405.19)	\$	(398,405.19)	\$	(398,405.19)	\$	(398,405.19)
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(610,925.19)		(610,925.19)		(610,925.19)		(610,925.19)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	_\$	<del></del>	\$	20,895,313.82	\$	20,895,313.82	. \$	20,895,313.82
7	Total Generation and Purchase Power (per books)		770,519,584		770,519,584		770,519,584		770,519,584
8 9	Losses (kWh) (1-Line 2)*(Line 7) Total Generation After Losses (kWh) (Line 7-Line 8)		47,053,319		47,053,319		47,053,319		47,053,319
10	kWh Subject to FPP		723,466,265		723,466,265		723,466,265		723,466,265
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		756,705,155		573,998,765		180,935,702		1,770,688
12	Amount Recovered in Base Rates	\$	104.59%	S	79.34%	œ	25.01%	æ	0.24%
13	Amount Recovered via FPP (per books)		21,543,733.71		16 222 550 20	\$	- - 100 707 30	\$ \$	50,396.13
14	Total Fuel Costs Recovered (Line 12 + Line 13)	<u>\$</u>		\$	16,323,550.28 16,323,550.28	<u>\$</u>	5,169,787.30 5,169,787.30	\$	50,396.13
	Fuel Flexibility per Case No. 08-920-EL-SSO	\$	6.139,45		4,657.08	\$		\$	14.37
16	PowerShare Program per Case No. 08-920-EL-SSO	φ \$	0.139.40	ψ ¢	4,007.06	\$	1,468.00	Ф \$	14.57
17	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	21.854,408.72	¢.	16,578,341.98		5,225,917.99	\$	50,148.75
	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	\$		\$	259,448.78	<u>ψ</u>	57,598.69	\$	(233.01)
	The term of the te	<del>-</del>	319,014.40	<u> </u>	200,440.70	Ψ	07,080.08	Ψ	(200.01)
	Emissions Allowance Component (EA)								
19	kWh Subject to FPP (Line 10)		756,705,155		573,998,765		180,935,702		1,770,688
20	EA Expense Allocated to FPP	\$	162,181.36	\$	123,022.69	\$	38,779.17	22	379.50
21	EA Sales Margin Allocated to FPP	\$	66,282.05		50,278.26			\$	155.09
	Net EA Cost (Line 19 + Line 20)	\$	228,463.41		173,300.95		<del></del>	\$	534.59
	EA Expense Recovered in Base Rates	\$		\$	1.0,000.00	\$	01,027.07	\$	-
24	EA Revenue in FPP (per books)	Š	172,248.56	-	130,769.74	\$	41,077.38	Š	401.44
25	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	\$	56,214.85			\$	13,550.49	<u>\$</u>	133.15
			<u> </u>			_			
	Environmental Reagents Component (ER)								
26	kWh Subject to FPP (Line 10)		756,705,155		573,998,765		180,935,702		1,770,688
	ER Expense Allocated to FPP	\$	628,052.66	\$	476,409.42	\$	150,173.61	\$	1,469.63
	ER Revenue in FPP (per books)	\$	1,069,672.55	S	8 <u>10,</u> 772.36		256,402.37	\$	2,497.82
29	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	\$	(441,619.89)	\$	(334,362.94)	\$	(106,228.76)	\$	(1,028.19)
	A1								
	Alternative Energy Portfolio Standard								
	kWh Subject to FPP (Line 10)	_	756,705,155		573,998,765		180,935,702		1,770,688
	AEPS Expense	\$	170,467.40		129,308.06		40,760.44		398.90
	AEPS Sales Margin		(3,583.60)		(2,718.45)		(856.93)		(8.22)
	Net AEPS Cost (Line 31 + Line 32)	\$	166,883.80			\$		\$	390.68
	Alternative Energy Portfolio Standard Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	<u>\$</u> \$		\$		\$	64,928.76	\$	637.20
30	Onder/(Over) Recovery of EA Costs (Line 33 - Line 34)	<u>*</u>	(104,426.55)	<u> </u>	(79,154.78)	\$	(25,025.25)	\$	(246.52)
	Reconciliation Adjustment Amortization (RA)								
36	RA Amount from 3rd Quarter Filing (spread evenly)	•	E00 220 04	ď	(504.774.04)	æ	044.670.00	æ	4.47.440.28
37	Actual RA recovery through FPP	\$ \$	590,338.94		(501,774.31)		944,670.89		147,442.36
	Under/(Over) Recovery of RA (Line 36 - Line 37)		313,763.86		(606,771.58) 104,997.27		911,652.87		8,882.57
