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BRAINARD GAS CORP.
8500 Station Street Suite 100
Mentor, OH 44060

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PUCO

Public Utilities Commission of Ohio
Docketing - 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 11-206-GA-GCR and 89-8039-GA-TRF

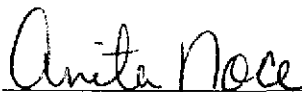
Attn Docketing:

Brainard Gas Corp ("Brainard") herein submits the following:

1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes August 1, 2011. The enclosed tariff, Sixty Revised Sheet No. 2, supersedes existing tariff, Fifty-Nine Revised Sheet No. 2, which is hereby withdrawn.
2. For filing in Case No. 11-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on August 1, 2011.

Thank you for your attention in this matter.

Sincerely,



Anita Noce
Lead Accountant
Brainard Gas Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
technician Sam Date Processed AUG 01 2011

BRAINARD GAS CORP.

P.U.C.O No. 1 Sixty
Revised Sheet No. 2

GAS COST RECOVERY RATE

APPLICABILITY

Applicable to all sales customers subject to the Gas Cost Recovery Rate (GCR) as determined in accordance with Chapter 4901: 1-14, Ohio Administrative Code.

GAS COST RECOVERY RATE

A GCR rate of \$8.2915 will apply to all sales.

Filed pursuant to PUCO Finding and Order date August 19, 1999 in
Case No. 98-825-GA-ATA

Issued: July 28, 2011

Effective: for bills rendered on or after August 1, 2011

BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT

PAGE 1 OF 2

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF AUGUST 1, 2011

EXPECTED GAS COST (EGC)	\$6.4464 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.0000 /MCF
ACTUAL ADJUSTMENT (AA)	1.8451 /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$8.2915 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 8/1/11-8/31/11	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 227,086
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$227,086
TOTAL ANNUAL SALES	35,227 MCF
EXPECTED GAS COST (EGC) RATE	\$6.4464

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.0000 /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.09510 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.67960 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 1.13210 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.06170) /MCF
ACTUAL ADJUSTMENT (AA)	\$ 1.84510 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 11-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 7/28/11

BY: Anita M. Noce
Anita M. Noce, Lead Accountant

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
EXPECTED GAS COST RATE CALCULATION**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2011
VOLUME FOR THE TWELVE MONTH PERIOD ENDED APRIL 30, 2011

SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.		
PRIMARY GAS SUPPLIERS						
GAS COST RECOVERY RATE EFFECTIVE DATES: JULY 1, 2011						
OTP	\$	-	\$ 26,265	\$ 5,186	\$ -	\$ 31,450
COBRA	\$	-	\$ 171,476	\$ 17,431	\$ 6,729	\$ 195,636
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	-	\$ 197,741	\$ -	\$ 6,729	\$ 227,086
(B) SYNTHETIC (SCH I-A)	\$	-	\$ -	\$ -	\$ -	\$ -
(C) OTHER GAS COMPANIES (SCH I-B)	\$	-	\$ -	\$ -	\$ -	\$ -
(D) OHIO PRODUCERS (SCH I-B)	\$	-	\$ -	\$ -	\$ -	\$ -
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	-	\$ -	\$ -	\$ -	\$ -
(F) SPECIAL PURCHASES (SCH I-B)	\$	-	\$ -	\$ -	\$ -	\$ -
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$ -	\$ -	\$ -	\$ -

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 227,086