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PUCO

August 31, 2011

Betty McCauley Chief of Docketing The Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

SUBJECT: Case Nos. 10-0176-EL-ATA

89-6006-EL-TRF

Dear Ms. McCauley:

In response to and compliance with the Order of August 24, 2011, in the above mentioned case, please file the attached tariff pages on behalf of Ohio Edison Company. These tariff pages reflect the implementation of the Residential Electric Heating Recovery Rider (RER) and its associated pages.

Please file one copy of the tariffs in each of the above mentioned Case Nos. 10-0176-EL-ATA and 89-6006-EL-TRF, and distribute two copies to the Staff. Thank you.

Sincerely,

Eileen M. Mikkelsen

Pe\_ M Millelow

Director, Rates & Regulatory Affairs

Enclosures

This is to certify that the images appearing are an accurate and complete repreduction of a case file document delivered in the regular course of

Akron, Ohio

P.U.C.O. No. 11

Sheet 1 30<sup>th</sup> Revised Page 1 of 2

Effective: September 1, 2011

## TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

|  | Sheet | Effective<br><u>Date</u> |
|--|-------|--------------------------|
| TABLE OF CONTENTS                                    | 1     | 09-01-11                 |
| DEFINITION OF TERRITORY                              | 3     | 01-23-09                 |
| ELECTRIC SERVICE REGULATIONS                         | 4     | 12-04-09                 |
| ELECTRIC SERVICE SCHEDULES                           |       |                          |
| Residential Service (Rate "RS")                      | 10    | 01-23-09                 |
| General Service - Secondary (Rate "GS")              | 20    | 01-23-09                 |
| General Service - Primary (Rate "GP")                | 21    | 01-23-09                 |
| General Service - Subtransmission (Rate "GSU")       | 22    | 01-23-09                 |
| General Service - Transmission (Rate "GT")           | 23    | 01-23-09                 |
| Street Lighting Provisions                           | 30    | 01-23-09                 |
| Street Lighting (Rate "STL")                         | 31    | 06-01-09                 |
| Traffic Lighting (Rate "TRF")                        | 32    | 01-23-09                 |
| Private Outdoor Lighting (Rate "POL")                | 33    | 06-01-09                 |
| MISCELLANEOUS CHARGES                                | 75    | 01-23-09                 |
| OTHER SERVICE  |       |                          |
| Cogeneration and Small Power Production              | 50    | 01-01-03                 |
| Pole Attachment                                      | 51    | 01-01-03                 |
| Residential Renewable Energy Credit Purchase Program | 60    | 10-01-09                 |
| PIPP Customer Discount                               | 80    | 06-01-11                 |
| Interconnection Tariff                               | 82    | 01-01-09                 |

