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76 South Main St. Akron, Ohio 44308

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August 31, 2011

Betty McCauley Chief of Docketing The Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

SUBJECT: Case Nos. 10-0176-EL-ATA 89-6001-EL-TRF

Dear Ms. McCauley:

In response to and compliance with the Order of August 24, 2011, in the above mentioned case, please file the attached tariff pages on behalf of The Cleveland Electric Illuminating Company. These tariff pages reflect the implementation of the Residential Electric Heating Recovery Rider (RER) and its associated pages.

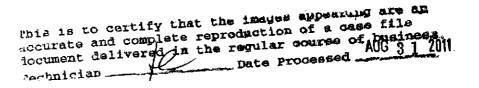
Please file one copy of the tariffs in each of the above mentioned Case Nos. 10-0176-EL-ATA and 89-6001-EL-TRF, and distribute two copies to the Staff. Thank you.

Sincerely,

Pelin M Millelow

Eileen M. Mikkelsen Director, Rates & Regulatory Affairs

Enclosures



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Company's service territory except as noted.		a 0
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Filed pursuant to Order dated August 24, 2011, in Case No. 10-176-EL-ATA, before The Public Utilities Commission of Ohio The Cleveland Electric Illuminating Company

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SUMMARY RIDER

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders.

			1		Rate Sc		-	Y ****	·····
Rider - (Sheet)		RS	GS	GF	GSU	GT	STL	TRF	POL
Q Advanced Metering Infrastructure /		•	•	•	•	•	•	•	•
Q Alternative Energy Resource (**) -	(84)	•	•	•		•	•	•	•
Business Distribution Credit - (86))		•	٠			L		·
Q CEI Delta Revenue Recovery - (1	12)	•	٠	•	•	•	•	•	•
Deferred Fuel Cost Recovery - (1	18)	•	•	•	•	•			•
A Deferred Generation Cost Recover	y - (117)	•	•	•	•	٠	•	•	•
Q Delivery Capital Recovery - (124)		•	•	۲	•				
Delivery Service Improvement - (108)	•	•	•	•				T
Q Delta Revenue Recovery - (96)		•		٠	•	•		•	•
T Demand Side Management - (97)		•							Τ
T Demand Side Management and Er	nergy Efficiency - (115)	•	•	٠	•	٠	•	•	
Q Distribution Uncollectible - (99)		•	•	٠	•	•	•	٠	
Q Economic Development (***) - (116))))	•	•	•	•	•	•	٠	٠
Economic Load Response Program	n - (101)		1 1	٠	•	•			1
Experimental Critical Peak Pricing	- (113)		•	٠	•	•			1
Experimental Real Time Pricing -	(111)	/'	•	•	•	٠	1	1	1
Fuel - (105)		•		•	•	٠	•		•
Q Generation Cost Reconciliation (**)	- (103)			•	•		•		
Generation Service (**) - (114)			•••••••••••••••••••••••••••••••••••••••	•		•	•	•	•
Grandfathered Contract - (94)				•		٠			T
Hospital Net Energy Metering - (8	7)		•	•	•	٠			-
Q Line Extension Cost Recovery - (107)	•	•	•	•	Ŧ	•	٠	•
Net Energy Metering - (93)		•	•	٠	•	٠			1
Q Non-Distribution Uncollectible (++)	- (110)	•	•	•	•	٠			•
A Non-Market-Based Services - (11		•	; •	•	•	•	•	•	٠
P Non-Residential Deferred Distribut			•	•	•	•	•		٠
Optional Load Response Program		1		•		•		1	1
Q PIPP Uncollectible - (109)			•	•		٠	•	•	
Reasonable Arrangement - (98)			•	•	•	•	-		1
P Residential Deferred Distribution C	ost Recovery - (120)	•	+	 -				;	<u>∔</u>
Residential Distribution Credit - (I	,,		1	†				ţ"	
T Residential Electric Heating Recov			!				1-		1
Residential Generation Credit - (*		•	<u> </u>				1		-[
School Distribution Credit - (85)	······		•	•	•	† J		1	<u> </u>
State kWh Tax - (92)		•	•	•	•	•	•	•	•
A Transmission and Ancillary Servic	es - (83)	•	•	•	•	•	•	•	•
P Universal Service - (90)			† •-		•				

Rider is applicable or available to the rate schedules indicated

A - Rider is updated/reconciled annually

T - Rider is updated/reconciled twice per year

Q - Rider is updated/reconciled quarterly

P - Rider is updated/reconciled periodically

Filed pursuant to Order dated August 24, 2011, in Case No. 10-176-EL-ATA, before The Public Utilities Commission of Ohio

Issued by: Charles E. Jones Jr., President

The Cleveland Electric Illuminating Company

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RIDER RER Residential Electric Heating Recovery Rider

APPLICABILITY:

Applicable to any residential customer that takes electric service under the Company's rate schedules. The Residential Electric Heating Recovery Rider (RER) charges will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for in this Rider recover deferred purchased power costs which represent the differential between the amounts paid by customers that received or are receiving Rider RGC credits and the amounts that otherwise would have been paid by those customers but for the Commission's orders and entries in the 10-176-EL-ATA proceeding, including applicable interest.

- The RER1 charge set forth in this Rider recovers deferred purchased power costs associated with the 10-176-EL-ATA proceeding incurred by the Company from the implementation of Rider RGC through June 30, 2011, including applicable interest.
- The RER2 charge set forth in this Rider recovers on-going deferred purchased power costs not otherwise recovered through the RER1 charge per the Order in Case No. 10-176-EL-ATA dated May 25, 2011, including applicable interest.

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

	<u>RER1</u>	RER2
RS	0.2612¢	0.3075¢

RIDER UPDATES:

The RER charges set forth in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of these rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year.