

Case No.: 11-3903-EL-EEC

Rule 4901:1-39-05(F), Ohio Administrative Code (O.A.C.), permits a mercantile customer to file, either individually or jointly with an electric utility, an application to commit the customer's existing demand reduction, demand response, and energy efficiency programs for integration with the electric utility's programs. The following application form is to be used by mercantile customers, either individually or jointly with their electric utility, to apply for commitment of such programs implemented during the prior three calendar years.

Completed applications requesting the cash rebate reasonable arrangement option (Option 1) in lieu of an exemption from the rider will be automatically approved on the sixty-first calendar day after filing, unless the Commission, or an attorney examiner, suspends or denies the application prior to that time. Completed applications requesting the exemption from the electric utilities' energy efficiency rider option (Option 2) will not qualify for the 60-day automatic approval.

Complete a separate application for each customer program. Projects undertaken by a customer as a single program at a single location or at various locations within the same service territory should be submitted together as a single program filing, when possible. Check all boxes that are applicable to your program. For each box checked, be sure to complete all subparts of the question, and provide all requested additional information. Submittal of incomplete applications may result in a suspension of the automatic approval process or denial of the application.

If you consider some of the items requested in the application to be confidential or trade secret information, please file a copy of the application under seal, along with a motion for protective order pertaining to the material you believe to be confidential. Please also file a copy of the application in the public docket, with the information you believe to be confidential redacted.

Section 1: Company Information

Name: JC Penney, Inc.

Principal address: 6501 Legacy Drive Plano, TX 75024

Address of facility for which this energy efficiency program applies: 2442 Romig Rd
Akron, OH 44322

Name and telephone number for responses to questions: Marcello Crestani 215-732-4480
x.234

Electricity use by our company (at least one must apply to your company – check the box or boxes that apply):

- ☒ We use more than seven hundred thousand kilowatt hours per year at our facility. (Please attach documentation.)
- ☐ We are part of a national account involving multiple facilities in one or more states. (Please attach documentation.)

Section 2: Application Information

A) We are filing this application (choose which applies):

- ☐ Individually, on our own.
- ☒ Jointly with our electric utility.

B) Our electric utility is Ohio Edison

C) We are offering to commit (choose which applies):

- ☒ Energy savings from our energy efficiency program. (Complete Sections 3, 5, 6, and 7.)
- ☐ Demand reduction from our demand response/demand reduction program. (Complete Sections 4, 5, 6, and 7.)
- ☐ Both the energy savings and the demand reduction from our energy efficiency program. (Complete all sections of the Application.)



Public Utilities Commission

Application to Commit Energy Efficiency/Peak Demand Reduction Programs (Mercantile Customers Only)

Case No.: 11-3903-EL-EEC

State of Ohio :

, Affiant, being duly sworn according to law, deposes and says that:

1. I am the duly authorized representative of:

[insert customer or EDU company name and any applicable name(s) doing business as]

2. I have personally examined all the information contained in the foregoing application, including any exhibits and attachments. Based upon my examination and inquiry of those persons immediately responsible for obtaining the information contained in the application, I believe that the information is true, accurate and complete.
3. I am aware of fines and penalties which may be imposed under Ohio Revised Code Sections 2921.11, 2921.31, 4903.02, 4903.03, and 4903.99 for submitting false information.

Signature of Affiant & Title

Sworn and subscribed before me this _____ day of _____, _____Month/Year

Signature of official administering oath

Print Name and Title

My commission expires on _____

Revised October 28th, 2010

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Section 3: Energy Efficiency Programs

A) Our energy efficiency program involves (choose whichever applies):

- ☐ Early replacement of fully functioning equipment with new equipment. (Provide the date on which you replaced your fully functioning equipment, and the date on which you would have replaced your equipment if you had not replaced it early. Please include a brief explanation for how you determined this future replacement date (or, if not known, please explain why this is not known). **See Exhibit 1 and Exhibit 2**
- ☒ Installation of new equipment to replace equipment that needed to be replaced. We installed our new equipment on the following date(s): **See Exhibit 2**
- ☐ Installation of new equipment for new construction or facility expansion. We installed our new equipment on the following date(s): **See Exhibit 2**

B) Energy savings achieved/to be achieved by your energy efficiency program:

- a) If you checked the box indicating that your project involves the early replacement of fully functioning equipment replaced with new equipment, then calculate the annual savings [(kWh used by the original equipment) - (kWh used by new equipment) = (kWh per year saved)]. Please attach your calculations and record the results below:

Annual savings: _____kWh

- b) If you checked the box indicating that you installed new equipment to replace equipment that needed to be replaced, then calculate the annual savings [(kWh used by less efficient new equipment) - (kWh used by the higher efficiency new equipment) = (kWh per year saved)]. Please attach your calculations and record the results below:

Annual savings: 21,000kWh

Please describe the less efficient new equipment that you rejected in favor of the more efficient new equipment. **See Exhibit 1**

- c) If you checked the box indicating that your project involves equipment for new construction or facility expansion, then calculate the annual savings [(kWh used by less efficient new equipment) - (kWh used by higher efficiency new equipment) = (kWh per year saved)]. Please attach your calculations and record the results below:

Annual savings: _____ kWh

Please describe the less efficient new equipment that you rejected in favor of the more efficient new equipment. **See Exhibit 1**

Section 4: Demand Reduction/Demand Response Programs

- A) Our program involves (choose which applies):

- ☒ Coincident peak-demand savings from our energy efficiency program.
- ☐ Actual peak-demand reduction. (Attach a description and documentation of the peak-demand reduction). **See Exhibit 1**
- ☐ Potential peak-demand reduction (choose which applies):

➤ Choose one or more of the following that applies:

- ☐ Our peak-demand reduction program meets the requirements to be counted as a capacity resource under a tariff of a regional transmission organization (RTO) approved by the Federal Energy Regulatory Commission.
- ☐ Our peak-demand reduction program meets the requirements to be counted as a capacity resource under a program that is equivalent to an RTO program, which has been approved by the Public Utilities Commission of Ohio.

- B) What is the date your peak demand reduction program was initiated? **See Exhibit 2**

- C) What is the peak demand reduction achieved or capable of being achieved (show calculations through which this was determined):

21,000.00 kW **See Exhibit 2**

**Section 5: Request for Cash Rebate Reasonable
Arrangement (Option 1) or Exemption from Rider (Option 2)**

Under this section, check the box that applies and fill in all blanks relating to that choice.

Note: If Option 2 is selected, the application will not qualify for the 60day automatic approval. All applications, however, will be considered on a timely basis by the Commission.

A) We are applying for:

☒ Option 1: A cash rebate reasonable arrangement.

OR

☐ Option 2: An exemption from the cost recovery mechanism implemented by the electric utility.

B) The value of the option that we are seeking is:

Option 1: A cash rebate reasonable arrangement, which is the lesser of (show both amounts):

☒ A cash rebate of \$ \$1,050 (Attach documentation showing the methodology used to determine the cash rebate value and calculations showing how this payment amount was determined).

OR

☐ A cash rebate valued at no more than 50% of the total project cost, which is equal to \$ _____ (Attach documentation and calculations showing how this payment amount was determined).

Option 2: An exemption from payment of the electric utility's energy efficiency/peak demand reduction rider.

☐ An exemption from payment of the electric utility's energy efficiency/peak demand reduction rider for _____ months (not to exceed 24 months).

(Attach calculations showing how this time period was determined).

OR

- ☐ Ongoing exemption from payment of the electric utility's energy efficiency/peak demand reduction rider for an initial period of 24 months because this program is part of an ongoing efficiency program that is practiced by our organization. (Attach documentation that establishes your organization's ongoing efficiency program. In order to continue the exemption beyond the initial 24 month period your organization will need to provide a future application establishing additional energy savings and the continuance of the organization's energy efficiency program).

Section 6: Cost Effectiveness

The program is cost effective because it has a benefit/cost ratio greater than 1 using the (choose which applies):

- ☐ Total Resource Cost (TRC) Test. The calculated TRC value is: _____
(Continue to Subsection 1, then skip Subsection 2)
- ☒ Utility Cost Test (UCT). The calculated UCT value is: 1.8(Skip to Subsection 2).

Subsection 1: TRC Test Used (please fill in all blanks).

The TRC value of the program is calculated by dividing the value of our avoided supply costs (capacity and energy) by the sum of our program costs and our electric utility's administrative costs to implement the program.

Our avoided supply costs were _____.

Our program costs were _____.

The utility's administrative costs were _____.

Subsection 2: UCT Used (please fill in all blanks).

We calculated the UCT value of our program by dividing the value of our avoided supply costs (capacity and energy) by the costs to our electric utility (including administrative costs and incentives paid or rider exemption costs) to obtain our commitment.

Our avoided supply costs were 6474.

The utility's administrative costs were 0.

The utility's incentive costs/rebate costs were 1050.

Section 7: Additional Information

Please attach the following supporting documentation to this application:

- Narrative description of your program including, but not limited to, make, model, and year of any installed and replaced equipment.
- A copy of the formal declaration or agreement that commits your program to the electric utility, including:
 - 1) any confidentiality requirements associated with the agreement;
 - 2) a description of any consequences of noncompliance with the terms of the commitment;
 - 3) a description of coordination requirements between you and the electric utility with regard to peak demand reduction;
 - 4) permission by you to the electric utility and Commission staff and consultants to measure and verify energy savings and/or peak-demand reductions resulting from your program; and,
 - 5) a commitment by you to provide an annual report on your energy savings and electric utility peak-demand reductions achieved.
- A description of all methodologies, protocols, and practices used or proposed to be used in measuring and verifying program results. Additionally, identify and explain all deviations from any program measurement and verification guidelines that may be published by the Commission.

Mercantile Customer Project Commitment Agreement
Cash Rebate Option

THIS MERCANTILE CUSTOMER PROJECT COMMITMENT AGREEMENT (“Agreement”) is made and entered into by and between First Energy Corp. (Ohio Edison, its successors and assigns (hereinafter called the “Company”) and **JC Penney, Inc.**, Taxpayer ID No. 13-5583779, its permitted successors and assigns (hereinafter called the “Customer”) (collectively the “Parties” or individually the “Party”) and is effective on the date last executed by the Parties as indicated below.

WITNESSETH

WHEREAS, the Company is an electric distribution utility and electric light company, as both of these terms are defined in R.C. § 4928.01(A); and

WHEREAS, Customer believes that it is a mercantile customer, as that term is defined in R.C. § 4928.01(A)(19), doing business within the Company’s certified service territory; and

WHEREAS, R.C. § 4928.66 (the “Statute”) requires the Company to meet certain energy efficiency and peak demand reduction (“EE&PDR”) benchmarks; and

WHEREAS, when complying with certain EE&PDR benchmarks the Company may include the effects of mercantile customer-sited EE&PDR projects; and

WHEREAS, Customer has certain customer-sited demand reduction, demand response, or energy efficiency project(s) as set forth in attached Exhibit A (the “Customer Energy Project(s)”) that it desires to commit to the Company for integration into the Company’s Energy Efficiency & Peak Demand Reduction Program Portfolio Plan (“Company Plan”) that the Company will implement in order to comply with the Statute; and

WHEREAS, the Customer, pursuant to the Public Utilities Commission of Ohio’s (“Commission”) September 15, 2010 Order in Case No. 10-834-EL-EEC, desires to pursue a cash rebate of some of the costs pertaining to its Customer Energy Project(s) (“Cash Rebate”).

WHEREAS, Customer’s decision to commit its Customer Energy Project(s) to the Company for inclusion in the Company Plan has been reasonably encouraged by the possibility of a Cash Rebate.

WHEREAS, in consideration of, and upon receipt of, said cash rebate, Customer will commit the Customer Energy Project(s) to the Company and will comply with all other terms and conditions set forth herein.

NOW THEREFORE, in consideration of the mutual promises set forth herein, and for other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the parties, intending to be legally bound, do hereby agree as follows:

1. **Customer Energy Projects.** Customer hereby commits to the Company and Company accepts for integration into the Company Plan the Customer Energy Project(s) set forth on attached Exhibit 1. Said commitment shall be for the life of the Customer Energy Project(s). Company will incorporate said project(s) into the Company Plan to the extent that such projects qualify. In so committing, Customer acknowledges that the information provided to the Company about the Customer Energy Project(s) is true and accurate to the best of its knowledge.
 - a. By committing the Customer Energy Project(s) to the Company, Customer acknowledges and agrees that the Company shall control the use of the kWh and/or kW reductions

resulting from said projects for purposes of complying with the Statute. It is expressly agreed that Customer may use any and all energy related and other attributes created from the Customer Energy Project(s) to the extent permitted by state or federal laws or regulations, provided, and to the extent, that such uses by Customer do not conflict with said compliance by the Company.

