

FILE

11-206-GA-GCR

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**BRAINARD GAS CORP.**  
8500 Station Street Suite 100  
Mentor, OH 44060

Public Utilities Commission of Ohio  
Docketing – 11th Floor  
180 East Broad Street  
Columbus, Ohio 43215

RE: Case No. 11-206-GA-GCR and 89-8039-GA-TRF

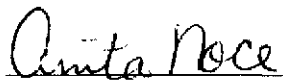
Attn Docketing:

Brainard Gas Corp ("Brainard") herein submits the following:


1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes September 1, 2011. The enclosed tariff, Sixty-One Revised Sheet No. 2, supersedes existing tariff, Sixty Revised Sheet No. 2, which is hereby withdrawn.
2. For filing in Case No. 11-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on September 1, 2011.

Thank you for your attention in this matter.

Sincerely,

  
Anita Noce  
Lead Accountant  
Brainard Gas Corp.

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2011 SEP -2 PM 12:47  
PUCO

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Technician  Date Processed SEP 02 2011

**BRAINARD GAS CORP.**

P.U.C.O No. 1 Sixty-One  
Revised Sheet No. 2

**GAS COST RECOVERY RATE**

**APPLICABILITY**

Applicable to all sales customers subject to the Gas Cost Recovery Rate (GCR) as determined in accordance with Chapter 4901: 1-14, Ohio Administrative Code.

**GAS COST RECOVERY RATE**

A GCR rate of \$8.2156 will apply to all sales.

Filed pursuant to PUCO Finding and Order date August 19, 1999 in  
Case No. 98-825-GA-ATA

Issued: August 31, 2011      Effective: for bills rendered on or after September 1, 2011

**BRAINARD GAS CORP.**  
**PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 2

**GAS COST RECOVERY RATE CALCULATION**

**DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2011**

EXPECTED GAS COST (EGC)	\$6.3739 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.0000 /MCF
ACTUAL ADJUSTMENT (AA)	1.8417 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	<u>\$8.2156 /MCF</u>
GAS COST RECOVERY RATE EFFECTIVE DATES: 9/1/11-9/30/11	

**EXPECTED GAS COST SUMMARY CALCULATION**

**PARTICULARS**

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 218,092
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$218,092
TOTAL ANNUAL SALES	34,216 MCF
EXPECTED GAS COST (EGC) RATE	<u>\$6.3739</u>

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	<u>\$0.0000 /MCF</u>

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.09170 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.67960 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 1.13210 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.06170) /MCF
ACTUAL ADJUSTMENT (AA)	<u>\$ 1.84170 /MCF</u>

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 11-0209-GA-GCR OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 8/31/11

BY: Anita M. Noce  
Anita M. Noce, Lead Accountant

**PURCHASED GAS ADJUSTMENT  
BRAINARD GAS CORP.  
EXPECTED GAS COST RATE CALCULATION**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2011  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2011

VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2011						
SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.		
<b>PRIMARY GAS SUPPLIERS</b>						
GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, 2011						
OTP	\$	-	\$ 31,539	\$	5,182	\$ - \$ 36,721
COBRA	\$	-	\$ 163,726	\$	16,145	\$ 1,500 \$ 181,371
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	-	\$ 195,265	\$	-	\$ 1,500 \$ 218,092
(B) SYNTHETIC (SCH I-A)	\$	-	\$ -	\$	-	\$ - \$ -
(C) OTHER GAS COMPANIES (SCH I-B)	\$	-	\$ -	\$	-	\$ - \$ -
(D) OHIO PRODUCERS (SCH I-B)	\$	-	\$ -	\$	-	\$ - \$ -
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	-	\$ -	\$	-	\$ - \$ -
(F) SPECIAL PURCHASES (SCH I-B)	\$	-	\$ -	\$	-	\$ - \$ -
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$ -	\$	-	\$ - \$ -

**UTILITY PRODUCTION**

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 218,092