

**BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO**

|  |   |                        |
|--|---|------------------------|
| In the Matter of the Application           | ) |                        |
| Of Glenwood Energy of Oxford, Inc. for     | ) | Case No. 11-210-GA-GCR |
| Assignment of a Gas Cost Recovery Case     | ) |                        |
| Number, Submission to Jurisdiction of the  | ) |                        |
| Commission over Gas Cost Recovery Matters, | ) |                        |
| And Submission of a First Gas Recovery     | ) |                        |
| Filing.                                    | ) |                        |

**MONTHLY GCR FILING OF GLENWOOD ENERGY OF OXFORD, INC.**

Pursuant to Chapter 4901:1-14 of the Ohio Administrative Code, Glenwood Energy of Oxford, Inc. files its Monthly Gas Cost Recovery Report establishing the gas cost recovery rate to be in effect for the period August 1, 2011 through August 31, 2011.

The gas cost recovery rate effective August 1, 2011 will be \$6.8127 per thousand cubic feet ("Mcf"). This is a decrease of \$0.0164 per Mcf from the gas cost recovery rate approved for the prior month of \$6.8291 per Mcf. This filing includes an Expected Gas Cost of \$7.1008 per Mcf. Glenwood Energy of Oxford's rates will be decreased by \$0.0164 per Mcf effective with bills rendered for service during the month of August, 2011.

/s/ John T. Stenger \_\_\_\_\_

John T. Stenger, P.E.  
Chief Operating Officer  
Glenwood Energy of Oxford, Inc.  
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**PURCHASED GAS ADJUSTMENT**  
COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

**GAS COST RECOVERY RATE CALCULATION**

| PARTICULARS  | UNIT   | AMOUNT        |
|--|--------|---------------|
| EXPECTED GAS COST (EGC)                            | \$/MCF | 7.1008        |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA) | \$/MCF | 0.0000        |
| ACTUAL ADJUSTMENT (AA)                             | \$/MCF | (0.2881)      |
| GAS COST RECOVERY RATE (GCR) = EGC + RA + AA       | \$/MCF | <b>6.8127</b> |

GAS COST RECOVERY RATE EFFECTIVE DATES: August 1 through August 31, 2011

**EXPECTED GAS COST SUMMARY CALCULATION**

| PARTICULARS                             | UNIT   | AMOUNT    |
|---|--------|-----------|
| PRIMARY GAS SUPPLIERS EXPECTED GAS COST | \$     | 2,971,373 |
| UTILITY PRODUCTION EXPECTED GAS COST    | \$     |           |
| INCLUDABLE PROPANE EXPECTED GAS COST    | \$     | -         |
| TOTAL ANNUAL EXPECTED GAS COST          | \$     | 2,971,373 |
| TOTAL ANNUAL SALES                      | MCF    | 418,458   |
| EXPECTED GAS COST (EGC) RATE            | \$/MCF | 7.1008    |

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

| PARTICULARS  | UNIT   | AMOUNT |
|--|--------|--------|
| CURRENT QUARTER SUPPLIER REFUND & RECONCILIATION ADJ.          | \$/MCF | 0.0000 |
| PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.        | \$/MCF | 0.0000 |
| SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ. | \$/MCF | 0.0000 |
| THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.  | \$/MCF | 0.0000 |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)             | \$/MCF | 0.0000 |

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

| PARTICULARS  | UNIT   | AMOUNT   |
|--|--------|----------|
| CURRENT QUARTER ACTUAL ADJUSTMENT                  | \$/MCF | (0.5604) |
| PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT        | \$/MCF | (0.0647) |
| SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT | \$/MCF | 0.0918   |
| THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT  | \$/MCF | 0.2452   |
| ACTUAL ADJUSTMENT (AA)                             | \$/MCF | (0.2881) |

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD  
OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

