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BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of The East)
Ohio Gas Company d/b/a Dominion East Ohio) Case No. 11-3238-GA-RDR
to Adjust its Pipeline Infrastructure)
Replacement Program Cost Recovery Charge)
and Related Matters.)

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APPLICATION TO ADJUST
PIPELINE INFRASTRUCTURE REPLACEMENT PROGRAM
COST RECOVERY CHARGE

The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") respectfully requests, pursuant to the Commission's Entries of October 15, 2008 and December 19, 2008 in Case Nos. 07-829-GA-AIR, *et al.*, that the Commission approve: (i) an adjustment to DEO's Pipeline Infrastructure Replacement ("PIR") Cost Recovery Charge ("PIR Charge") as set forth in the attached Exhibit A, Schedule 1, reflecting costs associated with capital investments made during the period July 1, 2010 through June 30, 2011; and (ii) the revised PIR Charge tariff sheet attached as Exhibit B. In support of its Application, DEO states:

1. DEO is an Ohio corporation engaged in the business of providing natural gas service to approximately 1.2 million customers in northeast, western and southeast Ohio and, as such, is a natural gas company as defined by R.C. 4905.03(A)(5) and a public utility as defined by R.C. 4905.02.

2. On February 22, 2008, in Case No. 08-169-GA-UNC, DEO filed an application to establish a PIR Charge via an automatic adjustment mechanism pursuant to R.C. 4929.11. In an Entry on Rehearing, dated May 28, 2008, the Commission determined that DEO's application constituted an application to establish an alternative rate plan and ordered that the case number

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be amended to 08-169-GA-ALT; that case was later consolidated with Case Nos. 07-829-GA-AIR, 07-830-GA-ALT, 07-831-GA-AAM, and 06-1453-GA-UNC.

3. On June 12, 2008, Commission Staff issued its Report in Case Nos. 07-829-GA-AIR, *et al.* On August 22, 2008, the parties in Case Nos. 07-829-GA-AIR, *et al.*, stipulated to the adoption of Staff's PIR recommendations except as specified in the Stipulation. On October 15, 2008, the Commission approved the Stipulation. (Opinion and Order at 12, 31-33.) On December 19, 2008, the Commission affirmed its approval of the Stipulation and adjusted the rate of return applicable to the PIR program to the rate of return agreed upon by the Parties to the Stipulation. (Entry on Rehearing at 5.)¹

4. In accordance with the above-referenced Staff Report, Stipulation and Commission Orders, DEO hereby submits the following schedules supporting its proposed PIR Charge, attached collectively as Exhibit A.

- a. Schedule 1, a summary schedule reflecting the PIR revenue requirement and the proposed PIR Charge by rate schedule based on costs associated with PIR Program capital investments made during the period July 1, 2010 through June 30, 2011 and the cumulative rate base associated with such investments;
- b. Schedule 2, which reflects the cumulative and incremental monthly capital additions for pipeline replacement projects, associated main-to-curb service line replacements, curb-to-meter service line replacements, and ongoing pipeline infrastructure investment for the period beginning July 1, 2010 and ending June 30, 2011;

¹ On August 3, 2011, in Case No. 11-2401-GA-ALT, the Commission approved a stipulation modifying various aspects of the PIR Program and associated PIR Charge. Pursuant to the Stipulation and Opinion and Order, these modifications do not take effect until the fiscal period beginning July 1, 2011.

- c. Schedule 3, which reflects the cumulative and incremental monthly cost of removal associated with pipeline replacement projects, associated main-to-curb service line replacements, curb-to-meter service line replacements, and ongoing pipeline infrastructure investment for the period beginning July 1, 2010 and ending June 30, 2011;
- d. Schedule 4, which reflects the cumulative and incremental monthly capital retirements associated with pipeline replacement projects, associated main-to-curb service line replacements, curb-to-meter service line replacements, and ongoing pipeline infrastructure investment for the period beginning July 1, 2010 and ending June 30, 2011;
- e. Schedule 5, which reflects the incremental monthly and cumulative provision for depreciation of the capital additions;
- f. Schedule 5A, which reflects the incremental depreciation expense to be deferred and amortized over the lives of the associated assets;
- g. Schedule 6, which reflects the incremental monthly and cumulative post-in-service carrying costs and the associated net regulatory asset;
- h. Schedule 7, which reflects the incremental monthly and cumulative net deferred tax balance related to post-in-service carrying charges;
- i. Schedule 8, which reflects deferred taxes on liberalized depreciation;
- j. Schedule 9, which reflects annualized depreciation expense associated with capital additions through June 30, 2011;
- k. Schedule 10, which reflects annualized amortization of post-in-service carrying costs;

