

be amended to 08-169-GA-ALT; that case was later consolidated with Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC.

3. On June 12, 2008, Commission Staff issued its Report in Case Nos. 07-829-GA-AIR, *et al.* On August 22, 2008, the parties in Case Nos. 07-829-GA-AIR, *et al.*, stipulated to the adoption of Staff's PIR recommendations except as specified in the Stipulation. On October 15, 2008, the Commission approved the Stipulation. (Opinion and Order at 12, 31-33.) On December 19, 2008, the Commission affirmed its approval of the Stipulation and adjusted the rate of return applicable to the PIR program to the rate of return agreed upon by the Parties to the Stipulation. (Entry on Rehearing at 5.)¹

4. In accordance with the above-referenced Staff Report, Stipulation and Commission Orders, DEO hereby submits the following schedules supporting its proposed PIR Charge, attached collectively as Exhibit A.

- a. Schedule 1, a summary schedule reflecting the PIR revenue requirement and the proposed PIR Charge by rate schedule based on costs associated with PIR Program capital investments made during the period July 1, 2010 through June 30, 2011 and the cumulative rate base associated with such investments;
- b. Schedule 2, which reflects the cumulative and incremental monthly capital additions for pipeline replacement projects, associated main-to-curb service line replacements, curb-to-meter service line replacements, and ongoing pipeline infrastructure investment for the period beginning July 1, 2010 and ending June 30, 2011;

¹ On August 3, 2011, in Case No. 11-2401-GA-ALT, the Commission approved a stipulation modifying various aspects of the PIR Program and associated PIR Charge. Pursuant to the Stipulation and Opinion and Order, these modifications do not take effect until the fiscal period beginning July 1, 2011.

- c. Schedule 3, which reflects the cumulative and incremental monthly cost of removal associated with pipeline replacement projects, associated main-to-curb service line replacements, curb-to-meter service line replacements, and ongoing pipeline infrastructure investment for the period beginning July 1, 2010 and ending June 30, 2011;
- d. Schedule 4, which reflects the cumulative and incremental monthly capital retirements associated with pipeline replacement projects, associated main-to-curb service line replacements, curb-to-meter service line replacements, and ongoing pipeline infrastructure investment for the period beginning July 1, 2010 and ending June 30, 2011;
- e. Schedule 5, which reflects the incremental monthly and cumulative provision for depreciation of the capital additions;
- f. Schedule 5A, which reflects the incremental depreciation expense to be deferred and amortized over the lives of the associated assets;
- g. Schedule 6, which reflects the incremental monthly and cumulative post-in-service carrying costs and the associated net regulatory asset;
- h. Schedule 7, which reflects the incremental monthly and cumulative net deferred tax balance related to post-in-service carrying charges;
- i. Schedule 8, which reflects deferred taxes on liberalized depreciation;
- j. Schedule 9, which reflects annualized depreciation expense associated with capital additions through June 30, 2011;
- k. Schedule 10, which reflects annualized amortization of post-in-service carrying costs;

- l. Schedule 11, which reflects incremental and annualized property tax expense;
 - m. Schedule 12, which reflects the approved rate of return on rate base on a pre-tax basis;
 - n. Schedule 13, which reflects the allocation of the PIR revenue requirement by rate schedule on a cost-of-service basis;
 - o. Schedule 14, which reflects the number of bills issued to customers on applicable rate schedules between July 1, 2010 and June 30, 2011, and the volumes transported for DTS customers between the same dates; and
 - p. Schedule 15, which reflects the change in expenses associated with leak detection and repair processes and corrosion monitoring and remediation processes in relation to a baseline level of expenses, and Department of Transportation inspections on inside meters no longer necessary because the meters were relocated outside.
5. As reflected in Schedule 1:
- a. The total rate base through June 30, 2011 is \$245,517,200.24;
 - b. The annualized return on rate base is \$27,890,753.95;
 - c. The annualized PIR-related revenue requirement is \$39,319,043.89;
 - d. The resulting PIR Charge by rate schedule is:

GSS/ECTS	\$2.33 per month;
LVGSS/LVECTS	\$20.39 per month;
GTS/TSS	\$91.48 per month;
DTS	\$0.0350 per Mcf.

6. In this Application, Incremental Property Tax Expense has been reduced by property tax expense already recovered through the prior years' annualized expense.

7. The PIR Program revenue requirement shown on Exhibit A at Schedule 1 reflects the impact of bonus tax depreciation, which decreased the PIR rate base by nearly \$33 million resulting in a decrease in the PIR Charge rates shown above. The reduction in the cost recovery charge for the GSS/ECTS rate class is \$0.22 per customer per month.

8. Without the impacts of the bonus tax depreciation and O&M expense savings of \$2.1 million, DEO's PIR capital investments for the fiscal year ended June 30, 2011 exceeded the level required to meet the allowed \$1.00 annual increase cap for the PIR Charge for the GSS/ECTS rate class.

9. The Commission approved the current PIR Charge and tariff sheet pursuant to its November 3, 2010 Opinion and Order in Case No. 10-733-GA-RDR. A revised version of this tariff sheet, which reflects the adjusted PIR Charge, is attached as Exhibit B.²

10. To date, DEO has deferred costs to be recovered through the PIR Charge to a PIR regulatory asset on its books. Although DEO has also recorded O&M expense savings as a credit to that regulatory asset, DEO has determined that it is more appropriate to reflect the impact of the O&M savings on its books over the period the associated rate is in effect through recognition of the lower rate billed to customers. DEO's proposed recognition is consistent with other Ohio LDCs that have pipeline replacement programs. The ongoing reduction of the PIR revenue requirement by O&M savings applicable to each filing is not impacted in any way by this change in the timing of recognition for accounting purposes.

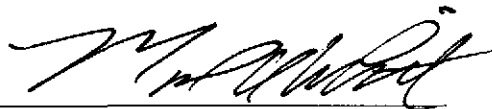
WHEREFORE, DEO respectfully requests that the Commission approve DEO's Application to Adjust Pipeline Infrastructure Replacement Program Cost Recovery Charge as set

² A scored version of the tariff sheet is also included in Exhibit B.

forth on Application Exhibit A, Schedule 1; approve the revised PIR Charge tariff sheet attached as Application Exhibit B; and order all other necessary and proper relief.

Dated: August 31, 2011

Respectfully submitted,



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ATTORNEYS FOR THE EAST OHIO
GAS COMPANY D/B/A DOMINION
EAST OHIO

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Application To Adjust Pipeline Infrastructure Replacement Program Cost Recovery Charge was served by ordinary U.S. mail, postage prepaid, to the following persons on this 31st day of August, 2011.

Joseph P. Serio
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Kyle L. Verrett
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One of the Attorneys for The East Ohio Gas
Company d/b/a Dominion East Ohio

EXHIBIT A

Schedules 1 – 15

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 11-3238 -GA-RDR
REVENUE REQUIREMENT

Exhibit A
Schedule 1

Line No.		As Approved 07/01/08 Through 06/30/10	Actual 07/01/10 Through 06/30/11	Cumulative Through 6/30/11	Reference
1	Return on Investment				
2	Plant In Service				
3	Capital Additions	\$174,569,808.27	\$115,190,628.83	\$289,760,437.10	Schedule 2
4	Cost of Removal	(\$3,216,484.59)	(\$2,515,823.05)	(\$5,732,307.64)	Schedule 3
5	Retirements	(\$7,739,955.12)	(\$6,791,325.86)	(\$14,531,280.98)	Schedule 4
6	Total Plant In Service	\$163,613,368.56	\$105,883,479.92	\$269,496,848.48	
7	Less: Accumulated Provision for Depreciation				
8	Depreciation Expense	\$4,361,349.79	\$6,051,035.74	\$10,412,385.53	Schedule 5
9	Cost of Removal	(\$3,216,484.59)	(\$2,515,823.05)	(\$5,732,307.64)	Line 4
10	Retirements	(\$7,739,955.12)	(\$6,791,325.86)	(\$14,531,280.98)	Line 5
11	Total Accumulated Provision for Depreciation	(\$6,595,089.92)	(\$3,256,113.17)	(\$9,851,203.09)	
12	Subtotal: Net Capital Additions	\$170,208,458.48	\$109,139,593.09	\$279,348,051.57	Line 6 less Line 11
13	Net Regulatory Asset - Post-In-Service Carrying Cost (6.5%)	\$7,301,457.24	\$5,114,872.87	\$12,416,330.11	Schedule 6
14	Net Deferred Tax Balance - PISCC	(\$2,555,510.03)	(\$1,790,205.50)	(\$4,345,715.53)	Schedule 7
15	Deferred Taxes on Liberalized Depreciation	(\$4,137,046.07)	(\$3,764,419.84)	(\$41,901,465.91)	Schedule 8
16	Rate Base	\$170,817,359.62	\$74,699,840.62	\$245,517,200.24	Lines 12 - 15
17	Approved Pre-Tax Rate of Return		11.36%		Schedule 12
18	Annualized Return on Rate Base		\$27,890,753.95		Line 16 x ROR
19	Operating Expense				
20	Incremental Depreciation Expense			\$124,161.59	Schedule 5A
21	Annualized Depreciation on Assets through 06/30/2011			\$7,579,326.08	Schedule 9
22	Annualized Amortization of PISCC			\$224,171.11	Schedule 10
23	Incremental Property Tax Expense			\$45,445.33	Schedule 11
24	Annualized Property Tax Expense on Assets through 6/30/2011			\$5,582,748.68	Schedule 11
25	O&M Expense Savings			(\$2,127,562.85)	Schedule 15
26	Annualized Revenue Requirement			\$39,319,043.89	
27	PIR Cost Recovery Charge by Rate Schedule				
28	GSS / ECTS			\$2.33	Per Customer Per Month - Schedule 13
29	LVGSS / LVECTS			\$20.39	Per Customer Per Month - Schedule 13
30	GTS / TSS			\$91.48	Per Customer Per Month - Schedule 13
31	DTS			\$0.0350	Per Mcf - Schedule 13