August 1, 2011

BY: /s/ John T. Stenger

John T. Stenger

TITLE: Chief Operating Officer

## PURCHASED GAS ADJUSTMENT

SCHEDULE I

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

## EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF August 1, 2011 AND THE  
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED March 31, 2011

| <u>SUPPLIER NAME</u>                      | DEMAND<br>EXPECTED GAS<br>COST AMT (\$) | COMMODITY<br>EXPECTED GAS<br>COST AMT (\$) | MISC<br>EXPECTED GAS<br>COST AMT (\$) | TOTAL<br>EXPECTED GAS<br>COST AMT (\$) |
|---|---|--|---------------------------------------|--|
| PRIMARY GAS SUPPLIERS                     |   |  |                                       |  |
| INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)  |   |  |                                       |  |
| Atmos Energy                              | 0                                       | 2,119,686                                  | 0                                     | 2,119,686                              |
| Texas Eastern Transmission Corporation    | 422,654                                 | 0  | 136,593                               | 559,247                                |
| Cincinnati Gas & Electric Company         | 200,000                                 | 0  | 458                                   | 200,458                                |
| Columbia Gas Transmission Corporation     | 0                                       | 91,982                                     | 0                                     | 91,982                                 |
| PRODUCER/MARKETER (SCH. I - A)            |   |  |                                       |  |
| SYNTHETIC (SCH. I - A)                    |   |  |                                       |  |
| OTHER GAS COMPANIES (SCH. I - B)          |   |  |                                       |  |
| OHIO PRODUCERS (SCH. I - B)               |   | 0  |                                       | 0                                      |
| SELF-HELP ARRANGEMENTS (SCH. I - B)       |   |  | 0                                     | 0                                      |
| SPECIAL PURCHASES (SCH. I - B)            |   |  |                                       |  |
| TOTAL PRIMARY GAS SUPPLIERS               | 622,654                                 | 2,119,686                                  | 137,051                               | 2,971,373                              |
| UTILITY PRODUCTION                        |   |  |                                       |  |
| TOTAL UTILITY PRODUCTION (ATTACH DETAILS) |   |  |                                       |  |
| <u>INCLUDABLE PROPANE</u>                 |   |  |                                       |  |
| (A) PEAK SHAVING (ATTACH DETAILS)         |   |  |                                       | 0                                      |
| (B) BASE LOADING (ATTACH DETAILS)         |   |  |                                       |  |
| TOTAL INCLUDABLE PROPANE                  |   |  |                                       | 0                                      |
| TOTAL EXPECTED GAS COST AMOUNT            |   |  |                                       | 2,971,373                              |

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A  
PAGE 1 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF August 1, 2011 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED March 31, 2011SUPPLIER OR TRANSPORTER NAME Atmos Energy MarketingTARIFF SHEET REFERENCE Contract

EFFECTIVE DATE OF TARIFF \_\_\_\_\_

RATE SCHEDULE NUMBER \_\_\_\_\_

TYPE GAS PURCHASED ☒ NATURAL☐ LIQUIFIED☐ SYNTHETICUNIT OR VOLUME TYPE ☐ MCF☐ CCF☒ OTHER

DTH

PURCHASE SOURCE ☒ INTERSTATE☐ INTRASTATE

## INCLUDABLE GAS SUPPLIERS

| PARTICULARS   | UNIT<br>RATE<br>(\$ PER) | TWELVE<br>MONTH<br>VOLUME | EXPECTED GAS<br>COST AMOUNT<br>(\$) |
|---|--------------------------|---------------------------|-------------------------------------|
| DEMAND  |                          |                           |                                     |
| CONTRACT DEMAND   |                          |                           |                                     |
| CONTRACT DEMAND   |                          |                           |                                     |
| CONTRACT DEMAND   |                          |                           |                                     |
| CONTRACT DEMAND   |                          |                           |                                     |
| Transition Costs:                                       |                          |                           |                                     |
| Transportation Cost Rate Adjustment                     |                          |                           |                                     |
|   |                          |                           |                                     |
| TOTAL DEMAND  |                          |                           | -                                   |
| COMMODITY   |                          |                           |                                     |
| COMMODITY   | 4.626                    | 458,212                   | 2,119,686                           |
| COMMODITY - SST   |                          |                           |                                     |
| Transition Costs:                                       |                          |                           |                                     |
| Transportation Cost Rate Adjustment                     |                          |                           |                                     |
| TOTAL COMMODITY   |                          |                           | 2,119,686                           |
| MISCELLANEOUS   |                          |                           |                                     |
| TRANSPORTATION  |                          |                           |                                     |
| OTHER MISCELLANEOUS (SPECIFY)(EES)                      |                          |                           |                                     |
| INJECTION   |                          |                           |                                     |
| WITHDRAWAL  |                          |                           |                                     |
| Capacity Release - SST (System Sup)                     |                          |                           |                                     |
| TOTAL MISCELLANEOUS                                     |                          |                           |                                     |
| TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER |                          |                           | 2,119,686                           |