- l. Schedule 11, which reflects incremental and annualized property tax expense;
 - m. Schedule 12, which reflects the approved rate of return on rate base on a pre-tax basis;
 - n. Schedule 13, which reflects the allocation of the PIR revenue requirement by rate schedule on a cost-of-service basis;
 - o. Schedule 14, which reflects the number of bills issued to customers on applicable rate schedules between July 1, 2010 and June 30, 2011, and the volumes transported for DTS customers between the same dates; and
 - p. Schedule 15, which reflects the change in expenses associated with leak detection and repair processes and corrosion monitoring and remediation processes in relation to a baseline level of expenses, and Department of Transportation inspections on inside meters no longer necessary because the meters were relocated outside.
5. As reflected in Schedule 1:
 - a. The total rate base through June 30, 2011 is \$245,517,200.24;
 - b. The annualized return on rate base is \$27,890,753.95;
 - c. The annualized PIR-related revenue requirement is \$39,319,043.89;
 - d. The resulting PIR Charge by rate schedule is:

GSS/ECTS	\$2.33 per month;
LVGSS/LVECTS	\$20.39 per month;
GTS/TSS	\$91.48 per month;
DTS	\$0.0350 per Mcf.

6. In this Application, Incremental Property Tax Expense has been reduced by property tax expense already recovered through the prior years' annualized expense.

7. The PIR Program revenue requirement shown on Exhibit A at Schedule 1 reflects the impact of bonus tax depreciation, which decreased the PIR rate base by nearly \$33 million resulting in a decrease in the PIR Charge rates shown above. The reduction in the cost recovery charge for the GSS/ECTS rate class is \$0.22 per customer per month.

8. Without the impacts of the bonus tax depreciation and O&M expense savings of \$2.1 million, DEO's PIR capital investments for the fiscal year ended June 30, 2011 exceeded the level required to meet the allowed \$1.00 annual increase cap for the PIR Charge for the GSS/ECTS rate class.

9. The Commission approved the current PIR Charge and tariff sheet pursuant to its November 3, 2010 Opinion and Order in Case No. 10-733-GA-RDR. A revised version of this tariff sheet, which reflects the adjusted PIR Charge, is attached as Exhibit B.²

10. To date, DEO has deferred costs to be recovered through the PIR Charge to a PIR regulatory asset on its books. Although DEO has also recorded O&M expense savings as a credit to that regulatory asset, DEO has determined that it is more appropriate to reflect the impact of the O&M savings on its books over the period the associated rate is in effect through recognition of the lower rate billed to customers. DEO's proposed recognition is consistent with other Ohio LDCs that have pipeline replacement programs. The ongoing reduction of the PIR revenue requirement by O&M savings applicable to each filing is not impacted in any way by this change in the timing of recognition for accounting purposes.

WHEREFORE, DEO respectfully requests that the Commission approve DEO's Application to Adjust Pipeline Infrastructure Replacement Program Cost Recovery Charge as set

² A scored version of the tariff sheet is also included in Exhibit B.

forth on Application Exhibit A, Schedule 1; approve the revised PIR Charge tariff sheet attached as Application Exhibit B; and order all other necessary and proper relief.

Dated: August 31, 2011

Respectfully submitted,



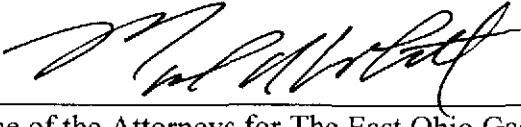
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ATTORNEYS FOR THE EAST OHIO
GAS COMPANY D/B/A DOMINION
EAST OHIO

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Application To Adjust Pipeline Infrastructure Replacement Program Cost Recovery Charge was served by ordinary U.S. mail, postage prepaid, to the following persons on this 31st day of August, 2011.