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
 PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
 CASE NO. 11-3238 - GA-RDR
 Cost of Removal

Exhibit A
 Schedule 3

Line No.	Approved	07/31/10	08/31/10	09/30/10	10/31/10	11/30/10	12/31/10	01/31/11	02/28/11	03/31/11
Cumulative										
1	Distribution									
2	Mainline Replacement & Relocation - LP	(\$1,312,156.72)	(\$1,481,918.60)	(\$1,592,738.37)	(\$1,776,003.98)	(\$1,845,783.84)	(\$1,982,113.93)	(\$1,005,643.30)	(\$2,038,698.15)	(\$2,093,021.68)
3	Mainline Replacement & Relocation - RP	(\$1,542,832.12)	(\$1,597,596.86)	(\$1,653,262.23)	(\$1,765,402.95)	(\$2,002,711.66)	(\$2,273,642.92)	(\$2,313,063.62)	(\$2,349,190.84)	(\$2,413,651.93)
4	M&R	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	Betterments - LP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	Betterments - RP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	Services - LP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	Services - RP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	Subtotal Distribution	(\$2,854,988.84)	(\$3,079,517.46)	(\$3,246,001.30)	(\$3,541,406.93)	(\$3,848,495.50)	(\$4,255,756.85)	(\$4,318,706.92)	(\$4,387,888.99)	(\$4,506,673.61)
10	Transmission - M&R	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	Transmission - Mainline Replacement	(\$561,495.75)	(\$361,495.75)	(\$364,195.40)	(\$371,754.64)	(\$371,754.64)	(\$371,754.64)	(\$371,754.64)	(\$373,808.25)	(\$373,808.25)
12	Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	Total	(\$3,216,484.59)	(\$3,256,943.74)	(\$3,474,676.58)	(\$3,722,340.70)	(\$4,066,194.44)	(\$4,627,511.49)	(\$4,590,461.56)	(\$4,761,697.24)	(\$4,880,481.86)
Incremental										
14	Distribution									
15	Mainline Replacement & Relocation - LP	(\$45,694.41)	(\$124,067.47)	(\$110,819.77)	(\$183,265.61)	(\$69,779.86)	(\$136,330.09)	(\$23,529.37)	(\$33,054.85)	(\$54,323.53)
16	Mainline Replacement & Relocation - RP	(\$37,664.74)	(\$53,665.37)	(\$134,140.70)	(\$92,957.89)	(\$144,350.84)	(\$270,931.26)	(\$39,420.70)	(\$36,127.22)	(\$64,461.09)
17	M&R	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	Betterments - LP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	Betterments - RP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	Services - LP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	Services - RP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	Subtotal Distribution	(\$80,459.15)	(\$177,732.84)	(\$244,960.47)	(\$276,223.50)	(\$214,130.70)	(\$407,261.35)	(\$62,950.07)	(\$69,182.07)	(\$118,784.62)
23	Transmission - M&R	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	Transmission - Mainline Replacement	\$0.00	\$0.00	(\$2,705.65)	(\$7,555.24)	\$0.00	\$0.00	\$0.00	(\$2,053.61)	(\$0.00)
25	Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
26	Total	(\$80,459.15)	(\$177,732.84)	(\$247,666.12)	(\$283,778.74)	(\$214,130.70)	(\$407,261.35)	(\$62,950.07)	(\$71,235.68)	(\$118,784.62)
Cumulative										
27	Distribution									
28	Mainline Replacement & Relocation - LP	(\$2,194,591.76)	(\$2,307,072.56)	(\$2,518,459.34)	(\$2,701,717.95)	(\$2,816,239.80)	(\$2,938,068.04)	(\$3,062,597.34)	(\$3,195,652.19)	(\$3,349,675.71)
29	Mainline Replacement & Relocation - RP	(\$2,499,799.44)	(\$2,516,484.92)	(\$2,630,969.58)	(\$2,822,360.84)	(\$2,967,207.16)	(\$3,234,900.07)	(\$3,373,063.66)	(\$3,415,390.03)	(\$3,480,113.06)
30	M&R	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
31	Betterments - LP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
32	Betterments - RP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
33	Services - LP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
34	Services - RP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
35	Subtotal Distribution	(\$4,694,391.20)	(\$4,823,557.48)	(\$5,149,428.92)	(\$5,524,078.79)	(\$5,783,446.96)	(\$6,172,968.11)	(\$6,435,661.00)	(\$6,611,042.22)	(\$6,829,788.77)
36	Transmission - M&R	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37	Transmission - Mainline Replacement	(\$573,808.25)	(\$373,808.25)	(\$382,878.72)	(\$382,878.72)	(\$382,878.72)	(\$382,878.72)	(\$382,878.72)	(\$382,878.72)	(\$382,878.72)
38	Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39	Total	(\$5,068,199.45)	(\$5,223,365.73)	(\$5,532,307.64)	(\$5,906,957.51)	(\$6,166,325.68)	(\$6,555,846.83)	(\$6,818,539.72)	(\$7,000,920.94)	(\$7,212,667.49)
Incremental										
40	Distribution									
41	Mainline Replacement & Relocation - LP	(\$101,570.08)	(\$112,480.80)	(\$111,386.78)	(\$125,437.66)	(\$124,508.06)	(\$136,270.26)	(\$142,963.96)	(\$149,597.34)	(\$156,291.03)
42	Mainline Replacement & Relocation - RP	(\$86,147.51)	(\$116,685.48)	(\$214,484.66)	(\$417,317.65)	(\$484,484.66)	(\$642,360.84)	(\$734,140.30)	(\$761,212.71)	(\$787,744.00)
43	M&R	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
44	Betterments - LP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
45	Betterments - RP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
46	Services - LP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
47	Services - RP	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
48	Subtotal Distribution	(\$187,717.59)	(\$229,166.28)	(\$225,871.44)	(\$242,755.31)	(\$248,992.72)	(\$278,631.10)	(\$277,964.26)	(\$281,190.05)	(\$284,035.03)
49	Transmission - M&R	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
50	Transmission - Mainline Replacement	\$0.00	\$0.00	(\$9,070.47)	(\$9,070.47)	(\$9,070.47)	(\$9,070.47)	(\$9,070.47)	(\$9,070.47)	(\$9,070.47)
51	Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
52	Total	(\$187,717.59)	(\$229,166.28)	(\$234,941.91)	(\$251,825.78)	(\$258,063.19)	(\$287,701.57)	(\$287,034.73)	(\$290,260.52)	(\$293,105.50)

Jul 10 - Mar 11

Total

07/03/10 through

06/30/11

Apr-Jun 11

THE EAST OHIO GAS COMPANY, d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 11-3238 -GA-RDR
Capital Retirements

