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American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

PUCO

July 8, 2011

Betty McCauley
Docketing Division Chief
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

Matthew J. Satterwhite
Senior Counsel –
Regulatory Services
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Re: Case Nos. 11-2473-EL-RDR, 89-6003-EL-TRF; 89-6007-EL-TRF;

Dear Ms. McCauley:

Enclosed are five copies of Columbus Southern Power Company's and Ohio Power Company's REVISED compliance tariffs, which are being filed in accordance with the Commission Finding and Order dated June 22, 2011 in Case No. 11-2473-EL-RDR. On June 29, 2011 the Companies filed compliance tariffs, and it was subsequently discovered that the tariff filing inadvertently reflected two errors.

The Companies issued Supplemental workpapers and tariffs in Case No. 11-2473-EL-RDR on June 9, 2011. The red-line and clean tariffs filed in that submission for Ohio Power Company incorrectly stated the GS-2 Subtransmission and Transmission rate at 0.21145 cents/KWH. The correct GS-2 Subtransmission and Transmission rate for Ohio Power Company is 0.24965 cents/KWH. Although the tariff included incorrect rate, the correct rate was included in the Schedule B-3 and C-3 as part of that June 9, 2011 submission.

Additionally, the Companies incorrectly stated on Schedule A1, Page 2 of 2, that the Columbus Southern Power's rate for SBS Backup <100 kW Secondary was \$0.271/kW. The correct SBS Backup <100 kW Secondary rate for Columbus Southern Power is \$0.297. Again this rate was correctly included in the workpapers on WPC-3 Page 1 of 4 filed as part of that June 9, 2011 submission. These workpapers support the correct rate for Columbus Southern Power, and the Company is submitting updated tariffs to reflect the Columbus Southern Power's SBS Backup < 100 kW Secondary rate of \$0.297/kW.

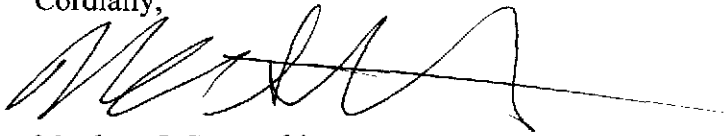
One copy of Columbus Southern Power Company's REVISED tariff filing should be filed in Case No. 89-6003-EL-TRF and one copy of Ohio Power Company's tariff filing should be filed in Case No. 89-6007-EL-TRF. One copy of each Company's tariff filing should be placed in Case No. 11-2473-EL-RDR. Two copies of each

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Technician AL Date Processed 7/8/2011

Company's tariff filing have been designated for distribution to the Rates and Tariffs, Energy and Water Division of the Commission's Utilities Department.

The Companies will update their tariffs previously filed electronically with the Commission's Docketing Division.

Cordially,

A handwritten signature in black ink, appearing to read 'M. Satterwhite', with a long horizontal line extending to the right.

Matthew J. Satterwhite
Senior Counsel

cc: Parties of Record

P.U.C.O. NO. 7

TRANSMISSION COST RECOVERY RIDER

Effective Cycle 1 July 2010, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Cost Recovery Rider per KW, KVA and/or KWH as follows:

Schedule	¢/KWH	\$/KW or \$/KVA
R-R, R-R-1, RLM, RS-ES, RS-TOD	0.750161.03699	
GS-1	0.635631.10600	
GS-2 Secondary	0.273360.58552	0.9821.941
GS-2-TOD and GS-2-LMTOD	0.681401.35027	
GS-2 Primary	0.264450.56645	0.9501.878
GS-3 Secondary	0.207260.38545	1.4422.073
GS-3-LMTOD	0.539500.84657	
GS-3 Primary	0.200540.37289	1.3952.005
GS-4, IRP-D Subtransmission and Transmission	0.168120.25694	2.5212.507
IRP-D Secondary	0.177160.27076	2.6572.642
IRP-D Primary	0.171390.26194	2.5702.556
SL	0.204440.33747	
AL	0.204440.33747	

Schedule SBS	¢/KWH	\$/KW					
		5%	10%	15%	20%	25%	30%
Backup - Secondary	0.207810.36819	0.1260.129	0.2510.258	0.3770.388	0.5030.517	0.6290.646	0.7540.775
- Primary	0.201040.35620	0.1220.125	0.2430.250	0.3650.375	0.4870.500	0.6080.625	0.7300.750
-Subtrans/Trans	0.197240.34940	0.1190.123	0.2390.245	0.3580.368	0.4770.491	0.5970.613	0.7160.736
Backup < 100 KW Secondary		0.3770.297					
Maintenance - Secondary	0.268550.43062						
- Primary	0.259810.41659						
- Subtrans/Trans	0.254850.40864						
GS-2 and GS-3 Breakdown Service		0.3770.297					

Filed pursuant to Orders dated June 22, 2011 in Case No. 11-2473-EL-RDR

Issued: _____, 2010

Issued by
 Joseph Hamrock, President
 AEP Ohio

Effective: Cycle 1 July 2011

P.U.C.O. NO. 19

TRANSMISSION COST RECOVERY RIDER

Effective Cycle 1 July 2010~~2011~~, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Cost Recovery Rider per KW and/or KWH as follows:

Schedule	¢/KWH	\$/KW
RS, RS-ES, RS-TOD and RDMS	0.782530.93015	
GS-1	0.645070.82301	
GS-2 Secondary	0.217440.26532	0.831.65
GS-2 Recreational Lighting, GS-TOD and GS-2-ES	0.557850.92133	
GS-2 Primary	0.209640.25581	0.801.59
GS-2 Subtransmission and Transmission	0.204600.24965	0.781.55
GS-3 Secondary	0.192020.22472	1.732.37
GS-3-ES	0.562810.70835	
GS-3 Primary	0.185140.21666	1.672.29
GS-3 Subtransmission and Transmission	0.180680.21145	1.632.23
IRP-D Secondary	0.191240.21101	2.052.22
GS-4 Primary, IRP-D Primary	0.184380.20345	1.982.14
GS-4 Subtransmission and Transmission, IRP-D Subtransmission and Transmission	0.179950.19855	1.932.09
EHG	0.958010.83313	
EHS	0.604580.53947	
SS	0.604580.53947	
OL	0.251900.32986	
SL	0.251900.32986	

Schedule SBS	¢/KWH	\$/KW					
		5%	10%	15%	20%	25%	30%
Backup - Secondary	0.196830.2263 9	0.280.3 4	0.550.6 8	0.831.0 2	1.101.3 6	1.381.7 0	1.652.0 4
- Primary	0.189770.2182 7	0.270.3 3	0.530.6 6	0.800.9 9	1.061.3 1	1.331.6 4	1.591.9 7
-Subtrans/Trans	0.185240.2130 2	0.260.3 2	0.520.6 4	0.780.9 6	1.041.2 8	1.301.6 0	1.561.9 2
Backup < 100 KW Secondary		0.460.39					
Maintenance - Secondary	0.330010.3910 2						
- Primary	0.318180.3769 9						
- Subtrans/Trans	0.310530.3679 2						

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Effective: Cycle 1 July 2011

P.U.C.O. NO. 7

TRANSMISSION COST RECOVERY RIDER

Effective Cycle 1 July 2011, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Cost Recovery Rider per KW, KVA and/or KWH as follows:

Schedule	¢/KWH	\$/KW or \$/KVA
R-R, R-R-1, RLM, RS-ES, RS-TOD	1.03699	
GS-1	1.10600	
GS-2 Secondary	0.58552	1.941
GS-2-TOD and GS-2-LMTOD	1.35027	
GS-2 Primary	0.56645	1.878
GS-3 Secondary	0.38545	2.073
GS-3-LMTOD	0.84657	
GS-3 Primary	0.37289	2.005
GS-4, IRP-D Subtransmission and Transmission	0.25694	2.507
IRP-D Secondary	0.27076	2.642
IRP-D Primary	0.26194	2.556
SL	0.33747	
AL	0.33747	

Schedule SBS	¢/KWH	\$/KW					
		5%	10%	15%	20%	25%	30%
Backup - Secondary	0.36819	0.129	0.258	0.388	0.517	0.646	0.775
- Primary	0.35620	0.125	0.250	0.375	0.500	0.625	0.750
-Subtrans/Trans	0.34940	0.123	0.245	0.368	0.491	0.613	0.736
Backup < 100 KW Secondary		0.297					
Maintenance - Secondary	0.43062						
- Primary	0.41659						
- Subtrans/Trans	0.40864						
GS-2 and GS-3 Breakdown Service		0.297					

Filed pursuant to Orders dated June 22, 2011 in Case No. 11-2473-EL-RDR

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AEP Ohio

P.U.C.O. NO. 19

TRANSMISSION COST RECOVERY RIDER

Effective Cycle 1 July 2011, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Cost Recovery Rider per KW and/or KWH as follows:

Schedule	¢/KWH	\$/KW
RS, RS-ES, RS-TOD and RDMS	0.93015	
GS-1	0.82301	
GS-2 Secondary	0.26532	1.65
GS-2 Recreational Lighting, GS-TOD and GS-2-ES	0.92133	
GS-2 Primary	0.25581	1.59
GS-2 Subtransmission and Transmission	0.24965	1.55
GS-3 Secondary	0.22472	2.37
GS-3-ES	0.70835	
GS-3 Primary	0.21666	2.29
GS-3 Subtransmission and Transmission	0.21145	2.23
IRP-D Secondary	0.21101	2.22
GS-4 Primary, IRP-D Primary	0.20345	2.14
GS-4 Subtransmission and Transmission, IRP-D Subtransmission and Transmission	0.19855	2.09
EHG	0.83313	
EHS	0.53947	
SS	0.53947	
OL	0.32986	
SL	0.32986	

Schedule SBS	¢/KWH	\$/KW					
		5%	10%	15%	20%	25%	30%
Backup - Secondary	0.22639	0.34	0.68	1.02	1.36	1.70	2.04
- Primary	0.21827	0.33	0.66	0.99	1.31	1.64	1.97
-Subtrans/Trans	0.21302	0.32	0.64	0.96	1.28	1.60	1.92
Backup < 100 KW Secondary		0.39					
Maintenance - Secondary	0.39102						
- Primary	0.37699						
- Subtrans/Trans	0.36792						

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