- b. The Company acknowledges that some of Customer's Energy Projects contemplated in this paragraph may have been performed under certain other federal and/or state programs in which certain parameters are required to be maintained in order to retain preferential financing or other government benefits (individually and collectively, as appropriate, "Benefits"). In the event that the use of any such project by the Company in any way affects such Benefits, and upon written request from the Customer, Company will release said Customer's Energy Project(s) to the extent necessary for Customer to meet the prerequisites for such Benefits. Customer acknowledges that such release (i) may affect Customer's cash rebate discussed in Article 3 below; and (ii) will not affect any of Customer's other requirements or obligations.
 - c. Any future Customer Energy Project(s) committed by Customer shall be subject to a separate application and, upon approval by the Commission, said projects shall become part of this Agreement.
 - d. Customer will provide Company or Company's agent(s) with reasonable assistance in the preparation of the Commission's standard joint application for approval of this Agreement ("Joint Application") that will be filed with the Commission, with such Joint Application being consistent with then current Commission requirements.
 - e. Upon written request and reasonable advance notice, Customer will grant employees or authorized agents of either the Company or the Commission reasonable, pre-arranged access to the Customer Energy Project(s) for purposes of measuring and verifying energy savings and/or peak demand reductions resulting from the Customer Energy Project(s). It is expressly agreed that consultants of either the Company or the Commission are their respective authorized agents.
2. **Joint Application to the Commission.** The Parties will submit the Joint Application using the Commission's standard "Application to Commit Energy Efficiency/Peak Demand Reduction Programs" ("Joint Application") in which they will seek the Commission's approval of (i) this Agreement; (ii) the commitment of the Customer Energy Project(s) for inclusion in the Company Plan; and (iii) the Customer's Cash Rebate.

The Joint Application shall include all information as set forth in the Commission's standard form which, includes without limitation:

- i. A narrative description of the Customer Energy Project(s), including but not limited to, make, model and year of any installed and/or replaced equipment;
 - ii. A copy of this Agreement; and
 - iii. A description of all methodologies, protocols, and practices used or proposed to be used in measuring and verifying program results.
3. **Customer Cash Rebate and Annual Report.** Upon Commission approval of the Joint Application, Customer shall provide Company with a W-9 tax form, which shall at a minimum include Customer's tax identification number. Within the greater of 90 days of the Commission's approval of the Joint Application or the completion of the Customer Energy Project, the Company

will issue to the Customer the Cash Rebate in the amount set forth in the Commission's Finding and Order approving the Joint Application.

- a. Customer acknowledges: i) that the Company will cap the Cash Rebate at the lesser of 50% of Customer Energy Project(s) costs or \$250,000; ii) the maximum rebate that the Customer may receive per year is \$500,000 per Taxpayer Identification Number per utility service territory; and iii) if the Customer Energy Project qualifies for a rebate program approved by the Commission and offered by the Company, Customer may still elect to file such project under the Company's mercantile customer self direct program, however the Case Rebate that will be paid shall be discounted by 25%; and
- b. Customer acknowledges that breaches of this Agreement, include, but are not limited to:
 - i. Customer's failure to comply with the terms and conditions set forth in the Agreement, or its equivalent, within a reasonable period of time after receipt of written notice of such non-compliance;
 - ii. Customer knowingly falsifying any documents provided to the Company or the Commission in connection with this Agreement or the Joint Application.
- c. In the event of a breach of this Agreement by the Customer, Customer agrees and acknowledges that it will repay to the Company, within 90 days of receipt of written notice of said breach, the full amount of the Cash Rebate paid under this Agreement. This remedy is in addition to any and all other remedies available to the Company by law or equity.

4. **Termination of Agreement.** This Agreement shall automatically terminate:

- a. If the Commission fails to approve the Joint Agreement;
- b. Upon order of the Commission; or
- c. At the end of the life of the last Customer Energy Project subject to this Agreement.

Customer shall also have an option to terminate this Agreement should the Commission not approve the Customer's Cash Rebate, provided that Customer provides the Company with written notice of such termination within ten days of either the Commission issuing a final appealable order or the Ohio Supreme Court issuing its opinion should the matter be appealed.

5. **Confidentiality.** Each Party shall hold in confidence and not release or disclose to any person any document or information furnished by the other Party in connection with this Agreement that is designated as confidential and proprietary ("Confidential Information"), unless: (i) compelled to disclose such document or information by judicial, regulatory or administrative process or other provisions of law; (ii) such document or information is generally available to the public; or (iii) such document or information was available to the receiving Party on a non-confidential basis at the time of disclosure.

- a. Notwithstanding the above, a Party may disclose to its employees, directors, attorneys, consultants and agents all documents and information furnished by the other Party in connection with this Agreement, provided that such employees, directors, attorneys, consultants and agents have been advised of the confidential nature of this information and through such disclosure are deemed to be bound by the terms set forth herein.

- b. A Party receiving such Confidential Information shall protect it with the same standard of care as its own confidential or proprietary information.
 - c. A Party receiving notice or otherwise concluding that Confidential Information furnished by the other Party in connection with this Agreement is being sought under any provision of law, to the extent it is permitted to do so under any applicable law, shall endeavor to: (i) promptly notify the other Party; and (ii) use reasonable efforts in cooperation with the other Party to seek confidential treatment of such Confidential Information, including without limitation, the filing of such information under a valid protective order.
 - d. By executing this Agreement, Customer hereby acknowledges and agrees that Company may disclose to the Commission or its Staff any and all Customer information, including Confidential Information, related to a Customer Energy Project, provided that Company uses reasonable efforts to seek confidential treatment of the same.
6. **Taxes.** Customer shall be responsible for all tax consequences (if any) arising from the payment of the Cash Rebate.
7. **Notices.** Unless otherwise stated herein, all notices, demands or requests required or permitted under this Agreement must be in writing and must be delivered or sent by overnight express mail, courier service, electronic mail or facsimile transmission addressed as follows:

If to the Company:

FirstEnergy Service Company
 76 South Main Street
 Akron, OH 44308
 Attn: Victoria Nofziger
 Telephone: 330-384-4684
 Fax: 330-761-4281
 Email: vmnofziger@firstenergycorp.com

If to the Customer:

or to such other person at such other address as a Party may designate by like notice to the other Party. Notice received after the close of the business day will be deemed received on the next business day; provided that notice by facsimile transmission will be deemed to have been received by the recipient if the recipient confirms receipt telephonically or in writing.

8. **Authority to Act.** The Parties represent and warrant that they are represented by counsel in connection with this Agreement, have been fully advised in connection with the execution thereof, have taken all legal and corporate steps necessary to enter into this Agreement, and that the undersigned has the authority to enter into this Agreement, to bind the Parties to all provisions herein and to take the actions required to be performed in fulfillment of the undertakings contained herein.
9. **Non-Waiver.** The delay or failure of either party to assert or enforce in any instance strict performance of any of the terms of this Agreement or to exercise any rights hereunder conferred, shall not be construed as a waiver or relinquishment to any extent of its rights to assert or rely upon such terms or rights at any later time or on any future occasion.
10. **Entire Agreement.** This Agreement, along with related exhibits, and the Company's Rider DSE, or its equivalent, as amended from time to time by the Commission, contains the Parties' entire understanding with respect to the matters addressed herein and there are no verbal or collateral representations, undertakings, or agreements not expressly set forth herein. No change in, addition to, or waiver of the terms of this Agreement shall be binding upon any of the Parties unless the same is set forth in writing and signed by an authorized representative of each of the Parties. In

the event of any conflict between Rider DSE or its equivalent and this document, the latter shall prevail.

11. **Assignment.** Customer may not assign any of its rights or obligations under this Agreement without obtaining the prior written consent of the Company, which consent will not be unreasonably withheld. No assignment of this Agreement will relieve the assigning Party of any of its obligations under this Agreement until such obligations have been assumed by the assignee and all necessary consents have been obtained.
12. **Severability.** If any portion of this Agreement is held invalid, the Parties agree that such invalidity shall not affect the validity of the remaining portions of this Agreement, and the Parties further agree to substitute for the invalid portion a valid provision that most closely approximates the economic effect and intent of the invalid provision.
13. **Governing Law.** This Agreement shall be governed by the laws and regulations of the State of Ohio, without regard to its conflict of law provisions.
14. **Execution and Counterparts.** This Agreement may be executed in multiple counterparts, which taken together shall constitute an original without the necessity of all parties signing the same page or the same documents, and may be executed by signatures to electronically or telephonically transmitted counterparts in lieu of original printed or photocopied documents. Signatures transmitted by facsimile shall be considered original signatures.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed by their duly authorized officers or representatives as of the day and year set forth below.

(Customer)

By: _____

Title: _____

Date: _____

(Company)

By: _____

Title: _____

Date: _____

**MERCANTILE CUSTOMER SITE INFORMATION FORM****APPLICANT INFORMATION**

SITE NAME:	J.C. Penney #3034	PUCO Docket #	11-3903
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Site Address:	2442 Romig Rd.	Site City:	Akron
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Site State:	Ohio	Site Zip code:	44322
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Customer Legal Name:	J.C. Penney Corporation Inc.
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Contact Person:	Marcello	Phone:	215-732-4480x229	Email:	mcrestani@realwinwin.com
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FirstEnergy Customer Service Representative or Administrator's Name:		Phone:	
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NAICS Number:	44	Applicant Taxpayer ID # (SSN/FEIN) :	13-5583779
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BUSINESS SPECIFIC INFORMATION**Please give a general description of your business below:**

J. C. Penney Company, Inc. is one of America's leading retailers, operates over 1,100 department stores throughout the United States and Puerto Rico, as well as one of the largest apparel and home furnishing sites on the Internet, jcp.com. Serving more than half of America's families each year, the jcpenney brand offers a wide array of private, exclusive and national brands which reflect the Company's vision to be America's shopping destination for discovering great styles at compelling prices. Traded as "JCP" on the New York Stock Exchange, the \$17.8 billion retailer is transforming its organization to support its Long Range Plan strategies to build a sustainable, profitable enterprise that serves its customers, engages its associates and rewards its shareholders.

OPERATIONAL INFORMATION

Specify hours of operation per day (e.g. 8:00 AM - 5:00 PM):	10:00AM - 9:00PM
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Specify days of operation per week (e.g. Monday - Friday):	Monday - Sunday
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Please describe any seasonal outages or ramp-ups applicable to your business below:**CUSTOMER ACKNOWLEDGEMENT****PLEASE CHECK BOXES BELOW**

I UNDERSTAND THAT THE PROJECT(S) REPORTED IN THIS DOCUMENT MAY BE INSPECTED BY AN INDEPENDENT EVALUATION CONTRACTOR TO CONFIRM PROJECT COMPLETION, SAVINGS AND USE CONDITIONS.



I UNDERSTAND THAT ALL CUSTOMER NUMBERS INCLUDED WITHIN THIS APPLICATION MUST BE LOCATED WITHIN ONE SITE AS DEFINED HEREIN



Customer Usage Summary

Total Site Baseline Usage Information ¹

Year	Billed kWh	Weather Adjusted	Total Billed \$
2008	0	0	\$0
2009	0	0	\$0
2010	2,180,000	2,180,000	\$74,872

Average

(1) These numbers will be used to establish the baseline usage for calculation of the potential exemption period for this site

Total Site Baseline Usage Information by Customer Number

Account Assignment Number	Customer Number	Address	Rate Code							5/28/10 - 5/26-11		
				Billed kWh	Weather Adjusted kWh	Total Billed \$	Billed kWh	Weather Adjusted kWh	Total Billed \$	Billed kWh	Weather Adjusted kWh	Total Billed \$
1	110006809427	2442 Romig Rd.	OE-GSD							2,180,000	2,180,000	\$74,872
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												

J.C. Penney Corporation Inc.
J.C. Penney #3034

Billed kWh and Total billed \$ will have to be compiled from your old electric bills. You need to complete three years of data if taking the exemption option or a minimum of one year of data if taking the cash option.



Project #1

PROJECT INFORMATION SHEET

J.C. Penney Corporation Inc.

Project Name: J.C. Penney #3034**Project In-Service Date (MM/DD/YYYY):** 3/23/2006*If more than one date, Please use most current*Please Select Account Assignment Number associated with this Project (found on the Customer Usage Summary Tab)

1

Please provide a narrative description of your program including, but not limited to, make, model, and year of any installed and replaced equipment:

ACH500 25HP Variable Frequency Drive. Replaced 25HP VFD.