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,  
INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT  
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A  
PAGE 2 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF August 1, 2011 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED March 31, 2011

|                              |   |                              |                             |
|------------------------------|---|------------------------------|-----------------------------|
| SUPPLIER OR TRANSPORTER NAME | <u>Texas Eastern Transmission Corporation</u> |                              |                             |
| TARIFF SHEET REFERENCE       | <u>Sixth Revised Volume No. 2</u>             |                              |                             |
| EFFECTIVE DATE OF TARIFF     | <u>16</u>                                     | RATE SCHEDULE NUMBER         | <u>                    </u> |
| TYPE GAS PURCHASED           | <u>16</u> NATURAL                             | <u>          </u> LIQUIFIED  | <u>          </u> SYNTHETIC |
| UNIT OR VOLUME TYPE          | <u>          </u> MCF                         | <u>          </u> CCF        | <u>  X  </u> OTHER DTH      |
| PURCHASE SOURCE              | <u>  X  </u> INTERSTATE                       | <u>          </u> INTRASTATE |                             |

## INCLUDABLE GAS SUPPLIERS

| PARTICULARS   | UNIT<br>RATE<br>(\$ PER) | TWELVE<br>MONTH<br>VOLUME | EXPECTED GAS<br>COST AMOUNT<br>(\$) |
|---|--------------------------|---------------------------|-------------------------------------|
| DEMAND  |                          |                           |                                     |
| CONTRACT DEMAND   | 0.0030                   | 62,832                    | 188                                 |
| Reservation Charge, Zone 1-2                            | 4.9620                   | 62,832                    | 311,772                             |
| Demand Tarrif   |                          |                           | -                                   |
| Reservation Charge, Zone STX-AAB                        | 2.7230                   | 17,076                    | 46,498                              |
| Reservation Charge, Zone ETX-AAB                        | 0.8760                   | 9,864                     | 8,641                               |
| Reservation Charge, Zone WLA-AAB                        | 1.1300                   | 19,392                    | 21,913                              |
| Reservation Charge, Zone ELA-AAB                        | 0.9500                   | 35,412                    | 33,641                              |
|   |                          |                           |                                     |
|   |                          |                           |                                     |
| TOTAL DEMAND  |                          |                           | 422,654                             |
| COMMODITY   |                          |                           |                                     |
| COMMODITY   |                          |                           |                                     |
| OTHER COMMODITY (SPECIFY)                               |                          |                           |                                     |
|   |                          |                           |                                     |
|   |                          |                           |                                     |
|   |                          |                           |                                     |
| TOTAL COMMODITY   |                          |                           | -                                   |
| MISCELLANEOUS   |                          |                           |                                     |
| TRANSPORTATION  | 0.2981                   | 458,212                   | 136,593                             |
| OTHER MISCELLANEOUS (SPECIFY)                           |                          |                           |                                     |
| Prepaid Transportation                                  |                          |                           | -                                   |
|   |                          |                           |                                     |
|   |                          |                           |                                     |
|   |                          |                           |                                     |
| TOTAL MISCELLANEOUS                                     |                          |                           | 136,593                             |
| TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER |                          |                           | 559,247                             |

