

August 2, 2011

Renee J. Jenkins
Director, Administration Department
Secretary to the Commission
Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

SUBJECT: Case Nos. 09-0641-EL-ATA
 09-0642-EL-ATA
 89-6006-EL-TRF

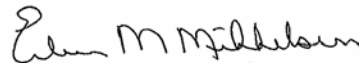
Dear Ms. Jenkins:

Pursuant to, and in compliance with, the Order dated August 19, 2009 in the above mentioned cases, please file the necessary changes to the Residential Deferred Distribution Cost Recovery Rider (RDD) and Non-Residential Deferred Distribution Cost Recovery Rider (NDD) tariffs due to reconciliation and associated pages on behalf of Ohio Edison Company.

Please file one copy of the tariffs in each of the above mentioned cases and designate two copies for distribution to the Rates and Tariffs Division of the Commission's Utilities Department.

Thank you.

Sincerely,



Eileen M. Mikkelsen
Director, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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RIDER RDD
Residential Deferred Distribution Cost Recovery Rider

APPLICABILITY:

Applicable to any residential customer who receives electric service under the Company's rate schedules. The Residential Deferred Distribution Cost Recovery Rider (RDD) charge will apply, effective for service rendered beginning September 1, 2010 and continuing until recovery of the actual August 31, 2009 balances related to the post May 31, 2007, ETP Transition Tax, Line Extension and RCP Distribution deferrals, including applicable interest, is completed. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

	<u>Summer</u>	<u>Winter</u>
Monthly Charge	\$(0.000)	\$0.110
First 500 kWhs, per kWh	0.0000¢	(0.0504)¢
All excess kWhs, per kWh	0.0000¢	(0.1340)¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled May 31, 2010, December 31, 2010, and May 31, 2011. For the May 2010 and May 2011 reconciliation, the Company shall file with the Public Utilities Commission of Ohio ("PUCO") a request for approval of the rider updated charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis September 1, 2010 and September 1, 2011, respectively. The rider charges resulting from the December 31, 2010 reconciliation will become effective in January 2011 upon filing with the PUCO subject to final reconciliation in May 2011. Regardless of the scheduled reconciliation periods, the deferred balance will be tracked and the charges will actually cease with the billing portion immediately following the one in which full recovery of the deferred balances is achieved.

RIDER NDD
Non-Residential Deferred Distribution Cost Recovery Rider

APPLICABILITY:

Applicable to any non-residential service customer who receives electric service under the Company's rate schedules¹. The Non-Residential Deferred Distribution Cost Recovery Rider (NDD) charge will apply, by rate schedule, effective for service rendered as described in the following section to recover the actual August 31, 2009 balances related to the post May 31, 2007, ETP Transition Tax, Line Extension and RCP Distribution deferrals, plus applicable interest. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

	<u>Summer</u>	<u>Winter</u>
GS ¹ (all kWhs, per kWh)	0.0000¢	(0.0749)¢
GP ^{1,2} (per kW of Billing Demand)	\$ 0.0000	\$ (0.1370)
GSU ¹ (per kVa of Billing Demand)	\$ 0.0000	\$ (0.0700)
GT (per kVa of Billing Demand)	\$ 0.0000	\$ (0.0330)
STL (all kWhs, per kWh)	0.0000¢	(0.2018)¢
TRF (all kWhs, per kWh)	0.0000¢	(0.0490)¢
POL (all kWhs, per kWh)	0.0000¢	(0.3696)¢

Note:

- 1 Customers subject to the School Credit Provision of Rider EDR are exempted from this Rider.
- 2 Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GP, primarily for lighting purposes, will be charged per the NDD charge applicable to Rate Schedule GS.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled May 31, 2010, December 31, 2010, and May 31, 2011. For the May 2010 and May 2011 reconciliation, the Company shall file with the Public Utilities Commission of Ohio ("PUCO") a request for approval of the rider updated charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis September 1, 2010 and September 1, 2011, respectively. The rider charges resulting from the December 31, 2010 reconciliation will become effective in January 2011 upon filing with the PUCO subject to final reconciliation in May 2011.

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Case No(s). 09-0641-EL-ATA, 09-0642-EL-ATA, 89-6006-EL-TRF

Summary: Tariff changes to the Residential Deferred Distribution Cost Recovery Rider (RDD) and Non-Residential Deferred Distribution Cost Recovery Rider (NDD) due to reconciliation, and associated pages on behalf of Ohio Edison Company electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Mikkelsen, Eileen M.