Total Project Cost: \$2,220**Type of Project:***(Check One That Applies)*☐ Early replacement of fully functioning equipment with new equipment☒ Installation of new equipment to replace failed equipment☐ Installation of new equipment for new construction or facility expansion☐ Behavioral modification or operational improvement**Please describe the less efficient new equipment that you rejected in favor of the more efficient new equipment.****Project Classification:***(Check all that apply)*☐ Lighting☐ Motor☐ HVAC☐ Air Compressor☐ Controls☐ Refrigeration☐ Process Improvement☐ Water Heating☒ Other/Custom**If Other or Custom Please Explain:**

VFD Retrofit

PROJECT INFORMATION SHEET**Equipment Information:**

	New	Old Equipment
Equipment specifications (Model no., size, etc.):	25 HP VFD	25 HP VFD
Number of units:	1	1
Efficiency rating (R-Value, SEER/EER rating, motor efficiency, etc.)	80%	80%
What was the estimated remaining useful service life:	10 yrs	Unknown

Operational Information for Equipment:

Describe the operational period of the equipment (i.e. months, days, hours): Yearly

Does this project produce energy savings Monday through Friday during the months of June through August from the hours of 3 PM to 6 PM: ☒ Yes ☐ No

For a new facility, please attach an itemized summary sheet that lists all installed measures that exceed current building standards

For operational improvement projects, provide a detailed description of all operational improvements and/or schedule changes for achievement of conservation efforts:
n/a

Energy Savings Information:

	Equipment	Kwh usage		Yearly hours of operation	Demand (kW)	
	Old	21,000		3,640	21,000	
	Standard			3,640		
	New			3,640		
Annual reduced kWh attributable to this project:		21,000	kWh	kW demand reduction attributable to this project:		21,000 kW
Annual reduced kWh eligible for an incentive :		0	kWh			

Please describe all methodologies, protocols, and practices used or proposed to be used in measuring and verifying program results. Additionally, identify and explain all deviations from any program measurement and verification guidelines that may be published by the Commission.

Use motors and drives project cash rebate form to calculate incentive for installing new 25 HP VFD on HVAC system.

*Please see attached VFD Savings Calculator

Please describe all documents that provide proof of purchase and verification that project was completed and is in-service. Also, provide an accounting of expenditures for this project. (Must attach all described documents with submission of application). *Label all pages deemed to be confidential*

VFD invoice from vendor. Specification sheet from manufacturer and customer usage information.

Project No.	Project Name	Narrative description of your program including, but not limited to, make, model, and year of any installed and replaced equipment:	Description of methodologies, protocols and practices used in measuring and verifying project results	What date would you have replaced your equipment if you had not replaced it early? Also, please explain briefly how you determined this future replacement date.	Please describe the less efficient new equipment that you rejected in favor of the more efficient new equipment.
1	J.C. Penney #3034	ACH500 25HP Variable Frequency Drive. Replaced 25HP VFD.	Use motors and drives project cash rebate form to calculate incentive for installing new 25 HP VFD on HVAC system. *Please see attached VFD Savings Calculator	N/A	N/A

Exhibit 2

Customer Legal Entity Name: J.C. Penney Corporation Inc.

Site Address: J.C. Penney #3034

Principal Address: 2442 Romig Rd.

	Unadjusted Usage, kwh (A)	Weather Adjusted Usage, kwh (B)	Weather Adjusted Usage with Energy Efficiency Addbacks, kwh (C) <i>Note 1</i>
2010	2,180,000	2,180,000	2,201,000 21,000
Average	2,180,000	2,180,000	1,111,000

Project Number	Project Name	In-Service Date	Project Cost \$	50% of Project Cost \$	KWh Saved/Year (D) counting towards utility compliance	KWh Saved/Year (E) eligible for incentive	Utility Peak Demand Reduction Contribution, KW (F)	Prescriptive Rebate Amount (G) \$	Eligible Rebate Amount (H) \$ <i>Note 2</i>
1	J.C. Penney #3034	03/23/2006	\$2,220	\$1,110	21,000	-	21,000		
					-	-	-		
					-	-	-		
					-	-	-		
					-	-	-		
					-	-	-		
					-	-	-		
Total			\$2,220		21,000	0	21,000	\$0	\$0

Docket No. 11-3903

Site: 2442 Romig Rd.

Notes

(1) Customer's usage is adjusted to account for the effects of the energy efficiency programs included in this application. When applicable, such adjustments are prorated to the in-service date to account for partial year savings.

(2) The eligible rebate amount is based upon 75% of the rebates offered by the FirstEnergy Commercial and Industrial Energy Efficiency programs or 75% of \$0.08/kWh for custom programs for all energy savings eligible for a cash rebate as defined in the PUCO order in Case NO.10-834-EL-EEC dated 9/15/2010, not to exceed the lesser of 50% of the project cost or \$250,000 per project. The rebate also cannot exceed \$500,000 per customer per year, per utility service territory.

Commitment
Payment
\$

\$0

Exhibit 3 Utility Cost Test

UCT = Utility Avoided Costs / Utility Costs

Project	Total Annual Savings, MWh (A)	Utility Avoided Cost \$/MWh (B)	Utility Avoided Cost \$ (C)	Utility Cost \$ (D)	Cash Rebate \$ (E)	Administrator Variable Fee \$ (F)	Total Utility Cost \$ (G)	UCT (H)
1	21	\$ 308	\$ 6,474	\$ 3,546			\$ 3,546	1.8
Total	21	\$ 308	6,474	3,546	\$0	\$0	3,546	1.8

Notes

- (A) From Exhibit 2, = kWh saved / 1000
- (B) This value represents avoided energy costs (wholesale energy prices) from the Department of Energy, Energy Information Administration's 2009 Annual Energy Outlook (AEO) low oil prices case. The AEO represents a national average energy price, so for a better representation of the energy price that Ohio customers would see, a Cinergy Hub equivalent price was derived by applying a ratio based on three years of historic national average and Cinergy Hub prices. This value is consistent with avoided cost assumptions used in EE&PDR Program Portfolio and Initial Benchmark Report, filed Dec 15, 2009 (See Section 8.1, paragraph a).
- (C) = (A) * (B)
- (D) Represents the utility's costs incurred for self-directed mercantile applications for applications filed and applications in progress. Includes incremental costs of legal fees, fixed administrative expenses, etc.
- (E) This is the amount of the cash rebate paid to the customer for this project.
- (F) Based on approximate Administrator's variable compensation for purposes of calculating the UCT, actual compensation may be less.
- (G) = (D) + (E) + (F)
- (H) = (C) / (G)

J.C. Penney Corporation Inc. ~ J.C. Penney #3034
Docket No. 11-3903

Site: 2442 Romig Rd.

WP 1

Savings Adjustments to Weather Adjusted Baseline

[illegible]

J.C. Penney Corporation Inc. ~ J.C. Penney #3034



Ohio Edison • The Illuminating Company • Toledo Edison

Project Name:	JC Penney
Site Name:	Store #3034
Completed by (Name):	Marcello Crestani
Date completed:	6/22/2011

Variable Frequency Drive Rebate Form

VFD and Controlled Motor Nameplate DATA											Total Motor Incentive ¹ \$
Motor Application	VFD Manufacturer	VFD Model Number	Unique Motor ID(s)	Motor Location	Enclosure type: TEFC or ODP	Annual Hours of Operation ²	Load Factor (LF) ³	Motor Model Number	Motor HP	Motor Nominal Efficiency	
HVAC	ABB Drives	ACH500	N/A	RTU	TEFC	3744	0.8	Unkown	25		875
Incentive through 10/11/2011 @ \$35/hp											875

(1) VFD incentives (through 10/11/2011) are calculated at a flat rate of \$35 per horsepower controlled, up to a maximum of 500 hp controlled per VFD.

When a single VFD is used to control two motors in a lead/lag (standby, redundant) configuration, use only the horsepower rating of one motor to figure controlled horsepower. For instance, if a single VFD controls two 30hp motors with only one operating at a time, the incentive calculation should be based on 30 hp: 30hp x \$35/hp = \$900.

(2) For VAV fan motors, enter 2790 annual hours of operation. For HVAC pump motors, enter 5520 annual hours of operation. For all other motor usage, please estimate your annual hours of operation and attach an explanation of how you determined this value.

(3) For all motor and VFD applications, use the Load Factor (LF) default value of 0.80, unless data is available to support the use of a motor-specific LF other than 0.80. Please attach an explanation, including your analysis and/or data used, to support motor-specific LF value.

EQUIPMENT DATA - EXISTING

Fan Data

Fan type: Impeller type:

Nominal volume flow: cfm

Total pressure increase: in-H₂O = 0.11 psi Efficiency:

Transmission

Nominal efficiency:

Existing Flow Control

Motor and Supply Data

Supply voltage: 440/460/480 V
Required motor power: 24.5 Hp including 10% safety margin

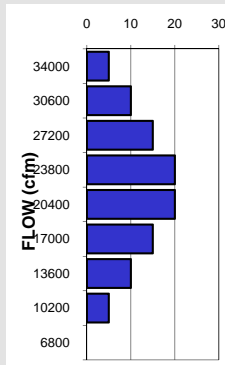
Motor power: Hp

Motor efficiency:

Operating Profile

Annual running time: h

<input type="text" value="5"/> %	=	182 h	at nom. flow
<input type="text" value="10"/> %	=	364 h	at 90% flow
<input type="text" value="15"/> %	=	546 h	at 80% flow
<input type="text" value="20"/> %	=	728 h	at 70% flow
<input type="text" value="20"/> %	=	728 h	at 60% flow
<input type="text" value="15"/> %	=	546 h	at half flow
<input type="text" value="10"/> %	=	364 h	at 40% flow
<input type="text" value="5"/> %	=	182 h	at 30% flow
<input type="text" value="0"/> %	=	0 h	at 20% flow



100

GENERAL DATA
Measurement Units

Calculated by:

Calculated for:

Fan ID:

EQUIPMENT DATA - NEW
Improved Control Flow by:

RESULTS

Specific fan power: kW/(m³/s)Saving percentage:

Annual energy consumption:

with existing control method: MWhwith improved control method: MWhAnnual energy saving: MWhAnnual CO₂ reduction: tCO₂ emission: lb/kWh

Economic Data

Currency:

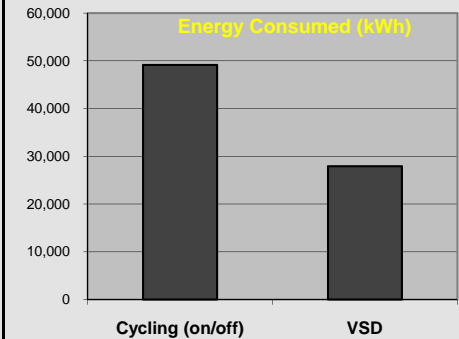
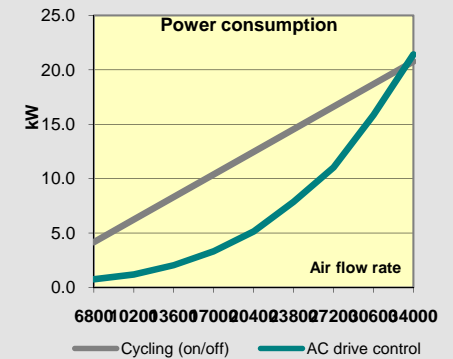
Energy price: \$/kWh

Investment cost: \$

Interest rate:

Service life: years

Energy Consumption



Economic Results

Annual saving: \$

Payback period: years

Net present value: \$

JCPENNEY CATALOG OUTLET #3034-6

PURCHASE ORDER REPRINT

PURCHASE ORDER NO.

54804239

06-09-2011

DATE OF ORDER	BUYER NAME	ORIGINATOR	PLANNED JOB NO.	ORIGINAL REFERENCE NO.	
03/23/2006	VCOSTA	JWOODS3		00000000	
DELIVERY DATE	SHIPPING INSTRUCTIONS		TERMS	ACCT. NO.	A.O.R. NO.
03/24/2006	MAKE DEL. ON DATE SHOWN OR BEFORE		NET 45	1057	009298
					BILL TO UNIT
					3034-6
SUPPLIER NO.	SUPPLIER	SHIP TO			
08678-5/00	TIMBERLAKE & DICKSON INC	JCPENNEY CAT OUTLET #3034-6			JCPENNEY COMPANY INC.
SHIP TO UNIT	PO BOX 551667	2442 ROMIG RD			P.O. BOX 689
3034-6	DALLAS TX 763551667	AKRON, OH 44322			SALT LAKE CITY, UT 84110-
					0689

3034

Reprint only, not a PO.
Please do not send.

SPECIAL INSTRUCTIONS:

ITEM NO.	ITEM DESCRIPTION	UNIT	UNIT SIZE	QUANTITY	F.O.B. DALLAS TX UNIT COST	EXTENSION
VFD 25 HP	ACH500 25HP VARIABLE FREQUENCY DRIVE FOR AHU #2	EA	1	1	2,220.00	2,220.00
					TOTAL COST	\$2,220.00



All the *italicized* fields are mandatory and must be completed

Invoice Information...

Invoice Number:	007627	Invoice Date: (MM/DD/CCYY)	04/19/2006
Purchase Order Number:	54804239	PO Date: (MM/DD/CCYY)	03/23/2006
Bill-To Unit:	30346		
Account:	1057	AOR/Appropriation Number:	009298
Supplier Number:	086785	Contract Number:	
Compliant with Fair Labor Standards Act	<input type="checkbox"/>		

Line Items...

