BEFORE THE OHIO PO	OWER SITING BOARD	U	2011 JUN 22	RECEIVED-DO
In the Matter of the Application) of Black Fork Wind Energy, LLC for)		0	PH 4:	CKETIA
a Certificate to Install Numerous Electricity Generating Wind Turbines in Crawford and Richland Counties Ohio	Case No. 10-2865-EL-BGN		:55	AID DNI

NOTICE OF FILING APPLICANT'S MAY 2, 2011 AND JUNE 3, 2011 RESPONSES TO STAFF'S DATA REQUESTS

On May 2, 2011 and May 24, 2011, the Staff of the Ohio Power Siting Board submitted data requests to Black Fork Wind Energy, LLC ("Black Fork" or "the Applicant"). On May, 11, 2011, the Applicant responded to Staff's May 2, 2011 data requests. On June 3, 2011, the Applicant responded to Staff's May 24, 2011 data requests. Copies of the Applicant's May 11, 2011 and June 3, 2011 responses to Staff are attached hereto for filing on the docket.

Respectfully submitted,

M. Howard Petricoff (0008287) Stephen M. Howard (0022421)

Michael J. Settineri (0073369)

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Attorneys for Black Fork Wind Energy, LLC

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business rechnician Date Processed

CERTIFICATE OF SERVICE

I certify that a copy of the foregoing document was served upon the following persons as indicated below this 22nd day of June 2011:

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MAY 11, 2011

SUBMITTAL



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May 11, 2011

VIA HAND DELIVERY

Jon Pawley
Power Siting Board
Staff, 6th Floor
180 E. Broad Street
Columbus, OH 43215

Re:

Case No. 10-2865-EL-BGN

Black Fork Wind Energy Project

Dear Mr. Pawley:

Please find enclosed Black Fork Wind Energy, LLC's (the "Applicant") responses to the Staff's May 2, 2011 data requests, including a revised oversized map of the project, a revised Figure 5-2, applicable sections of the revised Figure 5-10 and a revised Figure 8-5. Also enclosed is a disc with updated mapping data as a result of the revised maps.

Please call me or Scott Hawken, the Black Fork Wind Energy Project manager, if you have any questions regarding the enclosed responses or require additional information.

Very truly yours.

Michael J. Settineri

MJS/drd Enclosures

cc:

John Jones

Scott Hawken

Case No. 10-2865-EL-BGN

Black Fork Wind Project
Staff Completeness Review Questions/Clarifications
Submitted to Applicant May 2, 2011
Responses submitted on May 11, 2011

1. On Page 9 of the application is the statement: "Currently, the Project is designed to utilize up to 91 Vestas V100 turbines, each with a 1.8 MW nameplate capacity." And, "While the Vestas V100 turbine is the currently preferred turbine model, the Applicant is considering a variety of other turbine models, including the General Electric 1.6 XLE and Siemens SWT-2.3-101 models as well as others, ranging from 1.6 MW up to 3.0 MW."

The Figures (maps) in the rear of the application show turbine footprint locations labeled V100 w/ 80 m Hub and V100 w/ 95 m hub, and include access roads and collector line locations. Are these locations the same for the General Electric 1.6 XLE, Siemens SWT-2.3-101 models, or any other technology model under consideration? If not, please provide Staff updated Figures showing turbine locations and associated facilities for all technologies to be considered in this application.

The turbine locations depicted in the Application figures for the Vestas V100 will also be utilized for the General Electric 1.6 XLE, Siemens SWT-2.3-101, or any other alternative turbine model that is considered.

2. On Page 13 of the application is the statement: "a temporary concrete batch plant and temporary laydown area will be established within the Project area in order to provide concrete necessary for the construction of the turbine and substation foundations, and to serve as a staging area for materials and equipment necessary for construction of the wind energy facility." Additionally, the Figures in the application, including the Project Overview map, indicate a "laydown yard and batch plant."

On Pages 54 and 55 of the application is the statement: "The Applicant intends to use an existing concrete batch plant facility for construction of the Project. Because the batch plant has been used previously, the Ohio General Batch Plant Permit has already been approved and issued by OEPA for the batch plant facility."

Please clarify whether a new concrete batch plant will be placed in the project area, or if an existing concrete batch plant will be utilized. If a new batch plant will be built, what permits are expected to be needed for that facility, and what is the status of these permits?

The Applicant intends to utilize an existing, portable concrete batch plant that will be temporarily erected in the Project area, at the location depicted in the Application figures. Although a portable batch plant supplier has not been selected, it is not anticipated that new permits will be required for the portable batch plant as applicable OEPA permits should be in place for the portable batch plant. The Applicant will obtain copies of all applicable OEPA permits from the selected batch

plant supplier for submittal to the Staff prior to construction. In the event the batch plant supplier utilizes a new portable batch plant, the Applicant will coordinate with the batch plant supplier to ensure all required permits are obtained prior to the commencement of construction.

3. On Page 15 of the Application is a section entitled: "Associated Transmission Line." Please provide the location extents of this proposed transmission line on the Project Area Location (Oversized map) and Project Site maps.

The existing AEP transmission line that the Project intends to utilize is provided on the revised Figures 5-2 and 5-10 and the oversized map. While only a portion of the existing AEP transmission line will be re-conductored by AEP to accommodate the Project, the entire length of the existing transmission line as it runs through the Project area is depicted.

4. On Page 143 of the Application is the statement: "At the end of its useful life, the Applicant will decommission the Project facilities. This will include following a formal decommissioning plan for the removal of Project components."

Please provide any decommissioning studies performed for the Applicant for Staff to review, including a discussion of any financial arrangements designed to assure the requisite financial resources.

At this time, the Applicant has not conducted decommissioning studies. Thus, no financial assurance mechanism is in place, although the Applicant anticipates that the form of financial assurance will be a bond or letter of credit.

What specific type of financial security / bond is proposed to fund decommissioning?

As indicated above, no financial arrangements, such as a bond or letter of credit are in place. Lease agreements with landowners require decommissioning and a form of financial assurance. The Applicant's lease agreements with landowners provide that within 12 months following the expiration or earlier termination of this Agreement, Black Fork Wind Energy, LLC at its sole cost and expense, shall decommission the windpower facilities, which shall include the removal of all towers and turbines, the removal of all other above-grade facilities and the burying of all tower foundations and the reseeding of areas where the tower pads were located with native grasses and/or natural vegetation. The leases also provide that within 180 days after the 20th anniversary of the Operations Date, Black Fork Wind Energy, LLC shall implement a financial instrument to honor the decommissioning obligation. The Applicant anticipates that the form of financial assurance will be a bond or letter of credit.

Has the Applicant obtained an estimate for decommissioning costs, less the salvage value of equipment? If so, what is the forecasted cost, and what is the forecasted salvage amount of the equipment and who provided the estimate?

At this time an estimate has not been calculated for decommissioning cost or salvage value. The forecasted values and final decommissioning security will be developed following Element Power's company guidelines in conjunction with the development of our corporate Decommissioning Plan for this Project (see attached example "Element Power, Black Fork Wind Energy Center Decommissioning Plan").

5. Please clarify or update the following as related to Appendix H (RSG Sound Study):

On Page 9 – This page states that there were 8 sampling locations and the L_{EQ} averages were 43dBA (night) and 53 dBA (day). Page 71 of the Application states that there were 6 sampling locations and that the L_{EQ} averages were 43 dBA (night) and 52 dBA (day). Which is correct? Please update as necessary.

As clarification for the sampling information provided on Page 71 of the Application, six "Noise Zones" were evaluated in the Project area but monitoring was conducted at eight discrete sampling locations. The day time LEQ reported on Page 71 of the Application was incorrect, the correct day time LEQ should be 53 dBA (day), as reported in Appendix H.

On Page 9 - "...the nighttime LEQ is 43 dBA..." Footnote #1 states that the LEQ is 44 dBA. Which is correct? Please explain.

Both levels are correct. The average nighttime Leq across all monitoring locations was 43 dBA. Footnote #1 refers specifically to the nighttime Leq for Location D after some unusual spikes were removed from the data. With the spikes included in the dataset, the nighttime Leq at Location D is 57 dBA as shown in Table 3 on Page 9.

Were periods of rain/precipitation excluded from the data sets?

Precipitation was not excluded from the data sets because it rained for less than one hour on June 6, 2009 with an accumulation of approximately 0.05 inches. In addition, no increases in sound levels were noticed during this time period with the exception of Monitor D and E, but it is not clear whether this increase was due to rain or another source and thus the rain period was not excluded.

On Page 20, 6.2 - Please provide the "standard margin of error".

The GE 1.6 XLE has a maximum sound power level of 106 dBA with an uncertainty level of ±2dB. The Vestas V100 is rated at 105 dBA with an uncertainty level of ±2dB. The Siemens SWT 2.3 is rated at 106 dBA with an uncertainty level of ±1.5dB. The upper end of the uncertainty levels were taken into account in the

Black Fork Noise Study so that the GE turbine was modeled at 108 dBA, the Vestas at 107 dBA, and the Siemens at 107.5 dBA.

6. On Figure 8-5 "Land Use Map" – The land use map has symbology for land use and land cover that are very close in appearance. Please separate these maps, so Staff can clearly identify land use and land cover.

Revised Figure 8-5 "Land Use Map" is provided with a better distinction for the symbology used for land use and that used for land cover.



elementpower



Richland and Crawfold Counties Onio

Decommissioning Plan

Element Power, LLC

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1 Introduction

Element Power has proposed its **Black Fork Wind Energy Center**, a [insert number] megawatt (MW) wind energy project in [insert location].

This project decommissioning plan outlines the approach Element Power will implement when ceasing operation at the end of the project's useful life. The decommissioning plan identifies the specific project components that will be removed, the appropriate removal methods and standards, the associated removal costs, and relevant salvage or resale values.

During decommissioning and site restoration, Element Power will follow the applicable conditions, guidelines, and standards set by relevant and applicable government authorities by lease documents with participating landowners, and the turbine manufacturer.

1.1 Facility Components

The project consists of the following primary components:

Item Number	Unit Measure
Wind turbines (nacelle, hubs, blades, & towers)	Each
Wind turbine foundations	Each
Step-up transformers	Each
Collection system	Lineal Feet
Access roads	Lineal Feet
Medium voltage cable	Lineal Feet
Substation	Each
Operation & Maintenance building	Each
Note: The exact number of turbines and lengths of access cables may change prior to construction. The lengths provide preliminary layout. If required, as-built plans will be provide construction.	ded here are based on a

Technical data for the wind turbines used by the project includes:

Turbine Manufacturer:	· · · · · · · · · · · · · · · · · · ·
Turbine Model & Rating:	
Turbine Structure;	e.g., painted monopole tubular steel
Hub height (m):	
Rotor Diameter (m):	

1.2 Anticipated Operational Life

Properly maintained, wind turbines have a minimum life of 20 years (Ton van de Wekken 2007). At the end of the project life, depending on market conditions and project viability, the wind turbines may be "re-powered" with new nacelles, towers, and/or blades. Alternatively, the wind turbines may be decommissioned and removed. The major components of the wind turbines (i.e., tower, nacelle, hubs, and blades) are modular items that allow for relatively easy disassembly during decommissioning or replacement.

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2 Decommissioning Process

In the event the project requires decommissioning and removal, Element Power will follow the sequence for removal of projects components below:

- Remove above-ground components:
 - Turbines (towers, nacelles, hub, blades, and internal auxiliary equipment)
 - o Step-up transformers (if applicable) may be inside nacelle or tower;
 - Overhead collection lines/transmission systems
 - Project substation
 - Operations & Maintenance building
 - Meteorological towers
- Remove below-ground components (to a depth of 3 feet below grade);
 - Turbine foundations and associated components
 - o Underground collector lines
- Regrade to match surrounding contours
- Site restoration and re-seeding (in consultation with the landowner)

The decommissioning process involves the evaluation and categorization of all project components and materials into the following categories:

- Repurpose
- Salvage/Recycle
- Dispose

In order to mitigate impacts due to transportation and increase cost efficiency, Element Power may elect to store disassembled turbine components on-site temporarily until similar components are available from other turbines for bulk transport to appropriate facilities.

Dismantling of project components requires the use of cranes and heavy equipment, and may involve land clearing, crane pad reconstruction and material removal, laydown area reconstruction and removal, and access road modification and removal. After the removal of all equipment and excess materials from the area, Element Power will regrade and restore topsoil. Element Power will consult with the landowner during the decommissioning process to determine the appropriate level and type of restoration work (e.g., cultivated fields, croplands vs. grazing lands) performed on their land to the extent that is commercially reasonable.

2.1 Turbines

The primary sections of the wind turbines (i.e., tower, nacelle, and hubs) are potentially salvageable modular items that allow for ease of construction and disassembly during decommissioning or replacement. Wind turbines are bolted to the foundation and pedestal and can be removed relatively easily using appropriately sized cranes and equipment. Components of both the nacelle and interior generator are also potentially salvageable. If components cannot be sold intact and removed by the buyer from the site, Element Power will transport them to an off-site location for further processing.

2.2 Pad-Mounted, Step-Up Transformers (may be part of nacelle for some WTG models)

Black Fork Wind Energy Center Decommissioning Plan Element Power, LLC

Element Power will disconnect each step-up transformer, remove them from their foundations and from the site for either refurbishment, resale, or appropriate disposal. Element Power will remove any foundation material to three feet below grade.

2.3 Foundations

Element Power will remove turbine foundations and associated components, including anchor bolts, rebar, conduits, and concrete, to a depth of three feet below grade. Off-site removal and disposal of the removed portions of the foundations will be determined by any applicable standards set by relevant government agencies.

2.4 Underground Collector Systems

Unless otherwise determined by landowners and/or relevant government authorities, Element Power will remove only those portions of the underground collection system that impose an obstacle to the former use of the land. Components of the underground system that do not impose an obstacle to land use will be kept in place to prevent disruption to agricultural or disturbance of habitat (where site is not use for agriculture) activities. The cables and conduits included in the underground collection systems contain no materials known to be harmful to the environment. Typically, this involves the removal of collector system components to a depth of three feet below grade (i.e., below plow depth).

2.5 Overhead Collector/ System

Element Power will disassemble overhead electrical collection lines, poles and associated components and remove the materials from the site for further reprocessing, sale or salvage as determined at the time of decommissioning.

2.6 Substation Facilities

Project substation components including steel, conductors, switches, transformers, fencing, control houses, and other materials, will be removed for rehabilitation, sale and/or salvage. Element Power will remove the concrete foundation and underground components to the depth of three feet or as required by lease agreements and agency permitting.

2.7 Operations and Maintenance Building

Element Power will consult with landowners and evaluate alternative uses or potential resale value of the operation and maintenance building and its components. It may be left in place if the landowner wishes to reuse the building. If the building and associated components are to be removed, Element Power will salvage, recycle, or repurpose building components as possible. The concrete foundation and underground components will be removed to a depth of three feet.

2.8 Meteorological (Met) Towers

Element Power will remove all project meteorological towers and associated components, and will salvage, recycle, or repurpose tower or otherwise appropriately dispose of the components, as possible.

2.9 Access Roads

During decommissioning, access roads may need to be upgraded for heavy equipment and delivery vehicles. If necessary, Element Power will remove topsoil from the access road edge and apply gravel from locally sourced materials. The surface will be graded to facilitate drainage. Once dismantling of wind turbines and other facilities is complete, Element Power will remove the access roads unless otherwise desired by the landowner.

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Access road decommissioning may involve the removal and transportation of the aggregate materials from the site to a nearby site where the aggregate can be processed for salvage. It is possible that landowners, local townships, or farmers may accept this material without processing to use on their local roads. However, for the purpose of this plan, it is assumed that Element Power will remove the materials and haul them to a reprocessing site.

If appropriate, the decommissioning may also involve the removal and proper disposal of geotextile fabric sometimes used in road construction. It is anticipated that during excavation of the aggregate a large portion of the geotextile will be "picked up" and sorted out of the aggregate at the aggregate reprocessing site. Element Power will dispose of any geotextile fabric that is remaining or readily removable large pieces off-site at a licensed local/regional landfill.

3 Site Restoration Process

Element Power will restore disturbed areas after decomissioning is completed. Temporary use areas, such as access roads used for structure placement and/or removal, will be restored by recontouring (if necessary) and reseeding. Topsoil from excavations and construction activities will be segregated as much as commercially reasonable from sub-soil and reapplied to the surface of the ground during reclamation. Appropriate seed mixes will be identified in consultation with the landowner and/or local resource agencies (e.g., Natural Resource Conservation Service). Additional reclamation measures will be developed to address site-specific conditions as necessary. Element Power (or its decommissioning contractor) will also develop and implement a project-specific stormwater pollution prevention plan (SWPPP) in accordance with state guidelines to minimize erosion during the decommissioning and restoration process.

Element Power will address areas at risk for erosion by using techniques such as leveling, terracing, mulching, or the use of an erosion control seed mix, as appropriate and in accordance with landowner desires, and relevant state or local regulatory requirements.

Element Power will monitor the site restoration process immediately following the completion of any decommissioning and restoration activities. The monitoring period will allow Element Power to monitor the effects of climatic cycles such as frost action, precipitation and growing seasons in order to make any necessary corrective action to appropriately restore the project area. Element Power can identify any remaining agriculture impacts during this period and implement follow-up restoration efforts if necessary.

4 Estimated Salvage Value of Facility Components

Element Power conservatively has assumed that the removed project components will only be valuable as scrap at the time of decommission, and has based all cost estimates on this assumption. Any additional value gained through resale at the time of decommission will further offset decommissioning costs.

Based on the details available for the [insert turbine make and model] and associated tower and components, one can assume that both the tower and nacelle will yield approximately 80 percent salvageable materials. Since the hub assembly and bed plate are of manufactured steel, it is anticipated that these will yield 100 percent salvageable metallic materials. Salvage estimates for internal electric wiring were derived by assuming 5 percent of the total tower and nacelle weight consists of salvageable materials. Since the rotor/blades are constructed of predominantly non-metallic materials (e.g., fiberglass reinforced epoxy and carbon fibers), no salvage value for the rotor/blades was used to develop the decommissioning cost estimate. However, there may be disposal costs associated with their removal from the site.

Salvage value for the road materials assumes that 75 percent of the aggregate surface course can ultimately be salvaged for future use as aggregate base course; it is also assumed that 50 percent of the aggregate base course could be reused as aggregate base course; the remaining materials would be viable for general fill in

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non-structural fill areas. Any geotextile fabric that may be extricated from the project site will not likely be salvagable.

Element Power determined current salvage values by obtaining current market values from recycling facilities and/or scrap dealers located in the state of Ohio. Given that market values for scrap metal recycling have historically been volatile, these values represent only a snapshot of the current market environment like all commodities and are not intended to be predictive of future values. The total estimated salvage value for the project is less the cost of material breakdown to optimal size and condition for highest cost recovery from salvage, and transportation to recycling facilities.

Current Salvage Value of Steel Components Near the Project

Source C	urrent Marke /alue (\$/ton)	Pre	Load and paration Cost (\$/ton)	Trai Co	nsportation st (\$/ton)	NET SALVAGE VALUE (\$/ton)
\$	/ton	(\$	/ton)	(\$	/ton)	## Mion P
\$	/ton	(\$	/ton)	(\$	/ton)	\$14 A VACOUTE . To
\$	/ton	(\$	/ton)	(\$	/ton)	\$ t-/ton

Current Salvage Value of Copper Components Near the Project

Source	Cı V	ırrent Market 'alue (\$/ton)	Pre	Load and paration Cost (\$/ton)	Trai Co	nsportation st (\$/ton)	NET SALVAGE VALUE (\$/ton)
	\$	/ton	(\$	/ton)	(\$	/ton)	\$ 5 31/ton 3.45
÷	\$	/ton	(\$	/ton)	(\$	/ton)	\$\$ professional and the second
	\$	/ton	(\$	/ton)	(\$	/ton)	*\$***/ton****

Current Salvage Value of Aluminum Components Near the Project

Source	Cu V	rrent Marke alue (\$/ton)	t Prej	Load and paration Cost (\$/ton)	Trai Co	nsportation st (\$/ton)	NET SALVAGE VALUE (\$/ton)
	\$	∕ton	(\$	/ton)	(\$	/ton)	\$ Was //ton
	. \$	/ton	(\$	/ton)	(\$	/ton)	#\$ ## ## /tonse ### ##
	\$	/ton:	(\$	/ton)	(\$	/ton)	de ///.

Current Salvage Value of Components Near the Project

Source Cui Va	rrent Market lue (\$/each)	Pre	Load and paration Cost (\$/each)	Tra Co	nsportation st (\$/each)	NET SALVAGE VALUE (\$/ton)
\$	/each	(\$	/each)	\$	/each	4\$ yeşiy ir //eadii ₂ yeşi
\$	/each	(\$	/each)	\$	/each	\$Mare/eachts \$2.
\$	/each	(\$	/each)	\$	/each	Sight over // ealon at least

Estimated Net Salvage Value for the Project

Material Amount (ton) Total Net Salvage Value						
Steel	tons	\$	/ton			
Copper	tons	\$	/ton			
	tons	\$	/ton			
	TOTAL NET PROJECT SALVAGE VALUE:					

January 21, 2011

5 Summary of Estimated Decommissioning/Restoration Cost

The estimated total net project cost (less the salvage value) for the decommissioning of the project is \$[insert value] (\$[insert value] per turbine). A more detailed breakdown of costs can be found in Appendix A.

Element Power developed this estimate using available information from a variety of credible industry cost resources, including those listed below:

- R.S. Means
- Vendor Quotes
- Current/Historic Commodity Prices
- Estimator Judgment

6 Financial Assurance

In the event that: (a) Element Power is not required to post a bond, letter of credit or similar financial assurance for decommissioning facilities as a condition of approval from any governmental agency with jurisdiction over the project; or (b) such a condition is imposed, but is then removed and any bond, letter of credit or similar financial assurance is actually released; then Element Power will, on the fifteenth (15th) anniversary of the first day of the operations period or within one hundred and twenty days after release of the bond, letter of credit or similar financial assurance, whichever is later, post a bond, letter of credit or similar financial assurance to secure the cost of decommissioning the facilities located on the premises, in form and substance reasonably satisfactory to the landowner (the "Removal Security"). The Removal Security will be equal to the estimated amount, if any (the "Net Removal Costs"), by which the cost of removing the facilities exceeds the salvage value of such facilities, to be determined by Element Power in its reasonable discretion. To the extent that the Net Removal Costs are zero (or negative), the Removal Security will not be required; provided, however that Element Power will re-evaluate the need for the Removal Security at least every two years after the fifteenth (15th) anniversary of the first day of the operations period. Element Power will not be required to deliver such Removal Security to the landowner if Element Power is in the process of repowering or otherwise redeveloping the project components on the property with new components (or commits in writing with notice to the landowner to do so within two (2) years after the fifteenth (15th) anniversary of the operations date). Once in place, Element Power will keep the Removal Security in force throughout the remainder of the term, provided that Element Power will have the option at any time to obtain a single Removal Security in favor of the landowner and other the landowners in the project to secure the decommissioning of project Facilities. The landowner may resort to the Removal Security to recover any reasonable and actual costs of removing the facilities and restoring the premises incurred by the landowner.

7 Sources

R.S. Means. Online Cost Books. http://www.meanscostworks.com/

Ton van de Wekken, KEMA Nederland B.V. 2007. Distribution Generation and Renewables. Wind Farm Case Study.

January 21, 2011



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> Turbines (01-14-11) Vestas V100

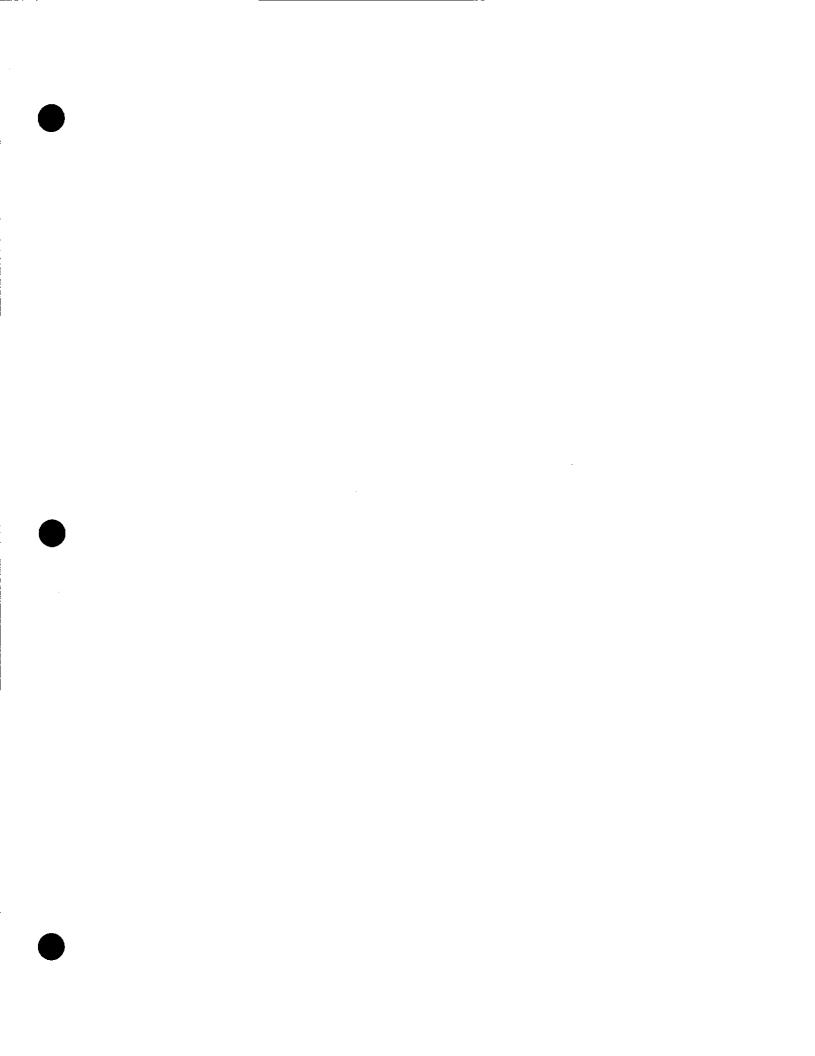
- V100 w/ 80 m Hub (130m tip height)
- V100 w/ 95 m Hub (145m tip height)
 Access Roads (01-14-11)
 Existing Transmission Line
- --- Existing Re-conductored Transmission Line

Laydown Yard & Batch Plant (01-13-11)

O&M Building (01-13-11) Switchyard (01-13-11)

Substation (01-13-11)

1 Mile Buffer of Project Area Project Area (01-03-11) Figure 5-2
Black Fork Wind Energy, LLC One-Mile Radius
Crawford and Richland Counties, Ohio



47 14 Crawford Co. Richland Co. 58 ■ 82

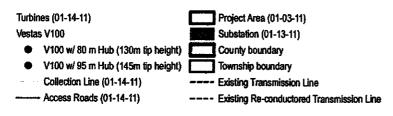


Figure 5-10
Black Fork Wind Energy, LLC Project Site Index Map
Crawford and Richland Counties, Ohio

Source: ESRI 2010; OH DNR 2009; EP 2011.



