

FILE

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

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In the Matter of the Application of)
Columbus Southern Power Company)
and Ohio Power Company for Authority)
to Recover Costs Associated with the)
Construction and Ultimate Operation)
of an Integrated Gasification Combined)
Cycle Electric Generation Facility)

Case No. 05-376-EL-UNC

**STATEMENT OF
COLUMBUS SOUTHERN POWER COMPANY AND OHIO POWER COMPANY
REGARDING THE STATUS OF CONSTRUCTION OF THE INTEGRATED
GASIFICATION COMBINED CYCLE ELECTRIC GENERATION FACILITY AT
GREAT BEND IN MEIGS COUNTY, OHIO**

On March 18, 2005, Columbus Southern Power Company (CSP) and Ohio Power Company (OPCo) (collectively, "AEP Ohio" or "the Companies") filed an application for authority to recover \$23.7 million associated with the cost of the design, construction, and operation of an integrated gasification combined cycle (IGCC) electric generating facility to be built at Great Bend in Meigs County, Ohio. On April 10, 2006, the Commission issued its opinion and order concluding that the Commission was vested with the authority to establish a mechanism for recovery of the costs associated with the design, construction, and operation of an IGCC generating plant where that plant fulfills AEP Ohio's provider of last resort (POLR) obligation. The April 10, 2006 opinion and order further approved the Phase I cost recovery mechanism included in the Companies' application.

Subsequently, by its Entry on Rehearing issued on June 28, 2006, at ¶40, the Commission reaffirmed that AEP Ohio should be permitted to recover the reasonable costs of Phase I of the Great Bend IGCC project. Nevertheless, the Commission noted that in the event that AEP Ohio

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did not commence a "continuous course of construction" of the IGCC facility within five years of the June 28, 2006 date of issuance of the Entry on Rehearing, portions of the charges collected associated with expenditures useful in projects at other sites would be subject to refund with interest:

Although we continue to find that AEP-Ohio should be permitted to recover the reasonable costs of further developing and detailing the project proposal, the Commission believes that there may be elements of the design and engineering that may be transferable to other projects. Therefore, we find that if AEP-Ohio has not commenced a continuous course of construction of the proposed facility within five years of the issuance of this entry on rehearing, all Phase I charges collected for expenditures associated with items that may be utilized in projects at other sites, must be refunded to Ohio ratepayers with interest.

Five years have now passed since the issuance of the June 28, 2006 Entry on Rehearing, and AEP Ohio has not commenced a continuous course of construction on the IGCC facility at the Great Bend, Meigs County, site.

In light of the fact that the five-year anniversary of the June 28, 2006 Entry on Rehearing has passed and AEP Ohio has not yet commenced a continuous course of construction on the Great Bend IGCC facility, AEP Ohio makes the following report regarding the amounts it collected in Phase I charges, the amounts it expended on Phase I, and the amounts expended on Phase I that may be utilized at other sites.

The Amounts Collected Through Phase I Charges

Phase I of the Great Bend IGCC project was designed to recover preconstruction costs, such as the engineering and scoping studies, and other costs incurred prior to entering into an engineering, procurement and construction (EPC) contract. CSP and OPCo each was responsible for and had a 50 percent interest in the Great Bend IGCC project. Ultimately, the Companies collected a total of \$24.24 million in Phase I charges (\$12.35 million by CSP and \$11.89 million by OPCo) during the period July 1, 2006 through July 2, 2007. Phase I cost recovery was

accomplished through 12-month bypassable surcharges, which commenced in July 2006. The surcharges were applied to the Companies' standard service rate schedules approved in their rate stabilization plan (RSP) proceeding. *In re Application of Columbus Southern Power Company and Ohio Power Company*, Case No. 04-169-EL-UNC, Opinion and Order (January 26, 2005).

The Amounts Expended On Phase I Activities

AEP Ohio originally estimated that Phase I expenditures would be approximately \$23.7 million. The total amount actually expended on Phase I of the Great Bend IGCC project was \$21.074 million. Attachment 1 provides detail on the various activities and categories of expenditures that comprise that total amount. In accordance with their 50 percent interests, each Company was responsible for one half of that amount, \$10.537 million.

The Amounts Expended On The Project That May Be Used At Other Sites

AEP Ohio has concluded that none of the \$21.074 million of expenditures on Phase I of the Great Bend IGCC project may be utilized at other sites. Expenditures identified in Attachment 1 were for items utilized at, and allocated and assigned to, the Great Bend IGCC project. None of those expenditures are associated with items that may be utilized in projects at other sites.