Exhibit A
Schedule 4

Line No.	Retirements	07/31/10	08/31/10	09/30/10	10/31/10	11/30/10	12/31/10	01/31/11	02/28/11	03/31/11
Cumulative										
1	Distribution									
2	Mainline Replacement & Relocation - LP	(\$2,340,375.45)	(\$2,448,439.31)	(\$2,794,774.63)	(\$2,901,609.37)	(\$3,000,695.79)	(\$3,142,797.41)	(\$3,142,797.41)	(\$3,535,398.04)	(\$3,594,530.19)
3	Mainline Replacement & Relocation - RP	(\$1,842,784.73)	(\$2,207,396.80)	(\$2,304,718.14)	(\$3,211,490.11)	(\$3,337,782.17)	(\$3,397,448.18)	(\$3,397,448.18)	(\$3,653,651.01)	(\$3,785,658.53)
4	M&R	(\$208,147.19)	(\$209,108.55)	(\$211,291.09)	(\$212,831.65)	(\$212,831.65)	(\$273,770.21)	(\$301,519.44)	(\$302,240.56)	(\$306,109.62)
5	Betterments - LP	(\$5,700.88)	(\$5,700.88)	(\$5,963.49)	(\$6,973.12)	(\$6,973.12)	(\$7,324.40)	(\$7,324.40)	(\$12,648.34)	(\$12,648.34)
6	Betterments - RP	(\$9,934.83)	(\$9,934.83)	(\$11,719.82)	(\$11,719.82)	(\$12,708.59)	(\$12,936.71)	(\$12,936.71)	(\$17,676.37)	(\$17,676.37)
7	Services - LP	(\$577,589.91)	(\$577,589.91)	(\$1,011,222.41)	(\$1,011,222.41)	(\$1,011,222.41)	(\$1,011,222.41)	(\$1,011,222.41)	(\$1,011,222.41)	(\$1,175,733.42)
8	Services - RP	(\$1,164,955.19)	(\$1,164,955.19)	(\$2,081,151.62)	(\$2,081,151.62)	(\$2,081,151.62)	(\$2,081,151.62)	(\$2,081,151.62)	(\$2,081,151.62)	(\$2,580,321.04)
9	Subtotal Distribution	(\$6,149,488.18)	(\$6,797,978.40)	(\$8,423,341.39)	(\$9,496,998.20)	(\$9,663,660.41)	(\$9,926,651.94)	(\$9,926,651.94)	(\$10,613,889.35)	(\$11,472,677.51)
10	Transmission - M&R	(\$86,444.24)	(\$91,779.08)	(\$100,889.31)	(\$100,889.31)	(\$116,665.43)	(\$118,496.02)	(\$118,496.02)	(\$127,387.70)	(\$127,387.70)
11	Transmission - Mainline Replacement	(\$1,504,022.70)	(\$1,504,022.70)	(\$1,505,139.00)	(\$1,505,139.00)	(\$1,505,139.00)	(\$1,505,139.00)	(\$1,505,139.00)	(\$1,636,438.69)	(\$1,636,438.69)
12	Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	Total	(\$7,79,955.12)	(\$8,155,850.53)	(\$8,402,890.41)	(\$10,029,369.70)	(\$11,058,802.83)	(\$11,287,293.43)	(\$11,718,227.56)	(\$12,377,815.74)	(\$13,236,509.90)
Incremental										
14	Distribution									
15	Mainline Replacement & Relocation - LP		(\$109,063.86)	(\$170,407.68)	(\$174,877.64)	(\$99,086.42)	(\$142,101.62)	\$0.00	(\$392,800.63)	(\$59,132.15)
16	Mainline Replacement & Relocation - RP		(\$300,535.35)	(\$64,076.82)	(\$97,321.24)	(\$906,772.07)	(\$59,667.01)	\$0.00	(\$256,202.83)	(\$132,006.52)
17	M&R		(\$961.36)	(\$2,182.54)	(\$1,540.56)	\$0.00	(\$60,936.56)	(\$721.12)	(\$3,869.06)	(\$97,962.43)
18	Betterments - LP		\$0.00	(\$1,262.61)	(\$9.63)	\$0.00	(\$295.06)	\$0.00	(\$5,323.94)	\$0.00
19	Betterments - RP		\$0.00	\$0.00	(\$1,784.99)	\$0.00	(\$988.77)	\$0.00	(\$4,739.66)	\$0.00
20	Services - LP		\$0.00	\$0.00	(\$433,632.50)	\$0.00	\$0.00	\$0.00	\$0.00	(\$7,941.54)
21	Services - RP		\$0.00	\$0.00	(\$916,196.43)	\$0.00	\$0.00	\$0.00	\$0.00	(\$164,511.01)
22	Subtotal Distribution		(\$5,394.84)	(\$237,929.65)	(\$1,625,362.99)	(\$1,013,656.61)	(\$236,662.21)	(\$27,749.23)	(\$659,888.18)	(\$858,688.16)
23	Transmission - M&R		\$0.00	(\$9,110.23)	\$0.00	(\$15,776.11)	(\$1,830.59)	\$0.00	\$0.00	\$0.00
24	Transmission - Mainline Replacement		\$0.00	\$0.00	(\$1,116.30)	\$0.00	(\$8,891.58)	\$0.00	(\$131,299.69)	\$0.00
25	Computer Software - Purchased		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
26	Total		(\$415,895.41)	(\$247,039.88)	(\$1,626,479.29)	(\$1,029,487.93)	(\$228,492.80)	(\$271,883.21)	(\$659,888.18)	(\$858,688.16)
Cumulative										
27	Distribution									
28	Mainline Replacement & Relocation - LP		(\$3,667,909.06)	(\$3,831,123.23)	(\$3,962,416.40)					(\$1,254,154.74)
29	Mainline Replacement & Relocation - RP		(\$4,055,239.27)	(\$4,153,260.44)	(\$4,162,481.09)					(\$1,942,873.80)
30	M&R		(\$306,109.62)	(\$308,393.06)	(\$333,000.15)					(\$97,962.43)
31	Betterments - LP		(\$12,648.34)	(\$12,905.74)	(\$12,905.74)					\$0.00
32	Betterments - RP		(\$17,691.89)	(\$17,691.89)	(\$54,551.21)					(\$6,947.46)
33	Services - LP		(\$1,175,733.42)	(\$1,175,733.42)	(\$1,315,984.54)					\$0.00
34	Services - RP		(\$2,580,321.04)	(\$2,580,321.04)	(\$2,874,708.07)					(\$7,941.54)
35	Subtotal Distribution		(\$11,815,652.64)	(\$12,079,428.82)	(\$12,696,047.20)					(\$164,511.01)
36	Transmission - M&R		(\$127,387.70)	(\$127,387.70)	(\$149,418.18)					(\$415,365.85)
37	Transmission - Mainline Replacement		(\$1,636,438.69)	(\$1,636,438.69)	(\$1,685,815.60)					\$0.00
38	Computer Software - Purchased		\$0.00	\$0.00	\$0.00					\$0.00
39	Total		(\$13,579,479.03)	(\$13,892,632.12)	(\$14,531,280.98)					(\$40,943.46)
Incremental										
40	Distribution									
41	Mainline Replacement & Relocation - LP		(\$73,378.87)	(\$183,214.17)	(\$111,293.17)					\$0.00
42	Mainline Replacement & Relocation - RP		(\$269,580.74)	(\$78,021.17)	(\$376,822.56)					(\$132,006.52)
43	M&R		\$0.00	(\$2,283.44)	(\$26,890.53)					(\$97,962.43)
44	Betterments - LP		\$0.00	(\$257.40)	\$0.00					\$0.00
45	Betterments - RP		(\$15.52)	\$0.00	(\$16,859.32)					(\$12,648.34)
46	Services - LP		\$0.00	\$0.00	(\$140,251.12)					(\$7,941.54)
47	Services - RP		\$0.00	\$0.00	(\$294,387.03)					(\$1,175,733.42)
48	Subtotal Distribution		(\$302,975.13)	(\$263,776.18)	(\$616,618.38)					(\$1,415,365.85)
49	Transmission - M&R		\$0.00	\$0.00	(\$22,030.48)					\$0.00
50	Transmission - Mainline Replacement		\$0.00	(\$49,376.91)	\$0.00					(\$181,792.90)
51	Computer Software - Purchased		\$0.00	\$0.00	\$0.00					\$0.00
52	Total		(\$342,975.13)	(\$313,153.09)	(\$638,648.86)					(\$1,415,365.85)

Total
07/01/10 Through
06/30/11

Apr-Jun 11

Jul 10 - Mar 11

THE EAST OHIO GAS COMPANY (E/O) A DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 11-3238 -GA-RDR
Provision for Depreciation