30	Chiden(Cover) Necestary of Tex (Line 35 - Ente 37)	<u>\$</u>	276,575.08	Φ	104,997.27	3	33,018.02	3	138,559.79
	System Loss Component (SLA)								
30	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882		0.0999		0.0999		0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$	755,741.29	¢		Œ	180,754.77	æ	1,561.75
41	Actual SLA recovery through FPP	\$	•		573,424.77				904.82
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$ \$	754,340.00 1,490,041,44		571,899.65		181,535.53 356,304.97	\$ e	
	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	\$	(20,039.85)		1,130,317.31 (15,007.11)		(5,985.33)		3,419.16 952.59
	(5.1.) (1.1.)	<u> </u>	(20,000,00)	Ψ	(10,001.11)	Ψ	(0,300.33)	ψ	302.03
	Nel Under/(Over) Recovery of FPP Costs								
44	(Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	83,518.10	\$	(21,547.57)	1	(33,072.14)	\$	138,137.81
	, and the mind of mind of mind in	Ψ	00,010.10	*	(21,047.01)	Ψ	(50,072,14)	Ψ	100,107.01

Line	Reconciliation Adjustment (RA)	_	January 2011	Residential January 2011		Non-Residential January 2011		Voltage Reduction January 2011
	Fuel Component (FC)							
1	Net Includable Fuel	\$	23,378,559.70	\$ 23,378,559.70	\$	23,378,559.70	\$	23,378,559.70
2	Ratio Metered Sales/Generation Sales		0.938933	0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	21,950,901.20			21,950,901.20		21,950,901.20
4 5	Coal Sales Margin Credits (per books current year contracts only)	\$	(398,405.19)			(398,405.19)		(398,405.19)
6	RSG Make Whole Payments & Secondary MISO Costs Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	(612,091.08)			(612,091,08)		(612,091.08)
7	Total Generation and Purchase Power (per books)	<u> </u>	20,940,404.93 772,965,137	\$ 20,940,404.93 772,965,137	\$	20,940,404.93 772,965,137	\$_	20,940,4 <u>04.93</u> 772,965,137
8	Losses (kWh) (1-Line 2)*(Line 7)		47,202,662	47,202,662		47,202,662		47,202,662
9	Total Generation After Losses (kWh) (Line 7-Line 8)		725,762,475	725,762,475		725,762,475		725,762,475
10	kWh Subject to FPP	-	756,705,156	573,998,765		180,935,702		1,770,688
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		104.26%	79.09%		24.93%		0.24%
12	Amount Recovered in Base Rates	\$	-	\$ -	\$	•	\$	-
13	Amount Recovered via FPP (per books)	\$	2 <u>1,</u> 543,733.71	\$ 16,323,550.28	\$	5,169,787.30	\$	50,396.13
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$		\$ 16,323,550.28	\$	5,169,787.30	\$	50,396.13
	Fuel Flexibility per Case No. 08-920-EL-SSO	\$	6,171.50		\$	1,475.67	\$	14.44
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	-	\$ -	5	=	\$	-
	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	<u>\$</u>		\$ 16,561,766.26	5		\$_	50,256.97
10	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)		294,903.97	\$ 242,897.37	- 5	52,131.32	<u>\$</u>	(124.72)
	Emissions Allowance Component (EA)							
19	kWh Subject to FPP (Line 10)		756,705,155	573,998,765		180,935,702		1,770,688
	EA Expense Allocated to FPP	\$	176,282.66	\$ 133,719.23	\$	42,150.93	\$	412.50
	EA Sales Margin Allocated to FPP	\$	66,282.05_				\$_	1 <u>5</u> 5.09
	Net EA Cost (Line 19 + Line 20)		242,564.71		\$	57,999.63	\$	567.59
	EA Expense Recovered in Base Rates	\$	-	\$ -	\$		\$	-
	EA Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	\$	172,248.56				<u>\$</u> _	401.44
23	Officeri(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	\$	70,316.15	\$ 53,227.75	\$	16,922.25	<u> </u>	166.15
	Environmental Reagents Component (ER)							
	kWh Subject to FPP (Line 10)		756,705,155	573,998,765		180,935,702		1,770,688