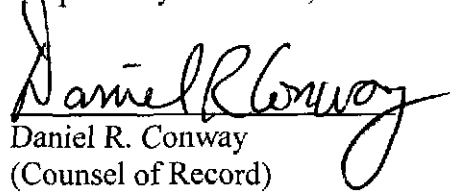
Amounts To Be Refunded With Interest To Customers

The Companies recommend that the difference between the amounts charged to and collected from customer during Phase I (\$24.24 million) and the amounts expended on Phase I activities at the Great Bend IGCC site (\$21.074 million), which is \$3.166. million, should be returned to their customers, with interest. Of that total, \$1.817 million was over-collected from CSP's customers and \$1.348 million was over-collected from OPCo's customers. The Companies recommend using the interest rates used by the Companies to calculate interest on

customer deposits, pursuant to Chapter 4901:1-17-05, Ohio Admin. Code, to determine the interest due to customers. During the approximate five years since the total of \$3.166 million subject to refund was collected from customers, the tariffed interest rate of customer deposits has been 5.25 percent for OPCo and 5. percent for CSP. Using those interest rates, and applying them over the roughly four and a half year period during which the Companies have held the over-collected amount, results in a total amount of interest due to customers of \$.702 million, of which \$.308 million is due to OPCO's customers and \$.394 million is due to CSP's customers. Consequently, the total amount due to be refunded to customers, including interest, is \$3.868 million. Attachment 2 provides the calculations for the amounts of over-collections and the interest due on the over-collected amounts.

AEP Ohio further recommends returning the amounts to be refunded to customers using a ¢/kWh credit to standard service offer rates, in a manner similar to how the surcharges used to collect the Phase I amounts were accomplished. Attachment 3 provides, for each Company, the form of proposed tariff sheet that the Companies propose to use to accomplish the refund. The Companies further propose that the tariffs would remain in effect for one billing month and that any amounts by which the tariffs over- or under-refund the over-collections should be trued-up through the Companies' fuel adjustment clauses.

Respectfully submitted,

A handwritten signature in black ink, reading "Daniel R. Conway". The signature is fluid and cursive, with the first name "Daniel" and last name "Conway" clearly legible. The signature is positioned above the printed name and title.

Daniel R. Conway

(Counsel of Record)

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Company and Ohio Power Company

Great Bend (Meigs County) IGCC Project
Phase I Expenditures

Category	Cost
Permits and Fees	425,410
Site Preparation	2,757,781
Process Engineering	4,832,800
Internal Costs	8,014,927
Outside Professional Services	1,353,106
Other Costs + Purchases	177,361
AEP Overheads	3,512,985
Total	21,074,370

Calculations for Amounts of Over-Collections and Interest

Columbus Southern Power Company
IGCC Passback Credit Calculation
by Class
Passback period September 2011

Line No.	Month	Rate Class:		GS-1	GS-2	GS-3	GS-4/IRP-D	AL	SL	SBS	Total
		RS									
Columbus Southern Power											
1	2010 Revenue	157,701,609.04		16,701,881.69	72,204,919.04	149,272,938.93	27,234,357.24	752,158.08	9,888,092.47		433,755,956.49
2	Allocation	36.35722%		3.85053%	16.64644%	34.41404%	6.27873%	0.17341%	2.27964%		100.00000%
3	Phase 1 IGCC Rider Collections	12,354,313.13									
4	Phase 1 IGCC Costs	10,536,984.93									
5	over collection	1,817,328.20									
6	Interest	394,607.76									
7	Total Passback Amount	2,211,935.96									
8	September 2011 Forecast kWh	534,605,349		25,000,644	113,235,622	459,624,798	167,774,442	2,881,642	98,364,053		1,401,486,550
9	Passback Amount (\$)	804,198.43		85,171.15	368,208.56	761,216.48	138,881.45	3,835.63	50,424.27		2,211,935.96
10	Passback Rate (\$/KWh)	0.0015043		0.0034068	0.0032517	0.0016562	0.0008278	0.0013311	0.0005126	0.0017125	

Line No.	SBS Calculation	September		Passback Rate (\$/kWh)	Passback Amount (\$)
		2011 Forecast kWh	(a)		
11	GS-2	113,235,622	(a)	(b)	(c)=(a) x (b)
12	GS-3	459,624,798		0.0032517	368,208.56
13	GS-4	167,774,442		0.0016562	761,216.48
14	Total	740,634,861		0.0017125	1,268,306.49

- 1 Actual 2010 Base Generation Revenue
- 2 Line 1 / Line 1 Sum
- 3 Phase 1 IGCC Rider Collections (per books)
- 4 Phase 1 IGCC Costs (per books)
- 5 Line 3 minus Line 4
- 6 Schedule 3 Line 8 Ending Balance
- 7 Total Line 5 + Line 6
- 8 September 2011 Forecast kWh Usage by Rate Class
- 9 Line 2 x Line 7
- 10 Line 9 / Line 8 (SBS Rate from Line 14)
- 11 Line 8 GS-2 (September 2011 Forecast kWh) and Line 10 GS-2 (Passback Rate)
- 12 Line 8 GS-3 (September 2011 Forecast kWh) and Line 10 GS-3 (Passback Rate)
- 13 Line 8 GS-4 (September 2011 Forecast kWh) and Line 10 GS-4 (Passback Rate)
- 14 Total Line 11 + Line 12 + Line 13 (Passback Rate = Line 14 Passback Amount / Line 14 September 2011 Forecast kWh)