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EXHIBIT A

Schedules 1 – 15

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Pipeline Infrastructure Replacement (PIR) Cost Recovery Charge
CASE NO. 11-3238 -GA-RDR
REVENUE REQUIREMENT

Line No.		As Approved 07/01/08 Through 06/30/10	Actual 07/01/10 Through 06/30/11	Cumulative Through 6/30/11	Reference	Exhibit A Schedule 1
1	Return on Investment					
2	Plant In Service					
3	Capital Additions	\$174,569,808.27 (\$3,216,484.59)	\$115,190,628.83 (\$2,151,823.05)	\$289,760,437.10 (\$5,732,307.64)	Schedule 2 Schedule 3 Schedule 4	
4	Cost of Removal	(\$7,739,955.12)	(\$6,791,325.86)	(\$14,531,280.98)		
5	Retirements					
6	Total Plant In Service	\$163,613,368.56	\$105,883,479.92	\$269,496,848.48		
7	Less: Accumulated Provision for Depreciation					
8	Depreciation Expense	\$4,361,349.79 (\$3,216,184.59)	\$6,051,035.74 (\$2,515,823.05)	\$10,412,385.53 (\$5,732,307.64)	Schedule 5 Line 4	
9	Cost of Removal	(\$7,739,955.12)	(\$6,791,325.86)	(\$14,531,280.98)	Line 5	
10	Retirements					
11	Total Accumulated Provision for Depreciation	(\$6,595,089.92)	(\$3,256,113.17)	(\$9,851,203.09)		
12	Subtotal: Net Capital Additions					
13	Net Regulatory Asset - Post-In-Service Carrying Cost (6.5%)	\$170,208,458.48 \$7,301,457.24	\$109,139,593.09 \$5,114,872.87	\$279,348,051.57 \$12,416,330.11	Schedule 6 Schedule 6 less Line 11	
14	Net Deferred Tax Balance - PISCC	(\$2,555,510.03)	(\$1,790,205.50)	(\$4,345,715.53)	Schedule 7	
15	Deferred Taxes on Liberalized Depreciation	(\$4,137,046.07)	(37,764,419.84)	(\$41,901,465.91)	Schedule 8	
16	Rate Base	\$170,817,359.62	\$74,699,840.62	\$245,517,200.24	Lines 12 - 15	
17	Approved Pre-Tax Rate of Return				11.36%	Schedule 12
18	Annualized Return on Rate Base					Line 16 x ROR
19	Operating Expense					
20	Incremental Depreciation Expense					
21	Annualized Depreciation on Assets through 06/30/2011					
22	Annualized Amortization of PISCC					
23	Incremental Property Tax Expense					
24	Annualized Property Tax Expense on Assets through 6/30/2011					
25	O&M Expense Savings					
26	Annualized Revenue Requirement					
27	PIR Cost Recovery Charge by Rate Schedule					
28	GSS / ECTS					
29	LVGSS / LVECTS					
30	GTS / TSS					
31	DTS					
						\$39,319,043.89
						\$2.33
						\$20.39
						\$91.48
						\$0.0350
						Per Customer Per Month - Schedule 13
						Per Customer Per Month - Schedule 13
						Per Customer Per Month - Schedule 13
						Per Mcf - Schedule 13

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Pipeline Infrastructure Replacement (PIR) Cost Recovery Charge
CASE NO. 11-3238 -GA-RDR
Net Deferred Tax Balance - PISCC

Ln. No.	Approved 05/30/10	07/31/10	08/31/10	09/30/10	10/31/10	11/30/10	12/31/10	01/31/11	02/28/11	03/31/11	04/30/11	05/31/11	06/30/11	
1	Net Deferred Tax Balance - PISCC													
2	Beginning Balance	\$2,555,510.03	\$2,720,640.11	\$2,893,938.54	\$3,080,269.74	\$3,283,743.58	\$3,501,757.63	\$3,570,759.73	\$3,675,836.61	\$3,788,088.39	\$3,906,664.48	\$4,035,831.48	\$4,181,052.73	
3	Monthly Activity	\$165,130.08	\$173,298.43	\$183,331.20	\$203,473.84	\$218,014.05	\$215,002.10	\$105,076.88	\$112,251.78	\$118,576.09	\$129,167.00	\$145,221.25	\$164,662.80	
4	Ending Balance	<u>\$2,555,510.03</u>	<u>\$2,720,640.11</u>	<u>\$2,893,938.54</u>	<u>\$3,080,269.74</u>	<u>\$3,283,743.58</u>	<u>\$3,501,757.63</u>	<u>\$3,570,759.73</u>	<u>\$3,675,836.61</u>	<u>\$3,788,088.39</u>	<u>\$3,906,664.48</u>	<u>\$4,035,831.48</u>	<u>\$4,181,052.73</u>	<u>\$4,345,715.53</u>
	Tax Rate	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	