Line No.	Item Number	Unit of Purchase	Quantity	Unit Cost	Extended Cost
1	VFD 25 HP	EA - EACH	1.000	2220.0000	2220.0000

Description

ACH500 25HP VARIABLE FREQUENCY DRIVE

Serial Number

4W064773519-0001

Item Adjustments and Allowances...**Adjustment:****Discount:****Promotional Allowance:**

Line Item(s) to Add [Max=100]

Update Document

Total for all Line Items:

2220.0000

Taxes and Shipping Charges...

Tax: 138.75

Freight:

Miscellaneous:

Description of Miscellaneous Charges:

Summary Adjustments and Allowances...

Adjustment:

Discount:

Promotional
Allowance:**Total Charges:**

2358.75

Invoice Total:

2358.75

Payment Details...Type of Payment
Terms: 14 - PREVIOUSLY AGREED UPON

Payment Net Days: 45

Payment Description:

Shipping Details...Shipment Method of
Payment: PO - PREPAID ONLYSCAC
Code:

Carrier: FEDEX FRT

Number of Cartons
Shipped: 1

RUN DATE: 04/19/06
RUN TIME: 8:59 AM

TIMBERLAKE & DICKSON, INC.
Accounts Receivable
Enter Transactions Control Report

PAGE 1

CUST ID	INV. NO	TRANSACTION TYPE	P C	TRANS DATE	DUE DATE	DISC DATE	E. P. DISC%	TRANS AMOUNT	COMMENT	CREDIT ACCT	CREDIT AMOUNT	DEBIT ACCT	DEBIT AMOUNT
JCPENN	007627	Misc. Debit		04/19/06	06/03/06	04/19/06	0.00	2358.75		30101	2358.75-	12101	2358.75
								=====			=====		=====
								2358.75			2358.75-		2358.75
								=====			=====		=====

*** End Of - Enter Transactions Control Report ***

**JCPENNEY
WORK ORDER AGREEMENT
NOT TO EXCEED TWENTY-FIVE THOUSAND DOLLARS**

AGREEMENT made as of the 23rd day of March, 2008, by and between JCI SSA CLEVELAND, OH BRAI hereinafter called "Contractor", and J. C. Penney Properties, Inc., hereinafter called "Penney."

WITNESSETH:

Penney is desirous of engaging Contractor to perform certain work as hereinafter more fully described.

NOW, THEREFORE, Contractor and Penney, in consideration of the mutual covenants herein contained, hereby agree as follows:

Article 1. WORK TO BE PERFORMED

Contractor agrees to provide all materials, labor and equipment and to do all things necessary for the proper construction and completion of the following: (Hereinafter referred to as "the Work.")

Disconnect the defective 25HP VFD from the power supply remove and remount cut former supplied VFD FQ0603080028 \$1486.30 6281069981

LEASED - ORDERED VFD 323 62282215

JCP Store #	City	State	JCP Tracking #	Reference #
8034	Akron	OH	8034-06-02	62282215

Article 2. TERMS AND CONDITIONS

These terms and conditions of this Form are incorporated herein by reference and are deemed to be a part of this Agreement.

COMPLIANCE WITH STATUTES

Contractor shall conform in all respects to all statutes, ordinances and other regulations and requirements of all authorities having jurisdiction of the Work, or any part thereof, and shall procure and pay for all permits, licenses and privileges required in the prosecution of the Work.

Contractor will pay all contributions, taxes and other amounts required to be paid by an employer with respect to the compensation paid to its employees under the provision of applicable State Unemployment Insurance Laws and Disability Benefits Laws, the Federal Insurance Contributions Act, the Federal Unemployment Tax Act, the Fair Labor Standards Act, and the Federal Internal Revenue Code, and will comply with the provisions of all other laws and ordinances, rules and regulations applicable to it or its employees.

GUARANTEE

Contractor shall be responsible for and shall make good any defects due to faults in labor and materials, which may arise or be discovered within one year after final payment has been made

Article 3. THE CONTRACT SUM

Penney agrees to pay Contractor for the performance of this Agreement upon completion of the Work the sum of **\$1,486.30**

One Thousand Four Hundred Sixty Six Dollars and Thirty Cents

Contractor Signature _____

Submit

Go

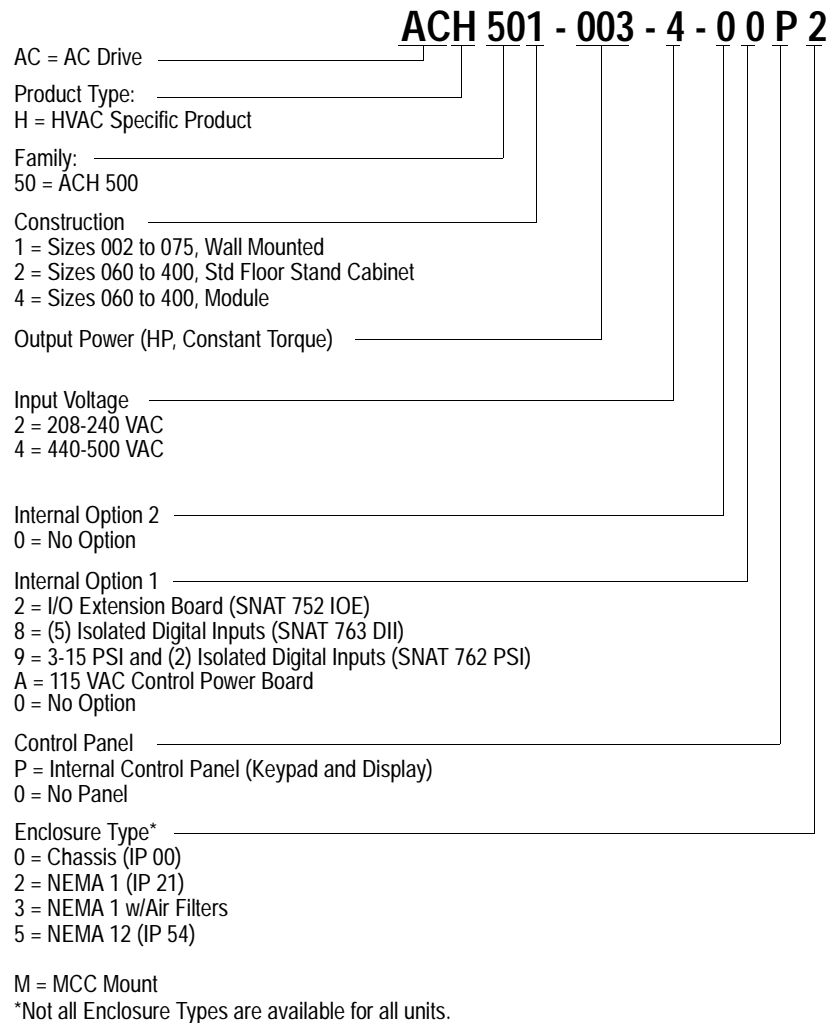
Chapter 2 – Overview of the ACH 501

This chapter describes the features and functions of the ACH 501, and includes illustrations and block diagrams. It also describes the ACH 501 hardware components and the Control Panel displays and keys. The last part of this chapter presents an overview of the Parameters menu system and Application macros.

Nameplate Identification

Figure 2-1 explains the drive code printed on the nameplate, located at the bottom of your drive between the mounting holes.

Figure 2-1 Explanation of ACH 501 Drive Code



General Information About Your ACH 501

Features and Functions

Component Descriptions

A diode bridge converts line power almost entirely to active power. The displacement power factor approaches unity (>0.98) regardless of the speed or load of the connected motors.

The DC-Intermediate Circuit filters the DC-voltage ripple supplied by the Rectifier Stage. This section consists of an inductor and capacitors, as well as a charging circuit. The charging circuit limits the in-rush current when power is applied by directing the current through a resistor. Once the bus is charged, the resistor is shorted with a relay or SCR.

***Note:** The maximum number of chargings in one minute is four. In applications where frequent start/stop is required, electronic start/stop should be used with the unit powered continuously.*

The Inverter Stage forms symmetrical three-phase AC voltage from the constant DC voltage supplied by the DC-Intermediate Circuit.

A Motor Control Card controls the Inverter Stage and monitors the operation of the ACH 501.

A Control Interface Card is the link between the operator and the ACH 501. It features a Control Panel with an alphanumeric display and keypad. A terminal block for external control connections is also located on the Control Interface Card.

The Control Interface Card is optically isolated from the line potential. The Control Interface Card common is connected to the chassis ground through a 10 megohm resistor.

Figure 2-2 shows a diagram of the hardware components and control functions of the ACH 501.

Table 2-1 Rating Table

Drive Type	Variable Torque			I _N	Dimension Reference
	hp	Amps (Current Rating of Drive)			
		I _{RSQ}	I _{INSQ}		
480 VAC					
ACH501-003-4	3.0	4.8	4.3	6.2	R2
ACH501-005-4	5.0	7.6	6.8	7.5	
ACH501-007-4	7.5	11.0	9.9	10.0	
ACH501-010-4	10.0	14.0	12.6	13.2	R3
ACH501-015-4	15.0	21.0	18.9	18.0	
ACH501-020-4	20.0	27.0	24.3	24.0	R4
ACH501-025-4	25.0	34.0	30.6	31.0	
ACH501-030-4	30.0	40.0	36.0	38.0	R5
ACH501-040-4	40.0	52.0	46.8	47.0	
ACH501-050-4	50.0	65.0	58.5	62.0	
ACH501-060-4	60.0	77.0	69.3	76.0	R5.5
ACH501-075-4	75.0	96.0	86.4	89.0	
208/230 VAC					
ACH501-002-2	2.0	7.5	6.8	6.2	R2
ACH501-003-2	3.0	10.6	9.6	10.0	
ACH501-005-2	5.0	16.8	15.2	13.2	R3
ACH501-007-2	7.5	24.2	21.8	18.0	
ACH501-010-2	10.0	30.9	27.8	24.0	R4
ACH501-015-2	15.0	46.2	41.6	31.0	
ACH501-020-2	20.0	59.4	53.5	47.0	R5
ACH501-025-2	25.0	74.8	67.4	62.0	
ACH501-030-2	30.0	88.0	79.2	76.0	R5.5
ACH501-040-2	40.0	114.4	103.0	89.0	

Figure 2-2 Diagram of ACH 501 Hardware Components and Control Functions

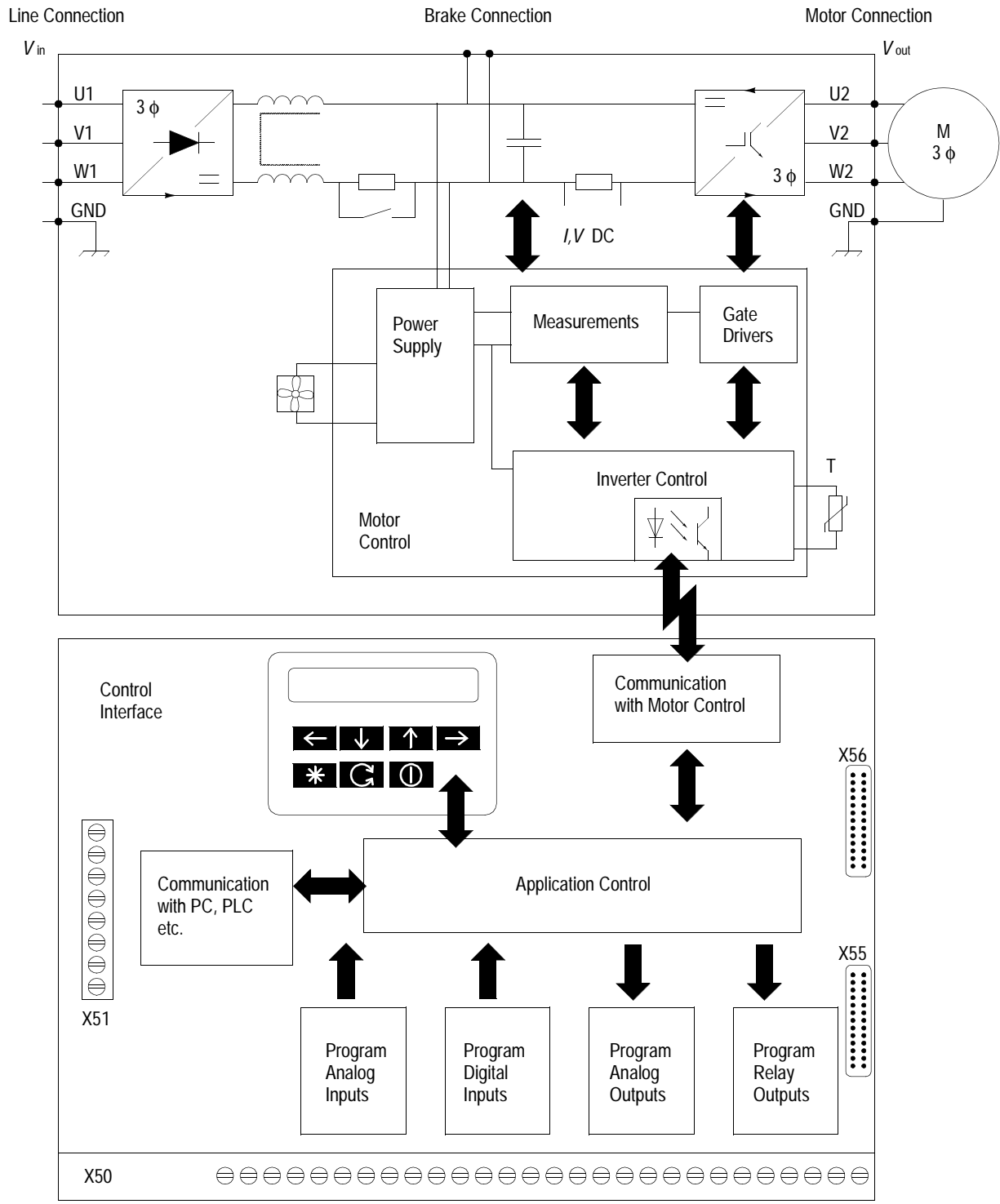


Table 3-5 Wire Sizes for ACH 501 Units

Drive Type	Unit	Drive Fuse Size	Wire Sizes
ACH501-003-4 – 007-4 ACH501-002-2 – 003-2	R2	16	22 AWG – 10 AWG
ACH501-010-4 – 015-4 ACH501-005-2 – 007-2	R3	30	20 AWG – 8 AWG
ACH501-020-4 ACH501-010-2	R4	50	12 AWG – 8 AWG
ACH501-025-4 ACH501-015-2	R4	50	10 AWG – 6 AWG
ACH501-030-4	R5	80	10 AWG – 6 AWG
ACH501-040-4 ACH501-020-2	R5	80	8 AWG – 2 AWG
ACH501-050-4 ACH501-025-2	R5	100	8 AWG – 2 AWG
ACH501-060-4 – 075-4 ACH501-030-2 – 040-2	R5.5	160	8 AWG – 0 AWG

Table 3-6 lists the specifications for the factory installed, UL Recognized fuses (JFHR2).