Ohio Power
IGCC Passback Credit Calculation
by Class
Passback period September 2011

Line No.	Month	Rate Class: Residential	GS1	GS2	GS3	GS4/IRP	OL	SL	EHG	EHS	SS	SBS	Total
Ohio Power													
1	2010 Revenue	183,332,196.88	12,988,223.26	107,423,421.26	124,691,324.50	124,723,145.44	2,983,962.32	2,815,603.32	368,753.59	0.00	1,081,114.18		560,407,744.75
2	Allocation	32.71407%	2.31764%	19.16880%	22.25011%	22.25579%	0.53246%	0.50242%	0.06580%	0.00000%	0.19282%		100.00000%
3	Phase 1 IGCC Rider Collections	11,885,728.24											
4	Phase 1 IGCC Costs	10,537,384.64											
5	over collection	1,348,343.60											
6	Interest	307,885.93											
7	Total Passback Amount	1,656,229.53											
8	September 2011 Forecast kWh	614,861,375	30,889,937	284,810,168	495,322,652	649,070,975	4,758,686	5,246,915	1,873,483	32,927	3,537,739		2,090,204,857
9	Passback Amount (\$)	541,820.13	38,385.41	317,479.27	368,512.85	368,606.89	8,818.80	8,321.24	1,089.81	-	3,195.13		1,856,229.53
10	Passback Rate (\$/kWh)	0.0008812	0.0012507	0.0011147	0.0007440	0.0005679	0.0018532	0.0015859	0.0005817	-	0.0009032	0.0002285	

Line No.	SBS Calculation	September 2011 Forecast kWh (a)	Passback Rate (\$/kWh) (b)	Passback Amount (\$) (c)=(a) x (b)
9	GS-2	284,810,168	0.0011147	317,477.89
10	GS-3	495,322,652	0.0007440	368,520.05
11	GS-4	649,070,975	0.0005679	368,607.41
12	Total	1,429,203,795	0.0002285	326,620.02

- 1 Actual 2010 Base Generation Revenue
- 2 Line 1 / Line 1 Sum
- 3 Phase 1 IGCC Rider Collections (per books)
- 4 Phase 1 IGCC Costs (per books)
- 5 Line 3 minus Line 4
- 6 Schedule 3 Line 8 Ending Balance
- 7 Total Line 5 + Line 6
- 8 September 2011 Forecast Rate Class kWh Usage
- 9 Line 2 x Line 7
- 10 Line 9 / Line 8 (SBS Rate from Line 14)
- 11 Line 8 GS-2 (September 2011 Forecast kWh) and Line 10 GS-2 (Passback Rate)
- 12 Line 8 GS-3 (September 2011 Forecast kWh) and Line 10 GS-3 (Passback Rate)

Columbus Southern Power Company
Ohio Power Company
IGCC - Phase 1 Refund Calculation
Calculation of Cumulative Carrying Costs

Line No.	Columbus Southern Power	2004	
		Nov Actual	Dec Actual

1	IGCC Costs		
2	Less: Rider Collections	2,266,756.62	1,081,027.83
3	Net (Over)/ Under Collection	0.00	0.00
		2,266,756.62	1,081,027.83
4	Cumulative Net (Over)/ Under Collection	2,266,756.62	3,347,784.45
5	Monthly Carrying Charge Rate	0.4167%	0.4167%
6	Monthly Carrying Charge	0.00	0.00
7	Carrying Charge Balance	0.00	0.00

Line No.	Ohio Power	2005	
		Nov Actual	Dec Actual

8	IGCC Costs		
9	Less: Rider Collections	2,266,756.62	1,081,027.83
10	Net (Over)/ Under Collection	0.00	0.00
		2,266,756.62	1,081,027.83
11	Cumulative Net (Over)/ Under Collection	2,266,756.62	3,347,784.45
12	Monthly Carrying Charge Rate	0.4375%	0.4375%
13	Monthly Carrying Charge	0.00	0.00
14	Carrying Charge Balance	0.00	0.00

- 1 Monthly Phase 1 IGCC Costs
- 2 Rider Collections of Phase 1 IGCC Costs
- 3 Line 1 - Line 3 + Line 3
- 4 Line 4 + Line 5 previous month
- 5 CSP's monthly interest on Customers' Deposits Rate (5%/12)
- 6 If Line 5 previous month is negative, the Line 6 x Line 5 previous month, not then 0
- 7 Line 7 + Line 6 previous month
- 8 Monthly Phase 1 IGCC Costs
- 9 Rider Collections of Phase 1 IGCC Costs
- 10 Line 1 - Line 3 + Line 3
- 11 Line 4 + Line 5 previous month
- 12 OP's monthly interest on Customers' Deposits Rate (5.25%/12)
- 13 If Line 5 previous month is negative, the Line 6 x Line 5 previous month, not then 0
- 14 Line 7 + Line 6 previous month