Exhibit A
Schedule 5

Ln. No.	Approved 6/30/10	07/31/10	08/31/10	09/30/10	10/31/10	11/30/10	12/31/10	01/31/11	02/28/11	03/31/11	04/30/11	05/31/11	06/30/11
Accumulated Plant Less Cost of Removal													
1 Distribution													
2 Mainline Replacement & Relocation - LP	\$31,066,245.41	\$31,950,065.34	\$34,278,316.79	\$36,732,264.84	\$39,701,194.16	\$41,528,275.28	\$45,352,884.20	\$46,833,794.23	\$46,081,590.37	\$48,041,775.86	\$50,987,813.59	\$54,199,057.15	\$60,095,786.05
3 Mainline Replacement & Relocation - RP	\$51,416,372.42	\$52,655,353.17	\$54,425,858.65	\$58,901,364.08	\$62,002,835.27	\$66,838,994.51	\$75,858,415.71	\$77,173,658.11	\$78,379,016.09	\$80,529,712.86	\$83,403,960.51	\$87,297,085.89	\$94,453,208.15
4 M&R	\$1,318,998.82	\$1,318,064.97	\$1,325,230.87	\$1,674,992.90	\$1,871,143.28	\$2,040,312.85	\$3,453,798.42	\$3,662,035.64	\$3,803,203.39	\$3,881,241.65	\$3,914,772.82	\$3,914,772.82	\$5,123,031.12
5 Battersments - LP	\$395,587.91	\$396,308.55	\$397,237.45	\$398,498.00	\$414,326.91	\$456,324.22	\$596,885.05	\$600,070.79	\$603,515.32	\$631,575.38	\$749,245.30	\$814,386.53	\$1,023,234.16
6 Battersments - RP	\$483,828.25	\$533,816.78	\$588,524.69	\$655,852.28	\$799,036.56	\$951,825.08	\$1,213,182.01	\$1,222,744.71	\$1,237,718.33	\$1,258,268.43	\$1,334,963.97	\$1,362,366.05	\$1,949,100.47
7 Services - LP	\$24,066,417.84	\$22,100,976.52	\$23,094,354.33	\$24,142,097.50	\$26,380,486.61	\$26,333,892.80	\$27,601,127.06	\$28,339,209.87	\$28,862,589.48	\$29,772,819.69	\$30,898,055.58	\$32,308,667.69	\$34,576,722.27
8 Services - RP	\$74,961,017.34	\$73,130,013.50	\$76,063,103.12	\$77,454,605.88	\$78,862,912.88	\$79,946,679.91	\$81,388,239.06	\$82,227,598.97	\$82,822,784.50	\$83,858,595.06	\$85,137,518.15	\$86,742,497.46	\$89,323,238.65
9 Subtotal Distribution	\$129,907,917.34	\$134,051,598.83	\$140,022,725.90	\$149,909,605.49	\$159,081,935.67	\$168,115,788.54	\$185,354,526.51	\$189,059,312.27	\$192,380,286.47	\$197,935,640.71	\$206,392,779.15	\$216,639,233.59	\$236,546,311.09
10 Transmission - M&R	\$47,250.32	\$47,385.98	\$47,926.49	\$48,381.49	\$49,050.98	\$50,298.14	\$53,422.14	\$53,825.02	\$54,183.32	\$57,092.49	\$57,143.62	\$57,223.13	\$1,040,613.09
11 Transmission - Mainline Replacement	\$40,944,211.34	\$40,598,771.77	\$40,661,794.13	\$40,686,203.39	\$40,678,716.89	\$40,440,392.35	\$42,197,657.27	\$42,277,580.81	\$42,276,201.16	\$42,285,748.64	\$42,296,734.64	\$42,305,086.71	\$45,707,240.22
12 Computer Software - Purchased	\$73,944.88	\$73,944.88	\$73,944.88	\$73,944.88	\$73,944.88	\$73,944.88	\$73,944.88	\$73,944.88	\$73,944.88	\$73,944.88	\$73,944.88	\$73,944.88	\$73,944.88
13 Total	\$171,352,333.88	\$175,661,901.46	\$182,336,331.40	\$191,378,605.23	\$200,397,248.82	\$209,793,097.02	\$228,621,550.80	\$232,606,112.98	\$235,942,015.63	\$241,528,426.72	\$249,596,602.49	\$260,257,488.11	\$284,028,129.46

Approved 6/30/10	7/31/10	8/31/10	9/30/10	10/31/10	11/30/10	12/31/10	1/31/11	2/28/11	3/31/11	4/30/11	5/31/11	6/30/11	Total Through 6/30/11
14 Distribution	\$46,878.26	\$47,658.85	\$51,579.32	\$54,790.30	\$59,220.95	\$61,946.34	\$67,502.22	\$68,368.74	\$69,633.27	\$71,661.42	\$76,056.82	\$80,846.93	\$89,642.88
15 Mainline Replacement & Relocation - LP	\$96,693.44	\$98,185.34	\$100,666.56	\$104,189.99	\$108,387.30	\$113,155.47	\$120,133.49	\$116,915.37	\$120,233.49	\$124,410.91	\$130,218.15	\$140,892.70	\$2,207,746.97
16 Mainline Replacement & Relocation - RP	\$2,058.32	\$2,058.13	\$2,058.66	\$2,058.99	\$2,059.32	\$2,060.00	\$2,060.60	\$2,061.07	\$2,061.35	\$2,061.41	\$2,061.48	\$2,061.55	\$10,246.06
17 M&R	\$4,339.21	\$4,339.16	\$4,339.43	\$4,339.81	\$4,340.31	\$4,340.88	\$4,341.44	\$4,341.81	\$4,342.04	\$4,342.10	\$4,342.16	\$4,342.19	\$14,747.62
18 Battersments - LP	\$4,598.18	\$4,598.28	\$4,598.01	\$4,598.28	\$4,598.31	\$4,598.31	\$4,598.31	\$4,598.31	\$4,598.31	\$4,598.31	\$4,598.31	\$4,598.31	\$24,150.79
19 Battersments - RP	\$1,106,922.74	\$1,106,922.74	\$1,106,922.74	\$1,106,922.74	\$1,106,922.74	\$1,106,922.74	\$1,106,922.74	\$1,106,922.74	\$1,106,922.74	\$1,106,922.74	\$1,106,922.74	\$1,106,922.74	\$4,695,222.28
20 Services - LP	\$276,587.09	\$276,587.09	\$276,587.09	\$276,587.09	\$276,587.09	\$276,587.09	\$276,587.09	\$276,587.09	\$276,587.09	\$276,587.09	\$276,587.09	\$276,587.09	\$2,460,946.38
21 Services - RP	\$3,486,775.24	\$3,486,775.24	\$3,486,775.24	\$3,486,775.24	\$3,486,775.24	\$3,486,775.24	\$3,486,775.24	\$3,486,775.24	\$3,486,775.24	\$3,486,775.24	\$3,486,775.24	\$3,486,775.24	\$34,118,132.58
22 Subtotal Distribution	\$2,067.50	\$2,067.50	\$2,067.50	\$2,067.50	\$2,067.50	\$2,067.50	\$2,067.50	\$2,067.50	\$2,067.50	\$2,067.50	\$2,067.50	\$2,067.50	\$14,132.66
23 Transmission - M&R	\$71,985.72	\$71,985.72	\$71,985.72	\$71,985.72	\$71,985.72	\$71,985.72	\$71,985.72	\$71,985.72	\$71,985.72	\$71,985.72	\$71,985.72	\$71,985.72	\$71,985.72
24 Transmission - Mainline Replacement	\$159,041.33	\$159,041.33	\$159,041.33	\$159,041.33	\$159,041.33	\$159,041.33	\$159,041.33	\$159,041.33	\$159,041.33	\$159,041.33	\$159,041.33	\$159,041.33	\$1,590,413.33
25 Computer Software - Purchased	\$4,361,349.79	\$4,361,349.79	\$4,361,349.79	\$4,361,349.79	\$4,361,349.79	\$4,361,349.79	\$4,361,349.79	\$4,361,349.79	\$4,361,349.79	\$4,361,349.79	\$4,361,349.79	\$4,361,349.79	\$43,613,497.91
26 Total	\$4,361,349.79	\$4,361,349.79	\$4,361,349.79	\$4,361,349.79	\$4,361,349.79	\$4,361,349.79	\$4,361,349.79	\$4,361,349.79	\$4,361,349.79	\$4,361,349.79	\$4,361,349.79	\$4,361,349.79	\$43,613,497.91

27 Accumulated Depreciation Expense	\$4,361,349.79	\$4,761,079.21	\$5,176,529.45	\$5,611,145.44	\$6,066,331.78	\$6,540,174.62	\$7,050,250.50	\$7,570,084.61	\$8,097,719.53	\$8,636,645.69	\$9,188,263.80	\$9,760,715.04	\$10,412,385.53
28 Cumulative Provision for Depreciation													
Distribution M&R Replacement & Relocation - LP													
Distribution M&R Replacement & Relocation - RP													
Distribution M&R													
Battersments - LP													
Battersments - RP													
Services - LP													
Services - RP													
Transmission M&R													
Transmission M&R Replacement & Relocation													
Software - Purchased													
Total													