© Ecology & Environment, Inc. GIS Department MNChicagolBlack_ForkWapsWXD\OPSB_Applic Turbines (01-14-11)

Vestas V100

Series.mxd 5/10/2011

Project #003071.ET09.02

- V100 w/ 80 m Hub (130m tip height) Switchyard (01-13-11)
- V100 w/ 95 m Hub (145m tip height) Access Roads (01-14-11)
- ---- Collection Line (01-14-11)
- Major Road

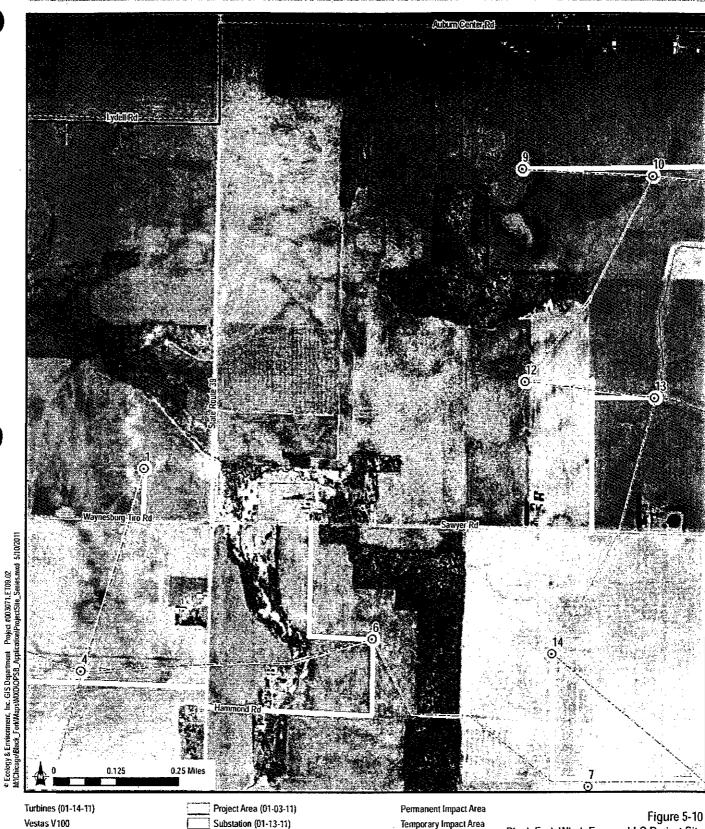
- Project Area (01-03-11)
- Substation (01-13-11)
- O&M Building (01-13-11)
 - Laydown Yard & Batch Plant (01-13-11)
 - Existing Transmission Line
 - Existing Re-conductored Transmission Line

Permanent Impact Area Temporary Impact Area

- School
- Church
- Hospital
- Industrial Building

Figure 5-10 Black Fork Wind Energy, LLC Project Site Crawford and Richland Counties, Ohio Map 1 of 30

Source: ESRI 2010; E & E 2009; ODNR 2008; EP 2011.



- 4 V100 w/ 80 m Hub (130m tip height)
- V100 w/ 95 m Hub (145m tip height) Access Roads (01-14-11)
- ---- Collection Line (01-14-11)
- --- Major Road

Substation (01-13-11)

Switchyard (01-13-11)

O&M Building (01-13-11)

Laydown Yard & Batch Plant (01-13-11)

---- Existing Transmission Line

---- Existing Re-conductored Transmission Line

Temporary Impact Area

School

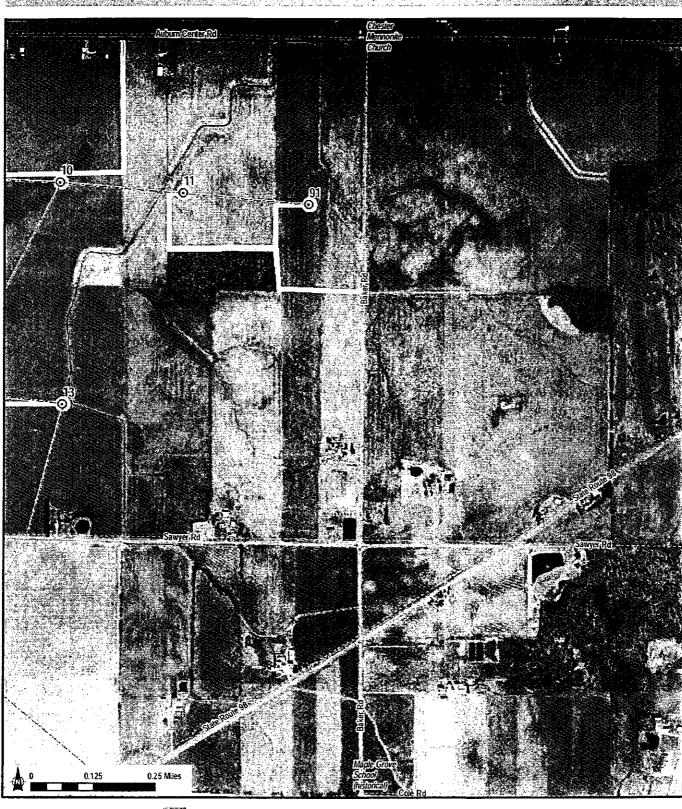
Church

Hospital

Industrial Building

Figure 5-10 Black Fork Wind Energy, LLC Project Site Crawford and Richland Counties, Ohio Map 2 of 30

Source: ESRI 2010; E & E 2009; ODNR 2008; EP 2011.



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> Turbines (01-14-11) Vestas V100

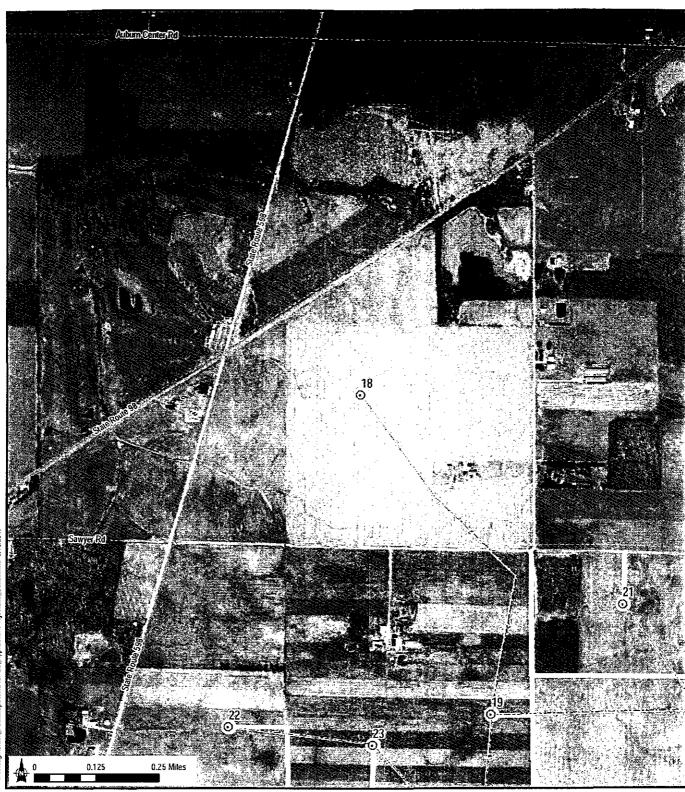
- V100 w/ 80 m Hub (130m tip height) Switchyard (01-13-11)
- V100 w/ 95 m Hub (145m tip height)
- Access Roads (01-14-11)
- ---- Collection Line (01-14-11)
- Major Road

- Project Area (01-03-11)
- Substation (01-13-11)

- O&M Building (01-13-11) Laydown Yard & Batch Plant (01-13-11)
- ---- Existing Transmission Line
- ----- Existing Re-conductored Transmission Line
- Permanent Impact Area Temporary Impact Area
- School
- Church
- Hospital
 - Industrial Building

Figure 5-10 Black Fork Wind Energy, LLC Project Site Crawford and Richland Counties, Ohio Map 3 of 30

Black Fork Wind Energy, LEC-Project Site



Turbines (01-14-11)

Vestas V100

- V100 w/ 80 m Hub (130m tip height)
 Switchyard (01-13-11)
- V100 w/ 95 m Hub (145m tip height) Access Roads (01-14-11)
- ---- Collection Line (01-14-11)
- Major Road

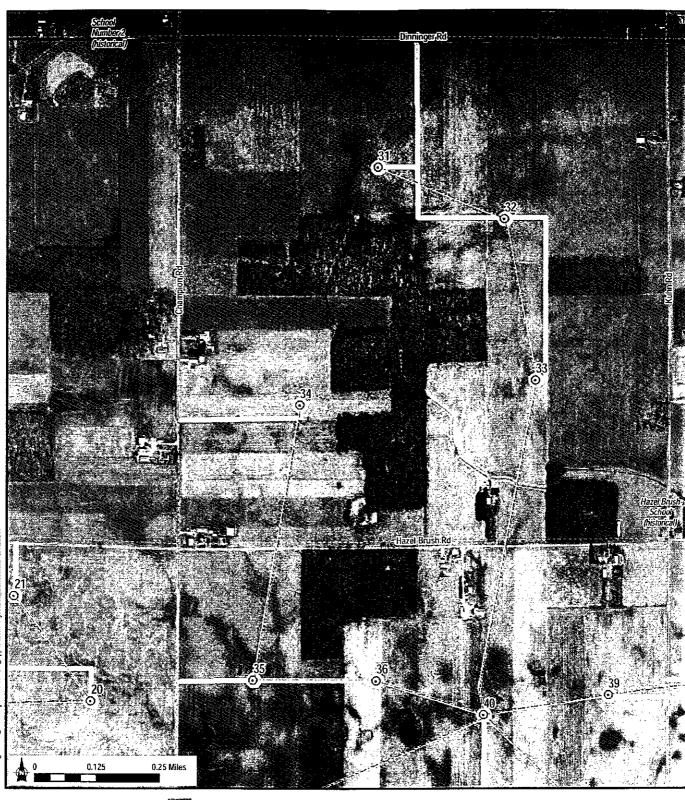
- Project Area (01-03-11)
- Substation (01-13-11)
- - O&M Building (01-13-11)
 - Laydown Yard & Batch Plant (01-13-11)
 - **Existing Transmission Line**
 - **Existing Re-conductored Transmission Line**

Permanent Impact Area Temporary Impact Area

- School
- Church
- Hospital
- Industrial Building

Figure 5-10 Black Fork Wind Energy, LLC Project Site Crawford and Richland Counties, Ohio Map 4 of 30

Black Fork Wind Energy



Turbines (01-14-11) Vestas V100

V100 w/ 80 m Hub (130m tip height) Switchyard (01-13-11)

· · · V100 w/ 95 m Hub (145m tip height) Access Roads (01-14-11)

----- Collection Line (01-14-11)

- Major Road

Project Area (01-03-11)

Substation (01-13-11)

O&M Building (01-13-11)

Laydown Yard & Batch Plant (01-13-11)

Existing Transmission Line

Existing Re-conductored Transmission Line

Permanent Impact Area Temporary Impact Area

School

Church

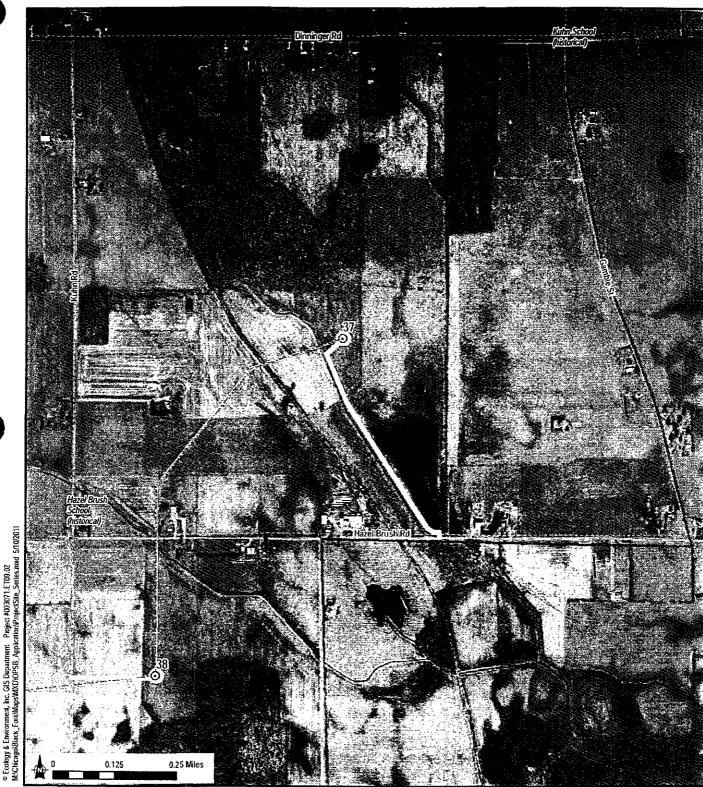
Hospital

Industrial Building

Figure 5-10 Black Fork Wind Energy, LLC Project Site Crawford and Richland Counties, Ohio Map 5 of 30

Source: ESRI 2010; E & E 2009; ODNR 2008; EP 2011.

Black Fork Wind Energy



Turbines (01-14-11)

Vestas V100

- V100 w/ 80 m Hub (130m tip height) Switchyard (01-13-11)
- (e V100 w/ 95 m Hub (145m tip height) Access Roads (01-14-11)
- ----- Collection Line (01-14-11)
 - Major Road

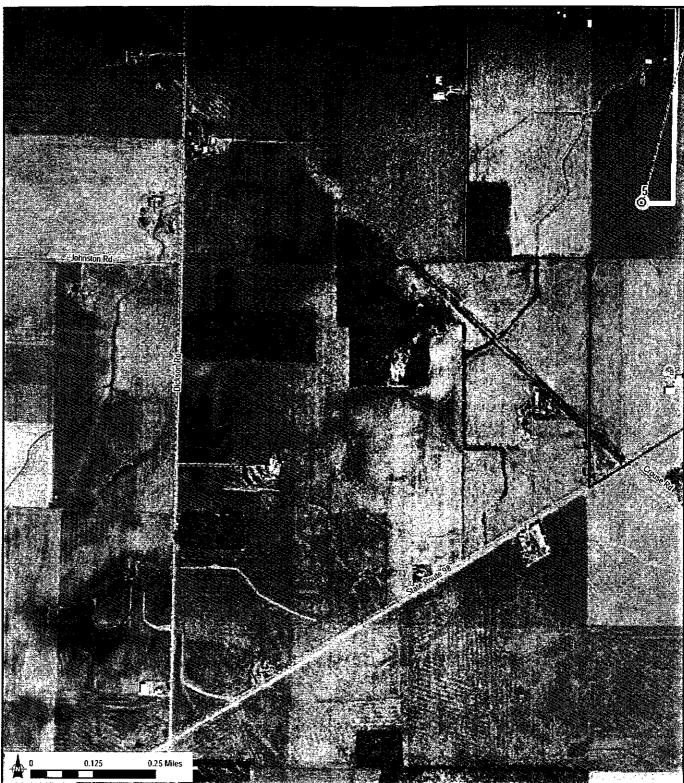
- Project Area (01-03-11)
- Substation (01-13-11)
- - O&M Building (01-13-11)
- Laydown Yard & Batch Plant (01-13-11)
 - **Existing Transmission Line**
- **Existing Re-conductored Transmission Line**

Permanent Impact Area Temporary Impact Area

- School
- Church Hospital
- Industrial Building

Figure 5-10 Black Fork Wind Energy, LLC Project Site Crawford and Richland Counties, Ohio Map 6 of 30

Black Fork White Energy



Turbines (01-14-11)

Vestas V100

- V100 w/ 80 m Hub (130m tip height) Switchyard (01-13-11)
- V100 w/ 95 m Hub (145m tip height) Access Roads (01-14-11)
- ---- Collection Line (01-14-11)
- Major Road

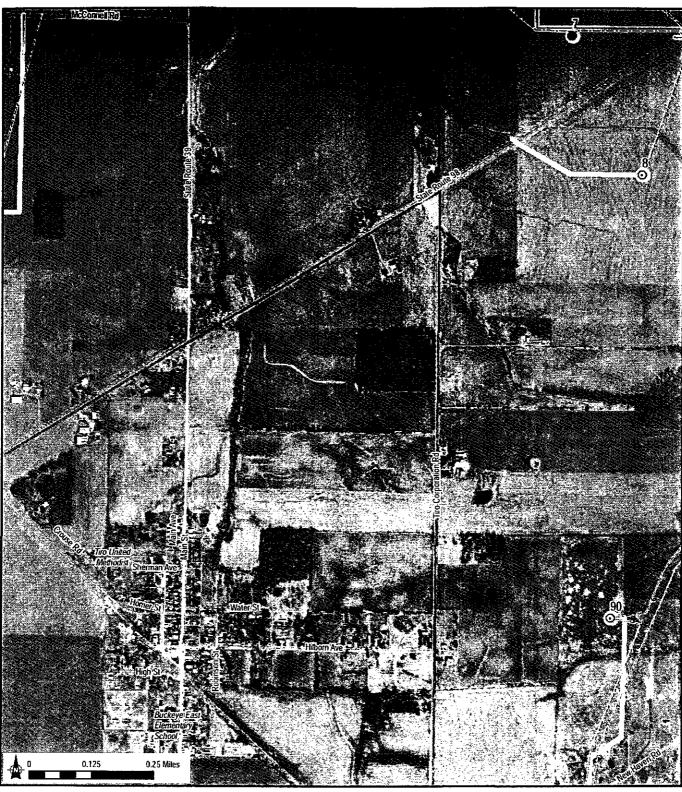
- Project Area (01-03-11)
 - Substation (01-13-11)
- - O&M Building (01-13-11)
- Z Laydown Yard & Batch Plant (01-13-11)
- **Existing Transmission Line** --- Existing Re-conductored Transmission Line

Permanent Impact Area Temporary Impact Area

- School
- Church
- Hospital
- Industrial Building

Figure 5-10 Black Fork Wind Energy, LLC Project Site Crawford and Richland Counties, Ohio Map 7 of 30

Source: ESRI 2010; E & E 2009; ODNR 2008; EP 2011.



Turbines (01-14-11) Vestas V100

- V100 w/ 80 m Hub (130m tip height) Switchyard (01-13-11)
- V100 w/ 95 m Hub (145m tip height) Access Roads (01-14-11)
- ---- Collection Line (01-14-11)
- Major Road

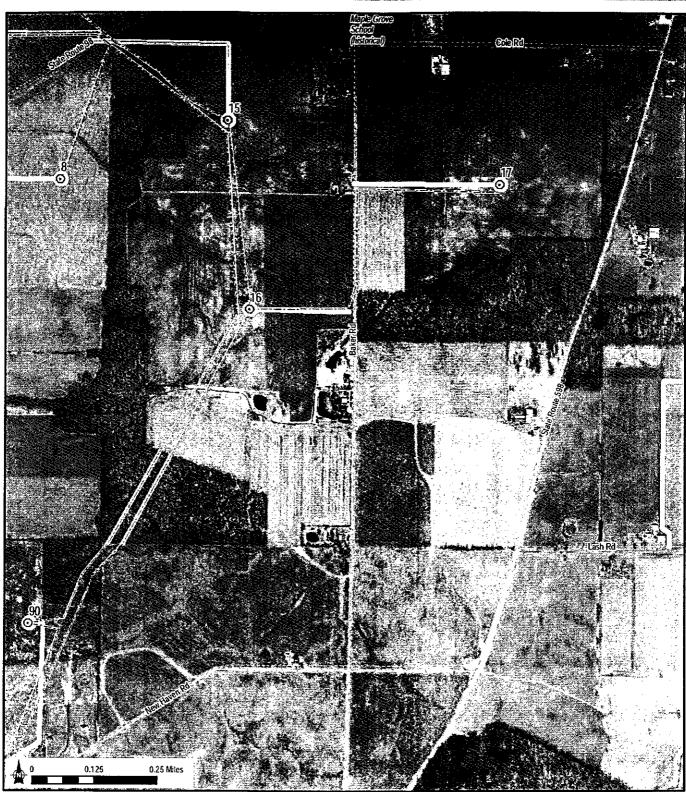
- Project Area (01-03-11)
- Substation (01-13-11)
- - O&M Building (01-13-11)
- Laydown Yard & Batch Plant (01-13-11) **Existing Transmission Line**
- Existing Re-conductored Transmission Line

Permanent Impact Area Temporary Impact Area

- School
- Church
- Hospital
- Industrial Building

Figure 5-10 Black Fork Wind Energy, LLC Project Site Crawford and Richland Counties, Ohio Map 8 of 30

Black Fork Wind Energy, LLE Project Site.



Turbines (01-14-11) Vestas V100

© V100 w/ 80 m Hub (130m tip height) Switchyard (01-13-11)

V100 w/ 95 m Hub (145m tip height) Access Roads (01-14-11)

---- Collection Line (01-14-11)

Major Road

Project Area (01-03-11)

Substation (01-13-11)

O&M Building (01-13-11)

Laydown Yard & Batch Plant (01-13-11)

Existing Transmission Line

---- Existing Re-conductored Transmission Line

Permanent Impact Area Temporary Impact Area

School

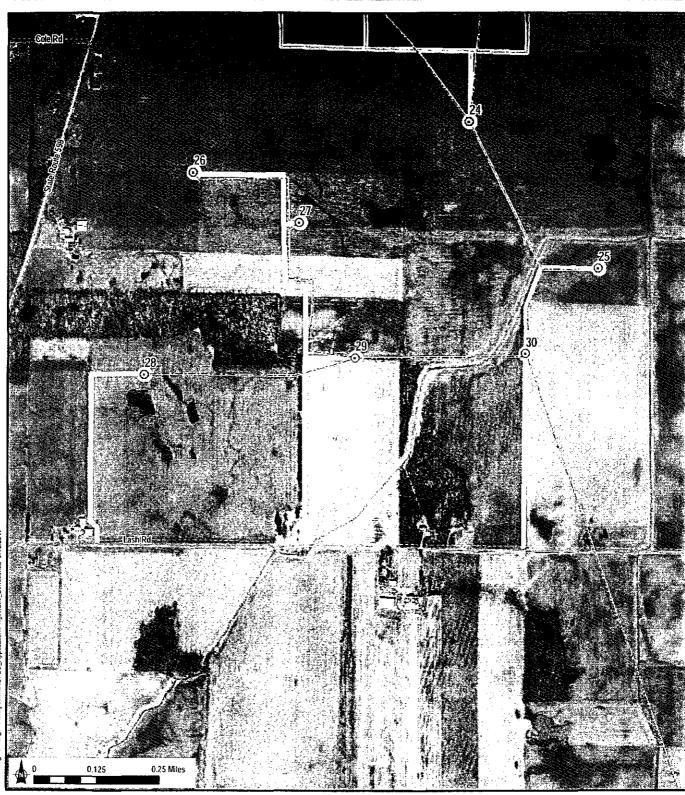
Church

Hospital

Industrial Building

Figure 5-10 Black Fork Wind Energy, LLC Project Site Crawford and Richland Counties, Ohio Map 9 of 30

Black Fork Wind Ene



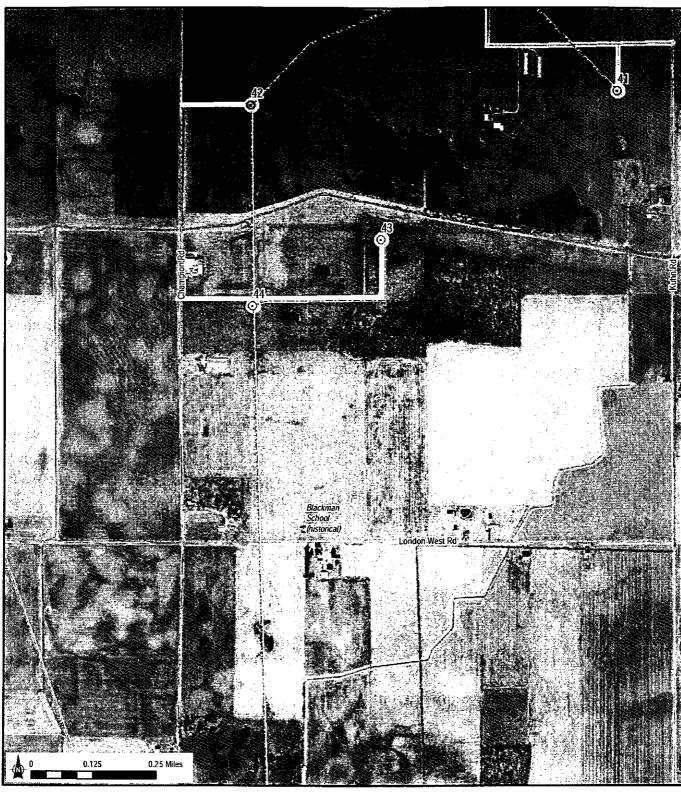
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Turbines (01-14-11) Vestas V100

- 🖖 V100 w/ 80 m Hub (130m tip height) 📈
- V100 w/ 95 m Hub (145m tip height) Access Roads (01-14-11)
- ----- Collection Line (01-14-11)
- Major Road

- Project Area (01-03-11)
- Substation (01-13-11)
- Switchyard (01-13-11)
- O&M Building (01-13-11) Laydown Yard & Batch Plant (01-13-11)
- **Existing Transmission Line**
- Existing Re-conductored Transmission Line
- Permanent Impact Area Temporary Impact Area
- School
- Church
- Hospital
- Industrial Building

Figure 5-10 Black Fork Wind Energy, LLC Project Site Crawford and Richland Counties, Ohio Map 10 of 30



Turbines (01-14-11) Vestas V100

V100 w/ 95 m Hub (145m tip height) Access Roads (01-14-11)

----- Collection Line (01-14-11)

Major Road

Project Area (01-03-11)

Substation (01-13-11)

V100 w/ 80 m Hub (130m tip height) Switchyard (01-13-11)

O&M Building (01-13-11)

Laydown Yard & Batch Plant (01-13-11)

Existing Transmission Line

Existing Re-conductored Transmission Line

Permanent Impact Area Temporary Impact Area

School

Church

Hospital

Industrial Building

Figure 5-10 Black Fork Wind Energy, LLC Project Site Crawford and Richland Counties, Ohio Map 11 of 30

Source: ESRI 2010; E & E 2009; ODNR 2008; EP 2011.