Line No.	Columbus Southern Power	2006											
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	IGCC Costs	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
2	Less: Rider Collections	650,520.52	205,047.12	646,286.90	598,537.32	696,517.06	360,125.72	366,538.56	665,099.38	249,733.79	154,158.86	188,000.00	1,796,008.55
3	Net (Over)/ Under Collection	0.00	0.00	0.00	0.00	0.00	0.00	965,632.36	1,210,232.45	1,079,235.87	878,270.87	898,565.52	1,049,623.11
4	Cumulative Net (Over)/ Under Collection	650,520.52	205,047.12	646,286.90	598,537.32	696,517.06	360,125.72	(598,093.80)	(545,133.07)	(829,502.08)	(724,112.01)	(710,565.52)	746,383.44
5	Monthly Carrying Charge Rate	3,998,305.71	4,203,352.83	4,849,639.73	5,448,177.05	6,144,694.11	6,504,819.83	5,905,726.03	5,360,592.96	4,531,090.88	3,806,978.87	3,096,413.35	3,842,796.79
6	Monthly Carrying Charge	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%
7	Carrying Charge Balance	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Line No.	Ohio Power	2006											
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
8	IGCC Costs	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
9	Less: Rider Collections	650,518.88	205,044.35	646,284.45	598,534.80	696,957.54	360,123.07	366,535.77	665,096.67	249,729.64	154,157.19	187,997.33	1,796,004.61
10	Net (Over)/ Under Collection	0.00	0.00	0.00	0.00	0.00	0.00	872,480.42	1,085,411.08	1,003,470.95	884,887.33	899,480.14	1,023,160.36
11	Cumulative Net (Over)/ Under Collection	650,518.88	205,044.35	646,284.45	598,534.80	696,957.54	360,123.07	(505,944.65)	(420,314.41)	(753,741.31)	(730,730.14)	(711,482.81)	772,844.25
12	Monthly Carrying Charge Rate	3,998,303.33	4,203,347.68	4,849,632.13	5,448,166.93	6,145,124.47	6,505,247.54	5,999,302.89	5,578,988.48	4,825,247.17	4,094,517.03	3,363,034.22	4,155,878.47
13	Monthly Carrying Charge	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%
14	Carrying Charge Balance	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

1 Monthly Phase 1 IGCC Costs
2 Rider Collections of Phase 1 IGCC Costs
3 Line 1 - Line 3 + Line 3
4 Line 4 + Line 5 previous month
5 CSP's monthly interest on Customers' Deposits Rate (5%/12)
6 If Line 5 previous month is negative, the Line 6 x Line 5 previous month, not then 0
7 Line 7 + Line 6 previous month
8 Monthly Phase 1 IGCC Costs
9 Rider Collections of Phase 1 IGCC Costs
10 Line 1 - Line 3 + Line 3
11 Line 4 + Line 5 previous month
12 OP's monthly interest on Customers' Deposits Rate (5.25%/12)
13 If Line 5 previous month is negative, the Line 6 x Line 5 previous month, not then 0
14 Line 7 + Line 6 previous month

Line No.	Columbus Southern Power	2007											
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	IGCC Costs	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
2	Less: Rider Collections	46,329.71	63,964.81	130,723.23	59,921.39	61,139.20	29,465.33	48,653.02	54,093.39	16,774.04	18,867.17	13,283.05	19,057.44
3	Net (Over)/ Under Collection	1,079,289.26	1,072,619.64	1,059,522.46	974,234.50	890,618.91	1,051,177.88	141,381.79	417.39	3,276.07	(63.89)	174.31	95.64
		(1,032,969.55)	(1,008,654.83)	(928,799.23)	(914,313.11)	(829,479.71)	(1,021,712.55)	(92,728.77)	53,676.00	13,497.97	18,931.06	13,108.74	18,961.80
4	Cumulative Net (Over)/ Under Collection	2,809,837.24	1,801,182.41	872,383.18	(41,929.93)	(871,409.64)	(1,893,122.19)	(1,985,850.96)	(1,932,174.96)	(1,918,676.99)	(1,899,745.93)	(1,886,637.19)	(1,867,675.39)
5	Monthly Carrying Charge Rate	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%
6	Monthly Carrying Charge	0.00	0.00	0.00	0.00	(174.72)	(3,631.16)	(7,888.64)	(8,275.04)	(8,051.37)	(7,995.13)	(7,916.24)	(7,861.62)
7	Carrying Charge Balance	0.00	0.00	0.00	0.00	(174.72)	(3,805.89)	(11,694.53)	(19,969.57)	(28,020.94)	(36,016.07)	(43,932.31)	(51,793.93)