Table 3-6 Fuse Specifications

Drive Type	Unit	Rating	Mfg.	Type
ACH501-003-4 – 007-4 ACH501-002-2 – 003-2	R2	16A/500V	Bussmann	FWH 16A6F
			Ferraz	500V FA 6.3 x 32/16
ACH501-010-4 – 015-4 ACH501-005-2 – 007-2	R3	30A/600V	Bussmann	FWC 30A10F
			Ferraz	6,600 CP URL 10.3 x 38/30
ACH501-020-4 – 025-4 ACH501-010-2 – 015-2	R4	50A/700V	Bussmann	FWP 50A14F
		50A/660V	Ferraz	6,600 CP URC 14 x 51/50
ACH501-030-4 – 040-4 ACH501-020-2	R5	80A/700V	Bussmann	FWP 80A22F
		80A/660V	Ferraz	6,600 CP URD 22 x 58/80
ACH501-050-4 ACH501-025-2	R5	100A/700V	Bussmann	FWP 100A22F
		100A/660V	Ferraz	6,600 CP URD 22 x 58/100
ACH501-060-4 – 075-4 ACH501-030-2 – 040-2	R5.5	160A/660V	Bussmann	170M1369

Output Power Wiring

Install the motor wiring away from other wire routes. Avoid long parallel runs with other wires. If motor wires must run parallel to the control wires for a short length, the length must not exceed those outlined in Table 3-7. These maximum lengths also apply to control wires from other systems. Table 3-7 shows the maximum lengths for running control wires parallel to motor wires.

Table 3-7 Maximum Lengths For Parallel Wiring

Distance Between Wires		Maximum Run Length	
ft	m	ft	m
0	0	≤3.28	≤1
.328	0.1	≤32.8	≤10
3.28	1	≤328.0	≤100

The rapid rate of voltage changes causes capacitive coupling between motor wiring and the grounded metallic conduit. This capacitive coupling increases with switching frequency and motor wire length. This phenomenon can cause substantially higher measured current (by the drive) than is actually seen by the motor. This may result in:

- Nuisance overcurrent trips.
- Erroneous current display readings. The current display will read higher than measured current.
- Nuisance activation of current limits or electronic motor overload function (I^2t).

If the motor wire lengths in Table 3-8 must be exceeded, chokes should be installed in the drive output. Contact ABB for more information.

Table 3-8 Maximum Recommended Motor Wire Lengths

Switching Frequency, kHz	Maximum Cable Length	
	Feet	Meters
1	200	61
3	175	53.3
12	100	30.5

Account: 110006809427 Billing Date: 06/29/10
Purchase Order#: UTILITY PR=Product/Service 00=Original

Service Account: 110006809427
Identifier: 0000000216847109
Service Agreement ID: 08005293750000229047
Account: 1-208391546
Old Account: 2110040007670010

Remittance Address: OE-DISTRIBUTION
Information Contact Ohio Edison
Tele: 1-800-633-4766

Energy Service Provider: CONSTELLATION NEWENERGY INC-OH

Billing Address: J C PENNEY CO

Meter Location: J C PENNEY CO
2442 ROMIG RD
AKRON, OH 44320

Net Due Date: 07/20/10

Previous Month: 5,498.68
Balance Forward: 0.00
Total Due: 5,579.94
Current Bill: 5,579.94

ELECTRIC SERVICE:

AssignID:1
Classification of RATE

Category of Measurement		Value	Unit of Mea	Begin	Ending	Significance
Actual/Actual	Multiplier	160	KWH	13957	15131	Total
Actual/Actual	Multiplier	160	KW		2.968	Total
Actual/Actual	Multiplier	160	KVAR Demand		1.364	Total
Billed Actual		187840	KWH			
Billed Actual		474.9	KW			
Billed Actual		218.2	KVAR Demand			

Meter: 909479853
Rate Class: OE-GSD

Service Period Start Date: 05/28/10 Service Period End Date: 06/28/10

CHARGES:

Amount	Rate	Unit Of Mea	Quantity	Description
36.82	0.000196	KWH	187840.0000	Dist-DSM / EE1-Engy
0.00	0	KWH	187840.0000	Dist-DSE rider-DSE2
-20.20	-0.3402	KW	474.9000	Transmission-Dmd (TAS2)
-141.37	-0.3402	KW	474.9000	Transmission-Dmd (TAS2)
9.02	0.152	KW	474.9000	Trans-Def Trans Cost Rec-Dmd
63.16	0.152	KW	474.9000	Trans-Def Trans Cost Rec-Dmd
320.91	5.4635	KW	469.9000	Dist-Dmd
1.60	12.8	KW	5.0000	Dist-Dmd
1.80	0	EACH	0.0000	State kWh Tax (CAT)-Engy
2,246.39	5.4635	KW	469.9000	Dist-Dmd
9.82	0.36	KVAR Demand	218.2000	Dist-Reactive Dmd Chrg
68.73	0.36	KVAR Demand	218.2000	Dist-Reactive Dmd Chrg
7.00	7	EACH	1.0000	Dist-Customer Chrg

0.00	0	KWH
0.00	0	KWH
52.67	0.8873	KW
9.30	0.00465	KWH
54.47	0.00419	KWH
627.41	0.00363	KWH
11.20	12.8	KW
0.00	0	KWH
368.71	0.8873	KW
0.00	0	KWH
1,167.43	0.006215	KWH
0.00	0	KWH
191.97	0.001022	KWH
0.00	0	KWH
112.60	0.00482	KWH
380.41	0.002025	KWH
0.09	0.09	EACH

Meter Location: J C PENNEY CO
2442 ROMIG RD
AKRON, OH 44320

TOTAL DUE: 5,579.94

187840.0000	Dist Uncollectible-Engy
187840.0000	Dist-Line Extensstion-Engy
474.9000	Dist-Delivery Serv Improv-Dmd
2000.0000	State Tax - Total KWH
13000.0000	State Tax - Total KWH
172840.0000	State Tax - Total KWH
5.0000	Dist-Dmd
187840.0000	PIPP Uncollectible-Engy
474.9000	Dist-Delivery Serv Improv-Dmd
187840.0000	Dist-AMI rider-Engy
187840.0000	Gener-EDR (e) Std Chrg-Engy
187840.0000	Gener-Delta Rev Rec (Oth)-Engy
187840.0000	Gener-Cost Rev True-Up -Engy
164480.0000	Dist- NRes Def Dist Cost-Engy
23360.0000	Dist- NRes Def Dist Cost-Engy
187840.0000	Universal Service - Total KWH
1.0000	Energy Eff Revolving Loan Fund

Account: 110006809427
Purchase Order#: UTILITY

Billing Date: 07/29/10
PR=Product/Service 00=Original

Service Account: 110006809427
Identifier: 0000000221643630
Service Agreement ID: 08005293750000229047
Account: 1-208391546
Old Account: 2110040007670010

Remittance Address: OE-DISTRIBUTION
Information Contact Ohio Edison
Tele: 1-800-633-4766

Energy Service Provider: CONSTELLATION NEWENERGY INC-OH

Billing Address: J C PENNEY CO

Meter Location: J C PENNEY CO
2442 ROMIG RD
AKRON, OH 44320

Net Due Date: 08/19/10

Previous Month: 5,579.94
Balance Forward: 0.00
Total Due: 5,269.98
Current Bill: 5,269.98

ELECTRIC SERVICE:

AssignID:1
Classification of RATE

Category of Measurement		Value	Unit of Mea	Begin	Ending	Significance
Actual/Actual	Multiplier	160	KWH	15131	16331	Total
Actual/Actual	Multiplier	160	KW		3.108	Total
Actual/Actual	Multiplier	160	KVAR Demand		1.607	Total
Billed Actual		192000	KWH			
Billed Actual		497.3	KW			
Billed Actual		257.1	KVAR Demand			

Meter: 909479853
Rate Class: OE-GSD

Service Period Start Date: 06/29/10 Service Period End Date: 07/28/10

CHARGES:

Amount	Rate	Unit Of Mea	Quantity	Description
2.51	0.000196	KWH	12800.0000	Dist-DSM / EE1-Engy
0.00	0	KWH	192000.0000	Dist-DSE rider-DSE2
38.53	0.000215	KWH	179200.0000	Dist-DSM / EE1-Engy
-11.28	-0.3402	KW	497.3000	Transmission-Dmd (TAS2)
-157.90	-0.3402	KW	497.3000	Transmission-Dmd (TAS2)
5.04	0.152	KW	497.3000	Trans-Def Trans Cost Rec-Dmd
70.55	0.152	KW	497.3000	Trans-Def Trans Cost Rec-Dmd
11.95	12.8	KW	5.0000	Dist-Dmd
179.31	5.4635	KW	492.3000	Dist-Dmd
0.00	0	KWH	12800.0000	Dist Uncollectible-Engy
0.00	0	KWH	179200.0000	Dist Uncollectible-Engy
0.85	12.8	KW	5.0000	Dist-Dmd
7.00	7	EACH	1.0000	Dist-Customer Chrg

0.00	0	KWH	192000.0000	Dist-Line Extens-tion-Engy
29.42	0.8873	KW	497.3000	Dist-Delivery Serv Improv-Dmd
411.84	0.8873	KW	497.3000	Dist-Delivery Serv Improv-Dmd
0.00	0	KWH	12800.0000	PIPP Uncollectible-Engy
0.00	0	KWH	179200.0000	PIPP Uncollectible-Engy
1.84	0	EACH	0.0000	State kWh Tax (CAT)-Engy
642.51	0.00363	KWH	177000.0000	State Tax - Total KWH
6.17	0.36	KVAR Demand	257.1000	Dist-Reactive Dmd Chrg
2,510.37	5.4635	KW	492.3000	Dist-Dmd
9.30	0.00465	KWH	2000.0000	State Tax - Total KWH
54.47	0.00419	KWH	13000.0000	State Tax - Total KWH
86.39	0.36	KVAR Demand	257.1000	Dist-Reactive Dmd Chrg
0.00	0	KWH	192000.0000	Dist-AMI rider-Engy
830.77	0.004636	KWH	179200.0000	Gener-EDR (e) Std Chrg-Engy
79.55	0.006215	KWH	12800.0000	Gener-EDR (e) Std Chrg-Engy
58.78	0.000328	KWH	179200.0000	Gener-Cost Rev True-Up -Engy
13.08	0.001022	KWH	12800.0000	Gener-Cost Rev True-Up -Engy
0.00	0	KWH	179200.0000	Gener-Delta Rev Rec (Oth)-Engy
0.00	0	KWH	12800.0000	Gener-Delta Rev Rec (Oth)-Engy
0.00	0	KWH	192000.0000	Dist- NRes Def Dist Cost-Engy
388.84	0.002025	KWH	192000.0000	Universal Service - Total KWH
0.09	0.09	EACH	1.0000	Energy Eff Revolving Loan Fund

Meter Location: J C PENNEY CO
 2442 ROMIG RD
 AKRON, OH 44320

 TOTAL DUE: 5,269.98

Account: 110006809427
Purchase Order#: UTILITY

Billing Date: 08/27/10
PR=Product/Service 00=Original

Service Account: 110006809427
Identifier: 0000000225918969
Service Agreement ID: 08005293750000229047
Account: 1-208391546
Old Account: 2110040007670010