	ER Expense Allocated to FPP	\$	631,327.72			150,956.71	\$	1,477.30
	ER Revenue in FPP (per books)	\$	1,069,672.55				\$	2,497.82
29	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	\$	(438,344.83)	\$ (331,878.65)	\$	(105,445.66)	<u>\$</u>	(1,020.52)
	Alternative Energy Portfolio Standard							
30	kWh Subject to FPP (Line 10)		756,705,155	573,998,765		180.935,702		1,770,688
	AEPS Expense	\$	170,467.40	\$ 129,308.06	\$	40,760.44	\$	398.90
	AEPS Sales Margin	\$	(3,583.60)	\$ (2,718.46)	S	_(856.89)	\$_	(8.25)
	Net AEPS Cost (Line 31 + Line 32)		166,883.80		\$	39,903.55	\$	390.65
	Alternative Energy Portfolio Standard Revenue in FPP (per books)	<u>\$</u> \$	271,310.35			64.928.76		637.20
30	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	<u>\$</u>	(104,426.55)	\$ (79,154.79)	\$	(25,025.21)	<u>\$</u> _	(246.55)
	Reconciliation Adjustment Amortization (RA)							
36	RA Amount from 3rd Quarter Filing (spread evenly)	\$	590,338.94	\$ (501,774.31)	\$	944,670.89	S	147.442.36
37	Actual RA recovery through FPP	\$	313,763.86			911,652.87		8,882.57
38	Under/(Over) Recovery of RA (Line 36 - Line 37)	\$		\$ 104,997.27	\$		\$	138,559.79
	System Loss Component (SLA)		<del></del>			<del></del>		
39	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	0.0000		0.0000		0.0000
40	Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$	755,741.29	0.0999 \$ 573,424.77	æ	0.0999 180,754 <i>.</i> 77	d.	0.0882 1,561.75
	Actual SLA recovery through FPP	\$	754,340.00			181,535.53	•	904.82
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	*	1,488,476.75			355,915.26		3,426.38
	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	\$	(21,604.54)			(6,375.04)		959.81
	NAME OF THE PARTY							<del></del>
44	Net Under/(Over) Recovery of FPP Costs (Line 1841 inc 2541 inc 2841 inc 48)	•	77 440 00	# /AA 4AA AAS	•	(0.1.77.1.67.	_	100 003 00
44	(Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	77,419.28	\$ (26,100.36)	\$	(34,774.32)	\$	138,293.96
45	Net Under/(Over) Recovery of FPP Costs (Page 5Y, Line 44)	\$	83,518.10	\$ (21,547.57)	\$	(33,072.14)	\$	138,137.81
				- <del></del>		, ,		
46	Net Adjustment for January 2011 (Line 44 - Line 45) To Page 3 Line 6	\$	(6,098.82)	\$ (4,552.79)		(1,702.18)	*	156.15

Line	Reconciliation Adjustment (RA)	_	February 2011	F	Residential ebruary 2011	Non-Residential February 2011	F	Voltage Reduction ebruary 2011
	Fuel Component (FC)							
1	Net Includable Fuel	\$	17.404,915.84	\$	17,404,915.84	17,404,915.84	\$	17,404,915.84
2	Ratio Metered Sales/Generation Sales	•	0.938933	-	0.938933	0.938933	•	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	16,342,049.85	\$	16,342,049.85	16,342,049.85	\$	16,342,049.85
4	Coal Sales Margin Credits (per books current year contracts only)	\$	246,736.24	\$	246,736.24	246,736.24	\$	246,736.24
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(556,454.73)	\$	(556,454.73)	(55 <u>6</u> ,454.73)	\$	(556,454.73)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	16,032,331.36	\$	16,032,331.36	16,032,331.36	\$	16,032,331.36
7	Total Generation and Purchase Power (per books)		616.519,808		616,519,808	616,519,808		616,519,808
8	Losses (kWh) (1-Line 2)*(Line 7)	_	37,649,015		37,649,015	37,649,015		37,649,015
9	Total Generation After Losses (kWh) (Line 7-Line 8)	_	578,870,793		578,870,793	578,870,793		578,870,793
10	kWh Subject to FPP		626,616,775		471,149,627	154,591,114		876,034
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9) Amount Recovered in Base Rates	_	108.25%		81.39%	26.71%	-	0.15%