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Turbines (01-14-11)

Vestas V100

V100 w/ 80 m Hub (130m tip height) Switchyard (01-13-11)

V100 w/ 95 m Hub (145m tip height) Access Roads (01-14-11)

---- Collection Line (01-14-11)

Major Road

Project Area (01-03-11)

Substation (01-13-11)

O&M Building (01-13-11)

Laydown Yard & Batch Plant (01-13-11)

Existing Transmission Line

Existing Re-conductored Transmission Line

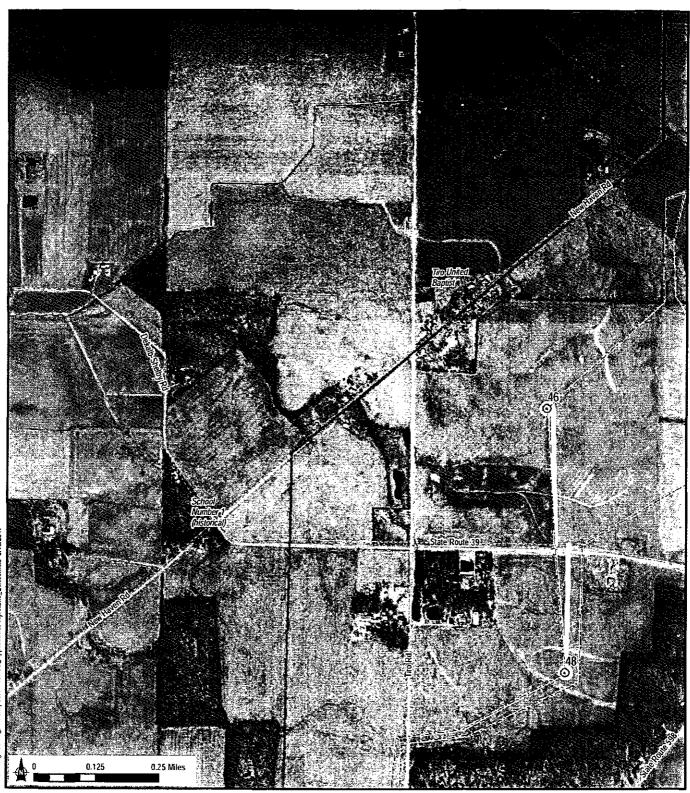
Permanent Impact Area Temporary Impact Area

School

Church Hospital

Industrial Building

Figure 5-10 Black Fork Wind Energy, LLC Project Site Crawford and Richland Counties, Ohio Map 12 of 30



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> Turbines (01-14-11) Vestas V100

- (01-13-11) Switchyard (01-13-11)
- V100 w/ 95 m Hub (145m tip height) Access Roads (01-14-11)
- ----- Collection Line (01-14-11)
 - Major Road

- Project Area (01-03-11)
- Substation (01-13-11)
- O&M Building (01-13-11)
- Laydown Yard & Batch Plant (01-13-11)
- Existing Transmission Line
- --- Existing Re-conductored Transmission Line

Permanent Impact Area Temporary Impact Area

- School
- Church
- Hospital
- Industrial Building

Figure 5-10 Black Fork Wind Energy, LLC Project Site Crawford and Richland Counties, Ohio Map 13 of 30



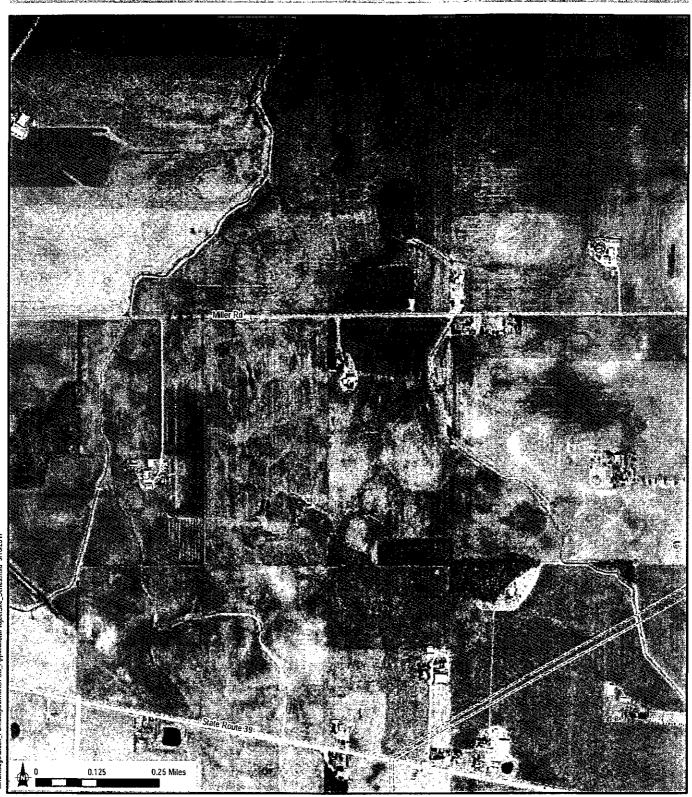
Turbines (01-14-11)

Vestas V100

- (91-13-11) V100 w/ 80 m Hub (130m tip height)
- V100 w/ 95 m Hub (145m tip height) Access Roads (01-14-11)
- ---- Collection Line (01-14-11)
- Major Road

- Project Area (01-03-11)
- Substation (01-13-11)
- - O&M Building (01-13-11)
 - Laydown Yard & Batch Plant (01-13-11) **Existing Transmission Line**
- Existing Re-conductored Transmission Line
- Permanent Impact Area Temporary Impact Area
- School
- Church
- Hospital
- Industrial Building

Figure 5-10 Black Fork Wind Energy, LLC Project Site Crawford and Richland Counties, Ohio Map 14 of 30



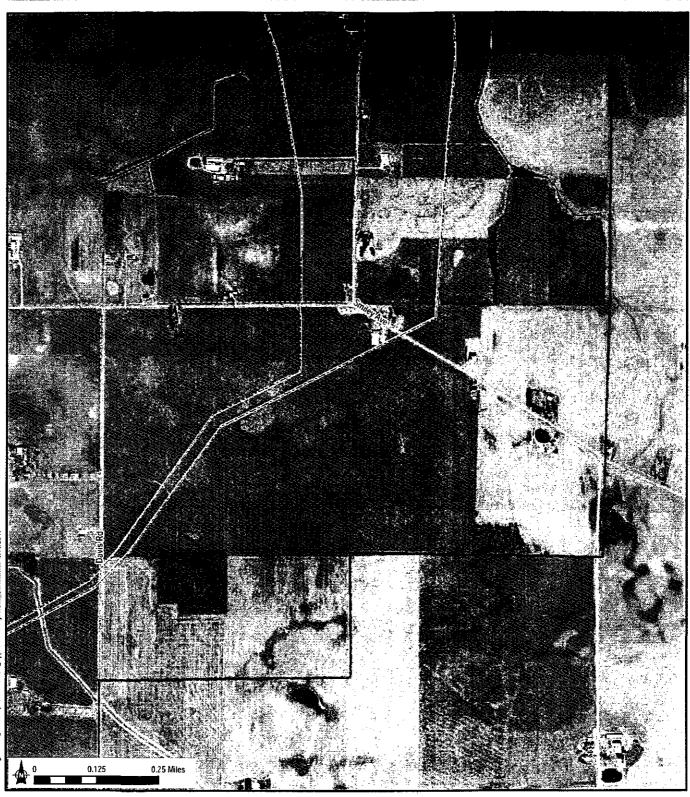
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> Turbines (01-14-11) Vestas V100

- <u>(*</u> V100 w/ 80 m Hub (130m tip height) Switchyard (01-13-11)
- V100 w/ 95 m Hub (145m tip height) Access Roads (01-14-11)
- ---- Collection Line (01-14-11)
 - Major Road

- Project Area (01-03-11)
- Substation (01-13-11)
- - O&M Building (01-13-11)
 - Laydown Yard & Batch Plant (01-13-11)
 - **Existing Transmission Line**
- ---- Existing Re-conductored Transmission Line
- Permanent Impact Area Temporary Impact Area
- School
- Church
- Hospital
- Industrial Building

Figure 5-10 Black Fork Wind Energy, LLC Project Site Crawford and Richland Counties, Ohio Map 15 of 30



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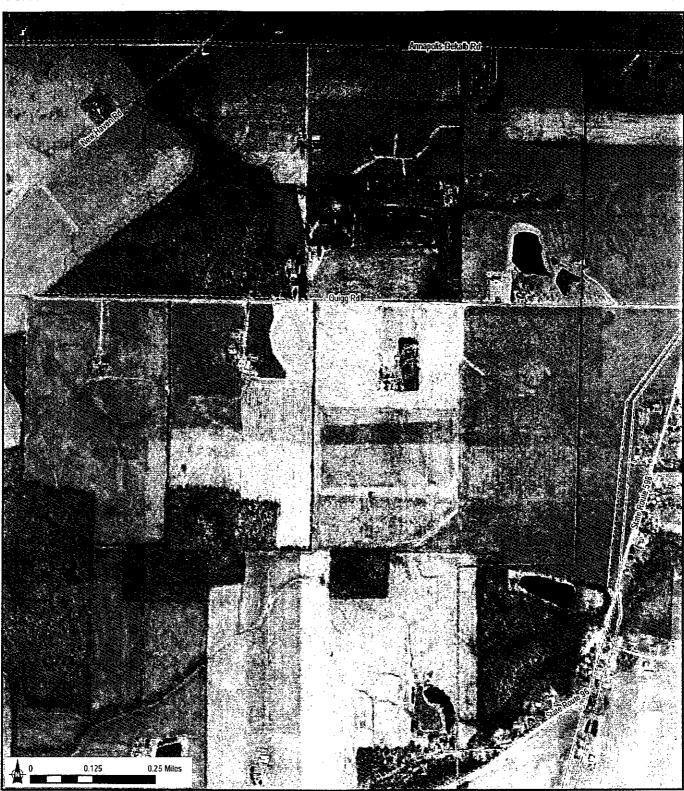
Turbines (01-14-11) Vestas V100

- V100 w/ 80 m Hub (130m tip height) Switchyard (01-13-11)
- V100 w/ 95 m Hub (145m tip height) Access Roads (01-14-11)
- ---- Collection Line (01-14-11)
- Major Road

- Project Area (01-03-11)
- Substation (01-13-11)
- - O&M Building (01-13-11)
- Laydown Yard & Batch Plant (01-13-11) **Existing Transmission Line**
 - Existing Re-conductored Transmission Line
- Permanent Impact Area Temporary Impact Area
- School
- Church
- Hospital
- Industrial Building

Figure 5-10 Black Fork Wind Energy, LLC Project Site Crawford and Richland Counties, Ohio Map 16 of 30

Source: ESRI 2010; E & E 2009; ODNR 2008; EP 2011.



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Turbines (01-14-11)

Vestas V100

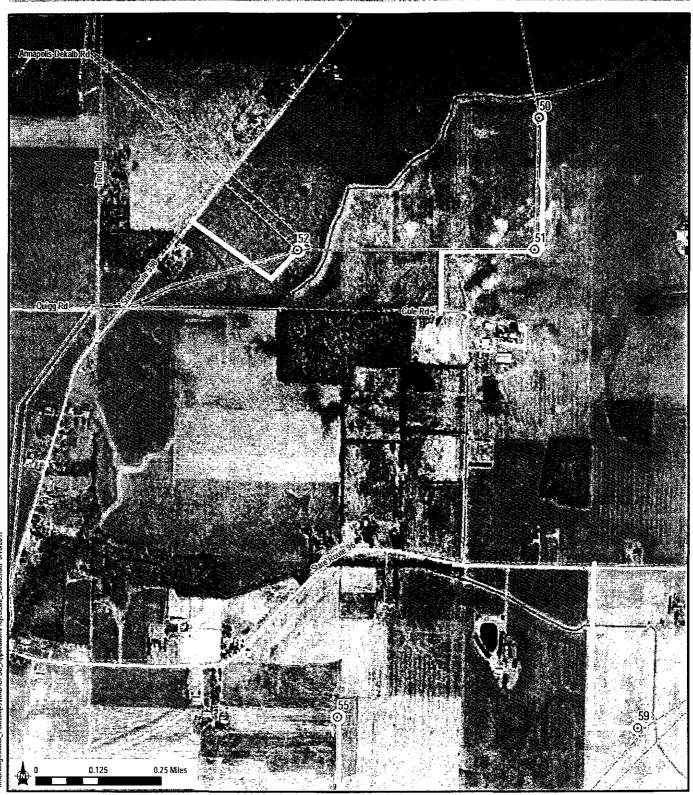
- V100 w/ 80 m Hub (130m tip height) Switchyard (01-13-11)
- V100 w/ 95 m Hub (145m tip height) Access Roads (01-14-11)
- ---- Collection Line (01-14-11)
- --- Major Road

- Project Area (01-03-11)
- Substation (01-13-11)
- - O&M Building (01-13-11)
 - Laydown Yard & Batch Plant (01-13-11)
 - **Existing Transmission Line**
- ---- Existing Re-conductored Transmission Line

Permanent Impact Area Temporary Impact Area

- School
- Church
- Hospital
- Industrial Building

Figure 5-10 Black Fork Wind Energy, LLC Project Site Crawford and Richland Counties, Ohio Map 17 of 30



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Turbines (01-14-11) Vestas V100

- V100 w/ 80 m Hub (130m tip height) Switchyard (01-13-11)
- V100 w/ 95 m Hub (145m tip height) Access Roads (01-14-11)
- Collection Line (01-14-11)
- Major Road

- Project Area (01-03-11)
- Substation (01-13-11)
- - O&M Building (01-13-11)
- Laydown Yard & Batch Plant (01-13-11)
- **Existing Transmission Line**
- Existing Re-conductored Transmission Line

Permanent Impact Area Temporary Impact Area

- School
- Church
- Hospital
- Industrial Building

Figure 5-10 Black Fork Wind Energy, LLC Project Site Crawford and Richland Counties, Ohio Map 18 of 30



Turbines (01-14-11)

Vestas V100

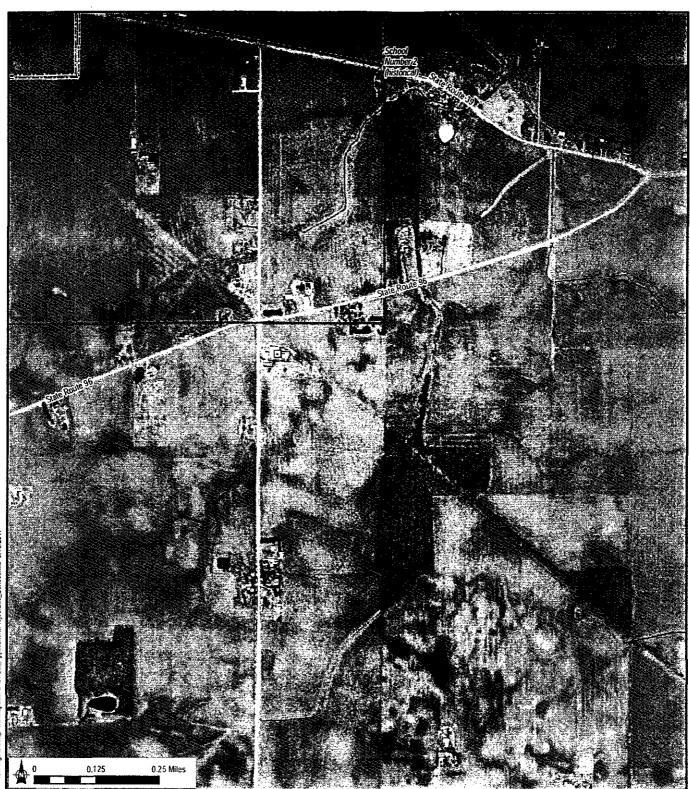
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- V100 w/ 80 m Hub (130m tip height) Switchyard (01-13-11)
- V100 w/ 95 m Hub (145m tip height) Access Roads (01-14-11)
- ---- Collection Line (01-14-11)
- --- Major Road

- Project Area (01-03-11)
- Substation (01-13-11)
- - O&M Building (01-13-11)
- Laydown Yard & Batch Plant (01-13-11) **Existing Transmission Line**
- ---- Existing Re-conductored Transmission Line
- Permanent Impact Area Temporary Impact Area
- School
- Church
- Hospital
- Industrial Building

Figure 5-10 Black Fork Wind Energy, LLC Project Site Crawford and Richland Counties, Ohio Map 19 of 30



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Turbines (01-14-11) Vestas V100

- V100 w/ 80 m Hub (130m tip height) Switchyard (01-13-11)
- V100 w/ 95 m Hub (145m tip height) Access Roads (01-14-11)
- Collection Line (01-14-11)
- Major Road

- Project Area (01-03-11)
- Substation (01-13-11)
- - O&M Building (01-13-11)
 - Laydown Yard & Batch Plant (01-13-11)
 - **Existing Transmission Line**
- Existing Re-conductored Transmission Line

Permanent Impact Area Temporary Impact Area

- School
- Church
- Hospital
- Industrial Building

Figure 5-10 Black Fork Wind Energy, LLC Project Site Crawford and Richland Counties, Ohio Map 20 of 30



Project #003071.ET09.02 anion/ProiectSite_Series.mxd 5/10/2011

Turbines (01-14-11)

Vestas V100

- V100 w/ 80 m Hub (130m tip height) Switchyard (01-13-11)
- V100 w/ 95 m Hub (145m tip height) Access Roads (01-14-11)
- Collection Line (01-14-11)
- Major Road

- Project Area (01-03-11)
- Substation (01-13-11)
- - O&M Building (01-13-11)
- Laydown Yard & Batch Plant (01-13-11)
 - Existing Transmission Line
- Existing Re-conductored Transmission Line
- Pennanent Impact Area Temporary Impact Area
- School
- Church
- Hospital
- Industrial Building

Figure 5-10 Black Fork Wind Energy, LLC Project Site Crawford and Richland Counties, Ohio Map 21 of 30

Black Fork Wind Energy LLC: Project Site



Turbines (01-14-11)

Vestas V100

V100 w/ 95 m Hub (145m tip height) Access Roads (01-14-11)

----- Collection Line (01-14-11)

---- Major Road

Project Area (01-03-11)

Substation (01-13-11)

Switchyard (01-13-11)

___ O&M Building (01-13-11)

Laydown Yard & Batch Plant (01-13-11)

Existing Transmission Line

---- Existing Re-conductored Transmission Line

Permanent Impact Area Temporary Impact Area

School

± Church

Hospital

• Industrial Building

Figure 5-10 Black Fork Wind Energy, LLC Project Site Crawford and Richland Counties, Ohio Map 22 of 30



Turbines (01-14-11)

Vestas V100

- V100 w/ 80 m Hub (130m tip height) Switchyard (01-13-11)
- V100 w/ 95 m Hub (145m tip height)
- Access Roads (01-14-11) Collection Line (01-14-11)
- Major Road

- Project Area (01-03-11)
- Substation (01-13-11)
- - O&M Building (01-13-11)
 - Laydown Yard & Batch Plant (01-13-11)
 - **Existing Transmission Line**
- Existing Re-conductored Transmission Line

Permanent Impact Area Temporary Impact Area

- School
- Church
- Hospital 1 W 1
- Industrial Building

Figure 5-10 Black Fork Wind Energy, LLC Project Site Crawford and Richland Counties, Ohio Map 23 of 30



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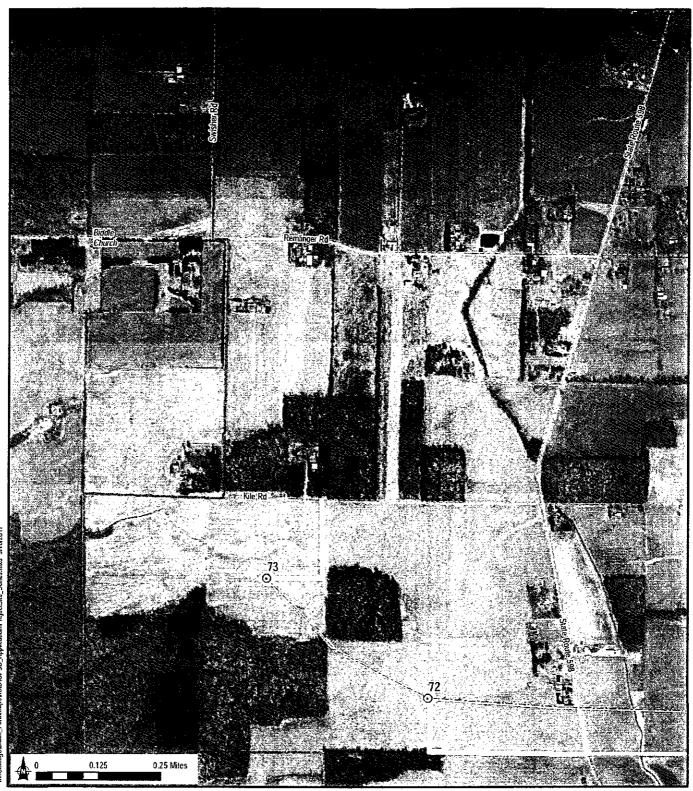
> Turbines (01-14-11) Vestas V100

- V100 w/ 80 m Hub (130m tip height) Switchyard (01-13-11)
- V100 w/ 95 m Hub (145m tip height) Access Roads (01-14-11)
- Collection Line (01-14-11)
- Major Road

- Project Area (01-03-11)
- Substation (01-13-11)
- - O&M Building (01-13-11)

 - Laydown Yard & Batch Plant (01-13-11) Existing Transmission Line
 - Existing Re-conductored Transmission Line
- Permanent Impact Area Temporary Impact Area
- School
- Church
- **(#)** Hospital
- industrial Building

Figure 5-10 Black Fork Wind Energy, LLC Project Site Crawford and Richland Counties, Ohio Map 24 of 30



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Turbines (01-14-11)

Vestas V100

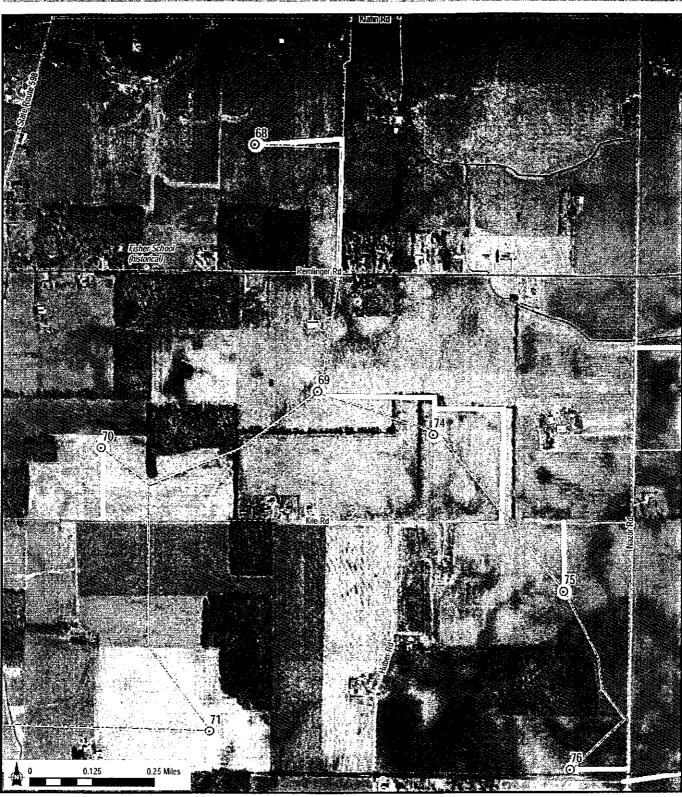
- V100 w/ 80 m Hub (130m tip height) Switchyard (01-13-11)
- V100 w/ 95 m Hub (145m tip height) Access Roads (01-14-11)
- Collection Line (01-14-11)
- Major Road

- Project Area (01-03-11)
- Substation (01-13-11)
- - O&M Building (01-13-11)
- Laydown Yard & Batch Plant (01-13-11)
- **Existing Transmission Line**
- Existing Re-conductored Transmission Line

Permanent Impact Area Temporary Impact Area

- School
- Church
- Hospital
- Industrial Building

Figure 5-10 Black Fork Wind Energy, LLC Project Site Crawford and Richland Counties, Ohio Map 25 of 30



Turbines (01-14-11)

Vestas V100

Project #003071.ET09.02

V100 w/ 80 m Hub (130m tip height) Switchyard (01-13-11)

V100 w/ 95 m Hub (145m tip height) Access Roads (01-14-11)

Collection Line (01-14-11)

Major Road

Project Area (01-03-11)

Substation (01-13-11)

O&M Building (01-13-11)

Laydown Yard & Batch Plant (01-13-11)