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A  
PAGE 3 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF August 1, 2011 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED March 31, 2011SUPPLIER OR TRANSPORTER NAME Duke Energy Ohio (The Cincinnati Gas & Electric Company)  
TARIFF SHEET REFERENCE Contract  
EFFECTIVE DATE OF TARIFF \_\_\_\_\_ RATE SCHEDULE NUMBER \_\_\_\_\_TYPE GAS PURCHASED ☒ NATURAL \_\_\_\_\_ LIQUIFIED \_\_\_\_\_ SYNTHETIC \_\_\_\_\_  
UNIT OR VOLUME TYPE \_\_\_\_\_ MCF \_\_\_\_\_ CCF ☒ OTHER DTH  
PURCHASE SOURCE ☒ INTERSTATE \_\_\_\_\_ INTRASTATE \_\_\_\_\_

## INCLUDABLE GAS SUPPLIERS

| PARTICULARS   | UNIT<br>RATE<br>(\$ PER) | TWELVE<br>MONTH<br>VOLUME | EXPECTED GAS<br>COST AMOUNT<br>(\$) |
|---|--------------------------|---------------------------|-------------------------------------|
| DEMAND  | Flat                     |                           | 200,000                             |
| _____   |                          |                           |                                     |
| _____   |                          |                           |                                     |
| _____   |                          |                           |                                     |
| TOTAL DEMAND  |                          |                           | 200,000                             |
| COMMODITY   |                          |                           |                                     |
| COMMODITY   | -                        | -                         | -                                   |
| OTHER COMMODITY (SPECIFY)                               | -                        | -                         | -                                   |
| _____   |                          |                           |                                     |
| _____   |                          |                           |                                     |
| TOTAL COMMODITY   |                          |                           | 0                                   |
| MISCELLANEOUS   |                          |                           |                                     |
| TRANSPORTATION  |                          |                           |                                     |
| OTHER MISCELLANEOUS (SPECIFY)                           |                          |                           |                                     |
| Duke Energy Ohio - Odorization                          | 0.0010                   | 458,212                   | 458                                 |
| _____   |                          |                           |                                     |
| _____   |                          |                           |                                     |
| TOTAL MISCELLANEOUS                                     |                          |                           | 458                                 |
| TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER |                          |                           | 200,458                             |

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,  
INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT  
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - A  
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COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF August 1, 2011 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED March 31, 2011

SUPPLIER OR TRANSPORTER NAME Columbia Gas Transmission Corporation through Atmos Energy  
TARIFF SHEET REFERENCE ITS Tariff  
EFFECTIVE DATE OF TARIFF \_\_\_\_\_ RATE SCHEDULE NUMBER \_\_\_\_\_

TYPE GAS PURCHASED ☒ NATURAL \_\_\_\_\_ LIQUIFIED \_\_\_\_\_ SYNTHETIC \_\_\_\_\_  
UNIT OR VOLUME TYPE \_\_\_\_\_ MCF \_\_\_\_\_ CCF ☒ OTHER DTH  
PURCHASE SOURCE ☒ INTERSTATE \_\_\_\_\_ INTRASTATE \_\_\_\_\_

## INCLUDABLE GAS SUPPLIERS

| PARTICULARS   | UNIT<br>RATE<br>(\$ PER) | TWELVE<br>MONTH<br>VOLUME | EXPECTED GAS<br>COST AMOUNT<br>(\$) |
|---|--------------------------|---------------------------|-------------------------------------|
| DEMAND  |                          |                           |                                     |
| CONTRACT DEMAND   |                          |                           |                                     |
| CONTRACT DEMAND CREDIT ADJUSTMENT                       |                          |                           |                                     |
| CONTRACT DEMAND ADJUSTMENT                              |                          |                           |                                     |
| WINTER REQUIREMENT DEMAND (5 mos.)                      |                          |                           | -                                   |
| WINTER REQUIREMENT DEMAND ADJUSTMENT                    |                          |                           |                                     |
| WINTER SERVICE CONTRACT QUANTITY                        |                          |                           |                                     |
| OTHER DEMAND (SPECIFY)                                  |                          |                           |                                     |
| TOTAL DEMAND  |                          |                           | -                                   |
| COMMODITY   |                          |                           |                                     |
| COMMODITY   | 0.2135                   | 430,827                   | 91,982                              |
| COMMODITY   |                          |                           |                                     |
| OTHER COMMODITY (SPECIFY)                               |                          |                           |                                     |
| TOTAL COMMODITY   |                          |                           | 91,982                              |
| MISCELLANEOUS   |                          |                           |                                     |
| TRANSPORTATION - SUMMER                                 | 0                        | 134,032                   | -                                   |
| TRANSPORTATION - WINTER                                 | 0                        | 316,052                   | -                                   |
| OTHER MISCELLANEOUS (SPECIFY)                           |                          |                           |                                     |
| TOTAL MISCELLANEOUS                                     |                          |                           | -                                   |
| TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER |                          |                           | 91,982                              |