Exhibit A
Schedule 7

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 11-3238 -GA-RDR
Annualized Depreciation Associated With Capital Additions

Exhibit A
Schedule 9

Line No.	Accumulated Plant Less Cost of Removal	Cumulative Through 06/30/11
1	Distribution ML Replacement & Relocation - LP	\$60,095,786.05
2	Distribution ML Replacement & Relocation - RP	\$94,453,208.15
3	Distribution M & R	\$5,123,031.12
4	Betterments - LP	\$1,023,234.16
5	Betterments - RP	\$1,949,100.47
6	Distribution Services - LP	\$34,578,732.27
7	Distribution Services - RP	\$39,323,238.85
8	Transmission M & R	\$1,040,613.29
9	Transmission ML Replacement & Relocation	\$45,707,240.22
10	Computer Software - Purchased	\$733,944.88
11	Total	<u><u>\$284,028,129.46</u></u>
Schedule 5		
Line No.	Annualized Depreciation	Annualized Depreciation 06/30/11
12	Distribution ML Replacement & Relocation - LP	1.79%
13	Distribution ML Replacement & Relocation - RP	1.79%
14	Distribution M & R	2.40%
15	Betterments - LP	1.79%
16	Betterments - RP	1.79%
17	Distribution Services - LP	5.72%
18	Distribution Services - RP	4.00%
19	Transmission M & R	2.40%
20	Transmission ML Replacement & Relocation	2.00%
21	Computer Software - Purchased	20.00%
22	Total	<u><u>\$7,579,326.08</u></u>

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Pipeline Infrastructure Replacement (PIR) Cost Recovery Charge
CASE NO. 11-3238 -GA-RDR
Annualized Amortization of PISCC

Exhibit A
Schedule 10

Line No.	Description	PISCC Deferrals			Accumulated Deferrals at 06/30/11
		07/01/08 - 06/30/09	07/01/09 - 06/30/10	07/01/10 - 06/30/11	
Regulatory Asset--Deferrals					
1	Distribution ML Replacement & Relocation - LP	\$457,884.68	\$1,023,600.62	\$1,157,940.60	\$2,639,425.90
2	Distribution ML Replacement & Relocation - RP	\$678,829.36	\$1,572,823.41	\$1,775,395.45	\$4,027,048.22
3	Distribution M & R	\$0.00	\$52,515.47	\$124,900.11	\$177,415.58
4	Betterments - LP	\$0.00	\$12,887.87	\$20,123.00	\$33,010.87
5	Betterments - RP	\$0.00	\$14,076.51	\$44,719.02	\$58,795.53
6	Distribution Services - LP	\$215,901.50	\$706,803.16	\$708,346.15	\$1,631,050.81
7	Distribution Services - RP	\$245,525.10	\$803,782.75	\$805,537.46	\$1,854,845.31
8	Transmission M & R	\$0.00	\$4,151.81	\$18,354.19	\$22,506.00
9	Transmission ML Replacement & Relocation	\$287,101.58	\$1,213,798.91	\$558,792.25	\$2,059,692.74
10	Computer Software - Purchased	\$0.00	\$27,828.71	\$0.00	\$27,828.71
11	Total	\$1,885,242.22	\$5,432,269.22	\$5,214,108.23	\$12,533,619.67
Sch 6 Ln 24					
Line No.	Description	Annual Amortization of PISCC Through			Total
		Asset Life	07/01/08 - 06/30/09	07/01/09 - 06/30/10	Annual Amortization
Annualized Amortization of PISCC					
12	Distribution ML Replacement & Relocation - LP	1.43%	\$6,543.17	\$14,627.25	\$16,546.97
13	Distribution ML Replacement & Relocation - RP	1.43%	\$9,700.47	\$22,475.65	\$25,370.40
14	Distribution M & R	2.00%	\$0.00	\$1,050.31	\$2,498.00
15	Betterments - LP	1.43%	\$0.00	\$184.17	\$287.56
16	Betterments - RP	1.43%	\$0.00	\$201.15	\$639.03
17	Distribution Services - LP	2.88%	\$6,168.31	\$20,193.37	\$20,237.45
18	Distribution Services - RP	2.00%	\$4,910.50	\$16,075.66	\$16,110.75
19	Transmission M & R	2.00%	\$0.00	\$83.04	\$367.08
20	Transmission ML Replacement & Relocation	1.67%	\$4,785.98	\$20,234.03	\$9,315.07
21	Computer Software - Purchased	20.00%	\$0.00	\$5,565.74	\$0.00
22	Total--Annualized Amortization PISCC		\$32,108.43	\$100,690.37	\$91,372.31
Monthly Amortization					
(a)			\$2,675.70	\$8,390.87	[a]
					\$11,066.57
(a) Amortization of FY Jul 10 - Jun 11 PISCC will begin when the rate resulting from this application is implemented.					