12 13	Amount Recovered in base kales Amount Recovered via FPP (per books)	\$ <u>\$</u> \$		\$	- 4		\$	04.000.00
14	Total Fuel Costs Recovered (Line 12 + Line 13)			\$	13,410,255.80 \$			24,933.09
15	Fuel Flexibility per Case No. 08-920-EL-SSO		, ,	\$	13,410,255.80 \$	*		24,933.09
16	PowerShare Program per Case No. 08-920-EL-SSO	\$		\$	3,999.46		Ф \$	7.44
17	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$ \$		\$ \$	13.048.714.49		Ф \$	24,048.50
	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	\$		\$	13,048,714.49 \$ (357,541.85) \$			(877.15)
10	Order (Over) 1000 Very of 1 der Costo (Eine 11 × Eine 10 × Eine 13 × Eine 14)	<u> </u>	(403,404.86)	Ψ	(307,041.00)	(105,045.36)	Ψ	(0/7.13)
	Emissions Allowance Component (EA)							
19	kWh Subject to FPP (Line 10)		626,616,775		471,149,627	154,591,114		876,034
	EA Expense Allocated to FPP	\$	115,287.53	\$	86,684.05		\$	161.17
21	EA Sales Margin Allocated to FPP	\$	(11,398.15)		(8,570.20) \$	·		(15.94)
	Net EA Cost (Line 19 + Line 20)	\$	103,889.38		78,113.85		\$	145.23
	EA Expense Recovered in Base Rates	\$		\$	- 9		\$	-
	EA Revenue in FPP (per books)	\$		\$	107,431.02	34,870.28	\$	198.61
25	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	\$	(38,610.53)	\$	(29,317.17) \$	(9,239.98)	\$	(53.38)
	Environmental Reagents Component (ER)							
	kWh Subject to FPP (Line 10)		626,616,775		471,149,627	154,591,114		876,034
	ER Expense Allocated to FPP	\$	708,345.31	\$	532,600.85			990,30
	ER Revenue in FPP (per books)	<u>\$</u>	884,966.15		666,072.31			1,235,78
29	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	\$	(176,620.84)	\$	(133,471.46) \$	(42,903.90)	\$	(245.48)
00	Alternative Energy Portfolio Standard					.=		
	kWh Subject to FPP (Line 10)		626,616,775		471,149,627	154,591,114		876,034
	AEPS Expense AEPS Sales Margin	\$	277,824.37		208,894.58 \$			388,41
	Net AEPS Cost (Line 31 + Line 32)	\$	(1,023,410.00)		(769,471.96) \$			(1,418,12)
	Alternative Energy Portfolio Standard Revenue in FPP (per books)		(745,585.63) 224,457.60		(560,577.38) \$ 169,024.80 \$			(1,029.71) 315.25
	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	<u>\$</u>	(970,043,23)		(729,602.18) \$			(1,344.96)
•		Ψ	(810,040,20)	Ψ	(723,002.10) ¢	\200,000.091	Ψ	(1,544.00)
	Reconciliation Adjustment Amortization (RA)							
36	RA Amount from 3rd Quarter Filing (spread evenly)	\$	590,338.94	s.	(501,774.31) \$	944,670.89	s	147,442.36
	Actual RA recovery through FPP	\$	279,810.00		(498,479.92) \$			4.394.58
38	Under/(Over) Recovery of RA (Line 36 - Line 37)	\$	310,528.94		(3,294.39) \$		\$	143,047.78
		<u> </u>	<del></del>	÷		<del></del>	_	
	System Loss Component (SLA)							
39	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882		0.0999	0.0999		0.0882
40	Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$	625,887.66	\$	470,678.48 \$		\$	772,66
41	Actual SLA recovery through FPP	\$	624,383.46	\$	469,831.65			447.65
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,150,552.44	\$	865,066.63	283,891.51	\$	1,594.30
43	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	\$	(99,718.68)	\$	(75,443.50) \$	(24,649.17)	\$	373.99
	Net Under/(Over) Recovery of FPP Costs							
44	(Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	(1,437,929.32)	\$	(1,328,670.55) \$	(250,159.57)	\$	140,900.80

Line	Reconciliation Adjustment (RA)		February 2011	Residential February 2011	Non-Residential February 2011		Voltage Reduction February 2011	
	Fuel Component (FC)							