Sheet 1

Ohio Edison Company 29th Revised Page 2 of 2 Akron, Ohio P.U.C.O. No. 11

# TABLE OF CONTENTS

| RIDERS  | <u>Sheet</u> | Effective<br><u>Date</u> |
|---|--------------|--------------------------|
| Partial Service                                     | 24           | 01-01-09                 |
| Summary   | 80           | 09-01-11                 |
| Residential Distribution Credit                     | 81           | 05-21-10                 |
| Transmission and Ancillary Services                 | 83           | 11-29-10                 |
| Alternative Energy Resource                         | 84           | 07-01-11                 |
| School Distribution Credit                          | 85           | 06-01-09                 |
| Business Distribution Credit                        | 86           | 01-23-09                 |
| Hospital Net Energy Metering                        | 87           | 10-27-09                 |
| Universal Service                                   | 90           | 12-22-10                 |
| State kWh Tax                                       | 92           | 01-23-09                 |
| Net Energy Metering                                 | 94           | 10-27-09                 |
| Delta Revenue Recovery                              | 96           | 07-01-11                 |
| Demand Side Management                              | 97           | 07-01-11                 |
| Reasonable Arrangement                              | 98           | 06-01-09                 |
| Distribution Uncollectible                          | 99           | 07-01-11                 |
| Economic Load Response Program                      | 101          | 06-01-11                 |
| Optional Load Response Program                      | 102          | 06-01-11                 |
| Generation Cost Reconciliation                      | 103          | 06-01-11                 |
| Fuel  | 105          | 12-08-09                 |
| Advanced Metering Infrastructure / Modern Grid      | 106          | 07-01-11                 |
| Line Extension Cost Recovery                        | 107          | 06-01-09                 |
| Delivery Service Improvement                        | 108          | 04-01-09                 |
| PIPP Uncollectible                                  | 109          | 07-01-11                 |
| Non-Distribution Uncollectible                      | 110          | 07-01-11                 |
| Experimental Real Time Pricing                      | 111          | 06-01-11                 |
| Experimental Critical Peak Pricing                  | 113          | 06-01-11                 |
| Generation Service                                  | 114          | 06-01-11                 |
| Demand Side Management and Energy Efficiency        | 115          | 07-01-11                 |
| Economic Development                                | 116          | 06-01-11                 |
| Deferred Generation Cost Recovery                   | 117          | 06-01-09                 |
| Deferred Fuel Cost Recovery                         | 118          | 01-01 <b>-</b> 11        |
| Non-Market-Based Services                           | 119          | 06-01-11                 |
| Residential Deferred Distribution Cost Recovery     | 120          | 02-01-11                 |
| Non-Residential Deferred Distribution Cost Recovery | 121          | 02-01-11                 |
| Residential Electric Heating Recovery               | 122          | 09-01-11                 |
| Residential Generation Credit                       | 123          | 05-21-10                 |
| Delivery Capital Recovery                           | 124          | 01-01-12                 |