Existing Transmission Line

---- Existing Re-conductored Transmission Line

Permanent Impact Area Temporary Impact Area

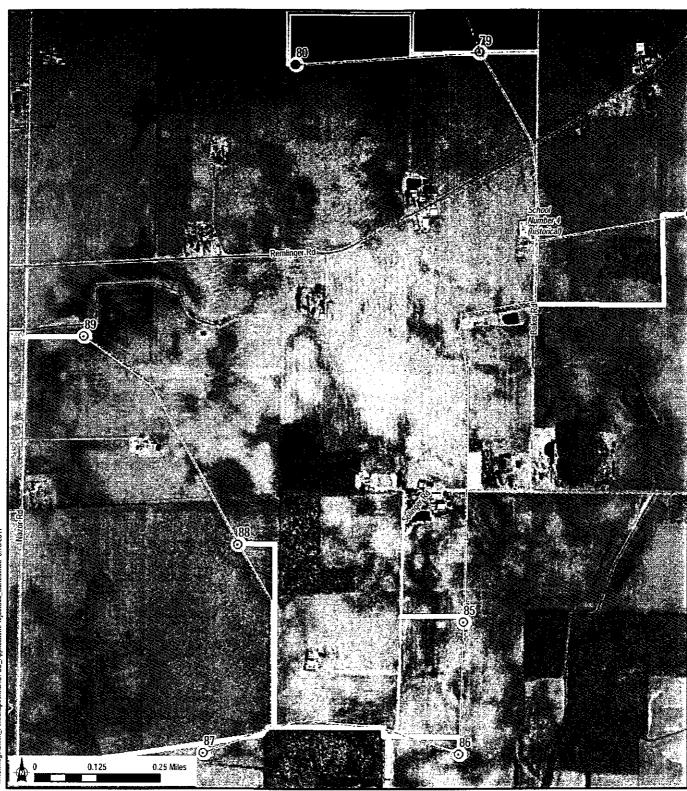
School

Church

Hospital

Industrial Building

Figure 5-10 Black Fork Wind Energy, LLC Project Site Crawford and Richland Counties, Ohio Map 26 of 30



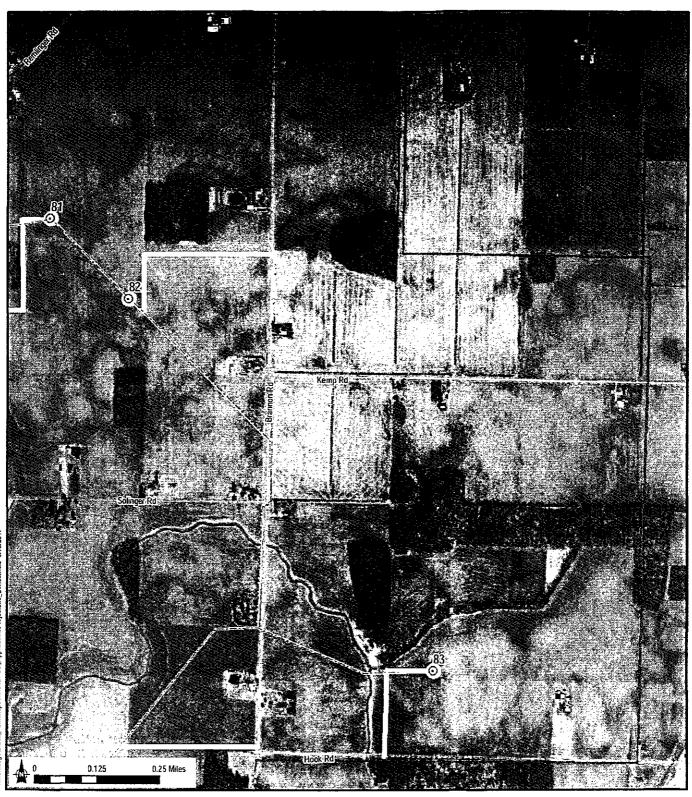
Turbines (01-14-11) Vestas V100

- V100 w/ 80 m Hub (130m tip height) Switchyard (01-13-11)
- V100 w/ 95 m Hub (145m tip height) Access Roads (01-14-11)
- ---- Collection Line (01-14-11)
- Major Road

- Project Area (01-03-11)
- Substation (01-13-11)
- O&M Building (01-13-11)

 - Laydown Yard & Batch Plant (01-13-11)
 - **Existing Transmission Line**
- ---- Existing Re-conductored Transmission Line
- Permanent Impact Area Temporary Impact Area
- School
- Church
- Hospital
- Industrial Building

Figure 5-10 Black Fork Wind Energy, LLC Project Site Crawford and Richland Counties, Ohio Map 27 of 30



Turbines (01-14-11) Vestas V100

- V100 w/ 80 m Hub (130m tip height) Switchyard (01-13-11)
- V100 w/ 95 m Hub (145m tip height) Access Roads (01-14-11)
- ----- Collection Line (01-14-11)
- Major Road

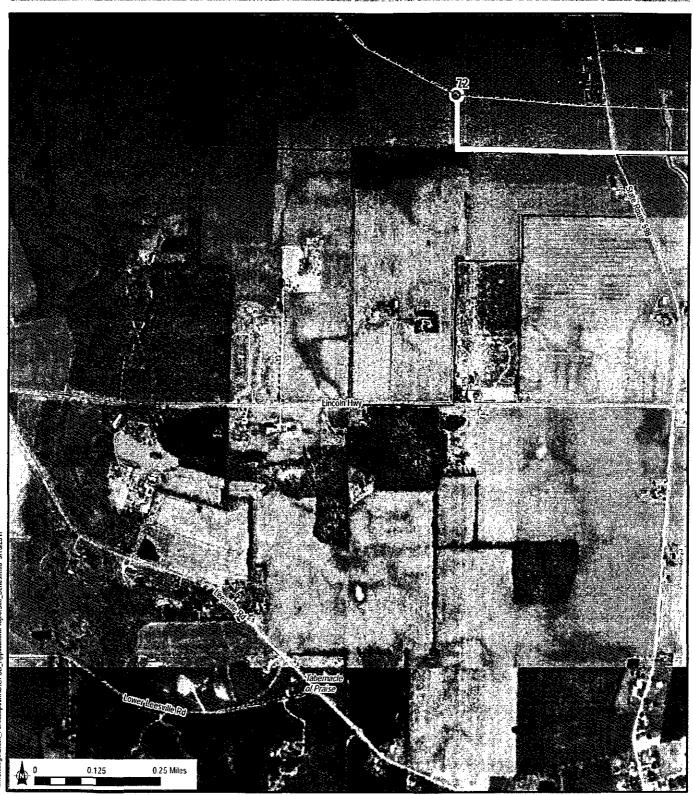
- Project Area (01-03-11)
- Substation (01-13-11)
- O&M Building (01-13-11)
- Laydown Yard & Batch Plant (01-13-11)
 - **Existing Transmission Line**
- Existing Re-conductored Transmission Line

Permanent Impact Area Temporary Impact Area

- School
- Church
- Hospital
- Industrial Building

Figure 5-10 Black Fork Wind Energy, LLC Project Site Crawford and Richland Counties, Ohio Map 28 of 30

Black Fork Wind Energy, ELC: Project Site



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> Turbines (01-14-11) Vestas V100

- V100 w/ 80 m Hub (130m tip height) Switchyard (01-13-11)
- V100 w/ 95 m Hub (145m tip height) Access Roads (01-14-11)
- ---- Collection Line (01-14-11)
- Major Road

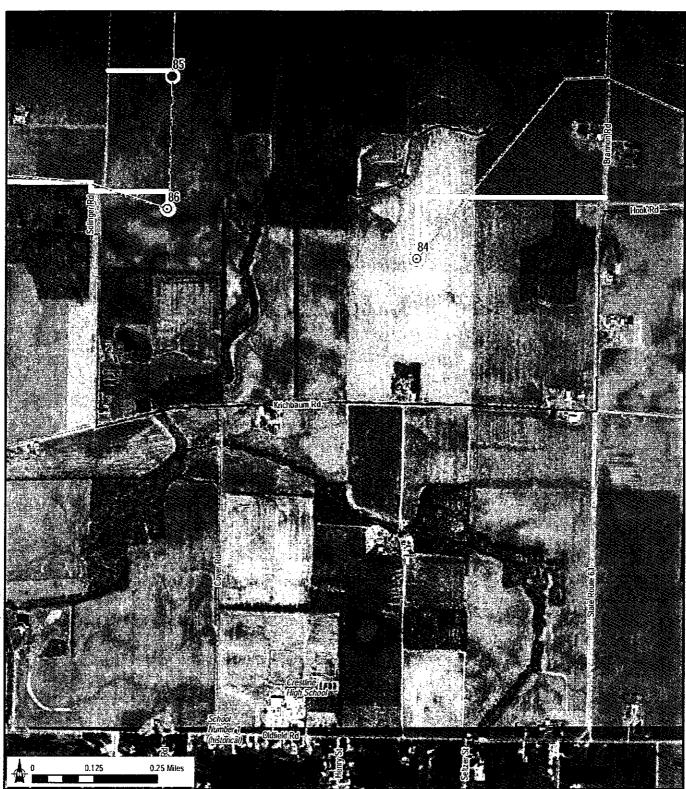
- Project Area (01-03-11)
- Substation (01-13-11)
- - O&M Building (01-13-11)
 - Laydown Yard & Batch Plant (01-13-11)
 - **Existing Transmission Line**
 - Existing Re-conductored Transmission Line

Permanent Impact Area Temporary Impact Area

- School
- Church Hospital
- Industrial Building

Figure 5-10 Black Fork Wind Energy, LLC Project Site Crawford and Richland Counties, Ohio Map 29 of 30

Source: ESRI 2010; E & E 2009; ODNR 2008; EP 2011.



Project #003071,ET09.02 ই Ecology & Environment, Inc. GIS Department MiChicagolBlack ForkiMansIMXDIOPSB Appli

> Turbines (01-14-11) Vestas V100

V100 w/ 80 m Hub (130m tip height) Switchyard (01-13-11)

V100 w/ 95 m Hub (145m tip height) Access Roads (01-14-11)

Collection Line (01-14-11)

Major Road

Project Area (01-03-11)

Substation (01-13-11)

O&M Building (01-13-11)

Laydown Yard & Batch Plant (01-13-11) Existing Transmission Line

Existing Re-conductored Transmission Line

Permanent Impact Area Temporary Impact Area

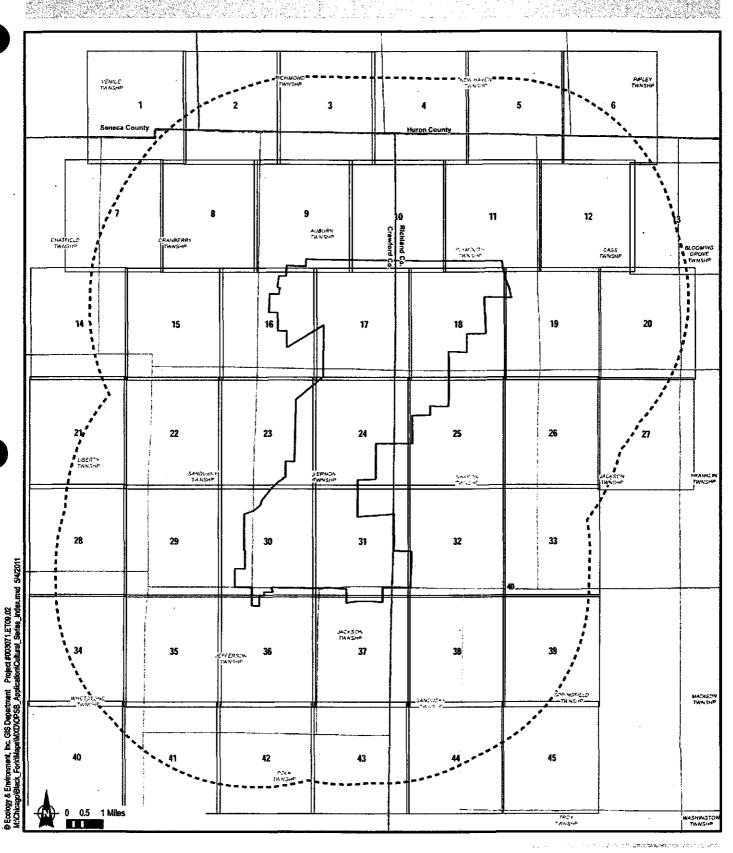
School

Church

Hospital

Industrial Building

Figure 5-10 Black Fork Wind Energy, LLC Project Site Crawford and Richland Counties, Ohio Map 30 of 30



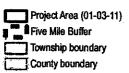
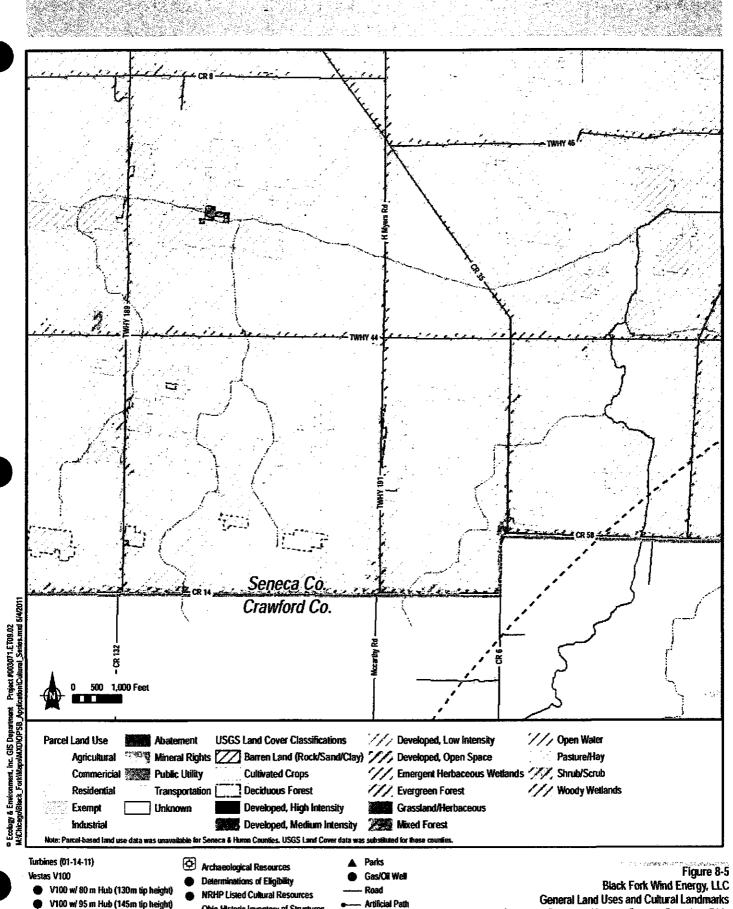


Figure 8-5
Black Fork Wind Energy, LLC Index Map 1:24,000 Scale
Crawford, Richland, Huron & Seneca Counties, Ohio

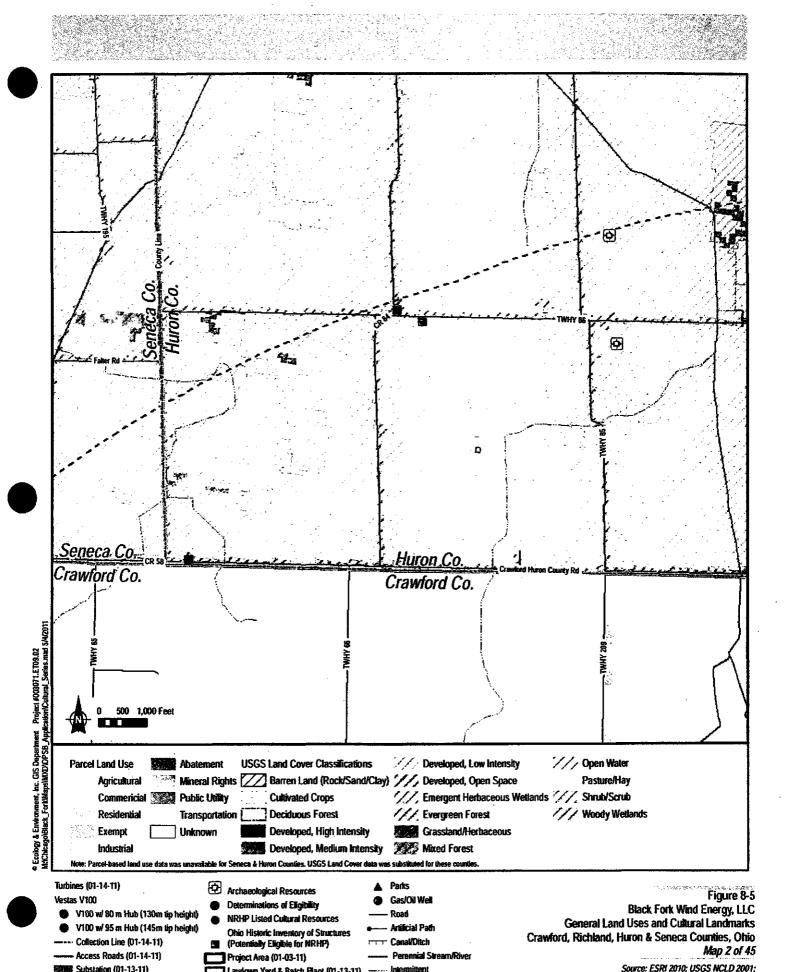


Ohio Historic Inventory of Structures Crawford, Richland, Huron & Seneca Counties, Ohio (Potentially Eligible for NRHP) ---- Collection Line (01-14-11) Canal/Ditch Access Roads (01-14-11) Project Area (01-03-11) Perennial Stream/Rin **Substation (01-13-11)** Laydown Yard & Batch Plant (01-13-11) -----**O&M Building (01-13-11)** Five Mile Buffer

Switchyard (01-13-11)

Source: ESRI 2010; USGS NCLD 2001; OHPO 2010; NRHP 2009; NHD 2008; OH DNR 2009 CRAWFORD, RICHLAND COUNTY AUDITOR 2009; EP 2011.

Map 1 of 45



OHPO 2010; NRHP 2009; NHD 2008; OH DNR 2009 CRAWFORD, RICHLAND COUNTY AUDITOR 2009; EP 2011.

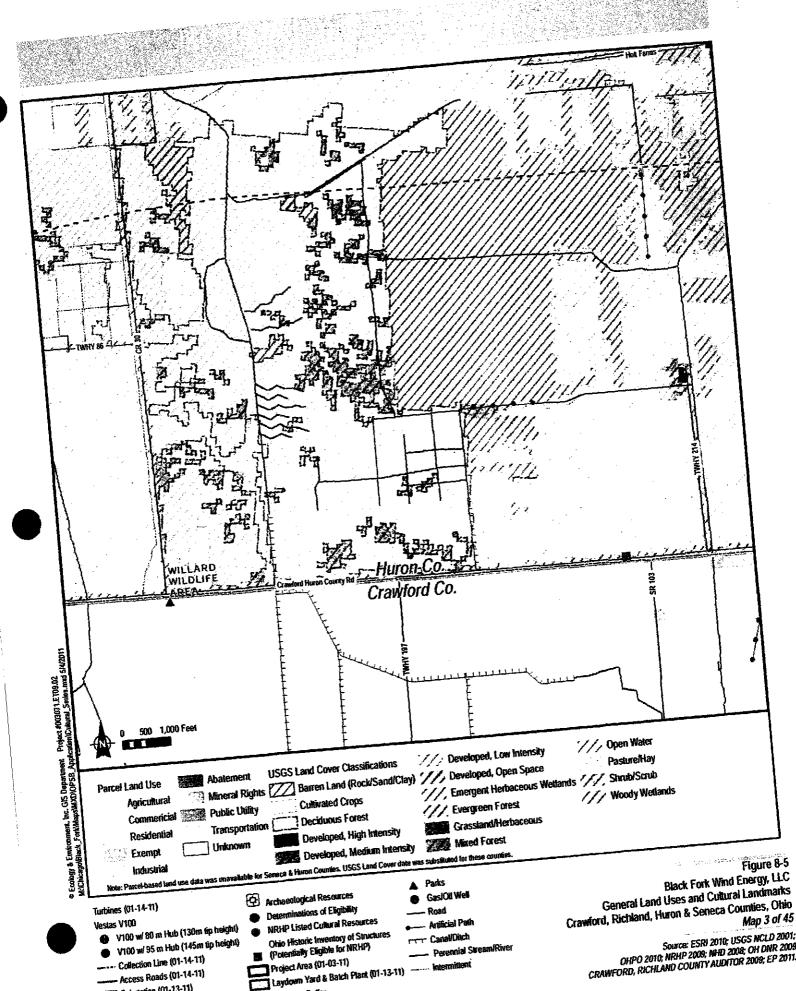
Substation (01-13-11)

Switchyard (01-13-11)

O&M Building (01-13-11)

Laydown Yard & Batch Plant (01-13-11)

[_____] Five Mile Buffer

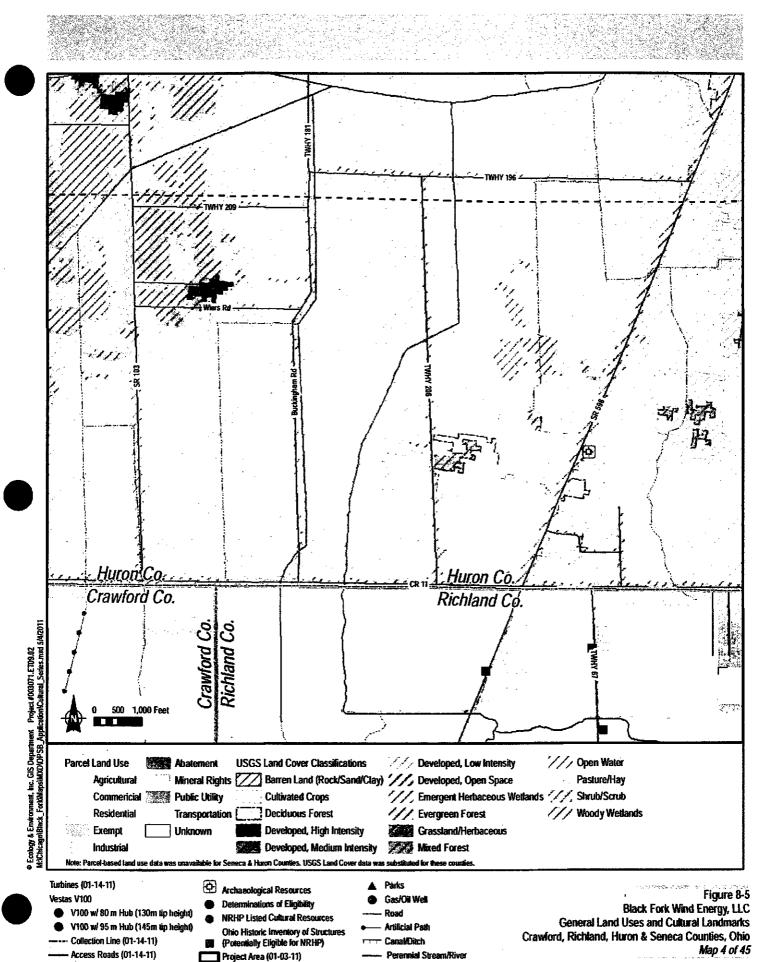


- Access Roads (01-14-11) Substation (01-13-11)

. M1.13.1

Five Mile Buffer

Source: ESRI 2010; USGS NCLD 2001; OHPO 2010; NRHP 2009; NHD 2008; OH DNR 2009 CRAWFORD, RICHLAND COUNTY AUDITOR 2009; EP 2011.



Substation (01-13-11)

22) O&M Building (01-13-11)

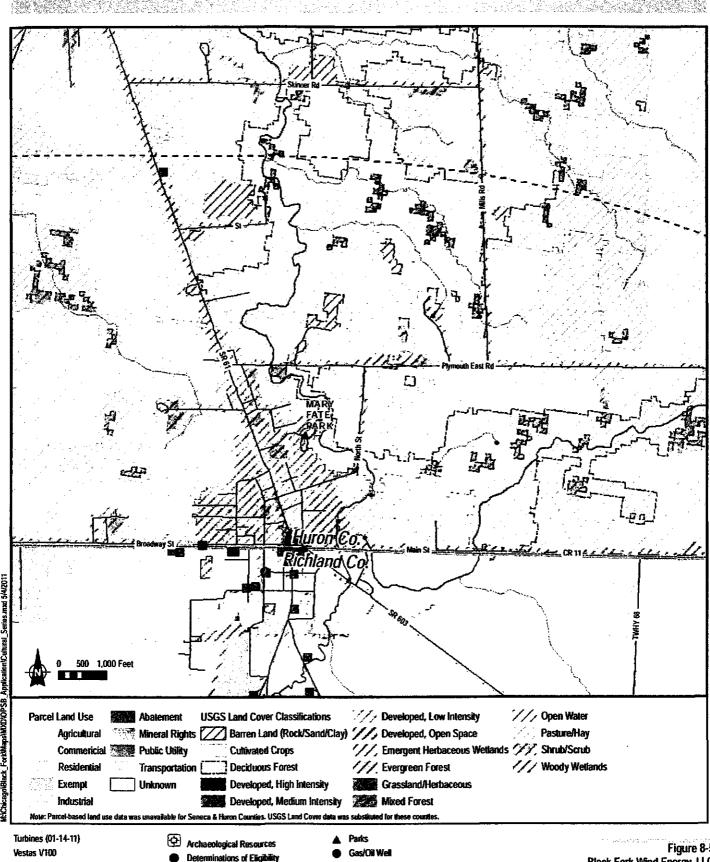
Switchyard (01-13-11)

Laydown Yard & Batch Plant (01-13-11)

Five Mile Buffer

Source: ESRI 2010; USGS NCLD 2001;

OHPO 2010; NRHP 2009; NHD 2008; OH DNR 2009 CRAWFORD, RICHLAND COUNTY AUDITOR 2009; EP 2011.