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,  
INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT  
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

## PURCHASED GAS ADJUSTMENT

SCHEDULE I - B  
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## OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF August 1, 2011 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED March 31, 2011

| SUPPLIER NAME                 | UNIT<br>RATE | TWELVE MONTH<br>VOLUME | EXPECTED GAS<br>COST AMOUNT |
|-------------------------------|--------------|------------------------|-----------------------------|
| <u>OTHER GAS COMPANIES</u>    |              |                        |                             |
|                               |              |                        |                             |
|                               |              |                        |                             |
|                               |              |                        |                             |
| TOTAL OTHER GAS COMPANIES     |              |                        | -                           |
| <u>OHIO PRODUCERS</u>         |              |                        | -                           |
|                               |              |                        |                             |
|                               |              |                        |                             |
| TOTAL OHIO PRODUCERS          |              |                        | -                           |
| <u>SELF-HELP ARRANGEMENT</u>  |              |                        |                             |
| TRANSPORTATION                |              |                        |                             |
| OTHER MISCELLANEOUS (SPECIFY) |              |                        |                             |
|                               |              |                        |                             |
|                               |              |                        |                             |
|                               |              |                        |                             |
| TOTAL SELF-HELP ARRANGEMENT   |              |                        | -                           |
| <u>SPECIAL PURCHASES</u>      |              |                        |                             |
|                               |              |                        |                             |
|                               |              |                        |                             |



PURCHASED GAS ADJUSTMENT  
COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

March 31, 2011

| PARTICULARS  | UNIT               | AMOUNT          |
|--|--------------------|-----------------|
| JURISDICTIONAL SALES: TWELVE MONTHS ENDED                | March 31, 2011 MCF | 418,458         |
| TOTAL SALES: TWELVE MONTHS ENDED                         | March 31, 2011 MCF | 418,458         |
| RATIO OF JURISDICTIONAL SALES TO TOTAL SALES             | RATIO              | 100%            |
| SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD      |                    | \$0             |
| JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED        |                    | \$0             |
| RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER        |                    | \$0             |
| TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.        |                    | \$0             |
| INTEREST FACTOR  |                    | 1.0550          |
| REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST         |                    | \$0             |
| JURISDICTIONAL SALES: TWELVE MONTHS ENDED                | March 31, 2011 MCF | 418,458         |
| <b>CURRENT SUPPLIER REFUND &amp; RECONCILIATION ADJ.</b> | <b>\$/MCF</b>      | <b>\$0.0000</b> |

DETAILS OF REFUNDS / ADJUSTMENTS  
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED

March 31, 2011

| PARTICULARS  | AMOUNT            |
|--|-------------------|
|  | SEE DETAILS BELOW |
| <u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>          | <u>\$0</u>        |
| <b>TOTAL SUPPLIER REFUNDS</b>                            | <b>\$0</b>        |
| <u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u> | <u>\$0</u>        |
|  | \$0               |
|  | \$0               |
| <b>TOTAL RECONCILIATION ADJUSTMENTS</b>                  | <b>\$0</b>        |

DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED

March 31, 2011

| DESCRIPTION | MONTH-YEAR   | AMOUNT        |
|-------------|--------------|---------------|
|             | Jan-11       | \$0.00        |
|             | Feb-11       | \$0.00        |
|             | Mar-11       | \$0.00        |
|             | <b>TOTAL</b> | <b>\$0.00</b> |

# PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

## ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED March 31, 2011

| PARTICULARS   | UNIT   | MONTH<br>Jan-2011 | MONTH<br>Feb-2011 | MONTH<br>Mar-2011 |
|---|--------|-------------------|-------------------|-------------------|
| <u>SUPPLY VOLUME PER BOOKS</u>                              |        |                   |                   |                   |
| PRIMARY GAS SUPPLIERS                                       | DTH    | 94,043            | 67,557            | 52,207            |
| UTILITY PRODUCTION  | DTH    |                   |                   |                   |
| INCLUDABLE PROPANE  | DTH    |                   |                   |                   |
| OTHER VOLUMES (SPECIFY)                                     | DTH    |                   |                   |                   |
|   | DTH    | -                 | -                 | -                 |
| TOTAL SUPPLY VOLUMES  | DTH    | 94,043            | 67,557            | 52,207            |
| <u>SUPPLY COST PER BOOKS</u>                                |        |                   |                   |                   |
| PRIMARY GAS SUPPLIERS                                       | \$     | 604,825           | 461,826           | 308,668           |
| UTILITY PRODUCTION  | \$     |                   |                   |                   |
| INCLUDABLE PROPANE  | \$     |                   |                   |                   |
| OTHER COST (SPECIFY)  | \$     |                   |                   |                   |
|   | \$     | -                 | -                 | -                 |
| TOTAL SUPPLY COST   | \$     | 604,825           | 461,826           | 308,668           |
| <u>SALES VOLUMES</u>  |        |                   |                   |                   |
| JURISDICTIONAL  | MCF    | 81,935            | 69,024            | 55,282            |
| NON-JURISDICTIONAL  | MCF    |                   |                   |                   |
| OTHER VOLUMES (SPECIFY)                                     | MCF    |                   |                   |                   |
|   | MCF    | -                 | -                 | -                 |
| TOTAL SALES VOLUME  | MCF    | 81,935            | 69,024            | 55,282            |
| UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)               | \$/MCF | 7.3818            | 6.6908            | 5.5835            |
| LESS: EGC IN EFFECT FOR MONTH                               | \$/MCF | 7.8469            | 7.8215            | 7.7552            |
| = DIFFERENCE  | \$/MCF | (0.4651)          | (1.1307)          | (2.1717)          |
| TIMES: MONTHLY JURISDICTIONAL SALES                         | MCF    | 81,935            | 69,024            | 55,282            |
| = MONTHLY COST DIFFERENCE                                   | \$     | (38,111)          | (78,045)          | (120,055)         |
| BALANCE ADJUSTMENT SCHEDULE IV                              |        |                   |                   | 1,706             |
| PARTICULARS   | UNIT   |                   |                   |                   |
| COST DIFFERENCE FOR THE THREE MONTH PERIOD                  | \$     |                   |                   | (234,505)         |
| DIVIDED BY: TWELVE MONTHS SALES ENDED <u>March 31, 2011</u> | MCF    |                   |                   | 418,458           |
| = CURRENT QUARTERLY ACTUAL ADJUSTMENT                       | \$/MCF |                   |                   | (0.5604)          |

PURCHASED GAS ADJUSTMENT  
COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.  
BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

March 31, 2011

| PARTICULARS   | AMOUNT         |
|---|----------------|
| COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR  | (\$87,844)     |
| LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF (\$0.2140) / MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 418,458 MCF   | (\$89,550)     |
| AND THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.  |                |
| <b>BALANCE ADJUSTMENT FOR THE AA</b>  | <u>\$1,706</u> |
| DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.  | \$0            |
| LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$ - / MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 418,458 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. | \$0            |
| <b>BALANCE ADJUSTMENT FOR THE RA</b>  | <u>\$0</u>     |
| DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR.  | \$0            |
| LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF / MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 418,458 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.  | \$0            |
| <b>BALANCE ADJUSTMENT FOR THE BA</b>  | <u>\$0</u>     |
| <b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>  | <u>\$1,706</u> |

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**8/2/2011 8:13:31 AM**

**in**

**Case No(s). 11-0210-GA-GCR**

Summary: Entry Glenwood Energy of Oxford GCR Filing for August, 2011 electronically filed by Mr. John T. Stenger on behalf of Glenwood Energy of Oxford, Inc.