Depn. Rate
1.75%
1.75%
2.00%
1.75%
1.75%
5.77%
4.00%
2.00%
2.00%
20.00%

Sch 2 & Sch 3

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
 CASE NO. 11-3238 -GA-RDR

Exhibit A
 Schedule SA

Incremental Depreciation Expense

In. No.	Approved 06/30/10	07/31/10	08/31/10	09/30/10	10/31/10	11/30/10	12/31/10	01/31/11	02/28/11	03/31/11	04/30/11	05/31/11	06/30/11	Total Through 6/30/11	
Accumulated Plant Less Cost of Removal															
1	14	Distribution													
2		Mainline Replacement & Relocation - LP	\$16,003,184.27	\$16,887,004.20	\$19,915,235.65	\$21,609,203.70	\$24,688,133.02	\$10,462,029.87	\$14,186,638.79	\$14,767,548.82	\$15,615,344.96	\$16,974,930.47	\$19,921,568.18	\$21,132,811.74	\$29,029,540.64
3		Mainline Replacement & Relocation - RP	\$33,383,831.50	\$24,402,812.25	\$26,135,330.73	\$30,668,823.17	\$33,770,294.45	\$15,402,622.09	\$24,442,083.29	\$25,757,285.69	\$26,965,643.67	\$29,113,340.46	\$31,987,988.49	\$35,860,713.47	\$43,016,835.73
4		M&R	\$1,312,998.82	\$1,318,064.97	\$1,526,330.87	\$1,624,992.90	\$1,871,143.28	\$727,214.03	\$1,140,799.60	\$1,349,036.82	\$2,490,176.36	\$2,539,204.57	\$1,601,274.00	\$1,601,274.00	\$3,810,032.30
5		Betterments - LP	\$395,587.91	\$396,308.55	\$397,237.45	\$398,498.00	\$410,326.51	\$191,297.34	\$191,297.34	\$204,482.88	\$235,987.41	\$245,987.41	\$418,998.62	\$627,646.25	
6		Betterments - RP	\$483,228.25	\$543,816.78	\$586,806.55	\$655,652.28	\$799,036.56	\$487,996.83	\$729,353.76	\$738,916.46	\$753,890.68	\$775,130.18	\$878,537.80	\$1,465,272.22	
7		Services - LP	\$12,949,716.52	\$11,843,276.32	\$14,879,604.19	\$15,937,347.36	\$17,956,026.14	\$6,436,655.40	\$7,174,741.16	\$7,698,118.22	\$8,600,953.03	\$9,738,586.42	\$11,144,901.03	\$13,414,901.03	\$15,454,272.22
8		Services - RP	\$14,726,531.67	\$15,788,127.30	\$16,921,216.92	\$18,112,719.68	\$19,521,026.68	\$5,875,262.04	\$7,319,631.19	\$8,754,387.82	\$9,790,177.19	\$11,069,100.28	\$12,674,079.59	\$15,254,820.96	\$17,554,272.22
9		Subtotal Distribution	\$69,056,678.94	\$73,209,360.43	\$80,020,487.30	\$89,057,237.09	\$98,207,857.31	\$55,446,609.17	\$62,482,469.13	\$68,027,733.37	\$76,484,861.81	\$86,731,316.25	\$106,638,413.73	\$126,674,805.78	
10		Transmission - M&R	\$367,250.12	\$767,935.98	\$1,020,976.49	\$268,981.49	\$268,981.49	\$268,981.49	\$268,981.49	\$268,981.49	\$268,981.49	\$268,981.49	\$268,981.49	\$268,981.49	\$771,363.17
11		Transmission - Mainline Replacement	\$18,277,628.77	\$18,427,189.20	\$18,490,131.56	\$18,494,620.82	\$18,507,134.32	\$18,511,991.99	\$18,516,485.93	\$18,521,080.90	\$18,525,675.87	\$18,530,270.84	\$18,534,865.81	\$18,539,460.78	\$56,263,982.88
12		Computer Software - Purchased	\$87,235,557.83	\$91,904,155.61	\$98,779,565.55	\$107,820,839.40	\$117,029,492.57	\$38,439,773.34	\$57,466,237.12	\$64,584,692.13	\$70,175,105.04	\$78,943,278.83	\$88,898,164.69	\$112,674,805.78	
13		Total													
Incremental Plant Less Cost of Removal															
14		Distribution													
15		Mainline Replacement & Relocation - LP	\$883,813.93	\$2,628,751.45	\$2,628,751.45	\$2,966,923.32	\$1,827,081.12	\$3,744,608.92	\$580,910.03	\$847,796.14	\$2,946,637.71	\$3,711,243.36	\$5,896,728.90	\$29,029,540.64	
16		Mainline Replacement & Relocation - RP	\$1,218,966.75	\$1,790,505.48	\$4,475,905.44	\$4,810,471.18	\$4,816,159.24	\$9,039,421.20	\$1,315,247.40	\$1,205,357.98	\$2,874,248.03	\$3,893,124.98	\$7,156,122.26	\$43,016,835.73	
17		M&R	\$5,066.15	\$207,265.90	\$99,662.03	\$246,150.38	\$169,069.57	\$1,413,585.57	\$141,139.54	\$39,028.21	\$39,028.21	\$39,028.21	\$1,208,738.30	\$3,810,032.30	
18		Betterments - LP	\$720.60	\$928.90	\$1,260.55	\$1,828.91	\$81,967.31	\$90,590.83	\$13,185.74	\$14,444.53	\$28,060.06	\$65,341.23	\$206,647.63	\$627,646.25	
19		Betterments - RP	\$49,988.53	\$54,707.91	\$67,127.59	\$143,384.28	\$152,786.52	\$261,356.93	\$9,562.70	\$14,974.22	\$76,005.54	\$76,402.08	\$586,734.42	\$1,465,272.22	
20		Services - LP	\$933,509.86	\$996,177.81	\$1,047,743.17	\$1,238,389.11	\$953,006.19	\$1,667,659.26	\$738,087.76	\$910,841.81	\$1,124,615.69	\$1,411,330.11	\$2,269,364.58	\$14,454,272.22	
21		Services - RP	\$1,061,595.63	\$1,133,089.62	\$1,191,502.76	\$1,008,307.00	\$1,083,767.03	\$1,443,559.19	\$849,359.91	\$1,278,933.06	\$1,278,933.06	\$1,604,978.11	\$2,680,741.39	\$15,254,820.96	
22		Subtotal Distribution	\$4,153,681.49	\$5,811,127.07	\$6,811,127.07	\$8,026,243.59	\$9,127,462.18	\$9,029,633.89	\$17,235,731.66	\$3,331,274.20	\$5,355,258.24	\$8,457,138.44	\$19,920,927.48	\$106,638,413.73	
23		Transmission - M&R	\$335.86	\$340.51	\$340.51	\$84,669.49	\$34,437.00	\$52.86	\$6,008.30	\$1,609.17	\$1,609.17	\$79.31	\$467,390.16	\$771,363.17	
24		Transmission - Mainline Replacement	\$154,560.43	\$62,962.36	\$4,469.26	\$1,513.50	\$238,324.34	\$1,757,264.91	\$9,323.54	\$9,323.54	\$10,986.00	\$8,352.07	\$3,401,151.51	\$5,263,028.88	
25		Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
26		Total	\$4,308,577.78	\$5,874,429.94	\$9,047,733.85	\$9,216,643.17	\$9,995,846.60	\$19,028,453.78	\$3,784,562.18	\$3,335,902.85	\$5,586,410.89	\$8,468,175.77	\$10,254,885.82	\$23,776,641.15	\$112,674,805.78
Incremental Depreciation															
27		Distribution													
28		Mainline Replacement & Relocation - LP	\$25,188.78	\$28,110.26	\$28,751.88	\$32,323.23	\$15,605.86	\$21,161.74	\$22,028.26	\$23,292.89	\$25,320.94	\$28,716.34	\$34,506.44	\$48,302.40	\$38,310.02
29		Mainline Replacement & Relocation - RP	\$36,000.86	\$39,071.70	\$45,747.66	\$50,374.02	\$22,979.58	\$38,423.28	\$40,219.38	\$42,437.40	\$46,714.82	\$53,522.06	\$64,196.61	\$518,500.55	
30		M&R	\$1,616.13	\$1,050.66	\$3,248.99	\$3,742.39	\$1,454.43	\$4,281.60	\$4,698.07	\$5,054.41	\$5,136.49	\$5,201.55	\$7,620.06	\$51,111.03	
31		Betterments - LP	\$311.16	\$52.55	\$384.43	\$633.04	\$512.22	\$305.02	\$305.02	\$352.04	\$527.54	\$625.04	\$936.24	\$5,887.73	
32		Betterments - RP	\$796.28	\$877.88	\$975.01	\$1,191.90	\$686.10	\$1,087.95	\$1,104.22	\$1,124.55	\$1,156.24	\$1,248.93	\$1,310.49	\$1,778.93	
33		Services - LP	\$66,176.71	\$70,926.11	\$75,920.36	\$81,823.34	\$24,639.02	\$50,681.39	\$36,198.61	\$41,036.01	\$46,396.68	\$53,174.03	\$63,941.33	\$625,558.95	
34		Services - RP	\$52,627.09	\$56,404.06	\$60,375.73	\$65,070.09	\$59,594.21	\$79,197.27	\$28,381.23	\$32,633.92	\$36,697.00	\$43,246.93	\$50,849.40	\$487,476.33	
35		Subtotal Distribution	\$184,418.01	\$200,033.22	\$219,169.41	\$239,571.56	\$85,117.42	\$138,356.81	\$127,951.73	\$135,802.82	\$148,984.93	\$167,658.48	\$230,031.74	\$2,050,653.64	
36		Transmission - M&R	\$335.86	\$340.51	\$340.51	\$84,669.49	\$34,437.00	\$52.86	\$6,008.30	\$1,609.17	\$1,609.17	\$79.31	\$467,390.16	\$771,363.17	
37		Transmission - Mainline Replacement	\$30,711.98	\$13,816.92	\$4,469.26	\$1,513.50	\$238,324.34	\$1,757,264.91	\$9,323.54	\$9,323.54	\$10,986.00	\$8,352.07	\$3,401,151.51	\$5,263,028.88	
38		Computer Software - Purchased	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
39		Total	\$215,665.16	\$231,385.99	\$250,551.74	\$271,122.08	\$85,582.53	\$131,815.56	\$131,543.80	\$132,665.84	\$171,357.81	\$194,250.92	\$243,350.18	\$2,208,696.22	
40. Cumulative Provision for Depreciation															
			\$115,665.16	\$447,065.15	\$697,603.89	\$968,724.97	\$1,054,307.50	\$1,176,133.06	\$1,487,071.87	\$1,599,737.33	\$1,771,095.12	\$1,965,346.04	\$2,208,696.22		