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Pipeline Infrastructure Replacement (PIR) Cost Recovery Charge
CASE NO. 11-3238 GA-RDR

Incremental and Annualized Property Tax Expense

Exhibit A
Schedule 11

Ln No.	Incremental			Annualized		
	Through 12/31/09	Through 12/31/10	Less Prior Annualized	Through 12/31/10	Through 05/30/11	Total
1 Total Plant in Service, Net of Cost of Removal and Retirements	\$217,262,372.16			\$269,496,848.48		Schedule 1 ln 6
2 Effective Property Tax Rate			2.141%			
3 Ohio Property Tax - Incremental						
4 Tax on Property Through 12/31/2009 - Expensed second half of 2010	\$1,185,244.53			\$1,185,244.53		
5 Tax on Property Through 12/31/2010 - Expensed in 2011 *		\$4,650,930.23				
6 Recovery Amount (1/2 year - Jan - June 2011)		\$2,325,465.12			\$2,325,465.12	
7 Year 1 Annualized Tax recovered in rates January - October 2010			(\$1,001,490.40)		(\$1,001,490.40)	
8 Year 2 Annualized Tax recovered in rates November 2010 - June 30, 2011			(\$1,917,815.52)		(\$1,917,815.52)	
9 Ohio Property Tax - Annualized for Period Rate is in Effect						
10 Tax on Property Through 12/31/2010 - Expensed Nov-Dec 2011				\$775,155.04		\$775,155.04
11 Tax on Property Through 06/30/2011 - Expensed Jan-Oct 2012				\$4,807,593.64		\$4,807,593.64
12 Total	\$1,185,244.53	\$2,325,465.12	(\$2,919,305.92)	\$591,403.73	\$775,155.04	\$5,582,748.68

13 Amortization of Property Tax:	Asset Life	Approved 06/30/10	2010 Property Tax over Asset Life	Cumulative Property Tax
14 Distribution Mainline Replacement & Relocation - LP	1.43%	\$5,849.96	\$1,649.51	\$7,499.47
15 Distribution Mainline Replacement & Relocation - RP	1.43%	\$9,180.80	\$2,381.93	\$11,562.73
16 Distribution M&R	2.00%	\$209.86	\$36.02	\$245.88
17 Betterments - LP	1.43%	\$41.71	\$19.07	\$60.78
18 Betterments - RP	1.43%	\$48.92	\$2.04	\$50.96
19 Services - LP	2.86%	\$6,643.17	\$2,360.09	\$9,003.26
20 Services - RP	2.00%	\$5,235.43	\$1,009.10	\$7,144.53
21 Transmission M&R	2.00%	\$15.83	(\$6.48)	\$9.35
22 Transmission Mainline Replacement & Relocation	1.67%	\$5,189.27	\$2,045.23	\$7,224.50
23 Software - Purchased	20.00%	\$1,517.54	\$1,116.33	\$2,633.87
24 Total Amortization		\$33,932.49	\$11,512.84	\$45,445.33

* Calculated by Dominion Tax Department on assets by tax jurisdiction.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 11-3238 -GA-RDR

Approved Rate of Return on Rate Base

Exhibit A
Schedule 12

Line No.	Capital Structure
1	
2	Debt
3	Equity
4	Cost of Capital
5	Debt
6	Equity
7	Return on Rate Base
8	Pre-Tax Return on Rate Base

48.66%
51.34%
6.50%
10.38%

8.49%

11.36%

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 11-3238-GA-RDR

Actual Bills Issued and DTS Volumes for Twelve Months Ended June 30, 2011

Exhibit A
Schedule 14

Line No.	Rate Class	Billing System		Total
		CCS	SBS	
1	GSS / ECTS	14,434,418	6,809	14,441,227
2	LVGSS / LVCTS	35,153	5,864	41,017
3	GTS / TSS	14,037	16,821	30,858
4	Total Bills Issued	<u>14,483,608</u>	<u>29,494</u>	<u>14,513,102</u>
5	DTS Volumes			<u>56,050,880</u>

