



**AMERICAN  
ELECTRIC  
POWER**

Legal Department

13  
American Electric Power  
1 Riverside Plaza  
Columbus, OH 43215  
AEP.com

June 30, 2011

Betty McCauley  
Docketing Division Chief  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus Ohio 43215-3793

RECEIVED-DOCKETING DIV  
2011 JUN 30 PM 5:04  
PUCO

Re: PUCO Case Nos. 89-6003-EL-TRF; 89-6007-EL-TRF;  
11-281-EL-FAC

**Steven T. Nourse**  
Senior Counsel –  
Regulatory Services  
(614) 716-1608 (P)  
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stnourse@aep.com

Dear Ms. McCauley:

Enclosed are five copies of Columbus Southern Power Company's and Ohio Power Company's compliance tariffs, which are being filed in accordance with the Commission Finding and Order dated June 29, 2011 in Case No. 11-281-EL-FAC.

One copy of Columbus Southern Power Company's tariff filing should be filed in Case No. 89-6003-EL-TRF and one copy of Ohio Power Company's tariff filing should be filed in Case No. 89-6007-EL-TRF. One copy of each Company's tariff filing should be placed in Case No. 11-281-EL-FAC. Two copies of each Company's tariff filing have been designated for distribution to the Rates and Tariffs, Energy and Water Division of the Commission's Utilities Department.

The Companies will update their tariffs previously filed electronically with the Commission's Docketing Division.

Regards,

Steven T. Nourse  
Senior Attorney  
American Electric Power Service  
Corporation  
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Columbus, Ohio 43215  
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cc: Parties of Record

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Technician fe Date Processed 6/30/2011

**OHIO POWER COMPANY**  
**COMPLIANCE TARIFF**  
**STANDARD SERVICE**

Filed Pursuant to Orders 11-1361-EL-RDR, 11-1337-EL-RDR and 11-281-EL-FAC

## P.U.C.O. NO. 19

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Schedule		Sheet No(s)	Effective Date
	Table of Contents	1-1 thru 1-2	Cycle 2 July 2011
	List of Communities Served	2-1 thru 2-7	Cycle 1 April 2009
	Terms and Conditions of Service	3-1 thru 3-19	December 9, 2009
	Minimum Requirements for Distribution System Interconnection	6-1 thru 6-5	Cycle 1 April 2009
RS	Residential Service	10-1 thru 10-4	Cycle 1 June 2011
RS-ES	Residential Energy Storage	11-1 thru 11-3	Cycle 1 June 2011
RS-TOD	Residential Time-of-Day	12-1 thru 12-2	Cycle 1 June 2011
RDMS	Residential Demand Metered Service	13-1 thru 13-3	Cycle 1 June 2011
GS-1	General Service – Non-Demand Metered	20-1 thru 20-3	Cycle 1 June 2011
GS-2	General Service - Low Load Factor	21-1 thru 21-6	Cycle 1 June 2011
GS-TOD	General Service – Time-of-Day	22-1 thru 22-2	Cycle 1 June 2011
GS-3	General Service – Medium/High Load Factor	23-1 thru 23-6	Cycle 1 June 2011
GS-4	General Service – Large	24-1 thru 24-4	Cycle 1 June 2011
IRP-D	Interruptible Power – Discretionary	25-1 thru 25-11	Cycle 1 June 2011
COGEN/SPP	Cogeneration and/or Small Power Production	26-1 thru 26-3	Cycle 1 April 2009
SBS	Standby Service	27-1 thru 27-9	Cycle 1 June 2011
NEMS	Net Energy Metering Service	28-1 thru 28-2	December 11, 2009
NEMS-H	Net Energy Metering Service - Hospitals	29-1 thru 29-2	December 11, 2009
OL	Outdoor Lighting	40-1 thru 40-4	Cycle 1 June 2011
SL	Street Lighting	41-1 thru 41-6	Cycle 1 June 2011
EHG	Electric Heating General	42-1 thru 42-2	Cycle 1 June 2011

