



Local Department

American Electric Power 1 Riverside Plaza Columbus, OH 43215

June 30, 2011

Betty McCauley **Docketing Division Chief** Public Utilities Commission of Ohio 180 East Broad Street Columbus Ohio 43215-3793

Re:

PUCO Case Nos. 89-6003-EL-TRF; 89-6007-EL-TRF;

11-1361-EL-RDR

Senior Counsel -Regulatory Services (614) 716-1608 (P) (614) 716-2014 (F) stnourse@aep.com

Steven T. Nourse

Dear Ms. McCauley:

Enclosed are five copies of Columbus Southern Power Company's and Ohio Power Company's compliance tariffs, which are being filed in accordance with the Commission Finding and Order dated June 15, 2011 in Case No. 11-1361-EL-RDR.

One copy of Columbus Southern Power Company's tariff filing should be filed in Case No. 89-6003-EL-TRF and one copy of Ohio Power Company's tariff filing should be filed in Case No. 89-6007-EL-TRF. One copy of each Company's tariff filing should be placed in Case No. 11-1361-EL-RDR. Two copies of each Company's tariff filing have been designated for distribution to the Rates and Tariffs, Energy and Water Division of the Commission's Utilities Department.

The Companies will update their tariffs previously filed electronically with the Commission's Docketing Division.

Cegards.

Senior Attorney

American Electric Power Service

Corporation

1 Riverside Plaza, 29th Floor Columbus, Ohio 43215

Telephone: (614) 716-1608 Facsimile: (614) 717-2950 E-mail: stnourse@aep.com

cc: Parties of Record

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.

OHIO POWER COMPANY COMPLIANCE TARIFF STANDARD SERVICE

Filed Pursuant to Orders 11-1361-EL-RDR, 11-1337-EL-RDR and 11-281-EL-FAC

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Schedule		Sheet No(s)	Effective Date
	Table of Contents	1-1 thru 1-2	Cycle 2 July 2011
	List of Communities Served	2-1 thru 2-7	Cycle 1 April 2009
	Terms and Conditions of Service	3-1 thru 3-19	December 9, 2009
_	Minimum Requirements for Distribution System Interconnection	6-1 thru 6-5	Cycle 1 April 2009
RS	Residential Service	10-1 thru 10-4	Cycle 1 June 2011
RS-ES	Residential Energy Storage	11-1 thru 11-3	Cycle 1 June 2011
RS-TOD	Residential Time-of-Day	12-1 thru 12-2	Cycle 1 June 2011
RDMS	Residential Demand Metered Service	13-1 thru 13-3	Cycle 1 June 2011
GS-1	General Service - Non-Demand Metered	20-1 thru 20-3	Cycle 1 June 2011
GS-2	General Service - Low Load Factor	21-1 thru 21-6	Cycle 1 June 2011
GS-TOD	General Service – Time-of-Day	22-1 thru 22-2	Cycle 1 June 2011
GS-3	General Service – Medium/High Load Factor	23-1 thru 23-6	Cycle 1 June 2011
GS-4	General Service – Large	24-1 thru 24-4	Cycle 1 June 2011
IRP-D	Interruptible Power – Discretionary	25-1 thru 25-11	Cycle 1 June 2011
COGEN/SPP	Cogeneration and/or Small Power Production	26-1 thru 26-3	Cycle 1 April 2009
SBS	Standby Service	27-1 thru 27-9	Cycle 1 June 2011
NEMS	Net Energy Metering Service	28-1 thru 28-2	December 11, 2009
NEMS-H	Net Energy Metering Service - Hospitals	29-1 thru 29-2	December 11, 2009
OL	Outdoor Lighting	40-1 thru 40-4	Cycle 1 June 2011
SL	Street Lighting	41-1 thru 41-6	Cycle 1 June 2011
EHG	Electric Heating General	42-1 thru 42-2	Cycle 1 June 2011

(Continued on Sheet No. 1-2)