1	Net Includable Fuel	\$	17,501,790.30	\$ 17,501,790.30	\$ 17,501,790.30	\$	17,501,790.30	
2	Ratio Metered Sales/Generation Sales		0.938933	0.938933	0.938933		0.938933	
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	16,433,008.47				16,433,008.47	
4 5	Coal Sales Margin Credits (per books current year contracts only)	\$	246,736.24	•			246,736.24	
6	RSG Make Whole Payments & Secondary MISO Costs Net Fuel Cost (Line 3 + Line 4 + Line 5)	<u>\$</u> \$	(558,010.05) 16,121,734.66	\$ (558,010.05) \$ 16,121,734.66			(558,010.05) 16,121,734.66	
7	Total Generation and Purchase Power (per books)	φ_	618,850,396	618,850,396	\$ 16,121,734.66 618,850,396		618,850,396	
8	Losses (kWh) (1-Line 2)*(Line 7)		37,791,337	37,791,337	37,791,337		37,791,337	
9	Total Generation After Losses (kWh) (Line 7-Line 8)		581,059,059	581,059,059	581,059,059		581,059,059	
10	kWh Subject to FPP		626,616,775	471,149,627	154,591,114		876,034	
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		107.84%	81.08%	26.61%	á	0.15%	
12	Amount Recovered in Base Rates	\$		\$ -	\$ -	\$	=	
13	Amount Recovered via FPP (per books)	\$		\$ 13,410,255.80	\$ 4,388,593.97		24,933.09	
14 15	Total Fuel Costs Recovered (Line 12 + Line 13) Fuel Flexibility per Case No. 08-920-EL-SSO	\$		\$ 13,410,255.80	\$ 4,388,593.97		24,933.09	
16	PowerShare Program per Case No. 08-920-EL-SSO	\$ \$	5,316.52	\$ 3,997.46	\$ 1,311.63 \$ -	a D	7.43	
17	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	17,385,678.66	\$ 13,071,502.46	\$ 4,289,993.59	\$	24,182.61	
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	\$		\$ (334,755.88)	\$ (97,288.75		(743.05)	
				<del></del>	<del></del>			
	Emissions Allowance Component (EA)							
	kWh Subject to FPP (Line 10)		626,616,775	471,149,627	154,591,114		876,034	
20	EA Expense Allocated to FPP	\$	146,702.59				205.09	
21	EA Sales Margin Allocated to FPP Net EA Cost (Line 19 + Line 20)	\$	(11,398.15)				(15.94)	
	EA Expense Recovered in Base Rates	\$	135,304.44				189.15	
24	EA Revenue in FPP (per books)	\$ ¢	142,499.91	\$ - \$ 107,431.02	\$ - \$ 34,870.28	\$	198.61	
	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	<u>\$</u>	(7,195.47)				(9.46)	
26	Environmental Reagents Component (ER) kWh Subject to FPP (Line 10)		000 040 775	171 4 10 007	454504444		220 224	
27	ER Expense Allocated to FPP	\$	626,616,775 707,972.25	471,149,627 \$ 532.320.35	154,591,114 \$ 174,662.13		876,034 989.78	
28	ER Revenue in FPP (per books)		884,966.15				1,235.78	
29	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	\$	(176,993.90)				(246.00)	
	Alternative Energy Portfolio Standard							
	kWh Subject to FPP (Line 10)		626,616,775	471,149,627	154,591,114		876,034	
	AEPS Expense	\$	277,824.37				388.41	
33	AEPS Sales Margin Net AEPS Cost (Line 31 + Line 32)	\$	(1.023.410.00)				(1,423.51)	
	Alternative Energy Portfolio Standard Revenue in FPP (per books)		(745,585.63) - 224,457.60 -		•	•	(1,035.10) 315.25	
	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	<u>\$</u> \$	(970,043.23)				(1,350.35)	
			<u> </u>		<u>··················</u>			
	Reconciliation Adjustment Amortization (RA)							
	RA Amount from 3rd Quarter Filing (spread evenly)	\$	590,338.94				147,442.36	
	Actual RA recovery through FPP Under/(Over) Recovery of RA (Line 36 - Line 37)	\$	279,810.00 310,528.94				4,394.58 143,047.78	
56	Citide (ACCOVER) to TON (Enter 30 - Enter 37)	Ψ	310,326.94	\$ (3,294.39)	\$ 170,775.55	Φ	143,047.76	
	System Loss Component (SLA)							