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE
CASE NO. 11-3238-GA-RDR
O&M Expense Savings

Line No.	PIR O&M Baseline Categories	Recovery Period	Baseline Period	Change from Baseline	Savings
		7/1/10-6/30/11	7/1/07-6/30/08		
1	Leak Repair	\$8,283,376.15	\$10,403,110.35	(\$2,119,734.20)	(\$2,119,734.20)
2	Leak Surveillance*	\$2,684,169.43	\$2,623,474.30	\$60,695.13	\$60,695.13
3	Corrosion Monitoring	\$1,312,327.01	\$945,998.39	\$366,328.62	\$366,328.62
4	Corrosion Remediation	\$4,135,019.94	\$4,087,204.47	\$47,815.47	\$47,815.47
5	Total Expense/Savings	<u>\$16,414,892.53</u>	<u>\$18,059,787.51</u>	<u>(\$1,644,894.98)</u>	<u>(\$2,119,734.20)</u>
6	DOT Inspections				
7	Total Savings			<u>(\$7,828.65)</u>	<u>(\$2,127,562.85)</u>

*In accordance with the Commission "Finding and Order" for Case No. 10-105-GA-GPS, DEO has excluded O&M expenses associated with the Pipeline Corrective Action Plan (CAP).

EXHIBIT B

Clean and Scored PIR Cost Recovery Charge Tariff

**PIPELINE INFRASTRUCTURE REPLACEMENT (PIR)
COST RECOVERY CHARGE****APPLICABILITY**

Applicable to all customers receiving service under the East Ohio's sales and transportation rate schedules.

PIR COST RECOVERY CHARGE

All customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, in addition to the otherwise applicable monthly service charge to recover the revenue requirement associated with East Ohio's pipeline infrastructure replacement program:

- General Sales Service – Residential (“GSS-R”)
- General Sales Service – Nonresidential (“GSS-NR”)
- Energy Choice Transportation Service – Residential (“ECTS-R”)
- Energy Choice Transportation Service – Nonresidential (“ECTS-NR”)
- Large Volume General Sales Service (“LVGSS”)
- Large Volumes Energy Choice Transportation Service (“LVECTS”)
- General Transportation Service (“GTS”)
- Transportation Service for Schools (“TSS”)

Customers receiving service under the Daily Transportation Service (“DTS”) rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge shall be updated annually to reflect the impact on East Ohio's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. East Ohio shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

The charges for the respective gas service schedules are:

Rate Schedules GSS-R and GSS-NR	\$2.33/month
Rate Schedules ECTS-R and ECTS-NR	\$2.33/month
Rate Schedules LVGSS and LVECTS	\$20.39/month
Rate Schedules GTS and TSS	\$91.48/month
Rate Schedule DTS	\$0.0350/Mcf

Issued:

Filed under authority of The Public Utilities Commission of Ohio in Case No. 11-3238-GA-RDR
Anne E. Bomar, Senior Vice President

Effective: With bills rendered on or after

PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE

APPLICABILITY

Applicable to all customers receiving service under the East Ohio's sales and transportation rate schedules.

PIR COST RECOVERY CHARGE

All customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, in addition to the otherwise applicable monthly service charge to recover the revenue requirement associated with East Ohio's pipeline infrastructure replacement program:

- General Sales Service – Residential (“GSS-R”)
- General Sales Service – Nonresidential (“GSS-NR”)
- Energy Choice Transportation Service – Residential (“ECTS-R”)
- Energy Choice Transportation Service – Nonresidential (“ECTS-NR”)
- Large Volume General Sales Service (“LVGSS”)
- Large Volumes Energy Choice Transportation Service (“LVECTS”)
- General Transportation Service (“GTS”)
- Transportation Service for Schools (“TSS”)

Customers receiving service under the Daily Transportation Service (“DTS”) rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge shall be updated annually to reflect the impact on East Ohio's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. East Ohio shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

The charges for the respective gas service schedules are:

Rate Schedules GSS-R and GSS-NR	\$ <u>2,331.58</u> /month
Rate Schedules ECTS-R and ECTS-NR	\$ <u>2,331.58</u> /month
Rate Schedules LVGSS and LVECTS	\$ <u>20,3915.08</u> /month
Rate Schedules GTS and TSS	\$ <u>91,4865.45</u> /month
Rate Schedule DTS	\$ <u>0,03500,0340</u> /Mcf