Filed pursuant to Orders dated June 29, 2011 in Case Nos. 11-1361-EL-RDR, 11-1337-EL-RDR and 11-281-EL-FAC

Issued: June 30, 2011

Effective: Cycle 2 July 2011 Issued by

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EHS	Electric Heating Schools	43-1 thru 43-2	January 8, 2010
SS	School Service	44-1 thru 44-2	Cycle 1 June 2011
PA	Pole Attachment	45-1 thru 45-2	Cycle 1 April 2009
	Universal Service Fund Rider	60-1	Cycle 1 January 2011
	Advanced Energy Fund Rider	61-1	Cycle 1 April 2009
	KWH Tax Rider	62-1	Cycle 1 April 2009
	Provider of Last Resort Charge Rider	69-1	Cycle 1 June 2011
	Electronic Transfer Rider	70-1	Cycle 1 April 2009
	Emergency Curtailable Service Rider	71-1 thru 71-3	Cycle 1 April 2009
	Energy Price Curtailable Service Rider	72-1 thru 72-4	Cycle 1 April 2009
	Transmission Cost Recovery Rider	75-1	Cycle 1 July 2010
	Fuel Adjustment Clause Rider	80-1	Cycle 2 July 2011
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1	Cycle 1 June 2010
	Economic Development Cost Recovery Rider	82-1	Cycle 1 May 2011
	Enhanced Service Reliability Rider	83-1	Cycle 2 July 2011
	Environmental Investment Carrying Cost Rider	85-1	Cycle 2 July 2011
	Renewable Energy Credit Purchase Offer Rider	86-1	June 3, 2011
	Renewable Energy Technology Program Rider	88-1 thru 88-3	July 1, 2011
	Emergency Electrical Procedures	90-1 thru 90-9	Cycle 1 April 2009

Filed pursuant to Orders dated June 29, 2011 in Case Nos. 11-1361-EL-RDR, 11-1337-EL-RDR and 11-281-EL-FAC

Issued: June 30, 2011

Issued by Joseph Hamrock, President AEP Ohio

OPCO Schedule 2 3rd Revised Sheet No. 83-1 Cancels 2nd Revised Sheet No. 83-1

OHIO POWER COMPANY

P.U.C.O. NO. 19

ENHANCED SERVICE RELIABILITY RIDER

Effective Cycle 2 July 2011, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Enhanced Service Reliability charge of 6.72393% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to Order dated June 15, 2011 in Case No. 11-1361-EL-RDR

Issued: June 30, 2011 Effective: Cycle 2 July 2011

FUEL ADJUSTMENT CLAUSE RIDER

Effective Cycle 2 July 2011, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Fuel Adjustment Clause charge per KWH as follows:

Schedule	Secondary	Primary	Subtransmission/ Transmission
	(¢/KWH)	(¢/KWH)	(¢/KWH)
RS, RS-ES, RS-TOD and RDMS	3.27533		
GS-1	3.37470		
GS-2	2.71690	2.61956	2.55662
GS-2 Recreational Lighting, GS-TOD and			
GS-2-ES	2.71690		
GS-3	2.68319	2.58705	2.52489
GS-3-ES	2.68319		
GS-4		2.45960	2.40051
IRP-D	2.55100	2.45960	2.40051
EHG	3.14564		
EHS	2.72653		
SS	2.98211		
OL	4.57953		
SL	3.92403		
SBS	2.70036	2.58393	2.41857