** Prior year cumulative assets are included in the calculation of Depreciation up to the month in which the associated PIR Cost Recovery charge was put into effect.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
 PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
 CASE NO. 11-3338 -GA-RDR
 Deferred Taxes on Liberalized Depreciation

Exhibit A
 Schedule A

Line No.	FERC Act	Tax Life	Approved 06/30/10	July - December 2010			January - June 2011			Jul 08 - Jun 11	
				Total Vintage 2008	Total Vintage 2009	Total Vintage 2010	Total Vintage 2008	Total Vintage 2009	Total Vintage 2010	Total Vintage 2011	Total Vintage 2011
Capital Additions Less Cost of Removal*											
1	3760	15/20	\$6,935,399.37	\$14,599,182.15	\$7,531,663.89	\$8,566,019.43	\$14,599,182.15	\$7,531,663.89	\$8,566,019.43	\$14,842,901.85	\$60,095,786.05
2	3760	15	\$13,459,722.81	\$23,464,242.45	\$14,482,407.16	\$16,957,051.62	\$23,464,242.45	\$14,482,407.16	\$16,957,051.62	\$18,594,792.44	\$94,453,206.15
3	3780	15/20	\$0.00	\$1,100,353.83	\$272,644.89	\$11,994.08	\$1,100,353.83	\$272,644.89	\$11,994.08	\$1,660,232.70	\$5,133,031.12
4	3760	15/20	\$0.00	\$287,883.58	\$107,704.33	\$2,910.09	\$287,883.58	\$107,704.33	\$2,910.09	\$436,349.11	\$1,033,234.16
5	3760	15	\$0.00	\$336,791.37	\$147,036.88	\$171,874.03	\$336,791.37	\$147,036.88	\$171,874.03	\$1,949,306.47	\$1,949,306.47
6	3800	15/20	\$1,769,692.13	\$11,579,429.36	\$5,815,445.17	\$2,377,630.84	\$11,579,429.36	\$5,815,445.17	\$2,377,630.84	\$7,934,999.79	\$38,323,238.85
7	3800	15/20	\$4,286,699.67	\$13,168,229.02	\$6,613,489.18	\$3,386,188.01	\$13,168,229.02	\$6,613,489.18	\$3,386,188.01	\$7,934,999.79	\$38,323,238.85
8	3690	15	\$0.00	\$79,528.81	\$187,721.31	\$1,731.37	\$79,528.81	\$187,721.31	\$1,731.37	\$506,191.15	\$1,040,613.29
9	3670	15	\$3,819,929.43	\$19,435,445.76	\$17,148,816.15	\$221,992.05	\$19,435,445.76	\$17,148,816.15	\$221,992.05	\$1,909,542.95	\$4,707,240.22
10	3030	3	\$0.00	\$733,944.88	\$0.00	\$0.00	\$733,944.88	\$0.00	\$0.00	\$3,909,542.95	\$1,040,613.29
11			\$34,271,243.41	\$84,785,031.31	\$52,297,048.96	\$20,232,281.57	\$34,271,243.41	\$52,297,048.96	\$20,232,281.57	\$106,765,276.08	\$284,028,129.46
Tax Base In-Service subject to:											
12			\$34,271,243.41	\$64,051,086.43	\$51,297,048.96	\$20,232,281.57	\$34,271,243.41	\$64,051,086.43	\$51,297,048.96	\$23,345,485.00	\$51,433,090.92
13			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$31,861,093.66	\$31,861,093.66
14			\$0.00	\$733,944.88	\$0.00	\$0.00	\$733,944.88	\$0.00	\$0.00	\$0.00	\$733,944.88
15			\$34,271,243.41	\$84,785,031.31	\$52,297,048.96	\$20,232,281.57	\$34,271,243.41	\$84,785,031.31	\$52,297,048.96	\$55,206,578.66	\$284,028,129.46
Tax Rates											
16			8.55%	9.50%	5.09%	5.00%	8.55%	9.50%	5.09%	100.00%	100.00%
17			6.68%	7.22%	3.75%	3.75%	6.68%	7.22%	3.75%	100.00%	100.00%
18			33.33%	33.33%	16.67%	16.67%	33.33%	33.33%	16.67%	100.00%	100.00%
Tax Depreciation											
19			\$15,936,833.10	\$3,992,426.61	\$26,148,524.48	\$10,618,272.82	\$15,936,833.10	\$3,992,426.61	\$26,148,524.48	\$11,672,742.50	\$113,711,016.11
20			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$15,990,346.83	\$15,990,346.83
21			\$284,642.29	\$122,324.13	\$122,324.13	\$0.00	\$284,642.29	\$122,324.13	\$122,324.13	\$0.00	\$489,296.59
22			\$16,181,481.59	\$4,114,790.76	\$26,136,524.48	\$10,618,272.82	\$16,181,481.59	\$4,114,790.76	\$26,136,524.48	\$17,722,405.35	\$190,130,839.53
23											
Book Depreciation - Provision for Depr Expense											
24			\$565,878.26	\$906,693.44	\$4,139,211.00	\$1,105,962.74	\$565,878.26	\$906,693.44	\$4,139,211.00	\$1,105,962.74	\$1,364,788.40
25			\$22,016.32	\$4,139,211.00	\$1,105,962.74	\$876,987.09	\$22,016.32	\$4,139,211.00	\$1,105,962.74	\$876,987.09	\$2,747,879.97
26			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
27			\$4,139,211.00	\$1,105,962.74	\$876,987.09	\$22,016.32	\$4,139,211.00	\$1,105,962.74	\$876,987.09	\$22,016.32	\$48,436.34
28			\$4,598,181.00	\$1,105,962.74	\$876,987.09	\$22,016.32	\$4,598,181.00	\$1,105,962.74	\$876,987.09	\$22,016.32	\$14,712.64
29			\$1,105,962.74	\$876,987.09	\$22,016.32	\$0.00	\$1,105,962.74	\$876,987.09	\$22,016.32	\$0.00	\$14,150.76
30			\$876,987.09	\$22,016.32	\$0.00	\$0.00	\$876,987.09	\$22,016.32	\$0.00	\$0.00	\$1,695,231.28
31			\$713,985.72	\$159,021.33	\$159,021.33	\$0.00	\$713,985.72	\$159,021.33	\$159,021.33	\$0.00	\$1,117,175.66
32			\$159,021.33	\$0.00	\$0.00	\$0.00	\$159,021.33	\$0.00	\$0.00	\$0.00	\$1,581,876.84
33			\$4,361,349.79	\$11,820,131.60	\$4,137,046.07	\$4,137,046.07	\$4,361,349.79	\$11,820,131.60	\$4,137,046.07	\$3,909,542.95	\$30,973,853.53
34			\$11,820,131.60	\$4,137,046.07	\$4,137,046.07	\$4,137,046.07	\$11,820,131.60	\$4,137,046.07	\$4,137,046.07	\$11,820,131.60	\$119,718,474.00
35			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
36			\$4,137,046.07	\$4,137,046.07	\$4,137,046.07	\$4,137,046.07	\$4,137,046.07	\$4,137,046.07	\$4,137,046.07	\$4,137,046.07	\$41,901,465.91
37			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38			\$4,137,046.07	\$4,137,046.07	\$4,137,046.07	\$4,137,046.07	\$4,137,046.07	\$4,137,046.07	\$4,137,046.07	\$4,137,046.07	\$37,764,439.84
39			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

* Due to accelerated depreciation for tax purposes retirements are fully depreciated and therefore not included.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
 PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
 CASE NO. 11-3238 -GA-RDR
 Annualized Depreciation Associated With Capital Additions

Exhibit A
 Schedule 9

Line No.	Accumulated Plant Less Cost of Removal	Cumulative Through 06/30/11
1	Distribution ML Replacement & Relocation - LP	\$60,095,786.05
2	Distribution ML Replacement & Relocation - RP	\$94,453,208.15
3	Distribution M & R	\$5,123,031.12
4	Betterments - LP	\$1,023,234.16
5	Betterments - RP	\$1,949,100.47
6	Distribution Services - LP	\$34,578,732.27
7	Distribution Services - RP	\$39,323,238.85
8	Transmission M & R	\$1,040,613.29
9	Transmission ML Replacement & Relocation	\$45,707,240.22
10	Computer Software - Purchased	\$733,944.88
11	Total	<u>\$284,028,129.46</u>