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	0.0999	0.0999		0.0882	
	Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$	625,887.66	•			772.66	
	Actual SLA recovery through FPP Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	624,383.46				447.65	
	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	<u>\$</u> \$	1,152,574.32 (97,696.80)		\$ 284,402.84 \$ (24,137.84		1,60 <u>3.17</u> 382.86	
					<del> </del>			
4.4	Net Under/(Over) Recovery of FPP Costs (Line 1841 ing 2541 ing 2641 ing 2841 ing 43)	•	(4.074.400.4.0	# (4.004.000.40)	¢ /004.046.70		444 004 70	
44	(Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	(1,374,188.14)	\$ (1,281,026.16)	\$ (234,243.76	) \$	141,081.78	
45	Net Under/(Over) Recovery of FPP Costs (Page 5AA, Line 44)	\$	(1,437,929.32)	\$ (1,328,670.55)	\$ (250,159.57)	) \$	140,900.80	
46	Net Adjustment for February 2011 (Line 44 - Line 45) To Page 3 Line 5	<u>r</u>	60 744 40	E 47.044.20	¢ 45 645 04	-	400.00	
	metricipassiment for February 2011 (Enter44 - Enter45) 10 rage 5 Little 5	\$	63,741.18	\$ 47,644.39	\$ 15.915.81	Φ	180.98	

Line	Reconciliation Adjustment (RA)		March 2011		Residential March 2011		Non-Residential March 2011	Voltage Reduction March 2011
	Fuel Component (FC)							
1	Net includable Fuel	\$	17,433,144.58	\$	17,433,144.58	\$	17,433,144.58 \$	17,433,144.58
2	Ratio Metered Sales/Generation Sales Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	0.938933 16,368,554.74	œ	0.938933 16,368,554.74	œ	0.938933 16,368,554,74 \$	0.938933 16,368,554.74
4	Coal Sales Margin Credits (per books current year contracts only)	э \$	251,231.65		251,231.65		251,231.65	251,231.65
5	RSG Make Whole Payments & Secondary MISO Costs	\$_	(429,977.65)		(429,977.65)		(429,977.65) \$	(429,977.65)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	-\$	16,189,808.74	\$	16,189,808.74		16,189,808.74 \$	16,189,808.74
7	Total Generation and Purchase Power (per books)		579,583,351		579,583,351		579,583,351	579,583,351
8	Losses (kWh) (1-Line 2)*(Line 7)		35,393,417		35,393,417	_	35,393,417	35,393,417
9	Total Generation After Losses (kWh) (Line 7-Line 8)		544,189,934		544,189,934		544,189,934	544,189,934
10 11	kWh Subject to FPP Ratio of FPP Sales to Total Generation (Line 10/Line 9)		557,700,335 102.48%		406,146,780 74.63%		149,357,285 27,45%	2,196,270 0.40%
12	•	\$	102.46%	\$	74.03%	\$	27,45%	0.40 %
13		\$	15,882,410.93	\$	11,565.999.67	\$	4,253,902.50 \$	62,508.76
14		\$	15,882,410.93	\$	11,565,999.67	\$	4,253,902.50 \$	62,508.76
15	Fuel Flexibility per Case No. 08-920-EL-SSO		\$0.00	\$	-	\$	- \$	•
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	-	\$	-	\$	- \$	-
17	Audit Fees for 2009 (Case No. 08-920-EL-SSO: Commission Order 12/17/08)	\$		\$		\$	- \$	-
18	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$		\$	12.082,454.26	\$	4,444,102.50 \$	64,759.24
19	Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)	<u> </u>	708,905.07	<u> </u>	516,454.59	<u> </u>	190,200.00 \$	2,250.48
	Emissions Allowance Component (EA)							
20	kWh Subject to FPP (Line 10)		557,700,335		406,146,780		149,357,285	2,196,270
21		\$	108.142.38	\$	78,754.98	5	28,961.53 \$	425.87
22	EA Sales Margin Allocated to FPP	\$		\$		\$	- \$	
	Net EA Cost (Line 21 + Line 22)	\$	108,142.38	\$	78,754.98	\$	28,961.53 \$	425.87
	EA Expense Recovered in Base Rates	\$	•	\$	_	\$	- \$	
	EA Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)			\$		\$	33,800.07 \$	497.92
26	Under(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	<u> </u>	(18,812.09)	\$	(13,901.50)	*	(4,838.54) \$	(72.05)