Filed pursuant to Order dated June 29, 2011 in Case No. 11-0281-EL-FAC

Issued: June 30, 2011

OHIO POWER COMPANY COMPLIANCE TARIFF OPEN ACCESS DISTRIBUTION SERVICE

Filed Pursuant to Order 11-1361-EL-RDR, 11-1337-EL-RDR and 11-281-EL-FAC

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Schedule		Sheet No(s)	Effective Date
	Cross Reference	1-1D thru 1-2D	June 3, 2011
	Table of Contents	1-3D thru 1-4D	Cycle 2, 2011
	List of Communities Served	2-1D thru 2-7D	Cycle 1 April 2009
	Terms and Conditions of Service	3-1D thru 3-22D	December 9, 2009
	Supplier Terms and Conditions of Service	3-23D thru 3-40D	December 9, 2009
	Code of Conduct	3-41D thru 3-42D	December 9, 2009
	Minimum Requirements for Distribution System Interconnection	6-1D thru 6-5D	Cycle 1 April 2009
OAD-RS	Residential Service	10-1D thru 10-3D	Cycle 1 April 2009
OAD-GS-1	General Service - Non-Demand Metered	20-1D thru 20-3D	Cycle 1 April 2009
OAD-GS-2	General Service - Low Load Factor	21-1D thru 21-5D	Cycle 1 April 2009
OAD-GS-3	General Service – Medium/High Load Factor	23-1D thru 23-5D	Cycle 1 April 2009
OAD-GS-4	General Service – Large	24-1D thru 24-4D	Cycle 1 April 2009
OAD-SBS	Standby Service	27-1D thru 27-4D	Cycle 1 April 2009
OAD-NEMS	Net Energy Metering Service	28-1D thru 28-2D	December 11, 2009
OAD-OL	Outdoor Lighting	40-1D thru 40-4D	Cycle 1 April 2009
OAD-SL	Street Lighting	41-1D thru 41-6D	Cycle 1 April 2009
OAD-EHG	Electric Heating General	42-1D thru 42-3D	Cycle 1 April 2009
OAD-EH\$	Electric Heating Schools	43-1D thru 43-3D	Cycle 1 April 2009
OAD-SS	School Service	44-1D thru 44-3D	Cycle 1 April 2009
OAD-PA	Pole Attachment	45-1D thru 45-2D	Cycle 1 April 2009

(Continued on Sheet No. 1-4D)

Filed pursuant to Order dated June 1, 2011 in Case No. 09-1873-EL-ACP

Issued: June 3, 2011

Issued by Joseph Hamrock, President AEP Ohio

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Universal Service Fund Rider	60-1D	Cycle 1 January 2011
 Energy Efficiency Fund Rider	61-1D	Cycle 1 April 2009
KWH Tax Rider	62-1D	Cycle 1 April 2009
Provider of Last Resort Charge Rider	69-1D <u>–</u> 69-2D	Cycle 1 June 2011
Electronic Transfer Rider	70-1D	Cycle 1 April 2009
 Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1D	Cycle 1 June 2010
Economic Development Cost Recovery Rider	82-1D	Cycle 1 May 2011
Enhanced Service Reliability Rider	83-1D	Cycle 2 July 2011
Renewable Energy Credit Purchase Offer Rider	86-1D	June 3, 2011
Renewable Energy Technology Program Rider	88-1D thru 88-3D	July 1, 2011
Emergency Electrical Procedures	90-1D thru 90-9D	Cycle 1 April 2009

Filed pursuant to Order dated June 29, 2011 in Case No. 11-1361-EL-RDR

Issued: June 30, 2011

OPCo Schedule 3 3rd Revised Sheet No. 83-1D Cancels 2nd Revised Sheet No. 83-1D

OHIO POWER COMPANY

P.U.C.O. NO. 19

OAD – ENHANCED SERVICE RELIABILITY RIDER (Open Access Distribution – Enhanced Service Reliability Rider)

Effective Cycle 2 July 2011, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Enhanced Service Reliability charge of 6.72393% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to Order dated June 15, 2011 in Case No. 11-1361-EL-RDR

Issued: June 30, 2011

Effective: Cycle 2 July 2011 issued by

FUEL ADJUSTMENT CLAUSE RIDER

Effective Cycle 2 July 2011, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Fuel Adjustment Clause charge per KWH as follows:

Schedule	Secondary	Primary	Subtransmission/ Transmission
	(¢/KWH)	(¢/KWH)	(¢/KWH)
RS, RS-ES, RS-TOD and RDMS	3.27533		<u></u>
GS-1	3.37470		
GS-2	2.71690	2.61956	2.55662
GS-2 Recreational Lighting, GS-TOD and			
GS-2-ES	2.71690	<u> </u>	
GS-3	2.68319	2.58705	2.52489
GS-3-ES	2.68319		
GS-4_		2.45960	2.40051
IRP-D	2.55100	2.45960	2.40051
EHG	3.14564	- -	
EHS_	2.72653		
SS	2.98211		
OL	4.57953		
SL	3.92403		
SBS	2.70036	2.58393	2.41857

Filed pursuant to Order dated June 29, 2011 in Case No. 11-0281-EL-FAC

Issued: June 30, 2011

COLUMBUS SOUTHERN POWER COMPANY COMPLIANCE TARIFF STANDARD SERVICE

Filed Pursuant to Orders 11-1361-EL-RDR, 11-1337-EL-RDR and 11-281-EL-FAC

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Schedule		Sheet No(s)	Effective Date
	Table of Contents	1-1 thru 1-2	Cycle 2 July 2011
	List of Communities Served	2-1 thru 2-2	Cycle 1 April 2009
	Terms and Conditions of Service	3-1 thru 3-15	December 9, 2009
	Miscellaneous Distribution Charges	5-1 thru 5-2	Cycle 1 April 2009
	Minimum Requirements for Distribution System Interconnection	6-1 thru 6-5	Cycle 1 April 2009
R-R	Residential Service	10-1 thru 10-4	Cycle 1 June 2011
R-R-1	Residential Small Use Load Management	11-1 thru 11-4	Cycle 1 June 2011
RLM	Residential Optional Demand Rate	12-1 thru 12-4	Cycle 1 June 2011
RS-ES	Residential Energy Storage	13-1 thru 13-3	Cycle 1 June 2011
RS-TOD	Residential Time-of-Day	14-1 thru 14-2	Cycle 1 June 2011
RS-TOD 2	Experimental Residential Time-of-Day	15-1 thru 15-3	June 2011
DLC Rider	Experimental Direct Load Control Rider	16-1 thru 16-3	January 14, 2011
RS-RTP	Experimental Residential Real-Time Pricing Service	18-1 thru 18-3	Cycle 2 July 2011
GS-1	General Service – Small	20-1 thru 20-4	Cycle 1 June 2011
GS-1 TOD	Experimental General Service Time-of-Day	20-5 thru 20-7	Cycle 1 June 2010
GS-2	General Service – Low Load Factor	21-1 thru 21-5	Cycle 1 June 2011
GS-2-TOD	General Service – Time-of-Day	22-1 thru 22-2	Cycle 1 June 2011
GS-3	General Service – Medium Load Factor	23-1 thru 23-6	Cycle 1 June 2011
GS-4	General Service – Large	24-1 thru 24-4	Cycle 1 June 2011
IRP-D	Interruptible Power - Discretionary	25-1 thru 25-11	Cycle 1 June 2011
COGEN/SPP	Cogeneration and/or Small Power Production	26-1 thru 26-4	Cycle 1 April 2009
SBS	Standby Service	27-1 thru 27-9	Cycle 1 June 2011
NEMS	Net Energy Metering Service	28-1 thru 28-2	December 11, 2009
NEMS-H	Net Energy Metering Service - Hospitals	29-1 thru 29-2	December 11, 2009

Filed pursuant to Orders dated June 29, 2011 in Case Nos. 11-1355-EL-ATA, 11-1361-EL-RDR, 11-1337-EL-RDR and 11-281-EL-FAC

