



Legal Department

FILE

American Electric Power
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Columbus, OH 43215
AEP.com

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PUCO

June 24, 2011

Betty McCauley
Docketing Division Chief
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

Re: PUCO Case Nos: 89-6003-EL-TRF; 89-6007-EL-TRF;
11-2473-EL-RDR

Steven T. Nourse
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Regulatory Services
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Dear Ms. Jenkins:

Enclosed are five copies of Columbus Southern Power Company's and Ohio Power Company's compliance tariffs, which are being filed in accordance with the Commission Finding and Order dated June 22, 2011 in Case No. 11-2473-EL-RDR.

One copy of Columbus Southern Power Company's tariff filing should be filed in Case No. 89-6003-EL-TRF and one copy of Ohio Power Company's tariff filing should be filed in Case No. 89-6007-EL-TRF. One copy of each Company's tariff filing should be placed in Case No. 11-2473-EL-RDR. Two copies of each Company's tariff filing have been designated for distribution to the Rates and Tariffs, Energy and Water Division of the Commission's Utilities Department.

The Companies will update their tariffs previously filed electronically with the Commission's Docketing Division.

Regards,

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cc: Parties of Record

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Technician de Date Processed 6/24/2011

P.U.C.O. NO. 7

TRANSMISSION COST RECOVERY RIDER

Effective Cycle 1 July 2011, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Cost Recovery Rider per KW, KVA and/or KWH as follows:

| Schedule | ¢/KWH | \$/KW or \$/KVA |
|--|---------|-----------------|
| R-R, R-R-1, RLM, RS-ES, RS-TOD | 1.03699 | |
| GS-1 | 1.10600 | |
| GS-2 Secondary | 0.58552 | 1.941 |
| GS-2-TOD and GS-2-LMTOD | 1.35027 | |
| GS-2 Primary | 0.56645 | 1.878 |
| GS-3 Secondary | 0.38545 | 2.073 |
| GS-3-LMTOD | 0.84657 | |
| GS-3 Primary | 0.37289 | 2.005 |
| GS-4, IRP-D Subtransmission and Transmission | 0.25694 | 2.507 |
| IRP-D Secondary | 0.27076 | 2.642 |
| IRP-D Primary | 0.26194 | 2.556 |
| SL | 0.33747 | |
| AL | 0.33747 | |

| Schedule SBS | ¢/KWH | \$/KW | | | | | |
|---------------------------------|---------|-------|-------|-------|-------|-------|-------|
| | | 5% | 10% | 15% | 20% | 25% | 30% |
| Backup - Secondary | 0.36819 | 0.129 | 0.258 | 0.388 | 0.517 | 0.646 | 0.775 |
| - Primary | 0.35620 | 0.125 | 0.250 | 0.375 | 0.500 | 0.625 | 0.750 |
| -Subtrans/Trans | 0.34940 | 0.123 | 0.245 | 0.368 | 0.491 | 0.613 | 0.736 |
| Backup < 100 KW Secondary | | 0.271 | | | | | |
| Maintenance - Secondary | 0.43062 | | | | | | |
| - Primary | 0.41659 | | | | | | |
| - Subtrans/Trans | 0.40864 | | | | | | |
| GS-2 and GS-3 Breakdown Service | | 0.297 | | | | | |

Filed pursuant to Orders dated June 22, 2011 in Case No. 11-2473-EL-RDR

Issued: June 24, 2011

Issued by
Joseph Hamrock, President
AEP Ohio

Effective: Cycle 1 July 2011

P.U.C.O. NO. 19

TRANSMISSION COST RECOVERY RIDER

Effective Cycle 1 July 2011, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Cost Recovery Rider per KW and/or KWH as follows:

| Schedule | ¢/KWH | \$/KW |
|---|---------|-------|
| RS, RS-ES, RS-TOD and RDMS | 0.93015 | |
| GS-1 | 0.82301 | |
| GS-2 Secondary | 0.26532 | 1.65 |
| GS-2 Recreational Lighting, GS-TOD and GS-2-ES | 0.92133 | |
| GS-2 Primary | 0.25581 | 1.59 |
| GS-2 Subtransmission and Transmission | 0.21145 | 1.55 |
| GS-3 Secondary | 0.22472 | 2.37 |
| GS-3-ES | 0.70835 | |
| GS-3 Primary | 0.21666 | 2.29 |
| GS-3 Subtransmission and Transmission | 0.21145 | 2.23 |
| IRP-D Secondary | 0.21101 | 2.22 |
| GS-4 Primary, IRP-D Primary | 0.20345 | 2.14 |
| GS-4 Subtransmission and Transmission, IRP-D Subtransmission and Transmission | 0.19855 | 2.09 |
| EHG | 0.83313 | |
| EHS | 0.53947 | |
| SS | 0.53947 | |
| OL | 0.32986 | |
| SL | 0.32986 | |

| Schedule SBS | ¢/KWH | \$/KW | | | | | |
|---------------------------|---------|-------|------|------|------|------|------|
| | | 5% | 10% | 15% | 20% | 25% | 30% |
| Backup - Secondary | 0.22639 | 0.34 | 0.68 | 1.02 | 1.36 | 1.70 | 2.04 |
| - Primary | 0.21827 | 0.33 | 0.66 | 0.99 | 1.31 | 1.64 | 1.97 |
| -Subtrans/Trans | 0.21302 | 0.32 | 0.64 | 0.96 | 1.28 | 1.60 | 1.92 |
| Backup < 100 KW Secondary | | | | | | | |
| Maintenance - Secondary | 0.39102 | | | | | | |
| - Primary | 0.37699 | | | | | | |
| - Subtrans/Trans | 0.36792 | | | | | | |

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