V100 w/ 80 m Hub (130m tip height)

V100 w/ 95 m Hub (145m tip height)

· Collection Line (01-14-11) Access Roads (01-14-11)

Substation (01-13-11) **O&M Building (01-13-11)** W Switchyard (01-13-11)

Determinations of Eligibility

NRHP Listed Cultural Resources

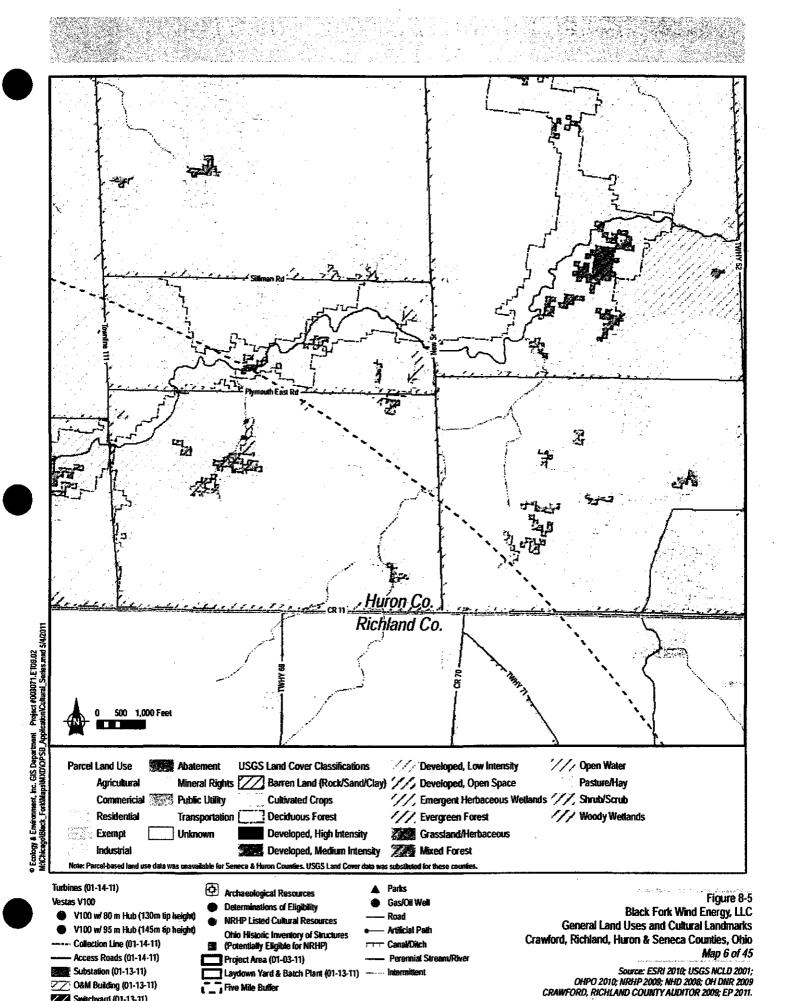
Ohio Historic Inventory of Structures (Potentially Eligible for NRHP)

Project Area (01-03-11) Laydown Yard & Batch Plant (01-13-11) Five Mile Buffer

Perennial Stream/River ----- Intermittent

Figure 8-5 Black Fork Wind Energy, LLC General Land Uses and Cultural Landmarks Crawford, Richland, Huron & Seneca Counties, Ohio Map 5 of 45

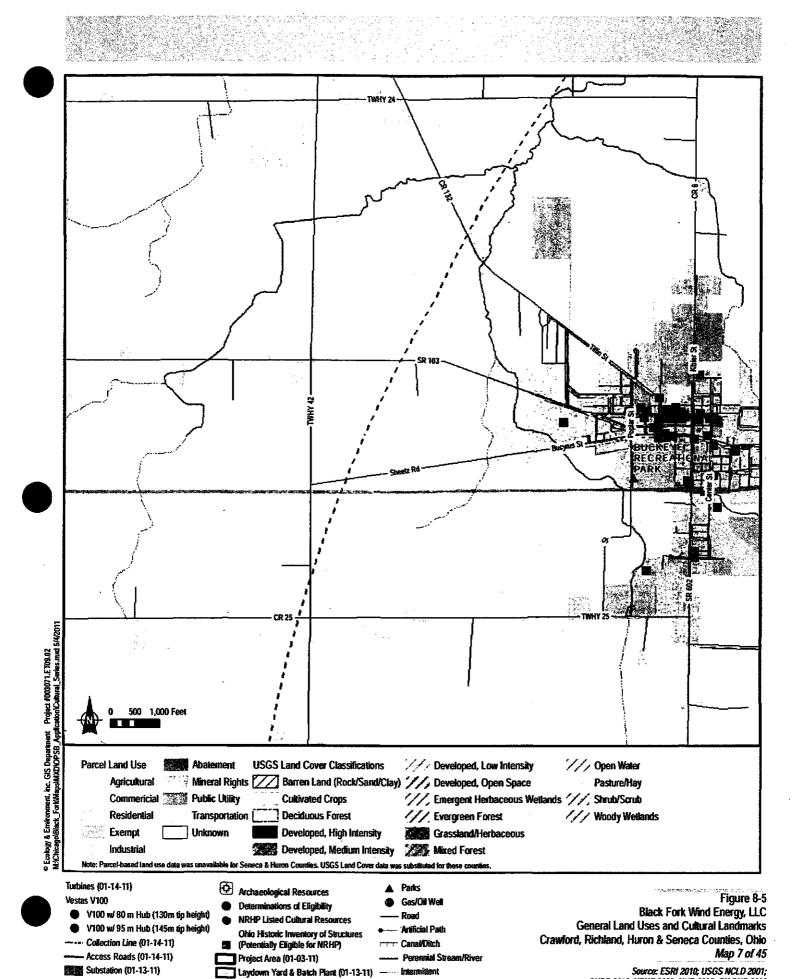
Source: ESRI 2010; USGS NCLD 2001; OHPO 2010: NRHP 2009; NHD 2008; OH DNR 2009 CRAWFORD, RICHLAND COUNTY AUDITOR 2009; EP 2011.



ZZ O&M Building (01-13-11)

ZZ Switchyard (01-13-71)

Five Mile Buffer

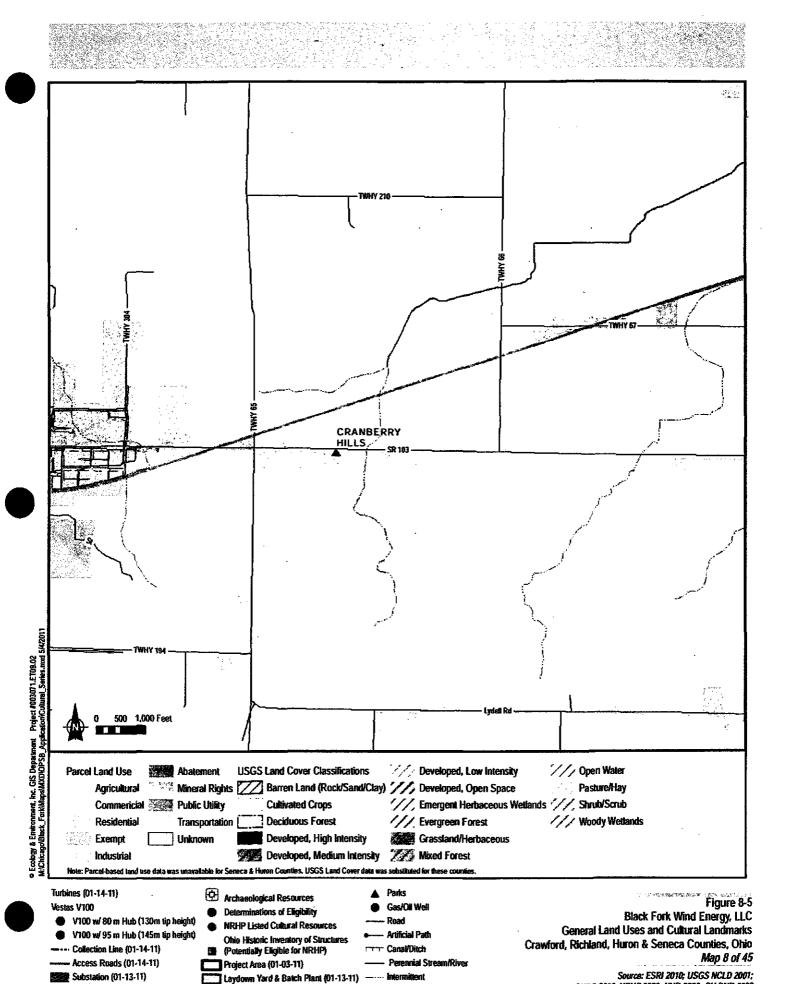


27 O&M Building (01-13-11)

Switchyard (01-13-11)

Five Mile Buffer

OHPO 2010; NRHP 2009; NHD 2008; OH DNR 2009 CRAWFORD, RICHLAND COUNTY AUDITOR 2009; EP 2011.

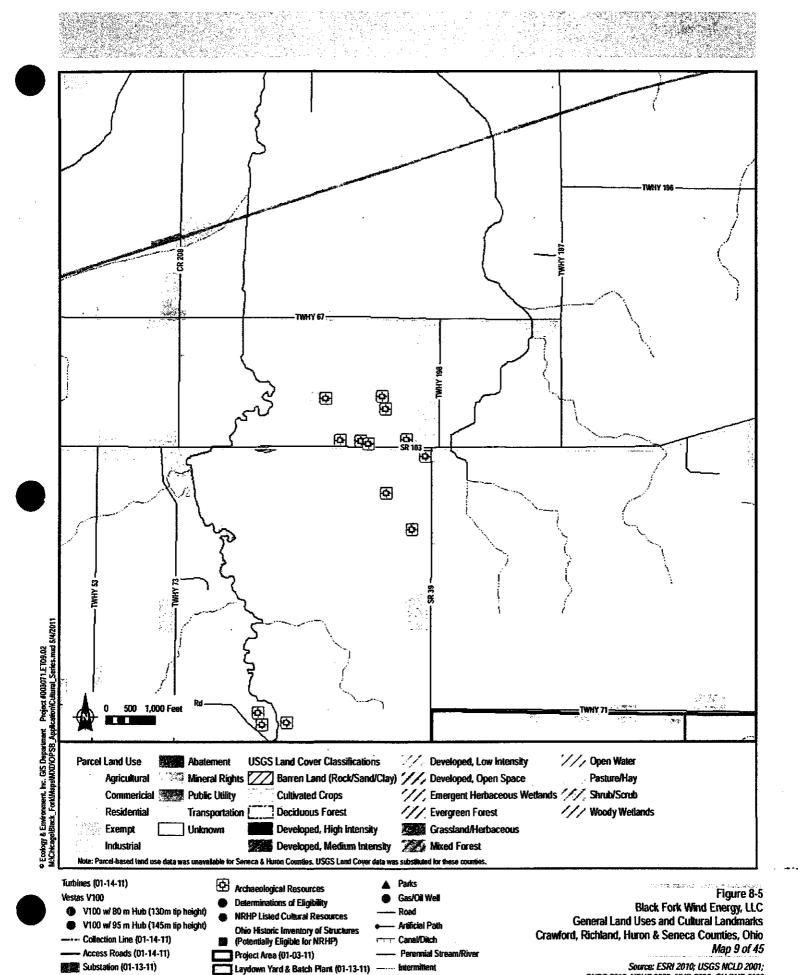


O&M Building (01-13-11)

ZZ Switchyard (01-13-11)

Five Mile Huffer

OHPO 2010; NRHP 2009; NHD 2008; OH DNR 2009

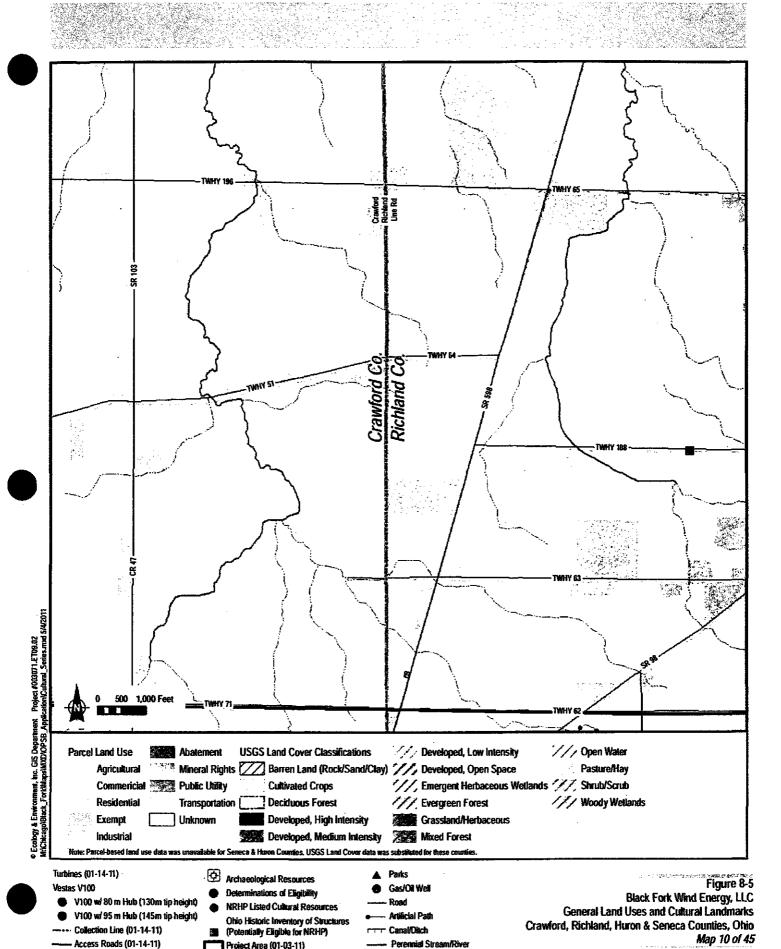


ZZ O&M Building (01-13-11)

Switchyard (01-13-11)

Five Mile Buffer

OHPO 2010; NRHP 2009; NHD 2008; OH DNR 2009



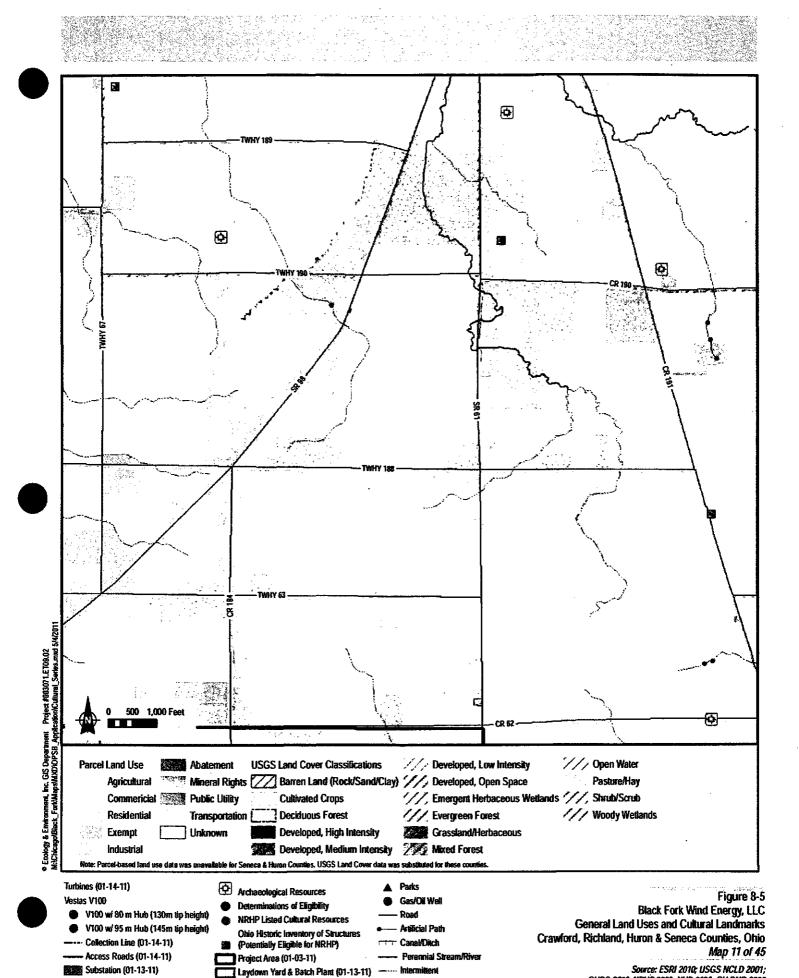
Project Area (01-03-11) — Perennial Stream/River — Nath 10 of 45

Laydown Yard & Batch Plant (01-13-11) — Intermittent — Source: ESRI 2010; USGS NCLD 2001;
OHPO 2010; NRHP 2009; NHD 2000; OH DNR 2009
CRAWFORD, RICHLAND COUNTY AUDITOR 2009; EP 2011.

Substation (01-13-11)

ZZ O&M Building (01-13-11)

Witchyard (01-13-11)

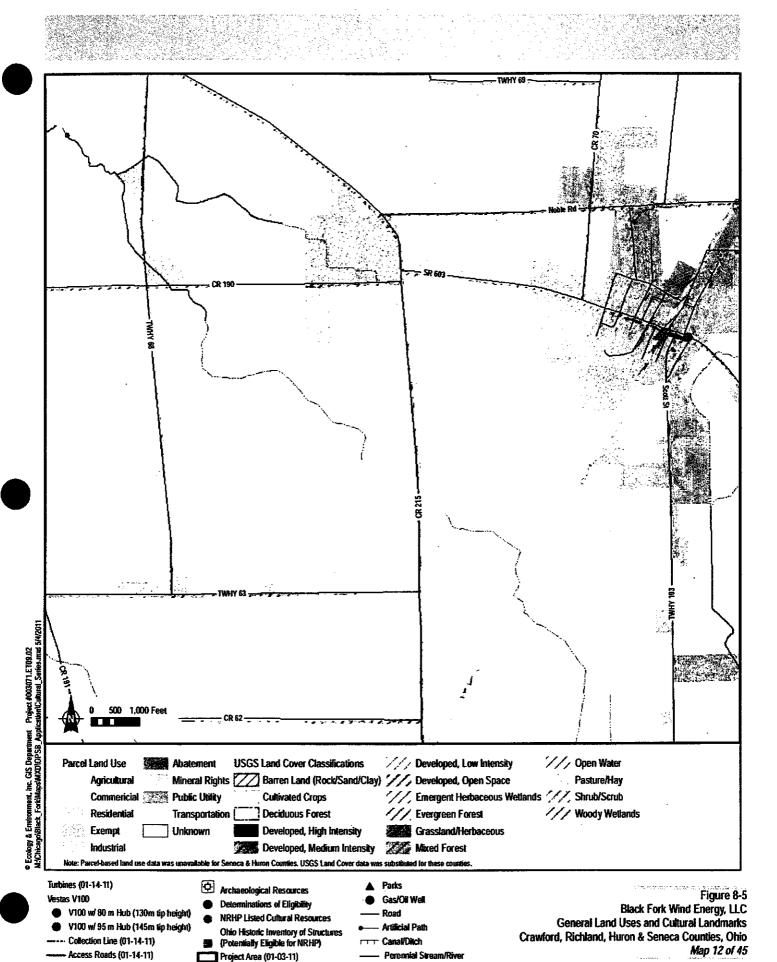


O&M Building (01-13-11)

Switchyard (01-13-11)

Five Mile Buffer

OHPO 2010; NRHP 2009; NHD 2008; OH DNR 2009

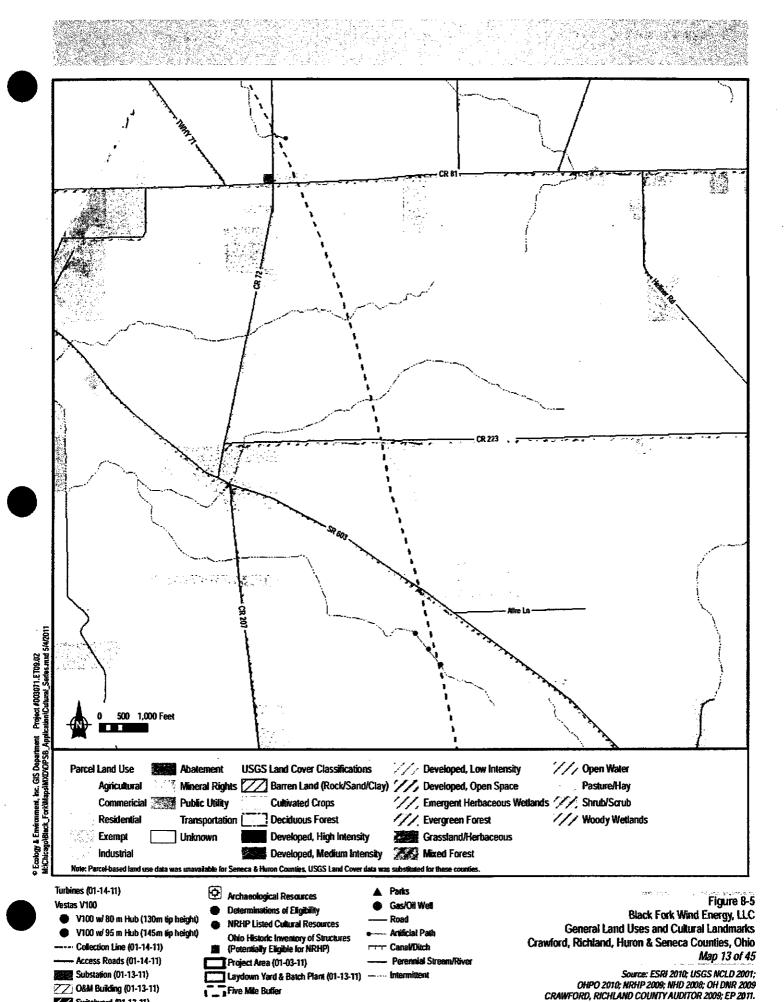


Laydown Yard & Batch Plant (01-13-11) Intermittent Source: ESRI 2010; USGS NCLD 2001;
OHPO 2010; NRHP 2009; NHD 2008; OH DNR 2009
CRAWFORD, RICHLAND COUNTY AUDITOR 2009; EP 2011.

Substation (01-13-11)

O&M Building (01-13-11)

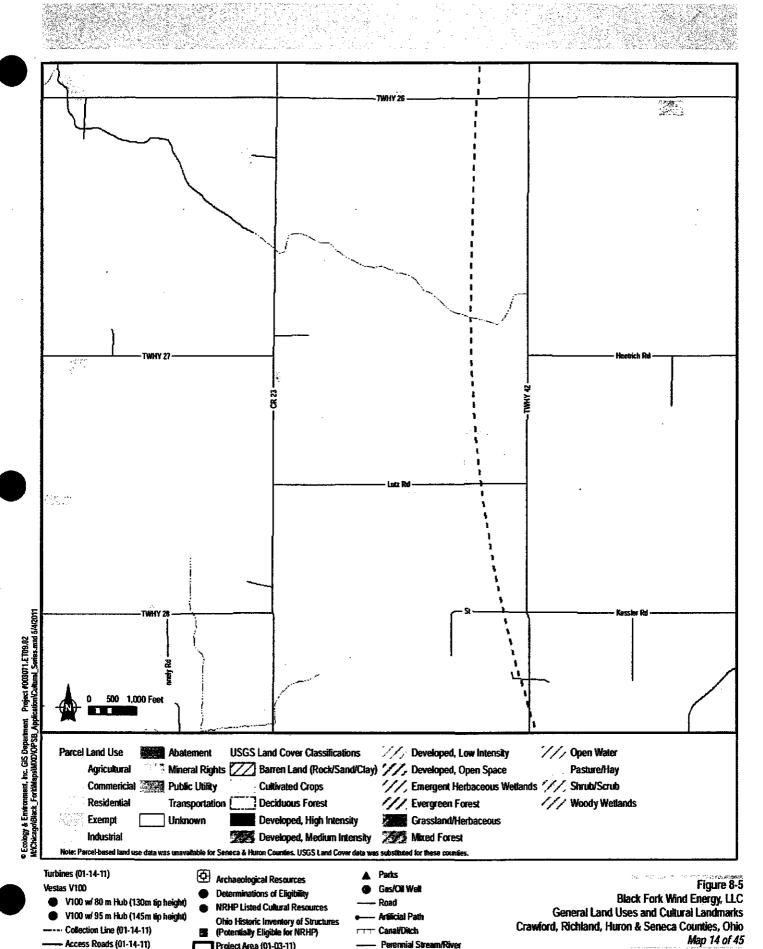
Witchyard (01-13-11)



ZZ O&M Building (01-13-11)

Witchyard (01-13-11)

Five Mile Buffer



Project Area (01-03-11) — Perennial Stream/River Map 14 of 45

Laydown Yard & Batch Plant (01-13-11) — Intermittent Source: ESRI 2010; USGS NCLD 2001;

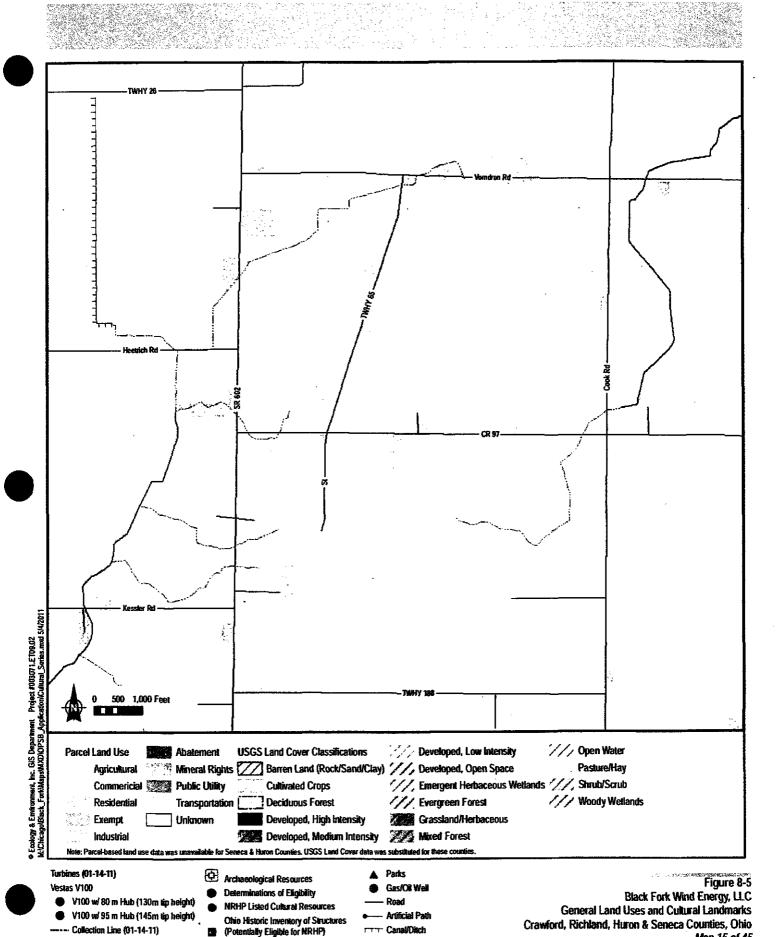
OHPO 2010; NRHP 2009; NHD 2009; OH DNR 2009

CRAWFORD, RICHLAND COUNTY AUDITOR 2009; EP 2011.