Effective: September 1, 2011

Ohio Edison Company

Akron, Ohio

P.U.C.O. No. 11

Sheet 80 8<sup>th</sup> Revised Page 1 of 2

## **SUMMARY RIDER**

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

|   | - 6M#   | Rate Schedule |                                       |     |     |                      |            |                               |  |
|---|---|---------------|---------------------------------------|-----|-----|----------------------|------------|-------------------------------|--|
|   | Rider - (Sheet)   | RS            | GS                                    | GP  | GSU | GT                   | STL        | TRF                           | PO   |
| Q | Advanced Metering Infrastructure / Modern Grid - (106)      |               | •                                     | •   | •   | •                    | •          | •                             | •  |
| Q | Alternative Energy Resource (**) - (84)                     | •             | •                                     | •   | •   | •                    | •          |                               |  |
|   | Business Distribution Credit - (86)                         |               | •                                     | •   |     |                      | <u> </u>   | <u></u>                       |  |
|   | Deferred Fuel Cost Recovery - (118)                         | •             | •                                     |     | •   | •                    | •          | •                             | •  |
| A | Deferred Generation Cost Recovery - (117)                   | •             |                                       | •   | •   | · ·                  | · ·        | E LA LA CONTRACTOR (OF FO     |  |
| Q | Delivery Capital Recovery - (124)                           | •             | •                                     | •   |     | tamaki (da Nel in 19 |            | Andrew Comment approach in 17 | ******                                       |
|   | Delivery Service Improvement - (108)                        | •             |                                       | •   | •   |                      |            |                               | <u>                                     </u> |
| Q | Delta Revenue Recovery - (96)                               | •             | •                                     | •   | •   | •                    | •          |                               | •  |
| T | Demand Side Management - (97)                               | •             |                                       |     |     |                      | tyan temat |                               |  |
| T | Demand Side Management and Energy Efficiency - (115)        | •             | •                                     | •   | •   | •                    | •          |                               | •  |
| Q | Distribution Uncoflectible - (99)                           | •             | •                                     | •   | •   |                      | •          | •                             | •  |
| Q | Economic Development (4+) - (116)                           | •             | •                                     | •   | •   | •                    | •          | •                             | •  |
|   | Economic Load Response Program - (101)                      | }             |                                       | •   | •   | •                    |            |                               |  |
|   | Experimental Critical Peak Pricing - (113)                  |               |                                       | •   | •   | •                    |            | ]                             |  |
| 7 | Experimental Real Time Pricing - (111)                      |               | •                                     | •   | •   | •                    |            |                               |  |
|   | Fuel - (105)  | •             | •                                     | •   | •   | •                    | •          | •                             | •  |
| Q | Generation Cost Reconciliation (**) - (103)                 | •             | •                                     | •   | •   | •                    | •          | •                             | •  |
| I | Generation Service [**] - (114)                             | •             | •                                     | •   | •   | •                    | •          | •                             | •  |
|   | Hospital Net Energy Metering - (87)                         |               | •                                     | •   |     |                      |            |                               |  |
| Q | Line Extension Cost Recovery - (107)                        | •             | •                                     | •   | •   | •                    | •          | •                             | •  |
|   | Net Energy Metering - (94)                                  | •             | •                                     | •   | •   | •                    |            |                               |  |
| Q | Non-Distribution Uncollectible (**) - (110)                 | •             | •                                     | •   | •   | •                    | •          | •                             | •  |
| A | Non-Market-Based Services - (119)                           | •             | •                                     | •   | •   | •                    | •          | •                             | •  |
| Р | Non-Residential Deferred Distribution Cost Recovery - (121) |               | •                                     | •   | •   | ٠                    | •          | •                             | •  |
|   | Optional Load Response Program - (102)                      |               |                                       | •   | •   | •                    |            |                               |  |
|   | Partial Service - (24)                                      |               | •                                     | •   | •   | •                    |            |                               |  |
| Q | PIPP Uncoflectible • (109)                                  | •             | •                                     | •   | •   | •                    | ٠          | •                             | •  |
|   | Reasonable Arrangement - (98)                               |               | •                                     | •   | •   | •                    |            |                               |  |
| P | Residential Deferred Distribution Cost Recovery - (120)     | •             |                                       | 1   |     |                      |            |                               |  |
|   | Residential Distribution Credit - (81)                      | •             |                                       |     |     |                      |            |                               |  |
| T | Residential Electric Heating Recovery - (122)               | •             |                                       | :   |     | 7/74/11 700          |            |                               |  |
| " | Residential Generation Credit - (123)                       | •             |                                       |     |     |                      | 1,1,2      |                               | Ţ  |
| Ţ | School Distribution Credit - (85)                           | :             | · · · · · · · · · · · · · · · · · · · | •   | •   |                      | I          | 1                             |  |
|   | State kWh Tax - (92)  | •             | •                                     | •   | •   | ٠                    | •          | •                             | -  |
| A | Transmission and Ancillary Services - (83)                  | •             | •                                     | . • |     | ٠                    | •          | •                             |  |
| P | Universal Service - (90)                                    | •             |                                       | •   |     |                      | •          | •                             | T  |

- - Rider is applicable or available to the rate schedules indicated
- A Rider is updated/reconciled annually
- T Rider is updated/reconciled twice per year
- Q Rider is updated/reconciled quarterly
- P Rider is updated/reconciled periodically

Ohio Edison Company

Original Sheet 122

Effective: September 1, 2011

Page 1 of 1

# RIDER RER Residential Electric Heating Recovery Rider

P.U.C.O. No. 11

FE RATE DEPT

### **APPLICABILITY:**

Akron, Ohio

Applicable to any residential customer that takes electric service under the Company's rate schedules. The Residential Electric Heating Recovery Rider (RER) charges will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

### **PURPOSE:**

The charges provided for in this Rider recover deferred purchased power costs which represent the differential between the amounts paid by customers that received or are receiving Rider RGC credits and the amounts that otherwise would have been paid by those customers but for the Commission's orders and entries in the 10-176-EL-ATA proceeding, including applicable interest.

- The RER1 charge set forth in this Rider recovers deferred purchased power costs associated with the 10-176-EL-ATA proceeding incurred by the Company from the implementation of Rider RGC through June 30, 2011, including applicable interest.
- The RER2 charge set forth in this Rider recovers on-going deferred purchased power costs not otherwise recovered through the RER1 charge per the Order in Case No. 10-176-EL-ATA dated May 25, 2011, including applicable interest.

#### RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

RS RER1 RER2 0.2825¢ 0.4517¢

### **RIDER UPDATES:**

The RER charges set forth in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of these rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year.