Schedule 5

Line No.	Annualized Depreciation	Depr Rate	Annualized Depreciation 06/30/11
12	Distribution ML Replacement & Relocation - LP	1.79%	\$1,075,714.57
13	Distribution ML Replacement & Relocation - RP	1.79%	\$1,690,712.43
14	Distribution M & R	2.40%	\$122,952.75
15	Betterments - LP	1.79%	\$18,315.89
16	Betterments - RP	1.79%	\$34,888.90
17	Distribution Services - LP	5.72%	\$1,977,903.49
18	Distribution Services - RP	4.00%	\$1,572,929.55
19	Transmission M & R	2.40%	\$24,974.72
20	Transmission ML Replacement & Relocation	2.00%	\$914,144.80
21	Computer Software - Purchased	20.00%	\$146,788.98
22	Total		<u>\$7,579,326.08</u>

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 11-3238 -GA-RDR
Annualized Amortization of PISCC

Exhibit A
Schedule 10

Line No.	Description	PISCC Deferrals		Accumulated Deferrals at 06/30/11
		07/01/08 - 06/30/09	07/01/09 - 06/30/10	
Regulatory Asset--Deferrals				
1	Distribution ML Replacement & Relocation - LP	\$457,884.68	\$1,023,600.62	\$1,157,940.60
2	Distribution ML Replacement & Relocation - RP	\$678,829.36	\$1,572,823.41	\$1,775,395.45
3	Distribution M & R	\$0.00	\$52,515.47	\$124,900.11
4	Betterments - LP	\$0.00	\$12,887.87	\$20,123.00
5	Betterments - RP	\$0.00	\$14,076.51	\$44,719.02
6	Distribution Services - LP	\$215,901.50	\$706,803.16	\$708,346.15
7	Distribution Services - RP	\$245,525.10	\$803,782.75	\$805,537.46
8	Transmission M & R	\$0.00	\$4,151.81	\$18,354.19
9	Transmission ML Replacement & Relocation	\$287,401.58	\$1,213,798.91	\$558,792.25
10	Computer Software - Purchased	\$0.00	\$27,828.71	\$0.00
11	Total	\$1,885,242.22	\$5,432,269.22	\$5,214,108.23

Sch 6 Ln 24

Line No.	Description	Asset Life	Annual Amortization of PISCC Through		Total Annual Amortization
			07/01/08 - 06/30/09	07/01/09 - 06/30/10	
Annualized Amortization of PISCC					
12	Distribution ML Replacement & Relocation - LP	1.43%	\$6,543.17	\$14,627.25	\$16,546.97
13	Distribution ML Replacement & Relocation - RP	1.43%	\$9,700.47	\$22,475.65	\$25,370.40
14	Distribution M & R	2.00%	\$0.00	\$1,050.31	\$2,498.00
15	Betterments - LP	1.43%	\$0.00	\$184.17	\$287.56
16	Betterments - RP	1.43%	\$0.00	\$201.15	\$639.03
17	Distribution Services - LP	2.86%	\$6,168.31	\$20,193.37	\$20,237.45
18	Distribution Services - RP	2.00%	\$4,910.50	\$16,075.66	\$16,110.75
19	Transmission M & R	2.00%	\$0.00	\$83.04	\$367.08
20	Transmission ML Replacement & Relocation	1.67%	\$4,785.98	\$20,234.03	\$9,315.07
21	Computer Software - Purchased	20.00%	\$0.00	\$5,565.74	\$0.00
22	Total--Annualized Amortization PISCC		\$32,108.43	\$100,690.37	\$91,372.31
Monthly Amortization			\$2,675.70	\$8,390.87	[a]

(a) Amortization of FY Jul 10 - Jun 11 PISCC will begin when the rate resulting from this application is implemented.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
 PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
 CASE NO. 11-3238-GA-RDR
 Incremental and Annualized Property Tax Expense

Exhibit A
 Schedule 11

Ln No.	Description	Through 12/31/09	Incremental Through 12/31/10	Less Prior Annualized	Total	Through 12/31/10	Annualized Through 06/30/11	Total
1	Total Plant in Service, Net of Cost of Removal and Retirements		\$217,262,372.16				\$269,496,848.48	
2	Effective Property Tax Rate		2.141%				2.141%	
3	Ohio Property Tax - Incremental	\$1,185,244.53			\$1,185,244.53			
4	Tax on Property Through 12/31/2009 - Expensed second half of 2010		\$4,650,930.23					
5	Tax on Property Through 12/31/2010 - Expensed in 2011 *		\$2,325,465.12		\$2,325,465.12			
6	Recovery Amount (1/2 year - Jan - June 2011)			(\$1,001,490.40)	(\$1,001,490.40)			
7	Year 1 Annualized Tax recovered in rates January - October 2010			(\$1,917,815.52)	(\$1,917,815.52)			
8	Year 2 Annualized Tax recovered in rates November 2010 - June 30, 2011							
9	Ohio Property Tax - Annualized for Period Rate is in Effect					\$775,155.04		\$775,155.04
10	Tax on Property Through 12/31/2010 - Expensed Nov-Dec 2011						\$4,807,593.64	\$4,807,593.64
11	Tax on Property Through 06/30/2011 - Expensed Jan-Oct 2012						\$4,807,593.64	\$4,807,593.64
12	Total	\$1,185,244.53	\$2,325,465.12	(\$2,919,305.92)	\$591,403.73	\$775,155.04	\$4,807,593.64	\$5,582,748.68

Ln	Description	Asset Life	Approved 06/30/10	2010 Property Tax over Asset Life	Cumulative Property Tax
13	Amortization of Property Tax:				
14	Distribution Mainline Replacement & Relocation - LP	1.43%	\$5,849.96	\$1,649.51	\$7,499.47
15	Distribution Mainline Replacement & Relocation - RP	1.43%	\$9,180.80	\$2,381.93	\$11,562.73
16	Distribution M&R	2.00%	\$209.86	\$36.02	\$245.88
17	Betterments - LP	1.43%	\$41.71	\$19.07	\$60.78
18	Betterments - RP	1.43%	\$48.92	\$2.04	\$50.96
19	Services - LP	2.86%	\$6,643.17	\$2,360.09	\$9,003.26
20	Services - RP	2.00%	\$5,235.43	\$1,909.10	\$7,144.53
21	Transmission M&R	2.00%	\$15.83	(\$6.48)	\$9.35
22	Transmission Mainline Replacement & Relocation	1.67%	\$5,189.27	\$2,045.23	\$7,234.50
23	Software - Purchased	20.000%	\$1,517.54	\$1,116.33	\$2,633.87
24	Total Amortization		\$33,932.49	\$11,512.84	\$45,445.33

* Calculated by Dominion Tax Department on assets by tax jurisdiction.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
 PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
 CASE NO. 11-3238 -GA-RDR
 Approved Rate of Return on Rate Base

Exhibit A
 Schedule 12

Line No.		
1	Capital Structure	
2	Debt	48.66%
3	Equity	51.34%
4	Cost of Capital	
5	Debt	6.50%
6	Equity	10.38%
7	Return on Rate Base	8.49%
8	Pre-Tax Return on Rate Base	11.36%

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
 PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
 CASE NO. 11-3238 -GA-RDR
 Cost Allocation

