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Legal Department

American Electric Power
1 Riverside Plaza
Columbus, OH 43215
AEP.com

June 29, 2011

Betty McCauley
Docketing Division Chief
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

RECEIVED-DOCKETING DIV
2011 JUN 29 PM 1:54
PUCO

Re: Case Nos. 89-6003-EL-TRF; 89-6007-EL-TRF;
11-2473-EL-RDR

Steven T. Nourse
Senior Counsel –
Regulatory Services
(614) 716-1608 (P)
(614) 716-2014 (F)
stnourse@aep.com

Dear Ms. McCauley:

Enclosed are five copies of Columbus Southern Power Company's and Ohio Power Company's REVISED compliance tariffs, which are being filed in accordance with the Commission Finding and Order dated June 22, 2011 in Case No. 11-2473-EL-RDR. On June 24, 2001, the Companies filed compliance tariffs, and it was subsequently discovered that the tariff filing inadvertently reflected an error.

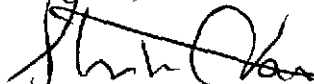
The Companies issued Supplemental workpapers and tariffs in Case No. 11-2473-EL-RDR on June 9, 2011. The red-line and clean tariffs filed in that submission for Ohio Power Company excluded the rate for Schedule SBS Backup < 100 kW Secondary of \$0.39/kW. Although the tariff excluded this rate, the rate was included in the workpapers on WPC-3 Page 1 of 4 filed as part of that June 9, 2011 submission. These workpapers support the correct rate, and the Company is submitting updated tariffs to reflect the SBS Backup < 100 kW Secondary rate of \$0.39/kW.

One copy of Columbus Southern Power Company's REVISED tariff filing should be filed in Case No. 89-6003-EL-TRF and one copy of Ohio Power Company's tariff filing should be filed in Case No. 89-6007-EL-TRF. One copy of each Company's tariff filing should be placed in Case No. 11-2473-EL-RDR. Two copies of each Company's tariff filing have been designated for distribution to the Rates and Tariffs, Energy and Water Division of the Commission's Utilities Department.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician RL Date Processed 6/29/2011

The Companies will update their tariffs previously filed electronically with the Commission's Docketing Division.

Regards,



Steven T. Nourse
Senior Attorney
American Electric Power Service
Corporation
1 Riverside Plaza, 29th Floor
Columbus, Ohio 43215
Telephone: (614) 716-1608
Facsimile: (614) 717-2950
E-mail: stnourse@aep.com

cc: Parties of Record

P.U.C.O. NO. 19

TRANSMISSION COST RECOVERY RIDER

Effective Cycle 1 July 2011, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Cost Recovery Rider per KW and/or KWH as follows:

Schedule	¢/KWH	\$/KW
RS, RS-ES, RS-TOD and RDMS	0.93015	
GS-1	0.82301	
GS-2 Secondary	0.26532	1.65
GS-2 Recreational Lighting, GS-TOD and GS-2-ES	0.92133	
GS-2 Primary	0.25581	1.59
GS-2 Subtransmission and Transmission	0.21145	1.55
GS-3 Secondary	0.22472	2.37
GS-3-ES	0.70835	
GS-3 Primary	0.21666	2.29
GS-3 Subtransmission and Transmission	0.21145	2.23
IRP-D Secondary	0.21101	2.22
GS-4 Primary, IRP-D Primary	0.20345	2.14
GS-4 Subtransmission and Transmission, IRP-D Subtransmission and Transmission	0.19855	2.09
EHG	0.83313	
EHS	0.53947	
SS	0.53947	
OL	0.32986	
SL	0.32986	

Schedule SBS	¢/KWH	\$/KW					
		5%	10%	15%	20%	25%	30%
Backup - Secondary	0.22639	0.34	0.68	1.02	1.36	1.70	2.04
- Primary	0.21827	0.33	0.66	0.99	1.31	1.64	1.97
-Subtrans/Trans	0.21302	0.32	0.64	0.96	1.28	1.60	1.92
Backup < 100 KW Secondary		0.39					
Maintenance - Secondary	0.39102						
- Primary	0.37699						
- Subtrans/Trans	0.36792						

Filed pursuant to Orders dated _____, 2011 in Case No. 11-2473-EL-RDR

Issued: _____, 2011

Issued by
Joseph Hamrock, President
AEP Ohio

Effective: Cycle 1 July 2011

P.U.C.O. NO. 19

TRANSMISSION COST RECOVERY RIDER

Effective Cycle 1 July 2010, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Cost Recovery Rider per KW and/or KWH as follows:

Schedule	¢/KWH	\$/KW
RS, RS-ES, RS-TOD and RDMS	0.782530.93015	
GS-1	0.645070.82301	
GS-2 Secondary	0.217440.26532	0.831.65
GS-2 Recreational Lighting, GS-TOD and GS-2-ES	0.557850.92133	
GS-2 Primary	0.209640.25581	0.801.59
GS-2 Subtransmission and Transmission	0.204600.21145	0.781.55
GS-3 Secondary	0.192020.22472	1.732.37
GS-3-ES	0.662810.70835	
GS-3 Primary	0.185140.21666	1.672.29
GS-3 Subtransmission and Transmission	0.180680.21145	1.632.23
IRP-D Secondary	0.191240.21101	2.052.22
GS-4 Primary, IRP-D Primary	0.184380.20345	1.982.14
GS-4 Subtransmission and Transmission, IRP-D Subtransmission and Transmission	0.179960.19855	1.932.09
EHG	0.958010.83313	
EHS	0.604580.53947	
SS	0.604580.53947	
OL	0.251900.32986	
SL	0.251900.32986	

Schedule SBS	¢/KWH	\$/KW					
		5%	10%	15%	20%	25%	30%
Backup - Secondary	0.196830.22639	0.280.3	0.560.6	0.831.0	1.101.3	1.381.7	1.662.0
- Primary	0.189770.21827	0.270.3	0.530.6	0.800.9	1.061.3	1.331.6	1.591.9
-Subtrans/Trans	0.185210.21302	0.260.3	0.520.6	0.780.9	1.041.2	1.301.6	1.561.9
Backup < 100 KW Secondary		0.460.39					
Maintenance - Secondary	0.330010.39102						
- Primary	0.318180.37699						
- Subtrans/Trans	0.310530.36792						

Filed pursuant to Orders dated _____, 2011 in Case No. 11-2473-EL-RDR

Issued: _____, 2011

Effective: Cycle 1 July 2011

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 Joseph Hamrock, President
 AEP Ohio