Remittance Address: OE-DISTRIBUTION
Information Contact Ohio Edison
Tele: 1-800-633-4766

Energy Service Provider: CONSTELLATION NEWENERGY INC-OH

Billing Address: J C PENNEY CO

Meter Location: J C PENNEY CO
2442 ROMIG RD
AKRON, OH 44320

Net Due Date: 09/17/10

Previous Month: 5,269.98
Balance Forward: 0.00
Total Due: 5,161.30
Current Bill: 5,161.30

ELECTRIC SERVICE:

AssignID:1
Classification of RATE

Category of Measurement		Value	Unit of Mea	Begin	Ending	Significance
Actual/Actual	Multiplier	160	KWH	16331	17485	Total
Actual/Actual	Multiplier	160	KW		3.108	Total
Actual/Actual	Multiplier	160	KVAR Demand		1.607	Total
Billed Actual		184640	KWH			
Billed Actual		497.3	KW			
Billed Actual		257.1	KVAR Demand			

Meter: 909479853
Rate Class: OE-GSD

Service Period Start Date: 07/29/10 Service Period End Date: 08/26/10

CHARGES:

Amount	Rate	Unit Of Mea	Quantity	Description
39.70	0.000215	KWH	184640.0000	Dist-DSM / EE1-Engy
0.00	0	KWH	184640.0000	Dist-DSE rider-DSE2
-169.18	-0.3402	KW	497.3000	Transmission-Dmd (TAS2)
75.59	0.152	KW	497.3000	Trans-Def Trans Cost Rec-Dmd
7.00	7	EACH	1.0000	Dist-Customer Chrg
12.80	12.8	KW	5.0000	Dist-Dmd
2,689.68	5.4635	KW	492.3000	Dist-Dmd
92.56	0.36	KVAR Demand	257.1000	Dist-Reactive Dmd Chrg
0.00	0	KWH	184640.0000	Dist Uncollectible-Engy
0.00	0	KWH	184640.0000	PIPP Uncollectible-Engy
441.25	0.8873	KW	497.3000	Dist-Delivery Serv Improv-Dmd
0.00	0	KWH	184640.0000	Dist-Line Extensstion-Engy
1.77	0	EACH	0.0000	State kWh Tax (CAT)-Engy

615.79	0.00363	KWH
54.47	0.00419	KWH
9.30	0.00465	KWH
0.00	0	KWH
855.99	0.004636	KWH
60.56	0.000328	KWH
0.00	0	KWH
0.00	0	KWH
373.93	0.002025	KWH
0.09	0.09	EACH

169640.0000	State Tax - Total KWH
13000.0000	State Tax - Total KWH
2000.0000	State Tax - Total KWH
184640.0000	Dist-AMI rider-Engy
184640.0000	Gener-EDR (e) Std Chrg-Engy
184640.0000	Gener-Cost Rev True-Up -Engy
184640.0000	Gener-Delta Rev Rec (Oth)-Engy
184640.0000	Dist- NRes Def Dist Cost-Engy
184640.0000	Universal Service - Total KWH
1.0000	Energy Eff Revolving Loan Fund

Meter Location: J C PENNEY CO
2442 ROMIG RD
AKRON, OH 44320

TOTAL DUE: 5,161.30

Account: 110006809427
Purchase Order#: UTILITY

Billing Date: 09/28/10
PR=Product/Service 00=Original

Service Account: 110006809427
Identifier: 0000000230829658
Service Agreement ID: 08005293750000229047
Account: 1-208391546
Old Account: 2110040007670010

Remittance Address: OE-DISTRIBUTION
Information Contact Ohio Edison
Tele: 1-800-633-4766

Energy Service Provider: CONSTELLATION NEWENERGY INC-OH

Billing Address: J C PENNEY CO

Meter Location: J C PENNEY CO
2442 ROMIG RD
AKRON, OH 44320

Net Due Date: 10/19/10

Previous Month: 5,161.30
Balance Forward: 0.00
Total Due: 5,951.27
Current Bill: 5,951.27

ELECTRIC SERVICE:

AssignID:1
Classification of RATE

Category of Measurement		Value	Unit of Mea	Begin	Ending	Significance
Actual/Actual	Multiplier	160	KWH	17485	18616	Total
Actual/Actual	Multiplier	160	KW		3.144	Total
Actual/Actual	Multiplier	160	KVAR Demand		1.433	Total
Billed Actual		180960	KWH			
Billed Actual		503	KW			
Billed Actual		229.3	KVAR Demand			

Meter: 909479853
Rate Class: OE-GSD

Service Period Start Date: 08/27/10 Service Period End Date: 09/27/10

CHARGES:

Amount	Rate	Unit Of Mea	Quantity	Description
38.91	0.000215	KWH	180960.0000	Dist-DSM / EE1-Engy
0.00	0	KWH	180960.0000	Dist-DSE rider-DSE2
-26.74	-0.3402	KW	503.0000	Transmission-Dmd (TAS2)
-85.56	-0.3402	KW	503.0000	Transmission-Dmd (TAS2)
-58.82	-0.3402	KW	503.0000	Transmission-Dmd (TAS2)
11.95	0.152	KW	503.0000	Trans-Def Trans Cost Rec-Dmd
38.23	0.152	KW	503.0000	Trans-Def Trans Cost Rec-Dmd
38.90	0.225	KW	503.0000	Trans-Def Trans Cost Rec-Dmd
7.00	7	EACH	1.0000	Dist-Customer Chrg
0.00	0	KWH	180960.0000	Dist Uncollectible-Engy
2.00	12.8	KW	5.0000	Dist-Dmd
425.13	5.4635	KW	498.0000	Dist-Dmd
6.40	12.8	KW	5.0000	Dist-Dmd

28.38	0.36	KVAR Demand	229.3000	Dist-Reactive Dmd Chrg
41.27	0.36	KVAR Demand	229.3000	Dist-Reactive Dmd Chrg
54.47	0.00419	KWH	13000.0000	State Tax - Total KWH
1,360.41	5.4635	KW	498.0000	Dist-Dmd
4.40	12.8	KW	5.0000	Dist-Dmd
935.28	5.4635	KW	498.0000	Dist-Dmd
602.43	0.00363	KWH	165960.0000	State Tax - Total KWH
1.74	0	EACH	0.0000	State kWh Tax (CAT)-Engy
9.30	0.00465	KWH	2000.0000	State Tax - Total KWH
12.90	0.36	KVAR Demand	229.3000	Dist-Reactive Dmd Chrg
0.00	0	KWH	180960.0000	PIPP Uncollectible-Engy
153.42	0.8873	KW	503.0000	Dist-Delivery Serv Improv-Dmd
223.16	0.8873	KW	503.0000	Dist-Delivery Serv Improv-Dmd
69.74	0.8873	KW	503.0000	Dist-Delivery Serv Improv-Dmd
0.00	0	KWH	180960.0000	Dist-Line Extension-Engy
0.00	0	KWH	180960.0000	Dist-AMI rider-Engy
838.93	0.004636	KWH	180960.0000	Gener-EDR (e) Std Chrg-Engy
0.00	0	KWH	180960.0000	Gener-Delta Rev Rec (Oth)-Engy
59.35	0.000328	KWH	180960.0000	Gener-Cost Rev True-Up -Engy
0.00	0	KWH	28160.0000	Dist- NRes Def Dist Cost-Engy
792.12	0.005184	KWH	152800.0000	Dist- NRes Def Dist Cost-Engy
366.48	0.002025	KWH	180960.0000	Universal Service - Total KWH
0.09	0.09	EACH	1.0000	Energy Eff Revolving Loan Fund

Meter Location: J C PENNEY CO
 2442 ROMIG RD
 AKRON, OH 44320

 TOTAL DUE: 5,951.27

Account: 110006809427
Purchase Order#: UTILITY

Billing Date: 10/26/10
PR=Product/Service 00=Original

Service Account: 110006809427
Identifier: 0000000235400465
Service Agreement ID: 08005293750000229047
Account: 1-208391546
Old Account: 2110040007670010

Remittance Address: OE-DISTRIBUTION
Information Contact Ohio Edison
Tele: 1-800-633-4766

Energy Service Provider: CONSTELLATION NEWENERGY INC-OH

Billing Address: J C PENNEY CO

Meter Location: J C PENNEY CO
2442 ROMIG RD
AKRON, OH 44320

Net Due Date: 11/16/10

Previous Month:	5,951.27
Balance Forward:	0.00
Total Due:	4,823.05
Current Bill:	4,823.05

ELECTRIC SERVICE:

AssignID:1
Classification of RATE

Category of Measurement		Value	Unit of Mea	Begin	Ending	Significance
Actual/Actual	Multiplier	160	KWH	18616	19396	Total
Actual/Actual	Multiplier	160	KW		2.802	Total
Actual/Actual	Multiplier	160	KVAR Demand		1.232	Total
Billed Actual		124800	KWH			
Billed Actual		448.3	KW			
Billed Actual		197.1	KVAR Demand			

Meter: 909479853
Rate Class: OE-GSD

Service Period Start Date: 09/28/10 Service Period End Date: 10/25/10

CHARGES:

Amount	Rate	Unit Of Mea	Quantity	Description
26.83	0.000215	KWH	124800.0000	Dist-DSM / EE1-Engy
0.00	0	KWH	124800.0000	Dist-DSE rider-DSE2
100.87	0.225	KW	448.3000	Trans-Def Trans Cost Rec-Dmd
-152.51	-0.3402	KW	448.3000	Transmission-Dmd (TAS2)
1.21	0	EACH	0.0000	State kWh Tax (CAT)-Engy
0.00	0	KWH	13280.0000	PIPP Uncollectible-Engy
7.00	7	EACH	1.0000	Dist-Customer Chrg
397.78	0.8873	KW	448.3000	Dist-Delivery Serv Improv-Dmd
0.00	0	KWH	124800.0000	Dist-Line Extention-Engy
0.00	0	KWH	13280.0000	Dist Uncollectible-Engy
0.00	0	KWH	111520.0000	Dist Uncollectible-Engy
398.57	0.00363	KWH	109800.0000	State Tax - Total KWH
54.47	0.00419	KWH	13000.0000	State Tax - Total KWH

9.30	0.00465	KWH	
70.96	0.36	KVAR	Demand
2,421.97	5.4635	KW	
12.80	12.8	KW	
0.00	0	KWH	
0.00	0	KWH	
61.57	0.004636	KWH	
494.70	0.004436	KWH	
4.36	0.000328	KWH	
13.38	0.00012	KWH	
0.00	0	KWH	
0.00	0	KWH	
646.96	0.005184	KWH	
252.74	0.002025	KWH	
0.09	0.09	EACH	

2000.0000	State Tax - Total KWH
197.1000	Dist-Reactive Dmd Chrg
443.3000	Dist-Dmd
5.0000	Dist-Dmd
111520.0000	PIPP Uncollectible-Engy
124800.0000	Dist-AMI rider-Engy
13280.0000	Gener-EDR (e) Std Chrg-Engy
111520.0000	Gener-EDR (e) Std Chrg-Engy
13280.0000	Gener-Cost Rev True-Up -Engy
111520.0000	Gener-Cost Rev True-Up -Engy
111520.0000	Gener-Delta Rev Rec (Oth)-Engy
13280.0000	Gener-Delta Rev Rec (Oth)-Engy
124800.0000	Dist- NRes Def Dist Cost-Engy
124800.0000	Universal Service - Total KWH
1.0000	Energy Eff Revolving Loan Fund

Meter Location: J C PENNEY CO
 2442 ROMIG RD
 AKRON, OH 44320

 TOTAL DUE: 4,823.05

Account: 110006809427
Purchase Order#: UTILITY

Billing Date: 11/24/10
PR=Product/Service 00=Original

Service Account: 110006809427
Identifier: 0000000239902063
Service Agreement ID: 08005293750000229047
Account: 1-208391546
Old Account: 2110040007670010

Remittance Address: OE-DISTRIBUTION
Information Contact Ohio Edison
Tele: 1-800-633-4766

Energy Service Provider: CONSTELLATION NEWENERGY INC-OH

Billing Address: J C PENNEY CO

Meter Location: J C PENNEY CO
2442 ROMIG RD
AKRON, OH 44320

Net Due Date: 12/15/10

Previous Month: 4,823.05
Balance Forward: 0.00
Total Due: 5,249.19
Current Bill: 5,249.19

ELECTRIC SERVICE:

AssignID:1
Classification of RATE

Category of Measurement		Value	Unit of Mea	Begin	Ending	Significance
Actual/Actual	Multiplier	160	KWH	19396	20382	Total
Actual/Actual	Multiplier	160	KW		2.718	Total
Actual/Actual	Multiplier	160	KVAR Demand		1.237	Total
Billed Actual		157760	KWH			
Billed Actual		434.9	KW			
Billed Actual		197.9	KVAR Demand			