Line No.	Ohio Power	2007											
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
8	IGCC Costs	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
9	Less: Rider Collections	46,328.26	63,963.24	130,721.58	59,919.93	61,137.77	29,464.35	48,652.18	54,092.25	16,773.58	18,866.78	13,282.74	19,056.95
10	Net (Over)/ Under Collection	1,043,541.45	1,104,676.24	1,065,482.44	915,000.62	878,800.70	976,749.64	132,308.09	(17.30)	(29.84)	103.31	90.17	0.00
		(997,213.19)	(1,040,713.00)	(934,760.86)	(855,080.69)	(817,662.93)	(947,285.29)	(83,655.91)	54,109.55	16,803.42	18,763.47	13,192.57	19,056.95
11	Cumulative Net (Over)/ Under Collection	3,158,665.28	2,117,952.28	1,183,191.42	328,110.73	(489,552.20)	(1,436,837.49)	(1,520,493.40)	(1,466,383.85)	(1,449,580.43)	(1,430,816.96)	(1,417,624.39)	(1,398,567.44)
12	Monthly Carrying Charge Rate	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%
13	Monthly Carrying Charge	0.00	0.00	0.00	0.00	0.00	(2,141.79)	(6,286.16)	(6,652.16)	(6,415.43)	(6,341.91)	(6,259.82)	(6,202.11)
14	Carrying Charge Balance	0.00	0.00	0.00	0.00	0.00	(2,141.79)	(8,427.95)	(15,080.11)	(21,495.54)	(27,837.46)	(34,097.28)	(40,299.39)

- 1 Monthly Phase 1 IGCC Costs
- 2 Rider Collections of Phase 1 IGCC Costs
- 3 Line 1 - Line 3 + Line 3
- 4 Line 4 + Line 5 previous month
- 5 CSP's monthly interest on Customers' Deposits Rate (5%/12)
- 6 If Line 5 previous month is negative, the Line 6 x Line 5 previous month, not then 0
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- 8 Monthly Phase 1 IGCC Costs
- 9 Rider Collections of Phase 1 IGCC Costs
- 10 Line 1 - Line 3 + Line 3
- 11 Line 4 + Line 5 previous month
- 12 OP's monthly interest on Customers' Deposits Rate (5.25%/12)
- 13 If Line 5 previous month is negative, the Line 6 x Line 5 previous month, not then 0
- 14 Line 7 + Line 6 previous month

Line No.	Columbus Southern Power	2005											
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	IGCC Costs	5,705.91	8,731.92	2,539.42	3,161.45	7,699.43	1,042.45	1,367.48	1,567.16	1,059.61	1,395.82	1,042.36	449.68
2	Less: Rider Collections	(21.99)	(45.18)	120.57	88.46	(84.69)	(19.98)	(25.42)	16.79	(1.75)	(7.05)	7.56	(42.20)
3	Net (Over)/ Under Collection	5,727.90	8,777.10	2,418.85	3,072.99	7,784.12	1,062.43	1,392.90	1,550.37	1,061.36	1,402.87	1,034.80	491.88
4	Cumulative Net (Over)/ Under Collection	(1,851,947.49)	(1,853,170.39)	(1,850,751.54)	(1,847,678.55)	(1,839,894.43)	(1,838,832.00)	(1,837,439.10)	(1,835,888.73)	(1,834,827.37)	(1,833,424.50)	(1,832,399.70)	(1,831,897.82)
5	Monthly Carrying Charge Rate	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%
6	Monthly Carrying Charge	(7,782.60)	(7,758.74)	(7,722.16)	(7,712.08)	(7,699.28)	(7,666.84)	(7,662.41)	(7,656.61)	(7,650.15)	(7,645.73)	(7,639.88)	(7,635.57)
7	Carrying Charge Balance	(59,576.53)	(67,335.26)	(75,057.43)	(82,769.51)	(90,468.78)	(98,135.62)	(105,798.04)	(113,454.65)	(121,104.79)	(128,750.52)	(136,390.40)	(144,025.97)