(Continued on Sheet No. 1-2)

Filed pursuant to Orders dated June 29, 2011 in Case Nos. 11-1361-EL-RDR, 11-1337-EL-RDR and 11-281-EL-FAC

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Issued by  
Joseph Hamrock, President  
AEP Ohio

## P.U.C.O. NO. 19

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EHS	Electric Heating Schools	43-1 thru 43-2	January 8, 2010
SS	School Service	44-1 thru 44-2	Cycle 1 June 2011
PA	Pole Attachment	45-1 thru 45-2	Cycle 1 April 2009
	Universal Service Fund Rider	60-1	Cycle 1 January 2011
	Advanced Energy Fund Rider	61-1	Cycle 1 April 2009
	KWH Tax Rider	62-1	Cycle 1 April 2009
	Provider of Last Resort Charge Rider	69-1	Cycle 1 June 2011
	Electronic Transfer Rider	70-1	Cycle 1 April 2009
	Emergency Curtailable Service Rider	71-1 thru 71-3	Cycle 1 April 2009
	Energy Price Curtailable Service Rider	72-1 thru 72-4	Cycle 1 April 2009
	Transmission Cost Recovery Rider	75-1	Cycle 1 July 2010
	Fuel Adjustment Clause Rider	80-1	Cycle 2 July 2011
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1	Cycle 1 June 2010
	Economic Development Cost Recovery Rider	82-1	Cycle 1 May 2011
	Enhanced Service Reliability Rider	83-1	Cycle 2 July 2011
	Environmental Investment Carrying Cost Rider	85-1	Cycle 2 July 2011
	Renewable Energy Credit Purchase Offer Rider	86-1	June 3, 2011
	Renewable Energy Technology Program Rider	88-1 thru 88-3	July 1, 2011
	Emergency Electrical Procedures	90-1 thru 90-9	Cycle 1 April 2009

Filed pursuant to Orders dated June 29, 2011 in Case Nos. 11-1361-EL-RDR, 11-1337-EL-RDR and 11-281-EL-FAC

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Joseph Hamrock, President  
AEP Ohio

## P.U.C.O. NO. 19

## FUEL ADJUSTMENT CLAUSE RIDER

Effective Cycle 2 July 2011, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Fuel Adjustment Clause charge per KWH as follows:

Schedule	Secondary	Primary	Subtransmission/ Transmission
	(¢/KWH)	(¢/KWH)	(¢/KWH)
RS, RS-ES, RS-TOD and RDMS	3.27533	--	--
GS-1	3.37470	--	--
GS-2	2.71690	2.61956	2.55662
GS-2 Recreational Lighting, GS-TOD and GS-2-ES	2.71690	--	--
GS-3	2.68319	2.58705	2.52489
GS-3-ES	2.68319	--	--
GS-4	--	2.45960	2.40051
IRP-D	2.55100	2.45960	2.40051
EHG	3.14564	--	--
EHS	2.72653	--	--
SS	2.98211	--	--
OL	4.57953	--	--
SL	3.92403	--	--
SBS	2.70036	2.58393	2.41857

Filed pursuant to Order dated June 29, 2011 in Case No. 11-0281-EL-FAC

Issued: June 30, 2011

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Joseph Hamrock, President  
AEP Ohio

Effective: Cycle 2 July 2011

OHIO POWER COMPANY

OPCO Schedule 2  
3<sup>rd</sup> Revised Sheet No. 83-1  
Cancels 2<sup>nd</sup> Revised Sheet No. 83-1

P.U.C.O. NO. 19

ENHANCED SERVICE RELIABILITY RIDER

Effective Cycle 2 July 2011, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Enhanced Service Reliability charge of 6.72393% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to Order dated June 15, 2011 in Case No. 11-1361-EL-RDR