Substation (01-13-11)

Switchyard (01-13-11)

22 O&M Building (01-13-11)



Access Roads (01-14-11)

Substation (01-13-11)

Switchyard (01-13-TT)

77 O&M Building (01-13-11)

Project Area (01-03-11)

Laydown Yard & Baich Plant (01-13-11)

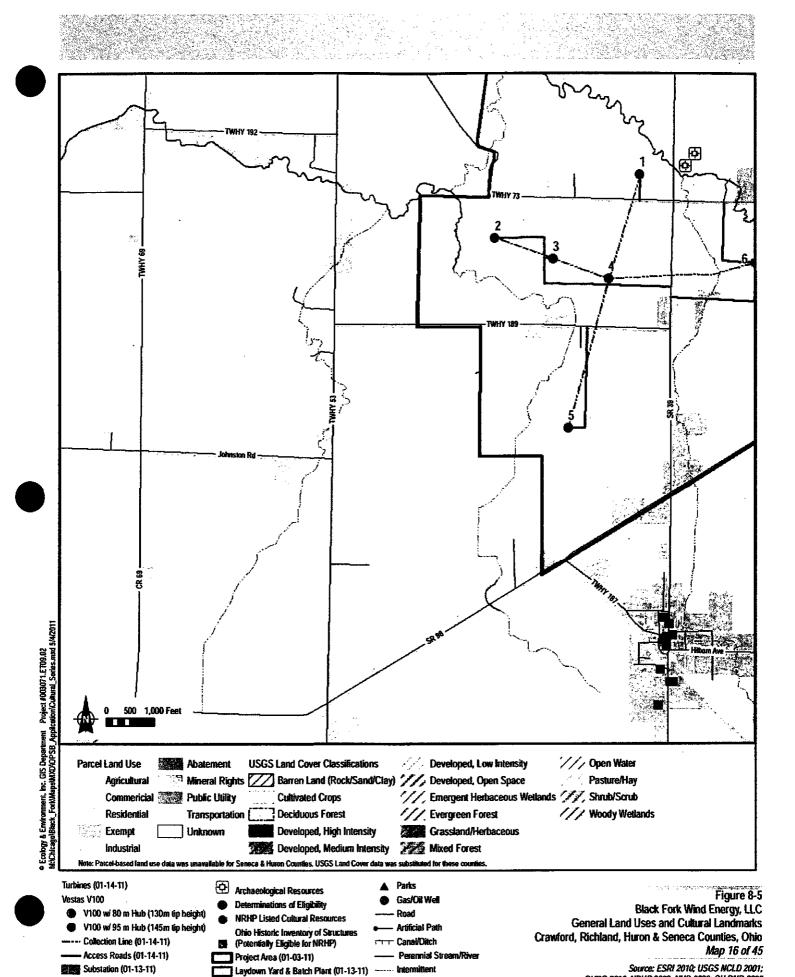
Laydown Yard & Baich Plant (01-13-11)

Perennial Stream/River

Source: ESRI 2010; USGS NCLD 2001;

OHPO 2010; NRHP 2009; NHD 2009; OH DNR 2009

CRAWFORD, RICHLAND COUNTY AUDITOR 2009; EP 2011.

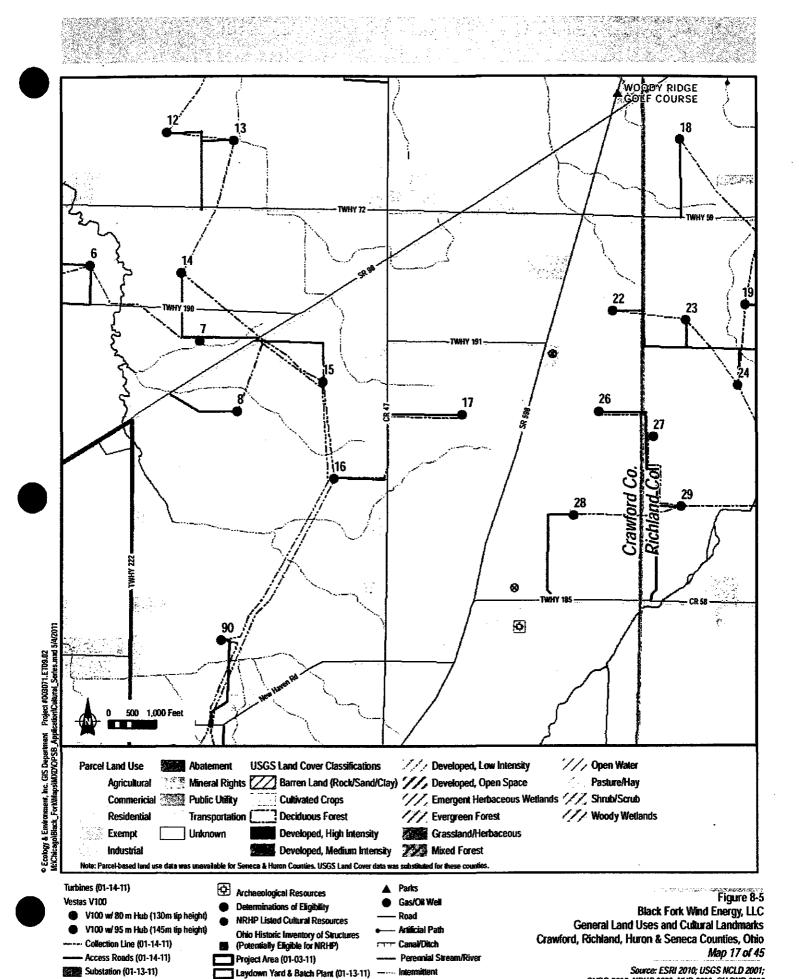


22 O&M Building (01-13-11)

Switchyard (01-13-11)

Five Mile Buffer

OHPO 2010; NRHP 2009; NHD 2008; OH DNR 2009

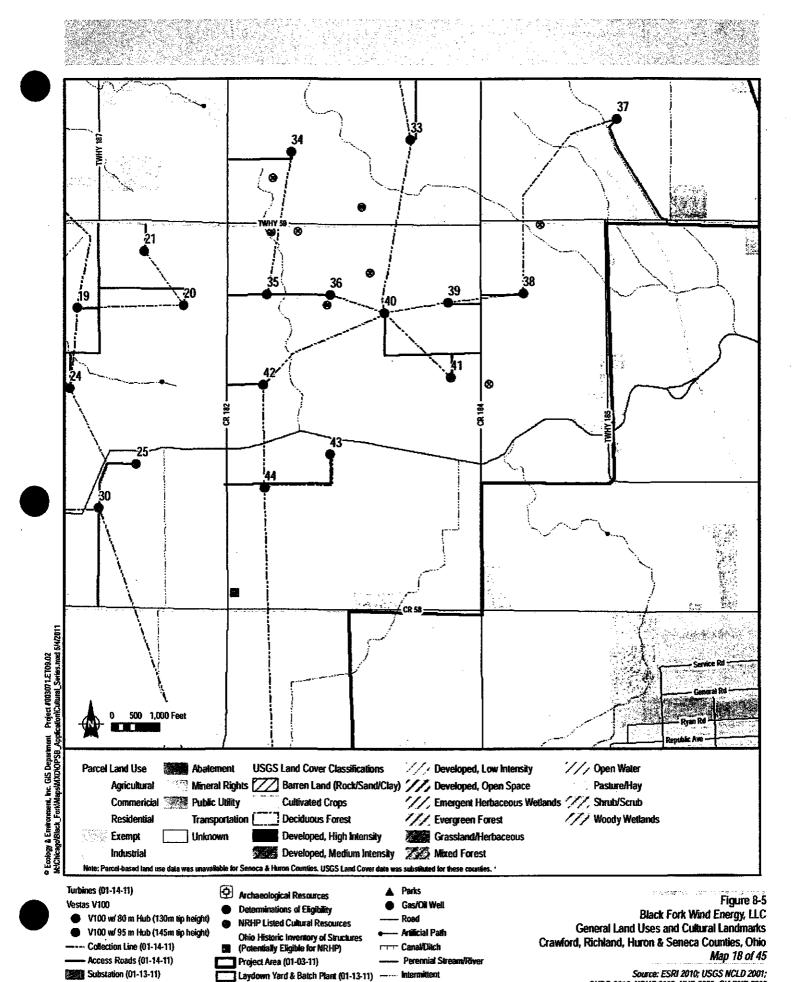


ZZ O&M Building (01-13-11)

W Switchyard (01-13-11)

T Five Mile Buller

OHPO 2010; NRHP 2009; NHD 2008; OH DNR 2009

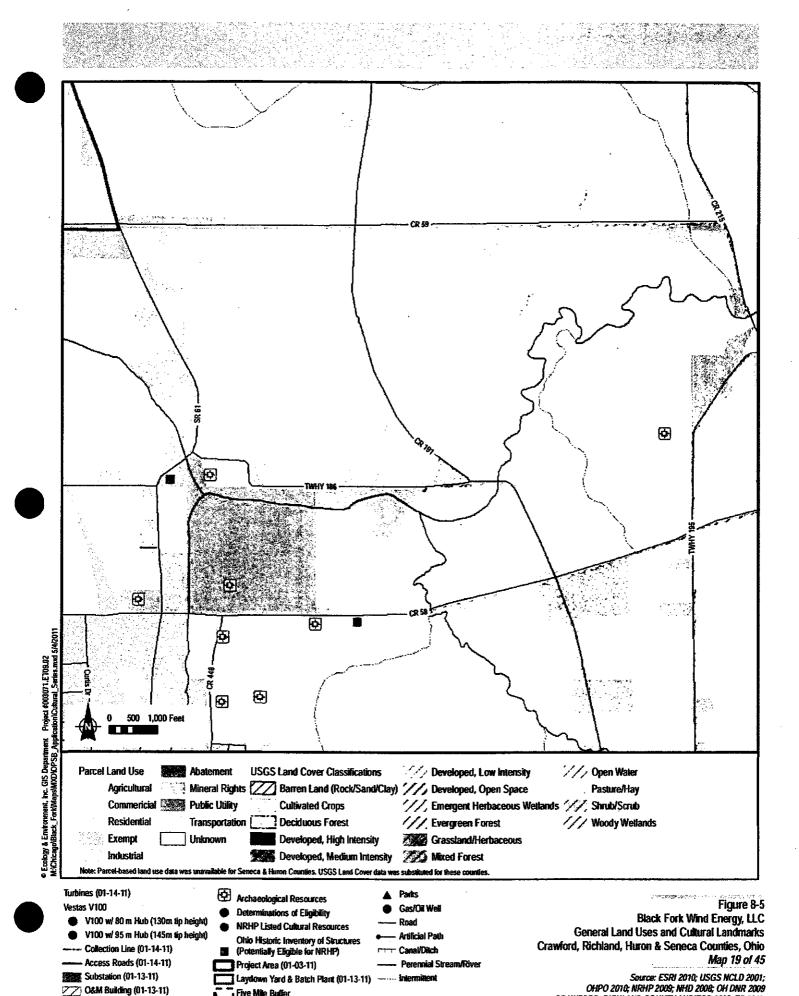


ZZ O&M Building (01-13-11)

Switchyard (01-13-11)

Five Mile Buffer

OHPO 2010; NRHP 2009; NHD 2008; OH DNR 2009

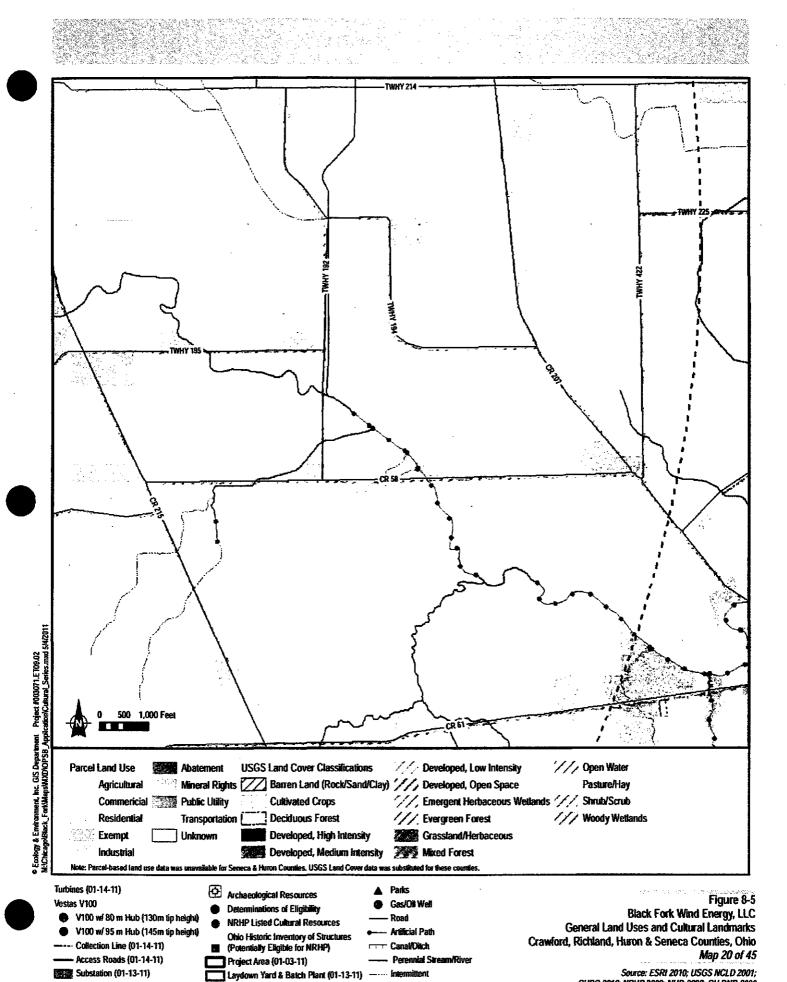


CRAWFORD, RICHLAND COUNTY AUDITOR 2009; EP 2011.

277) O&M Building (01-13-11)

Switchyard (01-13-11)

Five Mile Buffer

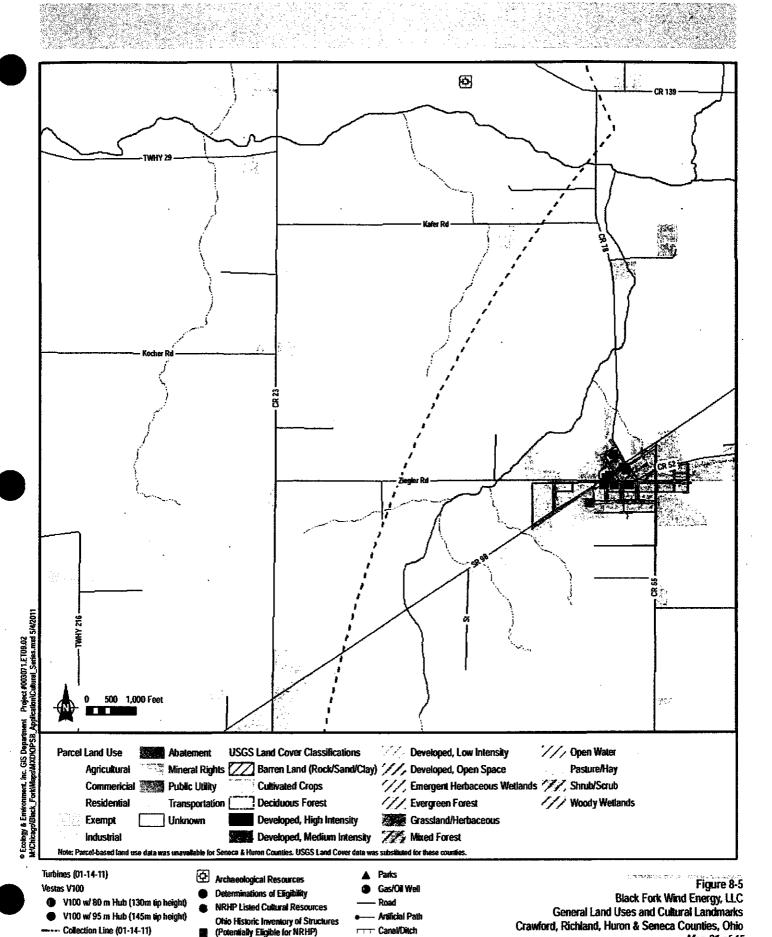


22 O&M Building (01-13-11)

Switchyard (01-13-11)

Five Mile Buffer

OHPO 2010; NRHP 2009; NHD 2008; OH DNR 2009



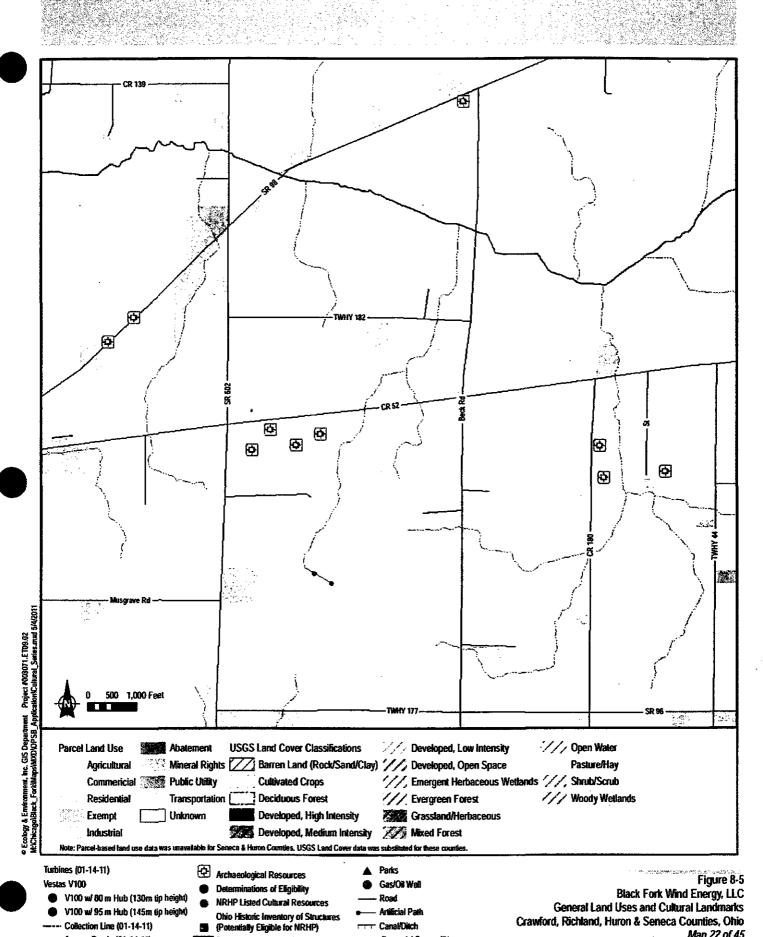
Project Area (01-03-11) —— Perennial Stream/River —— Perennial Stream/River —— Perennial Stream/River —— Perennial Stream/River —— Source: ESRI 2010; USGS NCLD 2001; Laydown Yard & Batch Plant (01-13-11) —— Intermittent —— OHPO 2010; NRHP 2009; NHD 2009; OH DNR 2009; OH DNR 2009; CRAWFORD, RICHLAND COUNTY AUDITOR 2009; EP 2011.

- Access Roads (01-14-11)

Substation (01-13-11)

ZZ O&M Building (01-13-11)

Switchyard (01-13-11)



---- Collection Line (01-14-11)

Access Roads (01-14-11)

Substation (01-13-11)

Canal/Disch

Perennial Stream/River

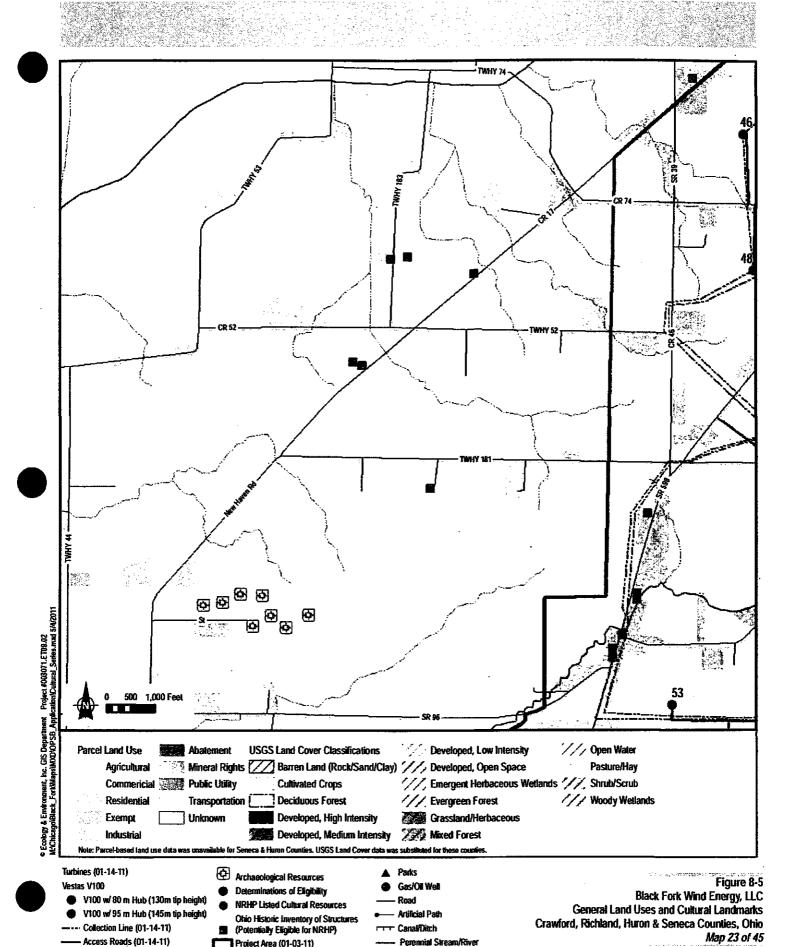
Perennial Stream/River

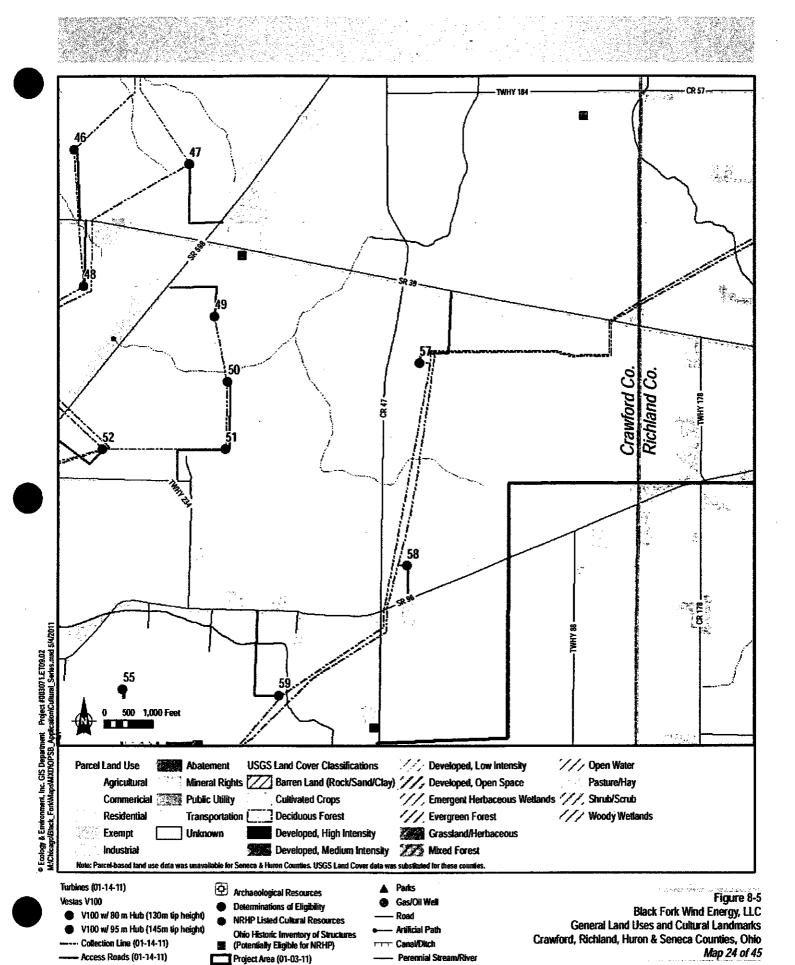
Source: ESRI 2010: USGS NCLD 2001;

OHPO 2010; NRHP 2009; NHD 2008; OH DNR 2009

CRAWFORD, RICHLAND COUNTY AUDITOR 2009; EP 2011.