Line No.	Ohio Power	2006											
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
8	IGCC Costs	5,705.52	8,731.56	2,539.23	3,161.22	7,699.23	1,042.34	1,367.57	1,567.21	1,059.63	1,395.87	1,042.40	449.71
9	Less: Rider Collections	(57.22)	(0.91)	(2.02)	6.16	(249.47)	(1.69)	197.80	128.58	(22.01)	(2.85)	(0.82)	111.75
10	Net (Over)/ Under Collection	5,762.74	8,732.47	2,541.25	3,155.06	7,948.70	1,044.03	1,169.77	1,438.63	1,081.64	1,398.72	1,043.22	337.96
11	Cumulative Net (Over)/ Under Collection	(1,392,804.70)	(1,384,072.23)	(1,381,530.98)	(1,378,375.92)	(1,370,427.22)	(1,369,383.19)	(1,368,213.42)	(1,366,774.79)	(1,365,693.15)	(1,364,294.43)	(1,363,251.21)	(1,362,913.25)
12	Monthly Carrying Charge Rate	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%
13	Monthly Carrying Charge	(6,118.73)	(6,093.52)	(6,055.32)	(6,044.20)	(6,030.39)	(5,995.62)	(5,991.05)	(5,985.93)	(5,979.64)	(5,974.91)	(5,968.79)	(5,964.22)
14	Carrying Charge Balance	(46,418.12)	(52,511.64)	(58,566.96)	(64,611.16)	(70,641.55)	(76,637.17)	(82,628.22)	(88,614.15)	(94,593.79)	(100,568.70)	(106,537.49)	(112,501.71)

- 1 Monthly Phase 1 IGCC Costs
- 2 Rider Collections of Phase 1 IGCC Costs
- 3 Line 1 - Line 3 + Line 3
- 4 Line 4 + Line 5 previous month
- 5 CSP's monthly interest on Customers' Deposits Rate (5%/12)
- 6 If Line 5 previous month is negative, the Line 6 x Line 5 previous month, not then 0
- 7 Line 7 + Line 5 previous month
- 8 Monthly Phase 1 IGCC Costs
- 9 Rider Collections of Phase 1 IGCC Costs
- 10 Line 1 - Line 3 + Line 3
- 11 Line 4 + Line 5 previous month
- 12 OP's monthly interest on Customers' Deposits Rate (5.25%/12)
- 13 If Line 5 previous month is negative, the Line 6 x Line 5 previous month, not then 0
- 14 Line 7 + Line 6 previous month

Line No.	Columbus Southern Power	Jan Actual	Feb Actual	Mar Actual	Apr Actual	May Actual	Jun Actual	Jul Actual	Aug Actual	Sep Actual	Oct Actual	Nov Actual	Dec Actual
1	IGCC Costs	1,472.87	833.30	727.79	755.68	590.49	679.46	804.62	1,457.23	(164.88)	573.46	55.80	420.86
2	Less: Rider Collections	(14.40)	(7.98)	(55.30)	(0.70)	0.31	(3.89)	(0.02)	59.89	3.56	2.81	(1.91)	(0.39)
3	Net (Over)/ Under Collection	1,487.27	841.28	783.09	756.38	590.18	683.35	804.64	1,397.34	(168.44)	570.65	57.71	421.25
4	Cumulative Net (Over)/ Under Collection	(1,930,410.55)	(1,829,569.27)	(1,828,786.16)	(1,828,029.80)	(1,827,439.62)	(1,826,756.27)	(1,825,951.63)	(1,824,554.29)	(1,824,722.73)	(1,824,152.08)	(1,824,094.37)	(1,823,673.12)
5	Monthly Carrying Charge Rate	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%
6	Monthly Carrying Charge	(7,633.52)	(7,627.32)	(7,623.82)	(7,620.55)	(7,617.40)	(7,614.94)	(7,612.09)	(7,608.74)	(7,602.92)	(7,603.62)	(7,601.24)	(7,601.00)
7	Carrying Charge Balance	(151,659.49)	(159,286.81)	(168,910.62)	(174,531.17)	(182,148.57)	(189,763.51)	(197,375.61)	(204,984.35)	(212,587.27)	(220,190.89)	(227,792.13)	(235,393.13)

Line No.	Ohio Power	Jan Actual	Feb Actual	Mar Actual	Apr Actual	May Actual	Jun Actual	Jul Actual	Aug Actual	Sep Actual	Oct Actual	Nov Actual	Dec Actual
8	IGCC Costs	1,473.03	833.42	727.82	755.88	590.51	679.51	804.80	1,457.40	(164.99)	573.48	55.81	420.88
9	Less: Rider Collections	38.96	(6.49)	(0.80)	3.48	5.31	(0.02)	(3.13)	(4.17)	(12.75)	(4.32)	0.71	0.00
10	Net (Over)/ Under Collection	1,434.07	839.91	728.62	752.40	585.20	679.53	807.93	1,461.57	(152.24)	577.80	55.10	420.88
11	Cumulative Net (Over)/ Under Collection	(1,361,479.18)	(1,360,639.27)	(1,359,910.65)	(1,359,158.25)	(1,358,573.05)	(1,357,893.52)	(1,357,085.59)	(1,355,624.02)	(1,355,776.26)	(1,355,198.46)	(1,355,143.36)	(1,354,722.48)
12	Monthly Carrying Charge Rate	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%
13	Monthly Carrying Charge	(5,962.75)	(5,956.47)	(5,952.80)	(5,949.61)	(5,946.32)	(5,943.76)	(5,940.78)	(5,937.25)	(5,930.86)	(5,931.52)	(5,928.99)	(5,928.75)
14	Carrying Charge Balance	(118,464.46)	(124,420.93)	(130,373.73)	(136,323.34)	(142,269.65)	(148,213.41)	(154,154.19)	(160,091.44)	(166,022.30)	(171,953.82)	(177,882.81)	(183,811.57)