	Environmental Reagents Component (ER)							
27	kWh Subject to FPP (Line 10)		557,700,335		406,146,780		149,357,285	2,196,270
	ER Expense Allocated to FPP	\$	769,144.30	\$	560,131.42	\$	205,983.92 \$	3,028.96
	ER Revenue in FPP (per books)	\$_	788,546.21	\$	574,470.18	\$	210,977.86 \$	3,098.17
30	Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	\$	(19,401.91)	\$	(14,338.76)	\$	(4,993.94) \$	(69.21)
		_	_		_			
24	Atternative Energy Portfolio Standard kWh Subject to FPP (Line 10)		CE 7 700 00E		406 440 700		440.057.005	0.400.270
	AEPS Expense	\$	557,700,335 106,319.05	æ.	406,146,780 77,427,14	•	149,357,285 28,473.22 \$	2,196,270 418.69
	AEPS Sales Margin	\$	(98,217.00)		(71,526.80)		(26,303.42) \$	(386.78)
	Net AEPS Cost (Line 32 + Line 33)	-\$	8,102.05		5,900.34		2,169.80 \$	31.91
35	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	199,995.80		145.779.53		53,425.92 \$	790.35
36	Under/(Over) Recovery of EA Costs (Line 34 - Line 35)	\$	(191,893.75)	\$	(139,879.19)	\$	(51,256.12) \$	(758.44)
07	Reconciliation Adjustment Amortization (RA)	_			(501 1 01)		01/0=044	447 440 00
	RA Amount from 3rd Quarter Filing (spread evenly) Actual RA recovery through FPP	\$	590,338.94		(501,774.31)	-	944,670.89 \$	147,442.36
	Under/(Over) Recovery of RA (Line 37 - Line 38)	\$-	331,234.92 259,104.02		(429,926.07) (71,848.24)		750,143.52 \$ 194,527.37 \$	11,017.47 136,424.89
00	Sidelifers) (Coorely Billion Chie of Line oo)	<u>Ψ</u>	200,104,02	<u> </u>	(11,040.24)	Ψ	134,027.07 \$	100,424,00
	System Loss Component (SLA)							
40	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0	.0999 / 0.0882		0.0999		0.0999	0.0882
41	,	\$	556.885.67	\$	405,740.63		149,207.93 \$	1,937.11
	Actual SLA recovery through FPP	\$	555,714.49		405,217.68		149,374.51 \$	1,122.30
43	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,090,991.66		794,503.40		292,229.91 \$	4,258.35
44	Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	\$	(21,608.50)	Þ	(16,454.91)	\$	(6,352.53) \$	1,198.94
	Net Under/(Over) Recovery of FPP Costs							
45	(Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	\$	716,292.84	<b>9</b> 2.	260,031,99	g	317,286.24 \$	138,974.61
70	Value to allie to this of this of this of this it.	Ψ	7 10,202.04	Ψ	200,031,88	Ų	5   Γ ₁ 200.24 φ	100,014.01

Line	Reconciliation Adjustment (RA)		March 2011		Residential March 2011		lon-Residential March 2011		Voltage Reduction March 2011
	Fuel Component (FC)								
1	Net includable Fuel	\$	17,292,562.51	\$	17,292,562.51	\$	17,292,562.51	\$	17,292,562.51
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	16,236,557.59	\$	16,236,557.59		16,236,557.59		16,236,557.59
4	Coal Sales Margin Credits (per books current year contracts only)	\$	251,231.65		251,231.65		251,231.65		251,231.65
5	RSG Make Whole Payments & Secondary MISO Costs	<u>\$</u> \$	(430,566.23)		(430,566.23)		(430,566.23)		(430,566.23)
6 7	Net Fuel Cost (Line 3 + Line 4 + Line 5) Total Generation and Purchase Power (per books)	_\$	16,057,223.01	\$		\$_		\$	16,057,223.01
8	Losses (kWh) (1-Line 2)*(Line 7)		575,156,391 35,123,075		575,156,391 35,123,075		575,156,391		575,156,391
9	Total Generation After Losses (kWh) (Line 7-Line 8)		540,033,316		540,033,316		35,123,075 540,033,316	_	35,123,075 540,033,316
10	kWh Subject to FPP		557,700,335		406.146,780		149,357,285		2,196,270
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		103.27%		75.21%		27.66%		0.40%
12	Amount Recovered in Base Rates	\$	-	\$	-	\$		\$	-