Meter: 909479853
Rate Class: OE-GSD

Service Period Start Date: 10/26/10 Service Period End Date: 11/23/10

CHARGES:

Amount	Rate	Unit Of Mea	Quantity	Description
33.92	0.000215	KWH	157760.0000	Dist-DSM / EE1-Engy
0.00	0	KWH	157760.0000	Dist-DSE rider-DSE2
-147.95	-0.3402	KW	434.9000	Transmission-Dmd (TAS2)
97.85	0.225	KW	434.9000	Trans-Def Trans Cost Rec-Dmd
7.00	7	EACH	1.0000	Dist-Customer Chrg
12.80	12.8	KW	5.0000	Dist-Dmd
2,348.76	5.4635	KW	429.9000	Dist-Dmd
71.24	0.36	KVAR Demand	197.9000	Dist-Reactive Dmd Chrg
0.00	0	KWH	157760.0000	Dist Uncollectible-Engy
0.00	0	KWH	157760.0000	PIPP Uncollectible-Engy
385.89	0.8873	KW	434.9000	Dist-Delivery Serv Improv-Dmd
0.00	0	KWH	157760.0000	Dist-Line Extensstion-Engy
1.52	0	EACH	0.0000	State kWh Tax (CAT)-Engy

518.22	0.00363	KWH
54.47	0.00419	KWH
9.30	0.00465	KWH
0.00	0	KWH
699.82	0.004436	KWH
18.93	0.00012	KWH
0.00	0	KWH
817.83	0.005184	KWH
319.50	0.002025	KWH
0.09	0.09	EACH

Meter Location: J C PENNEY CO
2442 ROMIG RD
AKRON, OH 44320

TOTAL DUE: 5,249.19

142760.0000	State Tax - Total KWH
13000.0000	State Tax - Total KWH
2000.0000	State Tax - Total KWH
157760.0000	Dist-AMI rider-Engy
157760.0000	Gener-EDR (e) Std Chrg-Engy
157760.0000	Gener-Cost Rev True-Up -Engy
157760.0000	Gener-Delta Rev Rec (Oth)-Engy
157760.0000	Dist- NRes Def Dist Cost-Engy
157760.0000	Universal Service - Total KWH
1.0000	Energy Eff Revolving Loan Fund

Account: 110006809427
Purchase Order#: UTILITY

Billing Date: 12/28/10
PR=Product/Service 00=Original

Service Account: 110006809427
Identifier: 0000000244482744
Service Agreement ID: 08005293750000229047
Account: 1-208391546
Old Account: 2110040007670010

Remittance Address: OE-DISTRIBUTION
Information Contact Ohio Edison
Tele: 1-800-633-4766

Energy Service Provider: CONSTELLATION NEWENERGY INC-OH

Billing Address: J C PENNEY CO

Meter Location: J C PENNEY CO
2442 ROMIG RD
AKRON, OH 44320

Net Due Date: 01/18/11

Previous Month: 5,249.19
Balance Forward: 0.00
Total Due: 6,535.64
Current Bill: 6,535.64

ELECTRIC SERVICE:

AssignID:1
Classification of RATE

Category of Measurement		Value	Unit of Mea	Begin	Ending	Significance
Actual/Actual	Multiplier	160	KWH	20382	21822	Total
Actual/Actual	Multiplier	160	KW		2.766	Total
Actual/Actual	Multiplier	160	KVAR Demand		.81	Total
Billed Actual		230400	KWH			
Billed Actual		442.6	KW			
Billed Actual		129.6	KVAR Demand			

Meter: 909479853
Rate Class: OE-GSD

Service Period Start Date: 11/24/10 Service Period End Date: 12/27/10

CHARGES:

Amount	Rate	Unit Of Mea	Quantity	Description
0.00	0	KWH	230400.0000	Dist-DSE rider-DSE2
49.54	0.000215	KWH	230400.0000	Dist-DSM / EEL-Engy
0.00	0	KW	442.6000	Transmission-Dmd (TAS2)
-22.14	-0.3402	KW	442.6000	Transmission-Dmd (TAS2)
84.94	0.225	KW	442.6000	Trans-Def Trans Cost Rec-Dmd
14.64	0.225	KW	442.6000	Trans-Def Trans Cost Rec-Dmd
0.00	0	KWH	230400.0000	Dist Uncollectible-Engy
39.79	0.36	KVAR Demand	129.6000	Dist-Reactive Dmd Chrg
0.00	0	KWH	230400.0000	Dist-Line Extensstion-Engy
57.75	0.8873	KW	442.6000	Dist-Delivery Serv Improv-Dmd
334.97	0.8873	KW	442.6000	Dist-Delivery Serv Improv-Dmd
781.90	0.00363	KWH	215400.0000	State Tax - Total KWH
54.47	0.00419	KWH	13000.0000	State Tax - Total KWH

9.30	0.00465	KWH
6.86	0.36	KVAR Demand
2,039.24	5.4635	KW
10.92	12.8	KW
0.00	0	KWH
2.20	0	EACH
7.00	7	EACH
1.88	12.8	KW
351.59	5.4635	KW
0.00	0	EACH
1,022.05	0.004436	KWH
27.65	0.00012	KWH
0.00	0	KWH
1,194.39	0.005184	KWH
466.61	0.002025	KWH
0.09	0.09	EACH

2000.0000	State Tax - Total KWH
129.6000	Dist-Reactive Dmd Chrg
437.6000	Dist-Dmd
5.0000	Dist-Dmd
230400.0000	PIPP Uncollectible-Engy
0.0000	State kWh Tax (CAT)-Engy
1.0000	Dist-Customer Chrg
5.0000	Dist-Dmd
437.6000	Dist-Dmd
1.0000	Dist-AMI rider-Cust Chrg
230400.0000	Gener-EDR (e) Std Chrg-Engy
230400.0000	Gener-Cost Rev True-Up -Engy
230400.0000	Gener-Delta Rev Rec (Oth)-Engy
230400.0000	Dist- NRes Def Dist Cost-Engy
230400.0000	Universal Service - Total KWH
1.0000	Energy Eff Revolving Loan Fund

Meter Location: J C PENNEY CO
 2442 ROMIG RD
 AKRON, OH 44320

 TOTAL DUE: 6,535.64

Account: 110006809427
Purchase Order#: UTILITY

Billing Date: 01/27/11
PR=Product/Service 00=Original

Service Account: 110006809427
Identifier: 0000000249945873
Service Agreement ID: 08005293750000229047
Account: 1-208391546
Old Account: 2110040007670010

Remittance Address: OE-DISTRIBUTION
Information Contact Ohio Edison
Tele: 1-800-633-4766

Energy Service Provider: CONSTELLATION NEWENERGY INC-OH

Billing Address: J C PENNEY CO

Meter Location: J C PENNEY CO
2442 ROMIG RD
AKRON, OH 44320

Net Due Date: 02/17/11

Previous Month: 6,535.64
Balance Forward: 0.00
Total Due: 6,085.76
Current Bill: 6,085.76

ELECTRIC SERVICE:

AssignID:1
Classification of RATE

Category of Measurement		Value	Unit of Mea	Begin	Ending	Significance
Actual/Actual	Multiplier	160	KWH	21822	23131	Total
Actual/Actual	Multiplier	160	KW		2.749	Total
Actual/Actual	Multiplier	160	KVAR Demand		.747	Total
Billed Actual		209440	KWH			
Billed Actual		439.8	KW			
Billed Actual		119.5	KVAR Demand			

Meter: 909479853
Rate Class: OE-GSD

Service Period Start Date: 12/28/10 Service Period End Date: 01/26/11

CHARGES:

Amount	Rate	Unit Of Mea	Quantity	Description
0.00	0	KWH	209440.0000	Dist-DSE rider-DSE2
47.22	0.00026	KWH	181600.0000	Dist-DSM / EEL-Engy
5.99	0.000215	KWH	27840.0000	Dist-DSM / EEL-Engy
0.00	0	KW	439.8000	Trans-Def Trans Cost Rec-Dmd
0.00	0	KW	439.8000	Transmission-Dmd (TAS2)
0.00	0	KW	439.8000	Transmission-Dmd (TAS2)
0.00	0	KW	439.8000	Transmission-Dmd (TAS2)
0.00	0	KW	439.8000	Trans-Def Trans Cost Rec-Dmd
13.19	0.225	KW	439.8000	Trans-Def Trans Cost Rec-Dmd
0.00	0	KWH	209440.0000	Dist-Line Extension-Engy
2.01	0	EACH	0.0000	State kWh Tax (CAT)-Engy
705.82	0.00363	KWH	194440.0000	State Tax - Total KWH
54.47	0.00419	KWH	13000.0000	State Tax - Total KWH

9.30	0.00465	KWH
52.03	0.8873	KW
26.02	0.8873	KW
312.19	0.8873	KW
0.00	0	KWH
5.99	0.000033	KWH
0.00	0	KWH
0.00	0	KWH
34.42	0.36	KVAR Demand
2.87	0.36	KVAR Demand
5.74	0.36	KVAR Demand
1,900.42	5.4635	KW
10.24	12.8	KW
158.37	5.4635	KW
0.85	12.8	KW
316.74	5.4635	KW
1.71	12.8	KW
7.00	7	EACH
0.00	0	EACH
0.49	0.565	EACH
3.34	0.00012	KWH
-57.39	-0.00031	KWH
123.50	0.004436	KWH
836.45	0.004606	KWH
0.00	0	KWH
65.74	0.000362	KWH
0.00	0	KWH
0.00	0	KWH
1,085.74	0.005184	KWH
355.29	0.001696	KWH
0.01	0.09	EACH
0.00	0	EACH

2000.0000	State Tax - Total KWH
439.8000	Dist-Delivery Serv Improv-Dmd
439.8000	Dist-Delivery Serv Improv-Dmd
439.8000	Dist-Delivery Serv Improv-Dmd
27840.0000	PIPP Uncollectible-Engy
181600.0000	PIPP Uncollectible-Engy
181600.0000	Dist Uncollectible-Engy
27840.0000	Dist Uncollectible-Engy
119.5000	Dist-Reactive Dmd Chrg
119.5000	Dist-Reactive Dmd Chrg
119.5000	Dist-Reactive Dmd Chrg
434.8000	Dist-Dmd
5.0000	Dist-Dmd
434.8000	Dist-Dmd
5.0000	Dist-Dmd
434.8000	Dist-Dmd
5.0000	Dist-Dmd
1.0000	Dist-Customer Chrg
1.0000	Dist-AMI rider-Cust Chrg
1.0000	Dist-AMI rider-Cust Chrg
27840.0000	Gener-Cost Rev True-Up -Engy
181600.0000	Gener-Cost Rev True-Up -Engy
27840.0000	Gener-EDR (e) Std Chrg-Engy
181600.0000	Gener-EDR (e) Std Chrg-Engy
27840.0000	Gener-DFC Recovery-Engy
181600.0000	Gener-DFC Recovery-Engy
27840.0000	Gener-Delta Rev Rec (Oth)-Engy
181600.0000	Gener-Delta Rev Rec (Oth)-Engy
209440.0000	Dist- NRes Def Dist Cost-Engy
209440.0000	Universal Service - Total KWH
1.0000	Energy Eff Revolving Loan Fund
1.0000	Energy Eff Revolving Loan Fund

Meter Location: J C PENNEY CO
 2442 ROMIG RD
 AKRON, OH 44320

 TOTAL DUE: 6,085.76

Account: 110006809427 Billing Date: 02/25/11
Purchase Order#: UTILITY PR=Product/Service 00=Original

Service Account: 110006809427
Identifier: 0000000254511658
Service Agreement ID: 08005293750000229047
Account: 1-208391546
Old Account: 2110040007670010

Remittance Address: OE-DISTRIBUTION
Information Contact Ohio Edison
Tele: 1-800-633-4766

Energy Service Provider: CONSTELLATION NEWENERGY INC-OH

Billing Address: J C PENNEY CO

Meter Location: J C PENNEY CO
2442 ROMIG RD
AKRON, OH 44320

Net Due Date: 03/18/11

Previous Month: 6,085.76
Balance Forward: 0.00
Total Due: 5,757.17
Current Bill: 5,757.17

ELECTRIC SERVICE:

AssignID:1
Classification of RATE

Category of Measurement		Value	Unit of Mea	Begin	Ending	Significance
Actual/Actual	Multiplier	160	KWH	23131	24371	Total
Actual/Actual	Multiplier	160	KW		2.748	Total
Actual/Actual	Multiplier	160	KVAR Demand		.803	Total
Billed Actual		198400	KWH			
Billed Actual		439.7	KW			
Billed Actual		128.5	KVAR Demand			

Meter: 909479853
Rate Class: OE-GSD

Service Period Start Date: 01/27/11 Service Period End Date: 02/24/11

CHARGES:

Amount	Rate	Unit Of Mea	Quantity	Description
0.00	0	KWH	198400.0000	Dist-DSE rider-DSE2
51.58	0.00026	KWH	198400.0000	Dist-DSM / EEL-Engy
390.15	0.8873	KW	439.7000	Dist-Delivery Serv Improv-Dmd
6.55	0.000033	KWH	198400.0000	PIPP Uncollectible-Engy
0.00	0	KWH	198400.0000	Dist-Line Extensstion-Engy
1.90	0	EACH	0.0000	State kWh Tax (CAT)-Engy
665.74	0.00363	KWH	183400.0000	State Tax - Total KWH
54.47	0.00419	KWH	13000.0000	State Tax - Total KWH
9.30	0.00465	KWH	2000.0000	State Tax - Total KWH
0.00	0	KWH	198400.0000	Dist Uncollectible-Engy
46.26	0.36	KVAR Demand	128.5000	Dist-Reactive Dmd Chrg
2,374.98	5.4635	KW	434.7000	Dist-Dmd
12.80	12.8	KW	5.0000	Dist-Dmd

7.00	7	EACH
0.57	0.565	EACH
913.83	0.004606	KWH
71.82	0.000362	KWH
0.00	0	KWH
-62.69	-0.00031	KWH
699.67	0.004258	KWH
176.67	0.005184	KWH
336.57	0.001696	KWH
0.00	0	EACH

1.0000	Dist-Customer Chrg
1.0000	Dist-AMI rider-Cust Chrg
198400.0000	Gener-EDR (e) Std Chrg-Engy
198400.0000	Gener-DFC Recovery-Engy
198400.0000	Gener-Delta Rev Rec (Oth)-Engy
198400.0000	Gener-Cost Rev True-Up -Engy
164320.0000	Dist- NRes Def Dist Cost-Engy
34080.0000	Dist- NRes Def Dist Cost-Engy
198400.0000	Universal Service - Total KWH
1.0000	Energy Eff Revolving Loan Fund

Meter Location: J C PENNEY CO
 2442 ROMIG RD
 AKRON, OH 44320

 TOTAL DUE: 5,757.17

Account: 110006809427
Purchase Order#: UTILITY

Billing Date: 03/29/11
PR=Product/Service 00=Original

Service Account: 110006809427
Identifier: 0000000259341120
Service Agreement ID: 08005293750000229047
Account: 1-208391546
Old Account: 2110040007670010

Remittance Address: OE-DISTRIBUTION
Information Contact Ohio Edison
Tele: 1-800-633-4766

Energy Service Provider: CONSTELLATION NEWENERGY INC-OH

Billing Address: J C PENNEY CO

Meter Location: J C PENNEY CO
2442 ROMIG RD
AKRON, OH 44320

Net Due Date: 04/19/11

Previous Month: 5,757.17
Balance Forward: 0.00
Total Due: 5,768.21
Current Bill: 5,768.21

ELECTRIC SERVICE:

AssignID:1
Classification of RATE

Category of Measurement		Value	Unit of Mea	Begin	Ending	Significance
Actual/Actual	Multiplier	160	KWH	24371	25641	Total
Actual/Actual	Multiplier	160	KW		2.72	Total
Actual/Actual	Multiplier	160	KVAR Demand		.827	Total
Billed Actual		203200	KWH			
Billed Actual		435.2	KW			
Billed Actual		132.3	KVAR Demand			

Meter: 909479853
Rate Class: OE-GSD

Service Period Start Date: 02/25/11 Service Period End Date: 03/28/11

CHARGES:

Amount	Rate	Unit Of Mea	Quantity	Description
0.00	0	KWH	203200.0000	Dist-DSE rider-DSE2
52.83	0.00026	KWH	203200.0000	Dist-DSM / EEL-Engy
7.00	7	EACH	1.0000	Dist-Customer Chrg
12.80	12.8	KW	5.0000	Dist-Dmd
2,350.40	5.4635	KW	430.2000	Dist-Dmd
47.63	0.36	KVAR Demand	132.3000	Dist-Reactive Dmd Chrg
0.00	0	KWH	203200.0000	Dist Uncollectible-Engy
0.00	0	KWH	203200.0000	Dist-Line Extensstion-Engy
6.71	0.000033	KWH	203200.0000	PIPP Uncollectible-Engy
386.15	0.8873	KW	435.2000	Dist-Delivery Serv Improv-Dmd
1.95	0	EACH	0.0000	State kWh Tax (CAT)-Engy
683.17	0.00363	KWH	188200.0000	State Tax - Total KWH
54.47	0.00419	KWH	13000.0000	State Tax - Total KWH

9.30	0.00465	KWH
0.57	0.565	EACH
935.94	0.004606	KWH
73.56	0.000362	KWH
-64.21	-0.00031	KWH
0.00	0	KWH
865.23	0.004258	KWH
344.71	0.001696	KWH
0.00	0	EACH

Meter Location: J C PENNEY CO
2442 ROMIG RD
AKRON, OH 44320

TOTAL DUE: 5,768.21

2000.0000	State Tax - Total KWH
1.0000	Dist-AMI rider-Cust Chrg
203200.0000	Gener-EDR (e) Std Chrg-Engy
203200.0000	Gener-DFC Recovery-Engy
203200.0000	Gener-Cost Rev True-Up -Engy
203200.0000	Gener-Delta Rev Rec (Oth)-Engy
203200.0000	Dist- NRes Def Dist Cost-Engy
203200.0000	Universal Service - Total KWH
1.0000	Energy Eff Revolving Loan Fund

Account: 110006809427
Purchase Order#: UTILITY

Billing Date: 04/29/11
PR=Product/Service 00=Original

Service Account: 110006809427
Identifier: 0000000264273580
Service Agreement ID: 08005293750000229047
Account: 1-208391546
Old Account: 2110040007670010

Remittance Address: OE-DISTRIBUTION
Information Contact Ohio Edison
Tele: 1-800-633-4766

Energy Service Provider: CONSTELLATION NEWENERGY INC-OH

Billing Address: J C PENNEY CO

Meter Location: J C PENNEY CO
2442 ROMIG RD
AKRON, OH 44320

Net Due Date: 05/20/11

Previous Month:	5,768.21
Balance Forward:	0.00
Total Due:	4,949.58
Current Bill:	4,949.58

ELECTRIC SERVICE:

AssignID:1
Classification of RATE

Category of Measurement		Value	Unit of Mea	Begin	Ending	Significance
Actual/Estimate	Multiplier	160	KWH	25641	26553	Total
Actual/Estimate	Multiplier	160	KW		2.678	Total
Actual/Estimate	Multiplier	160	KVAR Demand		1.261	Total
Billed Actual		145920	KWH			
Billed Actual		428.5	KW			
Billed Actual		201.8	KVAR Demand			

Meter: 909479853
Rate Class: OE-GSD

Service Period Start Date: 03/29/11 Service Period End Date: 04/28/11

CHARGES:

Amount	Rate	Unit Of Mea	Quantity	Description
37.94	0.00026	KWH	145920.0000	Dist-DSM / EE1-Engy
0.00	0	KWH	145920.0000	Dist-DSE rider-DSE2
0.00	0	KWH	131840.0000	Dist Uncollectible-Engy
0.00	0	KWH	145920.0000	Dist-Line Extension-Engy
380.21	0.8873	KW	428.5000	Dist-Delivery Serv Improv-Dmd
0.46	0.000033	KWH	14080.0000	PIPP Uncollectible-Engy
7.00	7	EACH	1.0000	Dist-Customer Chrg
4.35	0.000033	KWH	131840.0000	PIPP Uncollectible-Engy
1.41	0	EACH	0.0000	State kWh Tax (CAT)-Engy
475.24	0.00363	KWH	130920.0000	State Tax - Total KWH
54.47	0.00419	KWH	13000.0000	State Tax - Total KWH
9.30	0.00465	KWH	2000.0000	State Tax - Total KWH
0.00	0	KWH	14080.0000	Dist Uncollectible-Engy

72.65	0.36	KVAR Demand	201.8000	Dist-Reactive Dmd Chrg
2,313.79	5.4635	KW	423.5000	Dist-Dmd
12.80	12.8	KW	5.0000	Dist-Dmd
0.46	0.504	EACH	1.0000	Dist-AMI rider-Cust Chrg
0.05	0.565	EACH	1.0000	Dist-AMI rider-Cust Chrg
64.85	0.004606	KWH	14080.0000	Gener-EDR (e) Std Chrg-Engy
575.61	0.004366	KWH	131840.0000	Gener-EDR (e) Std Chrg-Engy
52.82	0.000362	KWH	145920.0000	Gener-DFC Recovery-Engy
-4.45	-0.00031	KWH	14080.0000	Gener-Cost Rev True-Up -Engy
21.75	0.000165	KWH	131840.0000	Gener-Cost Rev True-Up -Engy
0.00	0	KWH	131840.0000	Gener-Delta Rev Rec (Oth)-Engy
0.00	0	KWH	14080.0000	Gener-Delta Rev Rec (Oth)-Engy
621.33	0.004258	KWH	145920.0000	Dist- NRes Def Dist Cost-Engy
247.54	0.001696	KWH	145920.0000	Universal Service - Total KWH
0.00	0	EACH	1.0000	Energy Eff Revolving Loan Fund

Meter Location: J C PENNEY CO
 2442 ROMIG RD
 AKRON, OH 44320

 TOTAL DUE: 4,949.58

Account: 110006809427
Purchase Order#: UTILITY

Billing Date: 05/27/11
PR=Product/Service 00=Original

Service Account: 110006809427
Identifier: 0000000268639641
Service Agreement ID: 08005293750000229047
Account: 536800
Old Account: 2110040007670010

Remittance Address: OE-DISTRIBUTION
Information Contact Ohio Edison
Tele: 1-800-633-4766

Energy Service Provider: FIRSTENERGY SOLUTIONS CORP-OH

Billing Address: J C PENNEY CO

Meter Location: J C PENNEY CO
2442 ROMIG RD
AKRON, OH 44320

Net Due Date: 06/17/11

Previous Month:	4,949.58
Balance Forward:	0.00
Total Due:	13,741.30
Current Bill:	13,741.30

ELECTRIC SERVICE:

AssignID:1
Classification of RATE

Category of Measurement		Value	Unit of Mea	Begin	Ending	Significance
estimated/actual	Multiplier	160	KWH	26553	26553	Total
Actual/Actual	Multiplier	160	KWH	26553	27582	Total
Actual/Actual	Multiplier	160	KW		2.914	Total
Actual/Actual	Multiplier	160	KVAR Demand		1.338	Total
Billed Actual		164640	KWH			
Billed Actual		466.2	KW			
Billed Actual		214.1	KVAR Demand			

Meter: 909479853
Rate Class: OE-GSD

Service Period Start Date: 04/29/11 Service Period End Date: 05/26/11

CHARGES:

Amount	Rate	Unit Of Mea	Quantity	Description
68.71	0.001252	KWH	54880.0000	Dist-DSE rider-DSE2
0.00	0	KWH	109760.0000	Dist-DSE rider-DSE2
42.81	0.00026	KWH	164640.0000	Dist-DSM / EEL-Engy
5.43	0.000033	KWH	164640.0000	PIPP Uncollectible-Engy
413.66	0.8873	KW	466.2000	Dist-Delivery Serv Improv-Dmd
0.00	0	KWH	164640.0000	Dist-Line Extention-Engy
0.00	0	KWH	164640.0000	Dist Uncollectible-Engy
77.08	0.36	KVAR Demand	214.1000	Dist-Reactive Dmd Chrg
2,519.77	5.4635	KW	461.2000	Dist-Dmd
12.80	12.8	KW	5.0000	Dist-Dmd
7.00	7	EACH	1.0000	Dist-Customer Chrg
1.58	0	EACH	0.0000	State kWh Tax (CAT)-Engy

543.19	0.00363	KWH
54.47	0.00419	KWH
9.30	0.00465	KWH
0.50	0.504	EACH
718.82	0.004366	KWH
59.60	0.000362	KWH
0.00	0	KWH
27.17	0.000165	KWH
701.04	0.004258	KWH
279.30	0.001696	KWH
0.00	0	EACH
8,199.07	0.0498	KWH

Meter Location: J C PENNEY CO
2442 ROMIG RD
AKRON, OH 44320

TOTAL DUE: 13,741.30

149640.0000	State Tax - Total KWH
13000.0000	State Tax - Total KWH
2000.0000	State Tax - Total KWH
1.0000	Dist-AMI rider-Cust Chrg
164640.0000	Gener-EDR (e) Std Chrg-Engy
164640.0000	Gener-DFC Recovery-Engy
164640.0000	Gener-Delta Rev Rec (Oth)-Engy
164640.0000	Gener-Cost Rev True-Up -Engy
164640.0000	Dist- NRes Def Dist Cost-Engy
164640.0000	Universal Service - Total KWH
1.0000	Energy Eff Revolving Loan Fund
164640.0000	Energy Charge - Total KWH

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

6/24/2011 5:05:39 PM

in

Case No(s). 11-3903-EL-EEC

Summary: Application In the matter of First Energy for the Mercantile Program by the company JC Penney electronically filed by Marcello C Crestani on behalf of RealWinWin