Witchyard (01-13-11)





----- Intermittent

Laydown Yard & Batch Plant (01-13-11)

Five Mile Buffer

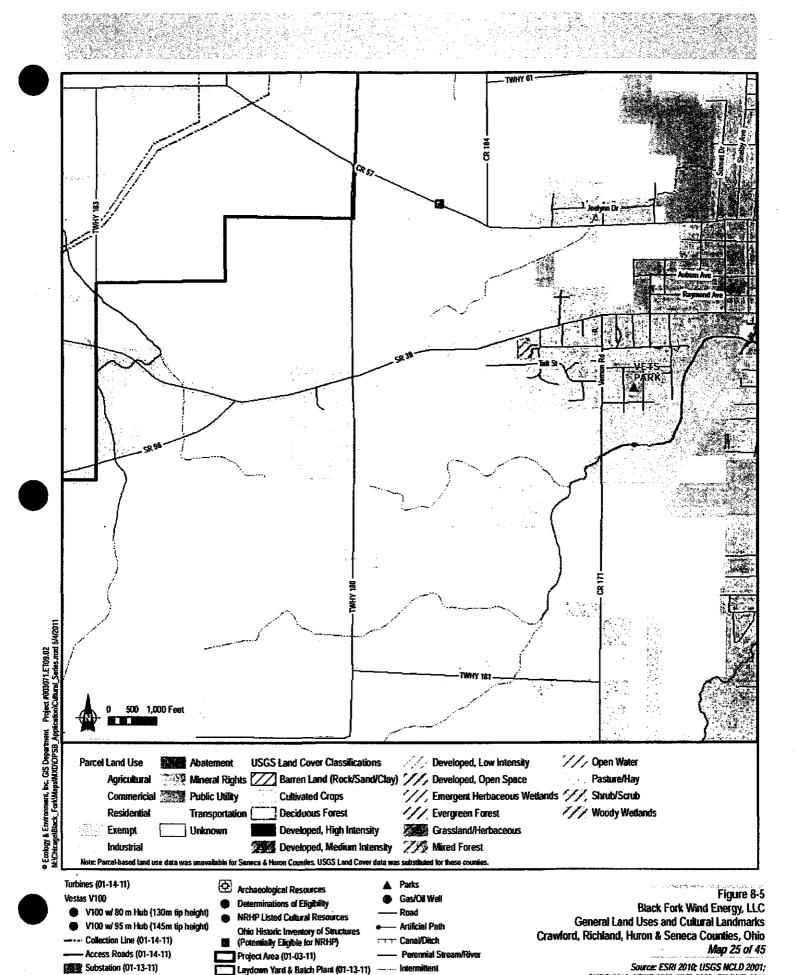
Source: ESRI 2010; USGS NCLD 2001;

OHPO 2010; NRHP 2009; NHD 2008; OH DNR 2009 CRAWFORD, RICHLAND COUNTY AUDITOR 2009; EP 2011.

Substation (01-13-11)

Switchyard (01-13-11)

ZZ O&M Building (01-13-11)



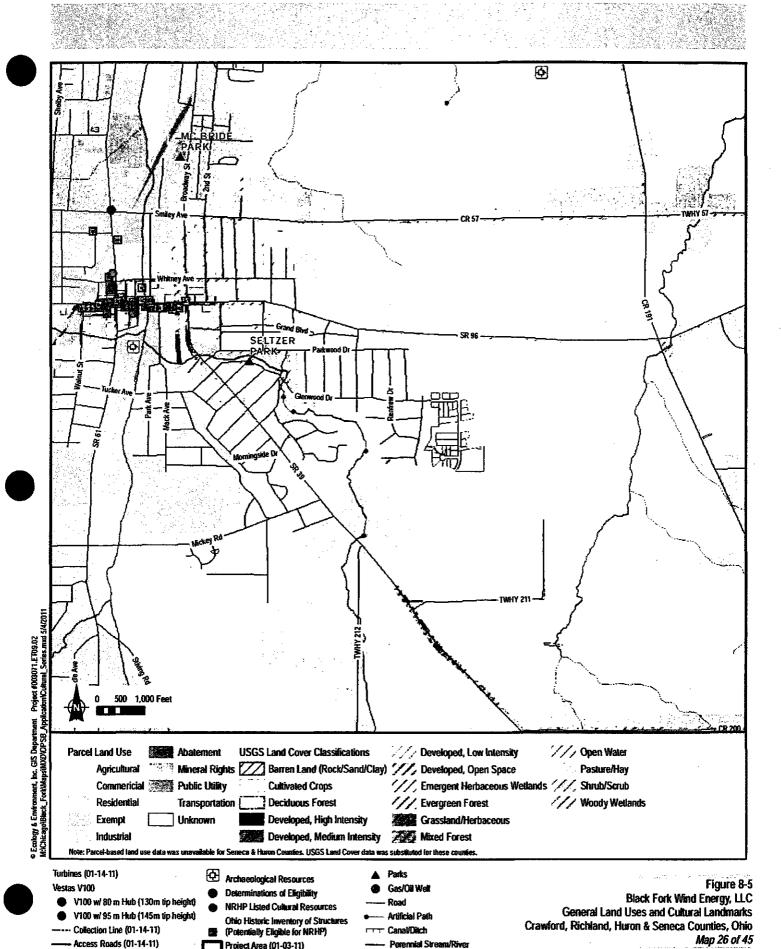
ZZ O&M Building (01-13-11)

Switchyard (01-13-11)

Five Mile Buffer

OHPO 2010; NRHP 2009; NHD 2008; OH DNR 2009

CRAWFORD, RICHLAND COUNTY AUDITOR 2009; EP 2011.



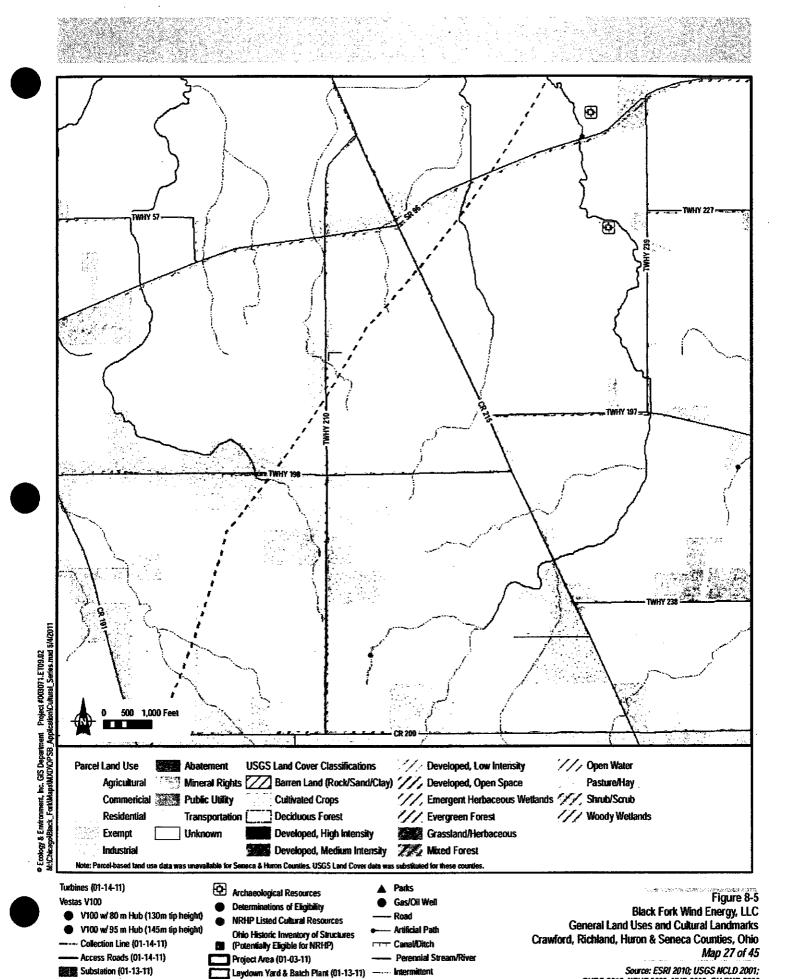
Project Area (01-03-11) — Perennial Stream/River Map 26 of 45

Laydown Yard & Batch Plant (01-13-11) — Intermittent Source: ESRI 2010; USGS NCLD 2001;
OHPO 2010; NRHP 2009; NHD 2008; OH DNR 2009
CRAWFORD, RICHLAND COUNTY AUDITOR 2009; EP 2011.

Substation (01-13-11)

Switchyard (01-13-11)

O&M Building (01-13-11)



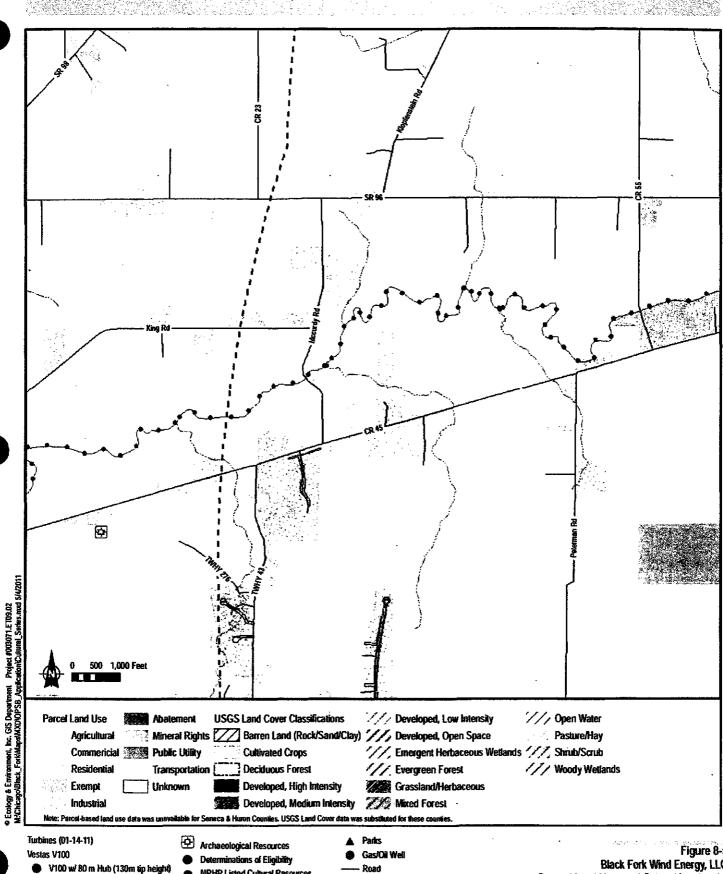
O&M Building (01-13-11)

Switchyard (01-13-11)

Five Mile Buffer

OHPO 2010; NRHP 2009; NHD 2008; OH DNR 2009

CRAWFORD, RICHLAND COUNTY AUDITOR 2009; EP 2011.



V100 w/ 95 m Hub (145m tip height)

---- Collection Line (01-14-11)

Substation (01-13-11)

22 O&M Building (01-13-11)

Access Roads (01-14-11)

Switchyard (01-13-11)

NRHP Listed Cultural Resources

Ohio Historic Inventory of Structures (Potentially Eligible for NRHP)

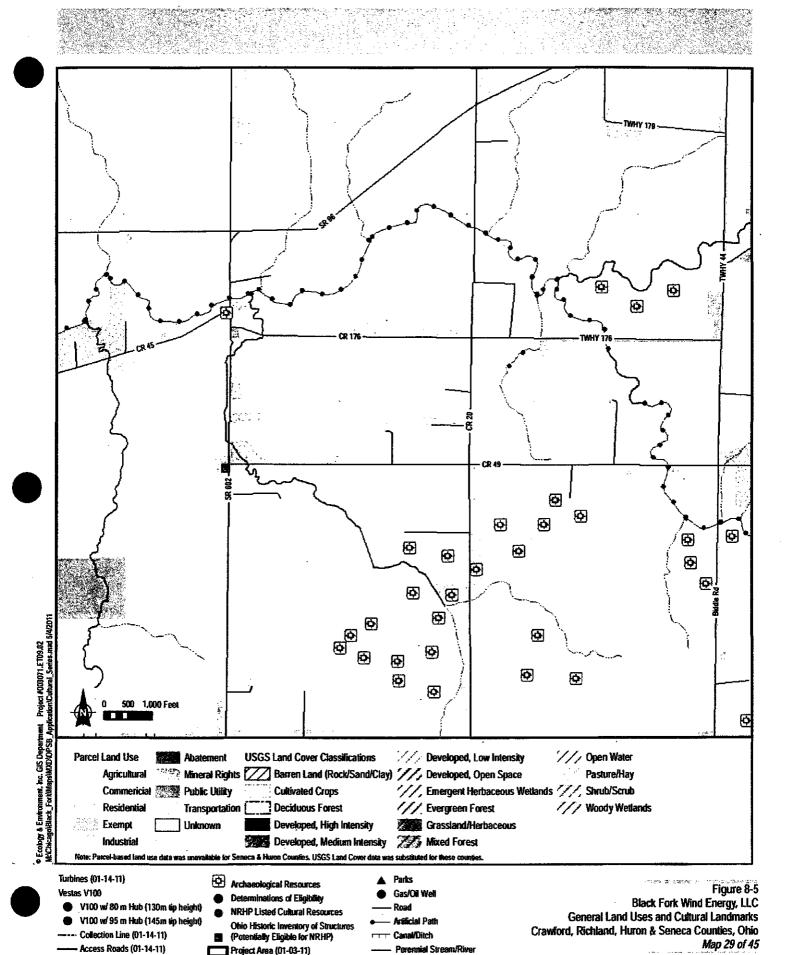
Project Area (01-03-11) Laydown Yard & Batch Plant (01-13-11) Five Mile Buffer

Canal/Ditch

Perennial Stream/River Intermittent

Figure 8-5 Black Fork Wind Energy, LLC General Land Uses and Cultural Landmarks Crawford, Richland, Huron & Seneca Counties, Ohio Map 28 of 45

Source: ESRI 2010; USGS NCLD 2001; OHPO 2010; NRHP 2009, NHD 2008; OH DNR 2009 CRAWFORD, RICHLAND COUNTY AUDITOR 2009; EP 2011.



Substation (01-13-11)

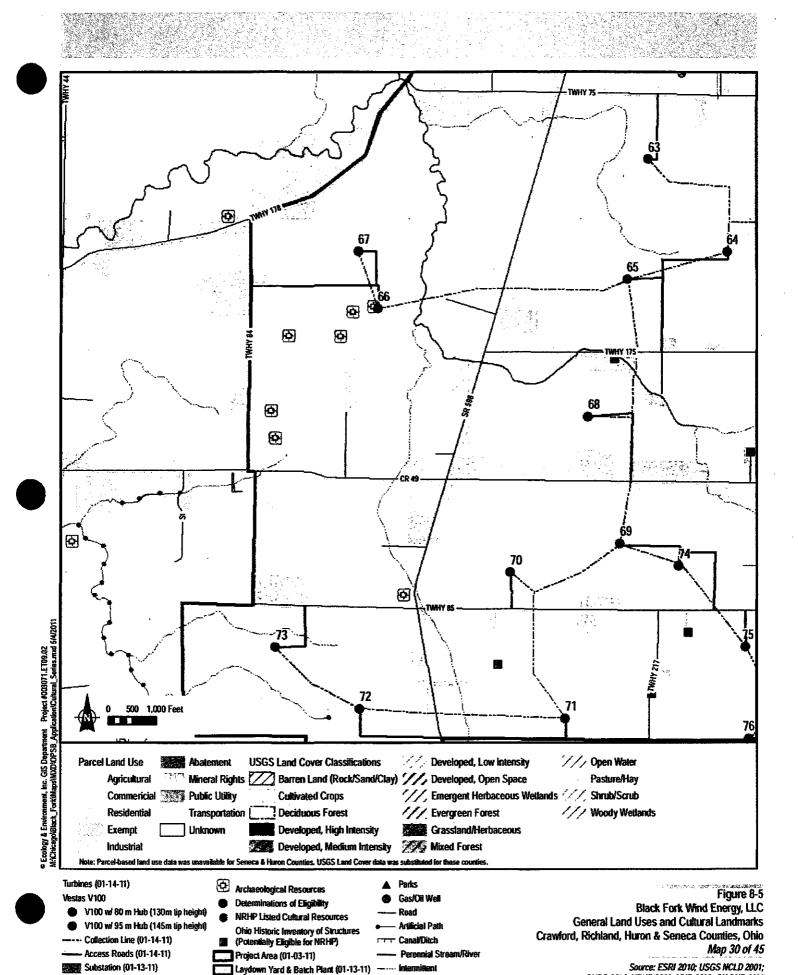
Switchyard (01-13-11)

O&M Building (01-13-11)

Laydown Yard & Batch Plant (01-13-11)

Five Mile Buffer

Source: ESRI 2010; USGS NCLD 2001; OHPO 2010; NRHP 2009; NHD 2008; OH DNR 2009 CRAWFORD, RICHLAND COUNTY AUDITOR 2009; EP 2011.



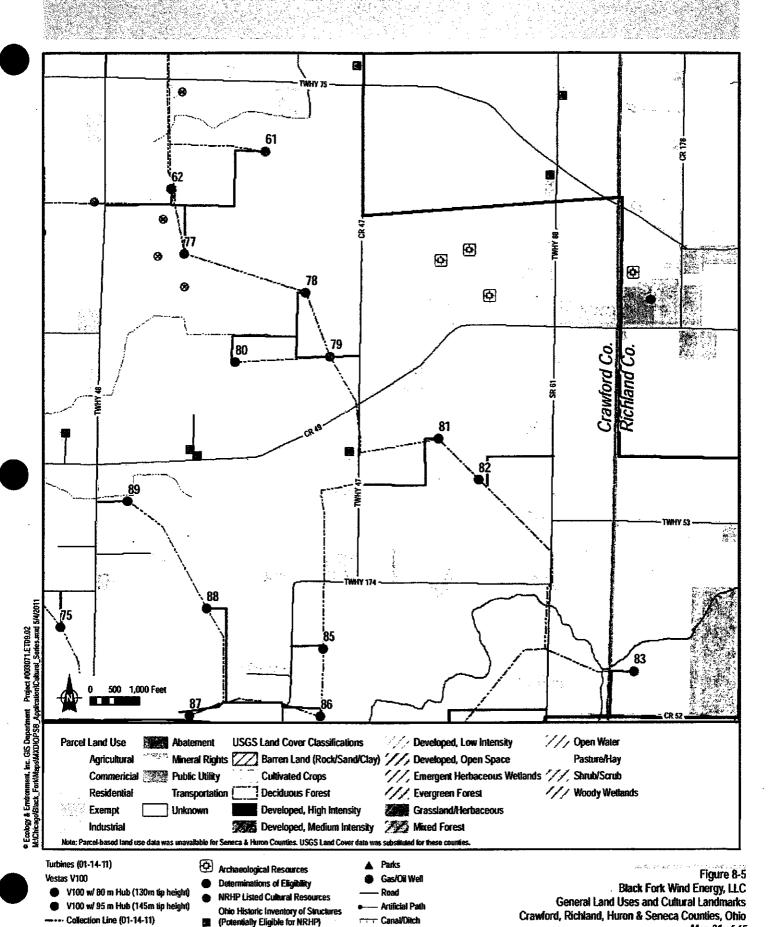
O&M Building (01-13-11)

Witchyard (01-13-11)

Five Mile Buffer

OHPO 2010; NRHP 2009; NHD 2008; OH DNR 2009

CRAWFORD, RICHLAND COUNTY AUDITOR 2009; EP 2011.



Access Roads (01-14-11)

Substation (01-13-11)

Switchyard (01-13-11)

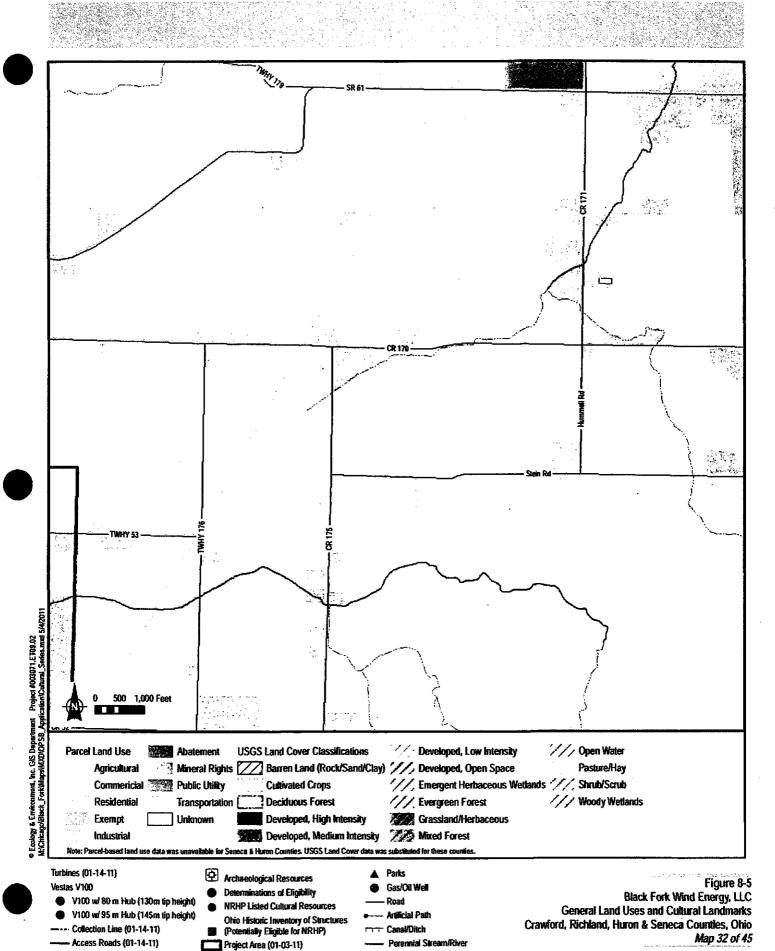
O&M Building (01-13-11)

Project Area (01-03-11) —— Perennial Stream/River Map 31 of 45

Laydown Yard & Batch Plant (01-13-11) Intermittent Source: ESRI 2010; USGS NCLD 2001;

OHPO 2010; NRHP 2009; NHD 2009; OH DAR 2009

CRAWFORD, RICHLAND COUNTY AUDITOR 2009; EP 2011.



Laydown Yard & Batch Plant (01-13-11) ----- Intermittent

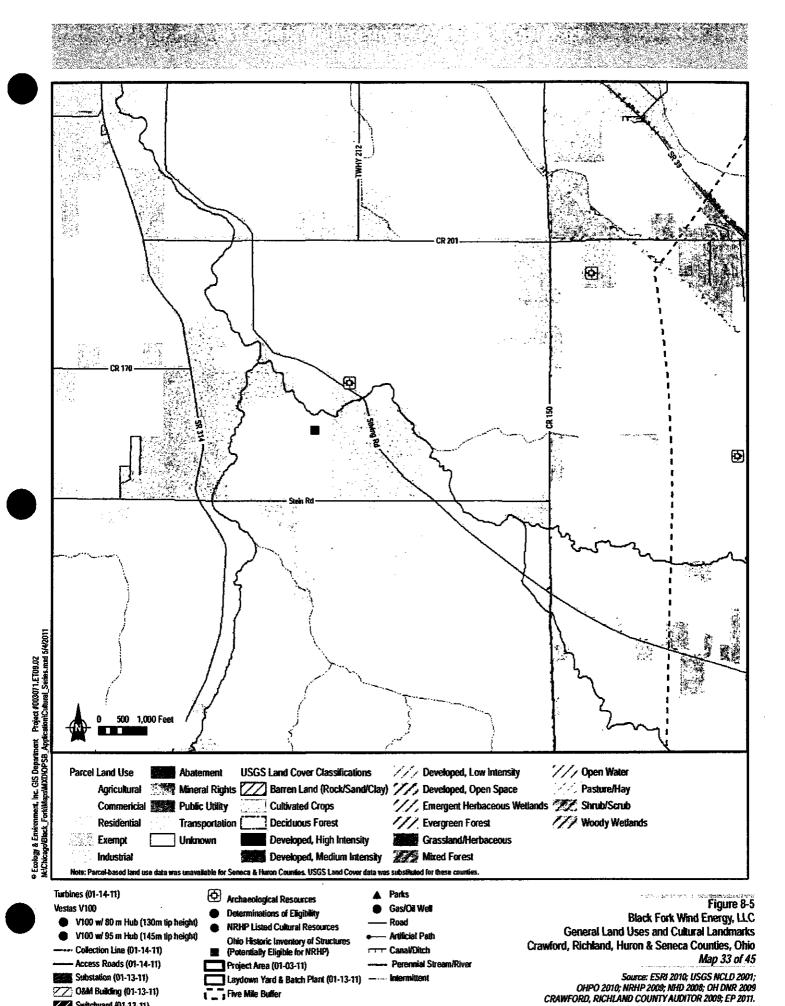
Five Mile Buffer

Substation (01-13-11)

Switchyard (01-13-11)

O&M Building (01-13-11)

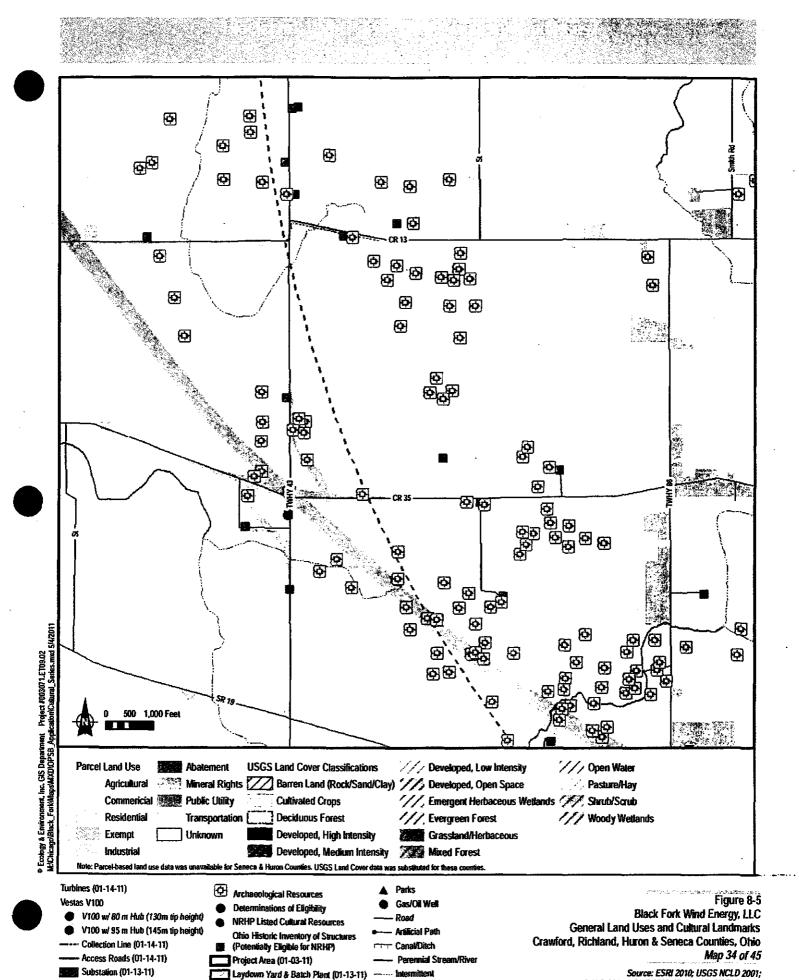
Source: ESRI 2010; USGS NCLD 2001; OHPO 2010; NRHP 2009; NHD 2008; OH DNR 2009 CRAWFORD, RICHLAND COUNTY AUDITOR 2009; EP 2011.