- Monthly Phase 1 IGCC Costs
- Rider Collections of Phase 1 IGCC Costs
- Line 1 - Line 3 + Line 3
- Line 4 + Line 5 previous month
- CSP's monthly interest on Customers' Deposits Rate (5%/12)
- If Line 5 previous month is negative, the Line 6 x Line 5 previous month, not then 0
- Line 7 + Line 6 previous month
- Monthly Phase 1 IGCC Costs
- Rider Collections of Phase 1 IGCC Costs
- Line 1 - Line 3 + Line 3
- Line 4 + Line 5 previous month
- OP's monthly interest on Customers' Deposits Rate (5.25%/12)
- If Line 5 previous month is negative, the Line 6 x Line 5 previous month, not then 0
- Line 7 + Line 6 previous month

Line No.	Columbus Southern Power	2010											
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	IGCC Costs	57.01	1,223.25	(16.36)	0.00	106.75	1,592.54	81.27	1,662.35	1,209.00	0.00	0.00	0.00
2	Less: Rider Collections	(0.74)	0.03	0.24	(57.79)	100.85	(0.12)	(0.25)	0.00	0.00	0.00	0.00	0.00
3	Net (Over)/ Under Collection	57.75	1,223.22	(16.60)	57.79	5.90	1,592.66	81.52	1,662.35	1,209.00	0.00	0.00	0.00
4	Cumulative Net (Over)/ Under Collection	(1,823,615.37)	(1,822,392.15)	(1,822,408.75)	(1,822,350.96)	(1,822,345.06)	(1,820,752.40)	(1,820,670.88)	(1,819,008.53)	(1,817,799.53)	(1,817,799.53)	(1,817,799.53)	(1,817,799.53)
5	Monthly Carrying Charge Rate	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%
6	Monthly Carrying Charge	(7,599.25)	(7,599.01)	(7,593.91)	(7,593.98)	(7,593.74)	(7,593.71)	(7,587.08)	(7,586.74)	(7,579.81)	(7,574.77)	(7,574.77)	(7,574.77)
7	Carrying Charge Balance	(242,992.37)	(250,591.38)	(258,185.29)	(265,779.26)	(273,373.00)	(280,966.71)	(288,553.79)	(296,140.52)	(303,720.33)	(311,295.10)	(318,869.87)	(326,444.64)

Line No.	Ohio Power	2010											
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
8	IGCC Costs	57.02	1,223.43	(16.36)	0.00	106.75	1,592.67	81.38	1,662.35	1,209.00	0.00	0.00	0.00
9	Less: Rider Collections	(12.29)	11.93	(0.39)	(0.10)	(0.23)	0.00	0.00	0.00	(0.18)	0.00	0.00	(13.54)
10	Net (Over)/ Under Collection	69.31	1,211.50	(15.97)	0.10	106.98	1,592.67	81.38	1,662.35	1,209.18	0.00	0.00	13.54
11	Cumulative Net (Over)/ Under Collection	(1,354,853.17)	(1,353,441.67)	(1,353,457.84)	(1,353,457.54)	(1,353,350.56)	(1,351,757.89)	(1,351,676.51)	(1,350,014.16)	(1,348,804.98)	(1,348,804.98)	(1,348,804.98)	(1,348,791.44)
12	Monthly Carrying Charge Rate	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%
13	Monthly Carrying Charge	(5,926.91)	(5,926.61)	(5,921.31)	(5,921.38)	(5,921.38)	(5,920.91)	(5,913.94)	(5,913.58)	(5,906.31)	(5,901.02)	(5,901.02)	(5,901.02)
14	Carrying Charge Balance	(189,738.48)	(195,665.08)	(201,586.39)	(207,507.77)	(213,429.15)	(219,350.05)	(225,264.00)	(231,177.58)	(237,083.89)	(242,984.91)	(248,885.94)	(254,786.96)