Issued: June 30, 2011

Issued by  
Joseph Hamrock, President  
AEP Ohio

Effective: Cycle 2 July 2011

OHIO POWER COMPANY

OPCO Schedule 6  
1<sup>st</sup> Revised Sheet No. 85-1  
Cancels Original Sheet No. 85-1

P.U.C.O. NO. 19

ENVIRONMENTAL RIDER

Effective Cycle 2 July 2011, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Environmental Investment Carrying Cost Rider charge of 6.55762% of the customer's Non-Fuel generation charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to Order dated June 29, 2011 in Case No. 11-1337-EL-RDR

Issued: June 30, 2011

Issued by  
Joseph Hamrock, President  
AEP Ohio

Effective: Cycle 2 July 2011

COLUMBUS SOUTHERN POWER COMPANY  
COMPLIANCE TARIFF  
STANDARD SERVICE

Filed Pursuant to Orders 11-1361-EL-RDR, 11-1337-EL-RDR and 11-281-EL-FAC



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Schedule		Sheet No(s)	Effective Date
	Table of Contents	1-1 thru 1-2	Cycle 2 July 2011
	List of Communities Served	2-1 thru 2-2	Cycle 1 April 2009
	Terms and Conditions of Service	3-1 thru 3-15	December 9, 2009
	Miscellaneous Distribution Charges	5-1 thru 5-2	Cycle 1 April 2009
	Minimum Requirements for Distribution System Interconnection	6-1 thru 6-5	Cycle 1 April 2009
R-R	Residential Service	10-1 thru 10-4	Cycle 1 June 2011
R-R-1	Residential Small Use Load Management	11-1 thru 11-4	Cycle 1 June 2011
RLM	Residential Optional Demand Rate	12-1 thru 12-4	Cycle 1 June 2011
RS-ES	Residential Energy Storage	13-1 thru 13-3	Cycle 1 June 2011
RS-TOD	Residential Time-of-Day	14-1 thru 14-2	Cycle 1 June 2011
RS-TOD 2	Experimental Residential Time-of-Day	15-1 thru 15-3	June 2011
DLC Rider	Experimental Direct Load Control Rider	16-1 thru 16-3	January 14, 2011
RS-RTP	Experimental Residential Real-Time Pricing Service	18-1 thru 18-3	Cycle 2 July 2011
GS-1	General Service – Small	20-1 thru 20-4	Cycle 1 June 2011
GS-1 TOD	Experimental General Service Time-of-Day	20-5 thru 20-7	Cycle 1 June 2010
GS-2	General Service – Low Load Factor	21-1 thru 21-5	Cycle 1 June 2011
GS-2-TOD	General Service – Time-of-Day	22-1 thru 22-2	Cycle 1 June 2011
GS-3	General Service – Medium Load Factor	23-1 thru 23-6	Cycle 1 June 2011
GS-4	General Service – Large	24-1 thru 24-4	Cycle 1 June 2011
IRP-D	Interruptible Power - Discretionary	25-1 thru 25-11	Cycle 1 June 2011
COGEN/SPP	Cogeneration and/or Small Power Production	26-1 thru 26-4	Cycle 1 April 2009
SBS	Standby Service	27-1 thru 27-9	Cycle 1 June 2011
NEMS	Net Energy Metering Service	28-1 thru 28-2	December 11, 2009
NEMS-H	Net Energy Metering Service - Hospitals	29-1 thru 29-2	December 11, 2009

Filed pursuant to Orders dated June 29, 2011 in Case Nos. 11-1355-EL-ATA, 11-1361-EL-RDR, 11-1337-EL-RDR and 11-281-EL-FAC

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Joseph Hamrock, President  
AEP Ohio