Issued: June 30, 2011

Effective: Cycle 2 July 2011

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SL	Street Lighting	40-1 thru 40-4	Cycle 1 June 2011
AL	Private Area Lighting	41-1 thru 41-4	Cycle 1 June 2011
PA	Pole Attachment	43-1 thru 43-2	Cycle 1 April 2009
Supp. No. 18	Church and School Service	52-1	Cycle 1 April 2009
Supp. No. 21	Public Authority – Delayed Payment	53-1	Cycle 1 April 2009
	Universal Service Fund Rider	60-1	Cycle 1 January 2011
	Advanced Energy Fund Rider	61-1	Cycle 1 April 2009
1	KWH Tax Rider	62-1	Cycle 1 April 2009
	Provider of Last Resort Charge Rider	69-1	Cycle 1 June 2011
]	Electronic Transfer Rider	70-1	Cycle 1 April 2009
	Emergency Curtailable Service Rider	71-1 thru 71-3	Cycle 1 April 2009
	Energy Price Curtailable Service Rider	72-1 thru 72-4	Cycle 1 April 2009
	Monongahela Power Litigation Termination Rider	73-1	Cycle 1 April 2009
	Transmission Cost Recovery Rider	75-1	Cycle 1 July 2011
	Fuel Adjustment Clause Rider	80-1	Cycle 2 July 2011
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1	Cycle 1 June 2010
	Economic Development Cost Recovery Rider	82-1	Cycle 1 May 2011
_	Enhanced Service Reliability Rider	83-1	Cycle 2 July 2011
	gridSMART Rider	84-1	Cycle 1 September 2010
	Environmental Investment Carrying Cost Rider	85-1	Cycle 2 July 2011
	Renewable Energy Credit Purchase Offer Rider	86-1	June 3, 2011
	SEET Credit Rider	87-1	Cycle 1 February 2011
	Renewable Energy Credit Purchase Offer Rider	86-1	June 3, 2011
	Renewable Energy Technology Program Rider	88-1 thru 88-3	July 1, 2011
	Emergency Electrical Procedures	90-1 thru 90-9	Cycle 1 April 2009

Filed pursuant to Orders dated June 29, 2011 in Case Nos. 11-1355-EL-ATA, 11-1361-EL-RDR, 11-1337-EL-RDR and 11-281-EL-FAC

Issued: June 30, 2011 Effective: Cycle 2 July 2011

Effective: Cycle 2 July 2011

P.U.C.O. NO. 7

ENHANCED SERVICE RELIABILITY RIDER

Effective Cycle 2 July 2011, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Enhanced Service Reliability charge of 3.94187% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to Order dated June 15, 2011 in Case No. 11-1361-EL-RDR

Issued: June 30, 2011

Issued by
Joseph Hamrock, President
AEP Ohio

FUEL ADJUSTMENT CLAUSE RIDER

Effective Cycle 2 July 2011, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Fuel Adjustment Clause charge per KWH as follows:

Schedule	Secondary	Primary	Subtransmission/ Transmission
	(¢/KWH)	(¢/KWH)	(¢/KWH)_
R-R, R-R-1, RLM, RS-ES, RS-TOD	4.10679		
GS-1	4.10679		
GS-2	4.10679	3.97284	
GS-2-TOD and GS-2-LM-TOD	4.10679		
GS-3	4.10679	3.97284	
GS-3-LM-TOD	4.10679		
GS-4		-	3.50271
IRP-D	3.69077	3.57040	3.50271
SL	4.10679		
AL	4.10679		
SBS	4.10679	3.97284	3.50271