	Dist. M/L Low Pres	Dist. M/L Reg Pres	Dist. M/L High Pres	Dist. M&R	Trans. M&R	Trans. M/L	Services	Software	Total
1 Total Plant In-Service	\$50,131,367.65	\$50,290,727.06	\$4,790,030.97	\$891,156.11	\$44,021,624.62	\$68,711,278.51	\$305,810.25	\$269,496,848.48	Schedule 1, Line 6
2 Total Accumulated Provision for Depreciation	(\$4,786,203.34)	(\$8,558.54)	(\$238,864.81)	(\$135,285.52)	(\$517,388.48)	\$645,375.05	\$428,134.63	(\$9,851,203.08)	Schedule 1, Line 11
3 Net Plant In-Service	\$61,749,456.99	\$66,076,930.76	\$5,028,895.78	\$1,026,480.63	\$44,548,813.10	\$69,356,653.56	\$176,675.62	\$279,348,051.57	Schedule 1, Line 12
4 PISCC	\$2,619,859.70	\$1,997,513.80	\$91,549.52	\$176,715.34	\$2,059,024.44	\$1,445,094.44	\$24,118.23	\$12,416,330.11	Schedule 1, Line 13
5 Less: Net Deferred Tax Balance - PISCC	(\$916,950.90)	(\$1,399,129.83)	(\$32,042.33)	(\$61,850.37)	(\$7,857.72)	(\$12,205,784.46)	(\$8,441.38)	(\$4,345,715.53)	Schedule 1, Line 14
6 Less: Def Income Taxes	(\$437,367.13)	(\$5,486,563.63)	(\$76,138.32)	(\$1,072,320.77)	(\$2,829,094.04)	(\$5,587,860.69)	(\$64,220.22)	(\$41,901,465.91)	Schedule 1, Line 15
7 Rate Base	\$53,534,998.66	\$82,228,751.10	\$1,416,806.09	\$4,071,439.88	\$812,744.51	\$40,276,218.30	\$379,591.26	\$245,517,200.24	Schedule 1, Line 16
8 Return on Rate Base	\$6,079,305.85	\$9,341,186.12	\$274,549.06	\$462,515.58	\$93,463.78	\$45,757,376.40	\$43,121.57	\$27,890,753.95	Schedule 1, Line 18
9 Operating Expense	\$10,894.35	\$16,756.63	\$405.90	\$1,462.55	\$197.13	\$10,710.86	\$17,125.37	\$124,161.59	Schedule 1, Line 20
10 Incremental Depreciation Expense	\$1,075,714.57	\$1,690,711.43	\$53,204.79	\$122,952.75	\$24,974.72	\$914,144.80	\$145,788.98	\$7,579,326.08	Schedule 1, Line 21
11 Annualized Amortization of PISCC	\$37,717.39	\$57,546.52	\$1,311.91	\$1,548.31	\$450.12	\$34,835.08	\$5,585.74	\$24,171.11	Schedule 1, Line 22
12 Incremental Property Tax Expense	\$7,499.47	\$11,562.73	\$245.88	\$245.88	\$9.35	\$7,234.50	\$1,347.79	\$45,445.33	Schedule 1, Line 23
13 Annualized Property Tax Expense	\$1,082,055.90	\$1,861,948.58	\$45,733.68	\$81,713.63	\$10,484.81	\$1,045,630.24	\$1,436,322.49	\$5,582,748.68	Schedule 1, Line 24
14 O&M Expense Savings	(\$443,149.05)	(\$712,806.84)	(\$23,090.66)	(\$37,815.35)	(\$7,095.61)	(\$347,530.40)	(\$5,794.19)	(\$2,127,562.85)	Schedule 1, Line 25
15 Annualized Revenue Requirement	\$1,850,136.47	\$12,266,906.17	\$352,226.42	\$634,623.45	\$122,544.30	\$6,239,903.47	\$11,624,403.91	\$39,319,043.89	Schedule 1, Line 26

	Dist. M/L Low Pres	Dist. M/L Reg Pres	Dist. M&R	Trans. M&R	Trans. M/L	Services	Software	Total
16 Allocators	\$7,808,842.02	\$8,733,090.02	\$250,758.03	\$613,285.11	\$87,242.08	\$11,563,255.49	\$183,072.96	\$33,699,875.55
17 Source: Schedule E3.2 (Cost of Service Study)	\$13,738.34	\$14,745.63	\$14,399%	\$14,399%	\$14,399%	\$14,399%	\$14,399%	\$14,411,217
18 Allocators by Rate Schedule	\$16,697.04	\$17,654,066.39	\$50,691.09	\$2,158.25	\$17,636.11	\$39,532.71	\$2,850.12	\$2,822,994.92
19 % of Plant Type by Rate Schedule	\$859.08	\$1,254,866.40	\$36,031.67	\$69.45	\$12,221.11	\$15,721.36	\$0	\$1,959,678.77
20 Total	\$7,850,136.47	\$12,216,906.17	\$352,226.42	\$634,623.45	\$122,544.30	\$6,239,903.47	\$11,624,403.91	\$39,319,043.89

	Dist. M/L Low Pres	Dist. M/L Reg Pres	Dist. M&R	Trans. M&R	Trans. M/L	Services	Software	Total	Cost Recovery Charge
11 GSS/ECTS	\$7,808,842.02	\$8,733,090.02	\$250,758.03	\$613,285.11	\$87,242.08	\$11,563,255.49	\$183,072.96	\$33,699,875.55	\$2.33
12 LVGSS/AVECTS	\$13,738.34	\$14,745.63	\$14,399%	\$14,399%	\$14,399%	\$14,399%	\$14,399%	\$14,411,217	\$20.39
13 GTS/TSS	\$16,697.04	\$17,654,066.39	\$50,691.09	\$2,158.25	\$17,636.11	\$39,532.71	\$2,850.12	\$2,822,994.92	\$91.48
14 DTS	\$859.08	\$1,254,866.40	\$36,031.67	\$69.45	\$12,221.11	\$15,721.36	\$0	\$1,959,678.77	\$0.0350
15 Total	\$7,850,136.47	\$12,216,906.17	\$352,226.42	\$634,623.45	\$122,544.30	\$6,239,903.47	\$11,624,403.91	\$39,319,043.89	\$6,050,880

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
 PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
 CASE NO. 11-3238 -GA-RDR
 Actual Bills Issued and DTS Volumes for Twelve Months Ended June 30, 2011

Exhibit A
 Schedule 14

Line No.	Rate Class	Billing System			Total
		CCS	SBS		
1	GSS / ECTS	14,434,418	6,809		14,441,227
2	LVGSS / LVECTS	35,153	5,864		41,017
3	GTS / TSS	14,037	16,821		30,858
4	Total Bills Issued	14,483,608	29,494		14,513,102
5	DTS Volumes				56,050,880

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
 PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
 CASE NO. 11-3238 -GA-RDR
 O&M Expense Savings

Exhibit A
 Schedule 15

Line No.	PIR O&M Baseline Categories	Recovery Period 7/1/10-6/30/11	Baseline Period 7/1/07-6/30/08	Change from Baseline	Savings
1	Leak Repair	\$8,283,376.15	\$10,403,110.35	(\$2,119,734.20)	(\$2,119,734.20)
2	Leak Surveillance*	\$2,684,169.43	\$2,623,474.30	\$60,695.13	\$0.00
3	Corrosion Monitoring	\$1,312,327.01	\$945,998.39	\$366,328.62	\$0.00
4	Corrosion Remediation	\$4,135,019.94	\$4,087,204.47	\$47,815.47	\$0.00
5	Total Expense/Savings	<u>\$16,414,892.53</u>	<u>\$18,059,787.51</u>	<u>(\$1,644,894.98)</u>	<u>(\$2,119,734.20)</u>
6	DOT Inspections				(\$7,828.65)
7	Total Savings				<u>(\$2,127,562.85)</u>

*In accordance with the Commission "Finding and Order" for Case No. 10-105-GA-GPS, DEO has excluded O&M expenses associated with the Pipeline Corrective Action Plan (CAP).

EXHIBIT B

Clean and Scored PIR Cost Recovery Charge Tariff

**PIPELINE INFRASTRUCTURE REPLACEMENT (PIR)
COST RECOVERY CHARGE**

APPLICABILITY

Applicable to all customers receiving service under the East Ohio’s sales and transportation rate schedules.

PIR COST RECOVERY CHARGE

All customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, in addition to the otherwise applicable monthly service charge to recover the revenue requirement associated with East Ohio’s pipeline infrastructure replacement program:

- General Sales Service – Residential (“GSS-R”)
- General Sales Service – Nonresidential (“GSS-NR”)
- Energy Choice Transportation Service – Residential (“ECTS-R”)
- Energy Choice Transportation Service – Nonresidential (“ECTS-NR”)
- Large Volume General Sales Service (“LVGSS”)
- Large Volumes Energy Choice Transportation Service (“LVECTS”)
- General Transportation Service (“GTS”)
- Transportation Service for Schools (“TSS”)

Customers receiving service under the Daily Transportation Service (“DTS”) rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge shall be updated annually to reflect the impact on East Ohio’s revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. East Ohio shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

The charges for the respective gas service schedules are:

Rate Schedules GSS-R and GSS-NR	\$2.33/month
Rate Schedules ECTS-R and ECTS-NR	\$2.33/month
Rate Schedules LVGSS and LVECTS	\$20.39/month
Rate Schedules GTS and TSS	\$91.48/month
 Rate Schedule DTS	 \$0.0350/Mcf

Issued:

Effective: With bills rendered on or after

Filed under authority of The Public Utilities Commission of Ohio in Case No. 11-3238-GA-RDR
Anne E. Bomar, Senior Vice President

**PIPELINE INFRASTRUCTURE REPLACEMENT (PIR)
COST RECOVERY CHARGE**

APPLICABILITY

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The charges for the respective gas service schedules are:

Rate Schedules GSS-R and GSS-NR	\$ 2.334.58 /month
Rate Schedules ECTS-R and ECTS-NR	\$ 2.334.58 /month
Rate Schedules LVGSS and LVECTS	\$ 20.3945.08 /month
Rate Schedules GTS and TSS	\$ 91.4865.45 /month
Rate Schedule DTS	\$ <u>0.03500.0340</u> /Mcf