- 1 Monthly Phase 1 IGCC Costs
- 2 Rider Collections of Phase 1 IGCC Costs
- 3 Line 1 - Line 3 + Line 3
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- 7 Line 7 + Line 6 previous month
- 8 Monthly Phase 1 IGCC Costs
- 9 Rider Collections of Phase 1 IGCC Costs
- 10 Line 1 - Line 3 + Line 3
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- 12 OP's monthly interest on Customers' Deposits Rate (5.25%/12)
- 13 If Line 5 previous month is negative, the Line 6 x Line 5 previous month, not then 0
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Line No.	Columbus Southern Power	2011											
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep			
		Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast	Forecast	Forecast			
1	IGCC Costs	0.00	0.00	0.00	471.00	0.00	0.00	0.00	0.00	0.00			
2	Less: Rider Collections	0.00	0.00	0.00	(0.33)	0.00	0.00	0.00	0.00	0.00			
3	Net (Over)/ Under Collection	0.00	0.00	0.00	471.33	0.00	0.00	0.00	0.00	0.00			
4	Cumulative Net (Over)/ Under Collection	(1,817,799.53)	(1,817,799.53)	(1,817,799.53)	(1,817,328.20)	(1,817,328.20)	(1,817,328.20)	(1,817,328.20)	(1,817,328.20)	(1,817,328.20)			
5	Monthly Carrying Charge Rate	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%	0.4167%			
6	Monthly Carrying Charge	(7,574.77)	(7,574.77)	(7,574.77)	(7,574.77)	(7,572.81)	(7,572.81)	(7,572.81)	(7,572.81)	(7,572.81)			
7	Carrying Charge Balance	(334,019.41)	(341,594.19)	(349,168.96)	(356,743.73)	(364,316.53)	(371,889.34)	(379,462.15)	(387,034.95)	(394,607.76)			

Line No.	Ohio Power	2011											
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep			
		Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast	Forecast	Forecast			
8	IGCC Costs	0.00	0.00	0.00	471.00	0.00	0.00	0.00	0.00	0.00			
9	Less: Rider Collections	0.00	0.00	23.16	0.00	0.00	0.00	0.00	0.00	0.00			
10	Net (Over)/ Under Collection	0.00	0.00	(23.16)	471.00	0.00	0.00	0.00	0.00	0.00			
11	Cumulative Net (Over)/ Under Collection	(1,348,791.44)	(1,348,791.44)	(1,348,814.60)	(1,348,343.60)	(1,348,343.60)	(1,348,343.60)	(1,348,343.60)	(1,348,343.60)	(1,348,343.60)			
12	Monthly Carrying Charge Rate	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%	0.4375%			
13	Monthly Carrying Charge	(5,900.96)	(5,900.96)	(5,900.96)	(5,901.06)	(5,899.00)	(5,899.00)	(5,899.00)	(5,899.00)	(5,899.00)			
14	Carrying Charge Balance	(260,687.92)	(266,588.88)	(272,488.84)	(278,390.91)	(284,289.91)	(290,188.92)	(296,087.92)	(301,986.92)	(307,885.93)			

- 1 Monthly Phase 1 IGCC Costs
- 2 Rider Collections of Phase 1 IGCC Costs
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Form of Proposed Tariffs

P.U.C.O. NO. 19
IGCC CREDIT RIDER

Effective Cycle1 September 2011 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the IGCC Credit Rider per KWH as follows:

Schedule	¢/KWH
RS, RS-ES, RS-TOD and RDMS	0.08812
GS-1	0.12507
GS-2 and GS-TOD	0.11147
GS-3	0.07440
GS-4 and IRP-D	0.05679
EHG	0.05817
EHS	0.00000
SS	0.09032
OL	0.18532
SL	0.15859
SBS	0.02285

This temporary Rider shall remain in effect for one month.

Filed pursuant to Order dated _____ in Case No. _____

Issued: _____

Issued by
Joseph Hamrock, President
AEP Ohio

Effective: Cycle 1 September 2011

P.U.C.O. NO. 7

IGCC CREDIT RIDER

Effective Cycle 1 September 2011, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the IGCC Credit Rider per KWH as follows:

Schedule	¢/KWH
R-R, R-R-1, RLM, RS-ES AND RS-TOD	0.15043
GS-1	0.34068
GS-2 and GS-2-TOD	0.32517
GS-3	0.16562
GS-4 and IRP-D	0.08278
SBS	0.17125
SL	0.05126
AL	0.13311

This temporary Rider shall remain in effect for one billing month.

Filed pursuant to Order dated _____ in Case No. _____

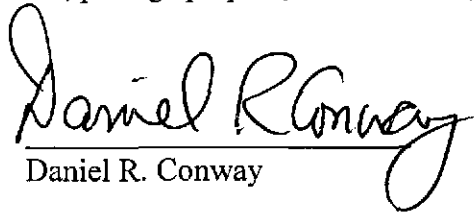
Issued: _____

Issued by
Joseph Hanrock, President
AEP Ohio

Effective: Cycle 1 September 2011

Certificate of Service

I hereby certify that the foregoing Statement of Columbus Southern Power Company and Ohio Power Company Regarding the Status of Construction of the Integrated Gasification Combined Cycle Electric Generation Facility at Great Bend in Meigs County, Ohio was served upon the following counsel of record by first-class mail, postage prepaid, this June 29th, 2011:


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