Filed pursuant to Order dated June 29, 2011 in Case No. 11-281-EL-FAC

Issued: June 30, 2011

Effective: Cycle 2 July 2011

COLUMBUS SOUTHERN POWER COMPANY COMPLIANCE TARIFF OPEN ACCESS DISTRIBUTION SERVICE

Filed Pursuant to Orders 11-1361-EL-RDR, 11-1337-EL-RDR and 11-281-EL-FAC

Effective: June 3, 2011

P.U.C.O. NO. 7

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Schedule		Sheet No(s)	Effective Date
	Cross Reference	1-1D thru 1-2D	June 3, 2011
	Table of Contents	1-3D thru 1-4D	Cycle 2 July 2011
	List of Communities Served	2-1D thru 2-2D	Cycle 1 April 2009
	Terms and Conditions of Service	3-1D thru 3-19D	December 9, 2009
	Supplier Terms and Conditions of Service	3-20D thru 3-37D	December 9, 2009
	Code of Conduct	3-38D thru 3-39D	December 9, 2009
	Miscellaneous Distribution Charges	5-1D thru 5-2D	Cycle 1 April 2009
	Minimum Requirements for Distribution System Interconnection	6-1D thru 6-5D	Cycle 1 April 2009
OAD-R-R	Residential Service	10-1D thru 10-3D	Cycle 1 April 2009
OAD-GS-1	General Service - Small	20-1D thru 20-3D	Cycle 1 April 2009
OAD-GS-2	General Service - Low Load Factor	21-1D thru 21-4D	Cycle 1 April 2009
OAD-GS-3	General Service – Medium Load Factor	23-1D thru 23-4D	Cycle 1 April 2009
OAD-GS-4	General Service – Large	24-1D thru 24-4D	Cycle 1 April 2009
OAD-SBS	Standby Service	27-1D thru 27-4D	Cycle 1 April 2009
OAD-NEMS	Net Energy Metering Service	28-1D thru 28-2D	December 11, 2009
OAD-SL	Street Lighting	40-1D thru 40-4D	Cycle 1 April 2009
OAD-AL	Private Area Lighting	41-1D thru 41-4D	Cycle 1 April 2009
OAD-PA	Pole Attachment	43-1D thru 43-2D	Cycle 1 April 2009

(Continued on Sheet No. 1-4D)

Filed pursuant to Order dated June 1, 2011 in Case No. 09-1874-EL-ACP

Issued: June 3, 2011

Issued by Joseph Hamrock, President AEP Ohio

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Supp. No. 21	Public Authority – Delayed Payment	53-1D	Cycle 1 April 2009
	Universal Service Fund Rider	60-1D	Cycle 1 January 2011
	Advanced Energy Fund Rider	61-1D	Cycle 1 April 2009
	KWH Tax Rider	62-1D	Cycle 1 April 2009
	Provider of Last Resort Charge Rider	69-1D	Cycle 1 June 2011
	Electronic Transfer Rider	70-1D	Cycle 1 April 2009
	Monongahela Power Litigation Termination Rider	73-1D	Cycle 1 April 2009
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1D	Cycle 1 June 2010
	Economic Development Cost Recovery Rider	82-1D	Cycle 1 May 2011
	Enhanced Service Reliability Rider	83-1D	Cycle 2 July 2011
	gridSMART Rider	84-1D	Cycle 1 September 2010
	Renewable Energy Credit Purchase Offer Rider	86-1D	June 3, 2011
	SEET Credit Rider	87-1D	Cycle 1 February 2011
	Renewable Energy Technology Program Rider	88-1D thru 88-3D	July 1, 2011
	Emergency Electrical Procedures	90-1D-90-9D	Cycle 1 April 2009

Filed pursuant to Order dated June 1, 2011 in Case No. 09-1874-EL-ACP

Issued: June 3, 2011

Effective: Cycle 2 July 2011

3rd Revised Sheet No. 83-1D Cancels 2nd Revised Sheet No. 83-1D

P.U.C.O. NO. 7

OAD – ENHANCED SERVICE RELIABILITY RIDER (Open Access Distribution – Enhanced Service Reliability Rider)

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FUEL ADJUSTMENT CLAUSE RIDER

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	(¢/KWH)	(¢/KWH)	(¢/KWH)
R-R, R-R-1, RLM, RS-ES, RS-TOD	4.10679		
GS-1	4.10679		
GS-2	4.10679	3.97284	
GS-2-TOD and GS-2-LM-TOD	4.10679		
GS-3	4.10679	3.97284	
GS-3-LM-TOD	4.10679		
GS-4			3.50271
IRP-D	3.69077	3.57040	3.50271
SL	4.10679	<u></u>	-
AL	4.10679		
SBS	4.10679	3.97284	3.50271

Filed pursuant to Order dated June 29, 2011 in Case No. 11-281-EL-FAC

Issued: June 30, 2011