13	Amount Recovered via FPP (per books)		15,882,410.93		11,565,999.67	\$		5	62,508.76
14		\$	15,882,410.93	\$	11,565,999.67	\$	4,253,902.50	\$	62,508.76
15	Fuel Flexibility per Case No. 08-920-EL-SSO		\$0.00	\$	-	\$	-	\$	-
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	-	\$	-	\$	-	\$	-
17	Audit Fees for 2009 (Case No. 08-920-EL-SSO Commission Order 12/17/08)	\$	-	\$	-	\$		\$	-
18	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	_\$	16,582,294.20	\$	12,076,637.43	\$_		\$	64,228.89
19	Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)	\$	699,883.27	\$	510,637.76	<u>\$</u> _	187,525.38	\$	1,720.13
00	Emissions Allowance Component (EA)				100 / 10 =0=				B 14 5 000
	kWh Subject to FPP (Line 10) EA Expense Allocated to FPP	~	557,700,335		406.146,780	Φ.	149,357,285	<b>.</b>	2,196,270
21	EA Sales Margin Allocated to FPP	\$ \$	137,216.56	\$ \$	99,928.33		•	\$	540.37
	Net EA Cost (Line 21 + Line 22)	\$	137,216.56	_ <del>•</del>	99,928.33	\$		<u>\$</u>	540.37
24	EA Expense Recovered in Base Rates	\$	137,210.00	\$	39,320.33	Ф \$		\$	540.51
	EA Revenue in FPP (per books)	•	126,954,47	\$	92,656.48	\$		\$	497.92
	Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	\$	10,262.09	\$		\$	2,947.79		42.45
	Environmental Reagents Component (ER)								
	kWh Subject to FPP (Line 10)		557,700,335		406,146,780		149,357,285		2,19 <del>6</del> ,270
	ER Expense Allocated to FPP	\$	764.012.73	\$	556,394.34	\$	204,609.64	\$	3,008.76
29	ER Revenue in FPP (per books)	\$	788,546.21		574,470.18				3,098.17
30	Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	<u>\$</u>	(24,533.48)	\$	(18,075.84)	\$	(6,368.22)	\$	(89.41)
0.4	Alternative Energy Portfolio Standard								
	kWh Subject to FPP (Line 10)	_	557,700,335	•	406,146,780		149,357.285	_	2,196,270
	AEPS Expense AEPS Sales Margin	\$	106,319.05		77,427.14		28,473.22		418.69
	Net AEPS Cost (Line 32 + Line 33)	<u>\$</u>	(98,217.00) 8,102.05		(71,526.80) 5,900.34		(26,303.42) 2,169.80		(386.78) 31.91
	Alternative Energy Portfolio Standard Revenue in FPP (per books)		199,995.80		5,900.34 145,779.53		53,425.92		790.35
	Under/(Over) Recovery of EA Costs (Line 34 - Line 35)	\$	(191,893.75)		(139,879.19)		(51.256.12)		(75 <mark>8.44)</mark>
	Reconciliation Adjustment Amortization (RA)								
37	RA Amount from 3rd Quarter Filing (spread evenly)	\$	590,338.94	\$	(501,774.31)	S	944,670,89	\$	147,442.36
38	Actual RA recovery through FPP	\$	331,234.92		(429,926.07)		750,143.52		11,017.47
39	Under/(Over) Recovery of RA (Line 37 - Line 38)	\$	259,104.02	\$	(71,848.24)		194,527.37		136,424.89
	System Loss Component (SLA)								
40	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0	.0999 / 0.0882		0.0999		0.0999		0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 40)	\$	556,885.67		405,740.63		149,207.93		1,937.11
	Actual SLA recovery through FPP	\$	555,714.49		405,217.68			\$	1,122.30
43	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	-\$-	1,090,536.28	\$	794,221.30		292,090.96		4,224.01
44	Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	<u>\$</u>	(22,063.88)	\$	(16,737.01)	\$	(6,491.48)	\$	1,164.60
	Net Under/(Over) Recovery of FPP Costs	_				_		_	
45	(Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	\$	730,758.27	\$	271,369.33	\$	320,884.72	\$	138,504.22
46	Net Under/(Over) Recovery of FPP Costs (Page 5AC, Line 45)	\$	716,292.84	\$	260,031.99	\$	317,286.24	\$	138,974.61
47	Net Adjustment for March 2011 (Line 44 - Line 45) To Page 3 Line 4	\$_	14,465.43	\$	11,337.34	\$	3,598.48	\$	(470.39)