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SL	Street Lighting	40-1 thru 40-4	Cycle 1 June 2011
AL	Private Area Lighting	41-1 thru 41-4	Cycle 1 June 2011
PA	Pole Attachment	43-1 thru 43-2	Cycle 1 April 2009
Supp. No. 18	Church and School Service	52-1	Cycle 1 April 2009
Supp. No. 21	Public Authority – Delayed Payment	53-1	Cycle 1 April 2009
	Universal Service Fund Rider	60-1	Cycle 1 January 2011
	Advanced Energy Fund Rider	61-1	Cycle 1 April 2009
	KWH Tax Rider	62-1	Cycle 1 April 2009
	Provider of Last Resort Charge Rider	69-1	Cycle 1 June 2011
	Electronic Transfer Rider	70-1	Cycle 1 April 2009
	Emergency Curtailable Service Rider	71-1 thru 71-3	Cycle 1 April 2009
	Energy Price Curtailable Service Rider	72-1 thru 72-4	Cycle 1 April 2009
	Monongahela Power Litigation Termination Rider	73-1	Cycle 1 April 2009
	Transmission Cost Recovery Rider	75-1	Cycle 1 July 2011
	Fuel Adjustment Clause Rider	80-1	Cycle 2 July 2011
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1	Cycle 1 June 2010
	Economic Development Cost Recovery Rider	82-1	Cycle 1 May 2011
	Enhanced Service Reliability Rider	83-1	Cycle 2 July 2011
	gridSMART Rider	84-1	Cycle 1 September 2010
	Environmental Investment Carrying Cost Rider	85-1	Cycle 2 July 2011
	Renewable Energy Credit Purchase Offer Rider	86-1	June 3, 2011
	SEET Credit Rider	87-1	Cycle 1 February 2011
	Renewable Energy Credit Purchase Offer Rider	86-1	June 3, 2011
	Renewable Energy Technology Program Rider	88-1 thru 88-3	July 1, 2011
	Emergency Electrical Procedures	90-1 thru 90-9	Cycle 1 April 2009

Filed pursuant to Orders dated June 29, 2011 in Case Nos. 11-1355-EL-ATA, 11-1361-EL-RDR, 11-1337-EL-RDR and 11-281-EL-FAC

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Joseph Hamrock, President  
AEP Ohio

## P.U.C.O. NO. 7

## FUEL ADJUSTMENT CLAUSE RIDER

Effective Cycle 2 July 2011, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Fuel Adjustment Clause charge per KWH as follows:

Schedule	Secondary	Primary	Subtransmission/ Transmission
	(¢/KWH)	(¢/KWH)	(¢/KWH)
R-R, R-R-1, RLM, RS-ES, RS-TOD	4.10679	--	--
GS-1	4.10679	--	--
GS-2	4.10679	3.97284	--
GS-2-TOD and GS-2-LM-TOD	4.10679	--	--
GS-3	4.10679	3.97284	--
GS-3-LM-TOD	4.10679	--	--
GS-4	--	--	3.50271
IRP-D	3.69077	3.57040	3.50271
SL	4.10679	--	--
AL	4.10679	--	--
SBS	4.10679	3.97284	3.50271

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Joseph Hamrock, President  
AEP Ohio

Effective: Cycle 2 July 2011

COLUMBUS SOUTHERN POWER COMPANY

CSP Schedule 6  
1<sup>st</sup> Revised Sheet No. 85-1  
Replaces Original Sheet No. 85-1

P.U.C.O. NO. 7

ENVIRONMENTAL RIDER

Effective Cycle 2 July 2011, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Environmental Investment Carrying Cost Rider charge of 8.78602% of the customer's Non-Fuel generation charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

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Joseph Hamrock, President  
AEP Ohio

Effective: Cycle 2 July 2011

COLUMBUS SOUTHERN POWER COMPANY

CSP Schedule 2  
3<sup>rd</sup> Revised Sheet No. 83-1  
Cancels 2<sup>nd</sup> Revised Sheet No. 83-1

P.U.C.O. NO. 7

ENHANCED SERVICE RELIABILITY RIDER

Effective Cycle 2 July 2011, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Enhanced Service Reliability charge of 3.94187% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

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Joseph Hamrock, President  
AEP Ohio

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