O&M Building (01-13-11)

Switchyard (01-13-11)

Five Mile Buffer



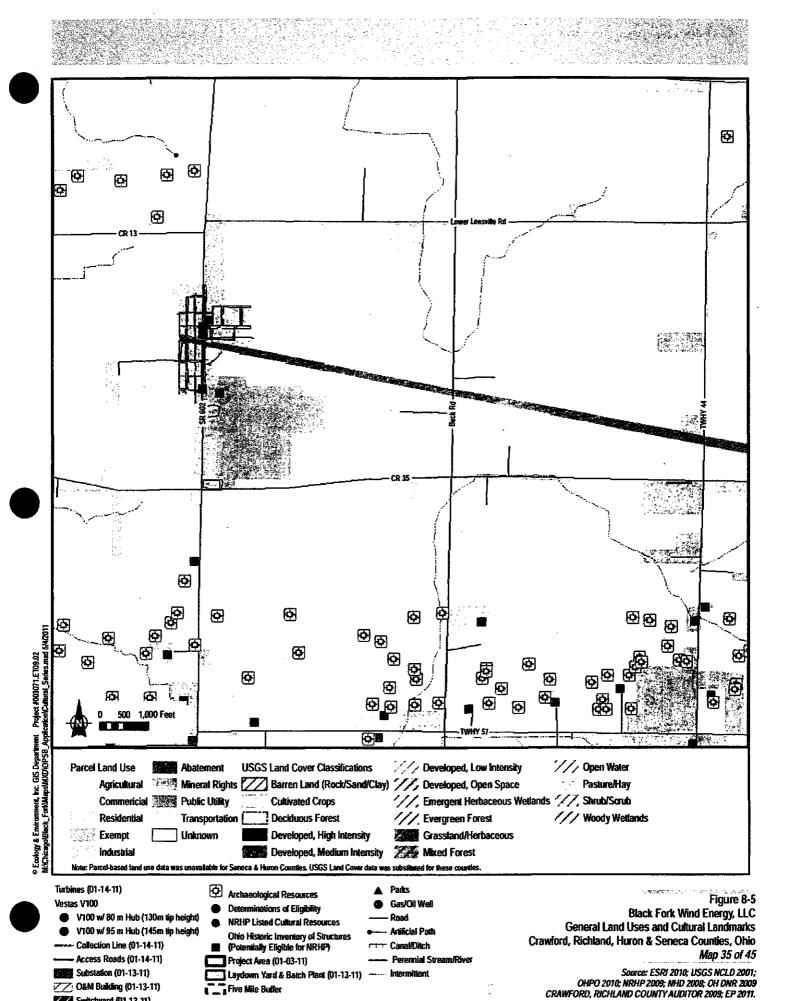
22 O&M Building (01-13-11)

W Switchyard (01-13-11)

Five Mile Buffer

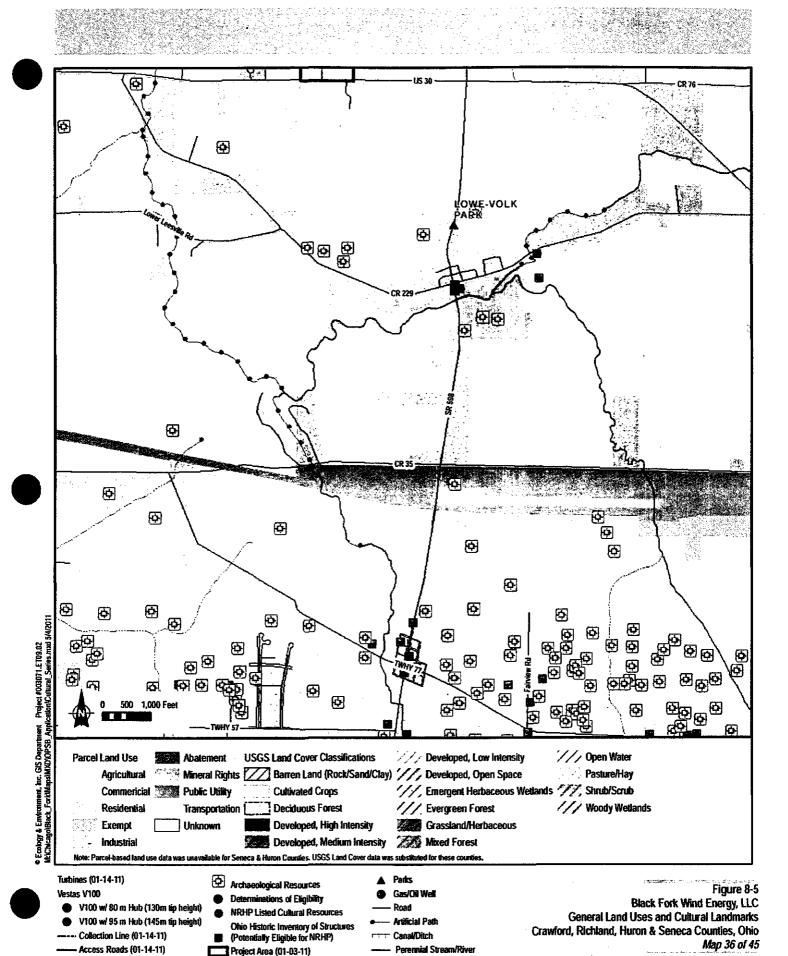
OHPO 2010; NRHP 2009; NHD 2008; OH DNR 2009

CRAWFORD, RICHLAND COUNTY AUDITOR 2009; EP 2011.



Five Mile Buffer

O&M Building (01-13-11) Switchyard (01-13-11)



Intermittent

Laydown Yard & Batch Plant (01-13-11)

Five Mile Buffer

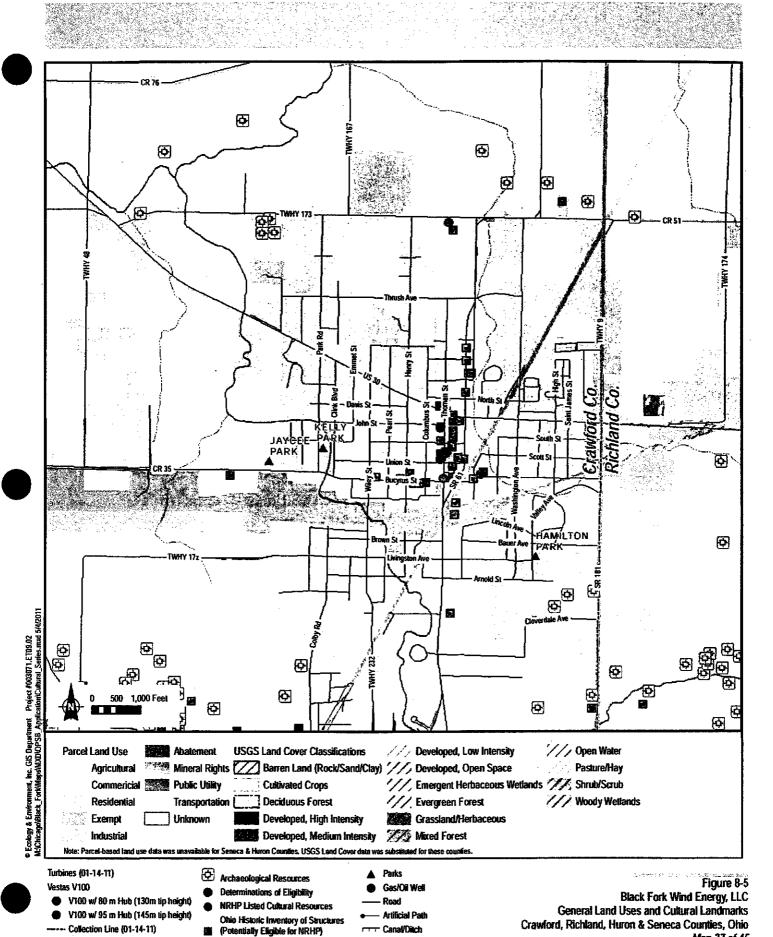
Substation (01-13-11)

O&M Building (01-13-11)

Witchyard (01-13-11)

Source: ESRI 2010; USGS NCLD 2001;

CHIPO 2010; NRHP 2009; NHD 2008; OH DNR 2009 CRAWFORD, RICHLAND COUNTY AUDITOR 2009; EP 2011.



Access Roads (01-14-11)

Substation (01-13-11)

O&M Building (01-13-11)

Switchyard (01-13-11)

Perennial Stream/River

Perennial Stream/River

Laydown Yard & Batch Plant (01-13-11)

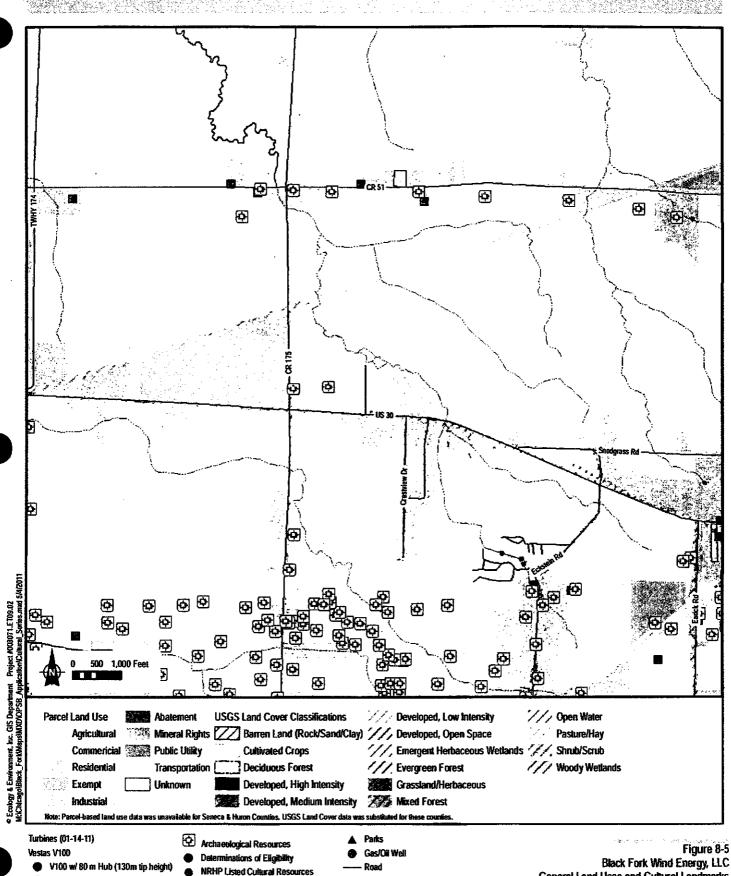
Laydown Yard & Batch Plant (01-13-11)

Perennial Stream/River

Source: ESRI 2010; USGS NCLD 2001;

OHPO 2010; NRHP 2009; NHD 2009; OH DNR 2009

CRAWFORD, RICHLAND COUNTY AUDITOR 2009; EP 2011.



Access Roads (01-14-11)

Substation (01-13-11)

O&M Building (01-13-11)

Switchyard (01-13-11)

Five Mile Buffer

Ohio Historic Inventory of Structures

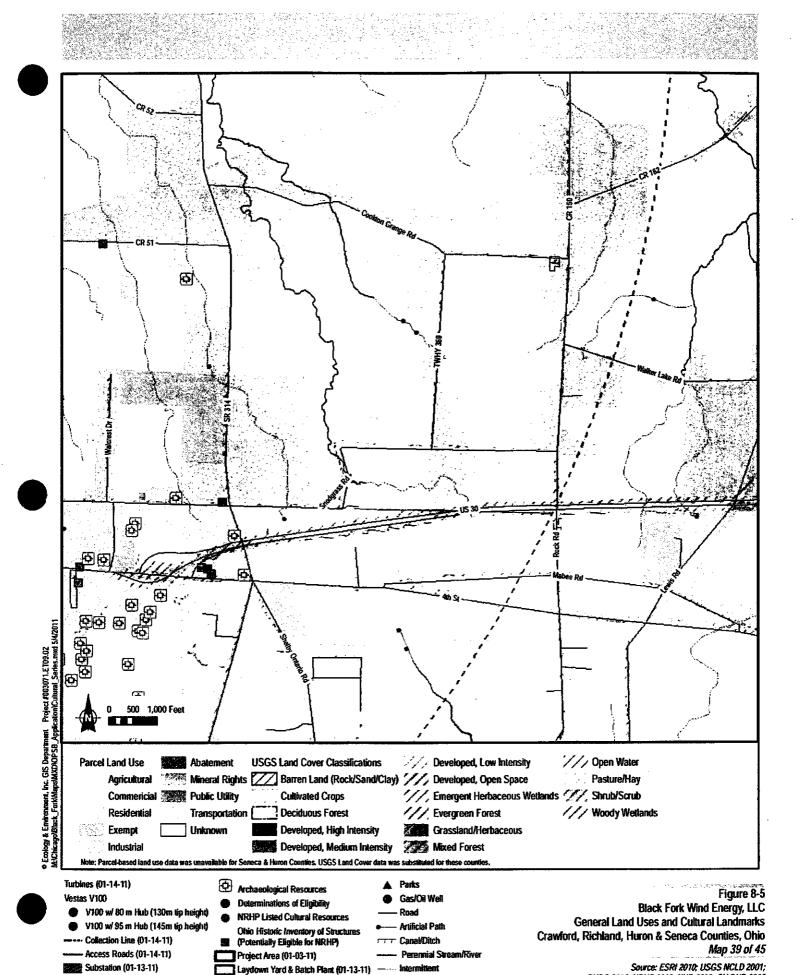
(Potentially Eligible for NRHP)

V100 w/ 95 m Hub (145m tip height)

Collection Line (01-14-11)

Black Fork Wind Energy, LLC
General Land Uses and Cultural Landmarks
Crawford, Richland, Huron & Seneca Counties, Ohio
Map 38 of 45

Source: ESRI 2010; USGS NCLD 2001; OHPO 2010; NRHP 2009; NHD 2008; OH DNR 2009 CRAWFORD, RICHLAND COUNTY AUDITOR 2009; EP 2011.

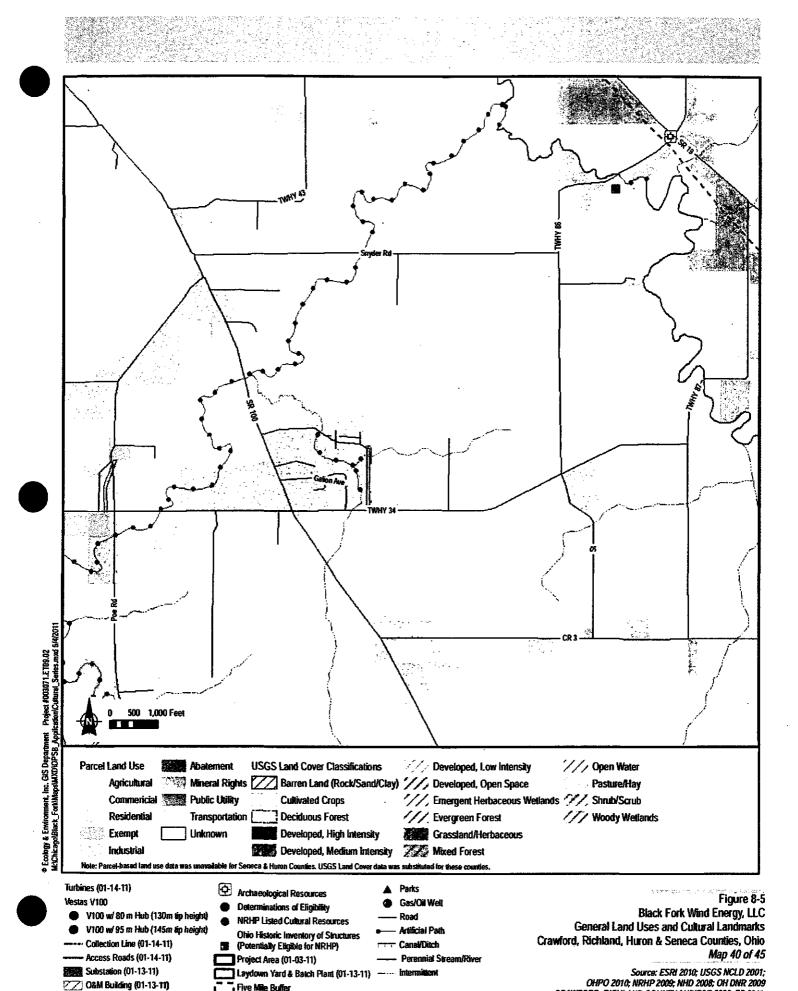


77 O&M Building (01-13-11)

Z Switchyard (01-13-11)

Five Mile Buffer

OHPO 2010; NRHP 2009; NHD 2008; OH DNR 2009 CRAWFORD, RICHLAND COUNTY AUDITOR 2009; EP 2011.

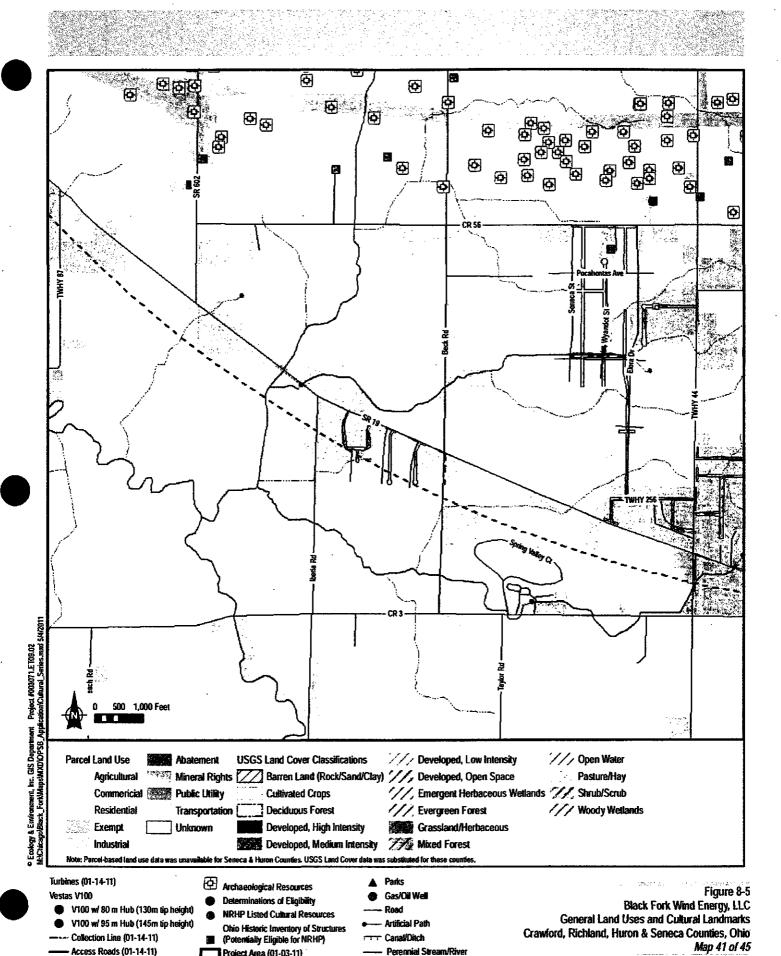


CRAWFORD, RICHLAND COUNTY AUDITOR 2009; EP 2011.

2 O&M Building (01-13-11)

Switchyard (01-13-11)

Five Mile Buffer



Project Area (01-03-11) — Perennial Stream/River — Map 4 1 01 45

Laydown Yard & Batch Plant (01-13-11) — Intermittent — Source: ESRI 2010; USGS NCLD 2001;

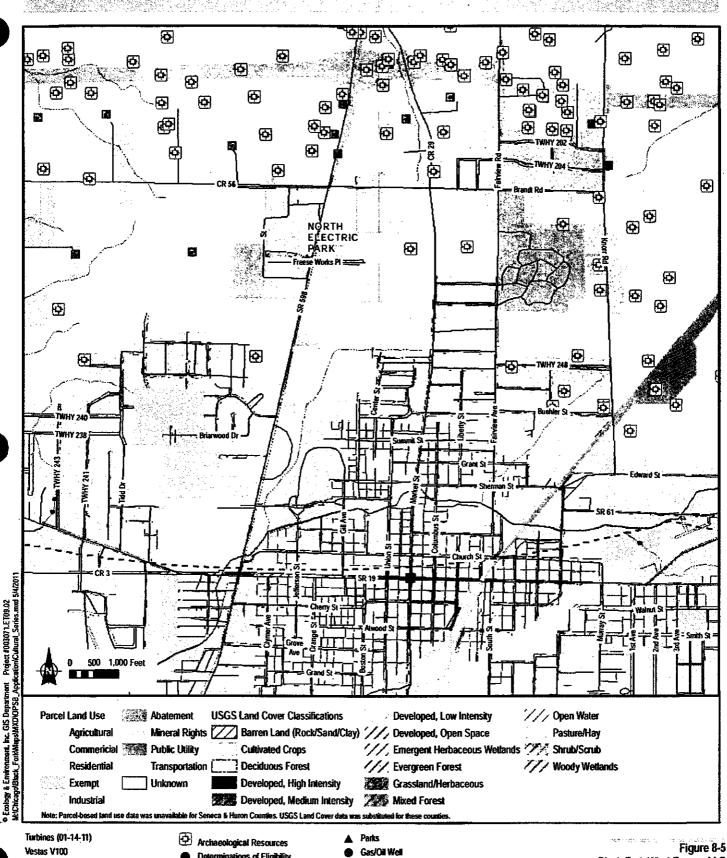
OHPO 2010; NRHP 2009; NHD 2008; OH DNR 2009

CRAWFORD, RICHLAND COUNTY AUDITOR 2009; EP 2011.

Substation (01-13-11)

O&Mi Building (01-13-11)

Switchyard (01-13-11)



Substation (01-13-11) **ZZ** O&M Building (01-13-11) Switchyard (01-13-11)

V100 w/ 80 m Hub (130m tip height) V100 w/ 95 m Hub (145m tip height)

Collection Line (01-14-11) Access Roads (01-14-11)

Five Mile Buffer

Determinations of Eligibility

NRHP Listed Cultural Resources

Ohio Historic Inventory of Structures (Potentially Eligible for NRHP)

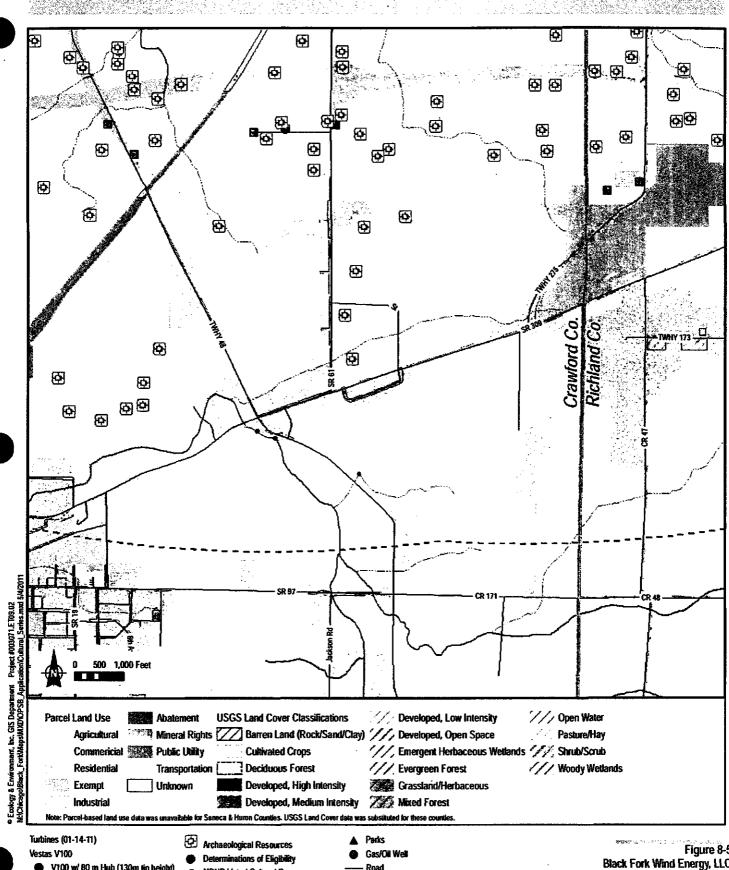
Project Area (01-03-11) Laydown Yard & Batch Plant (01-13-11)

Canal/Ditch

Perennial Stream/River ---- Intermittent

Black Fork Wind Energy, LLC General Land Uses and Cultural Landmarks Crawford, Richland, Huron & Seneca Counties, Ohio Map 42 of 45

Source: ESRI 2010; USGS NCLD 2001; OHPO 2010; NRHP 2009; NHD 2008; OH DNR 2009 CRAWFORD, RICHLAND COUNTY AUDITOR 2009; EP 2011.



V100 w/ 80 m Hub (130m tip height)

V100 w/ 95 m Hub (145m tip height)

Access Roads (01-14-11)

Substation (01-13-11)

Collection Line (01-14-11)

ZZ O&M Building (01-13-11) Switchyard (01-13-11)

NRHP Listed Cultural Resources

Ohio Historic Inventory of Structures (Potentially Eligible for NRHP)

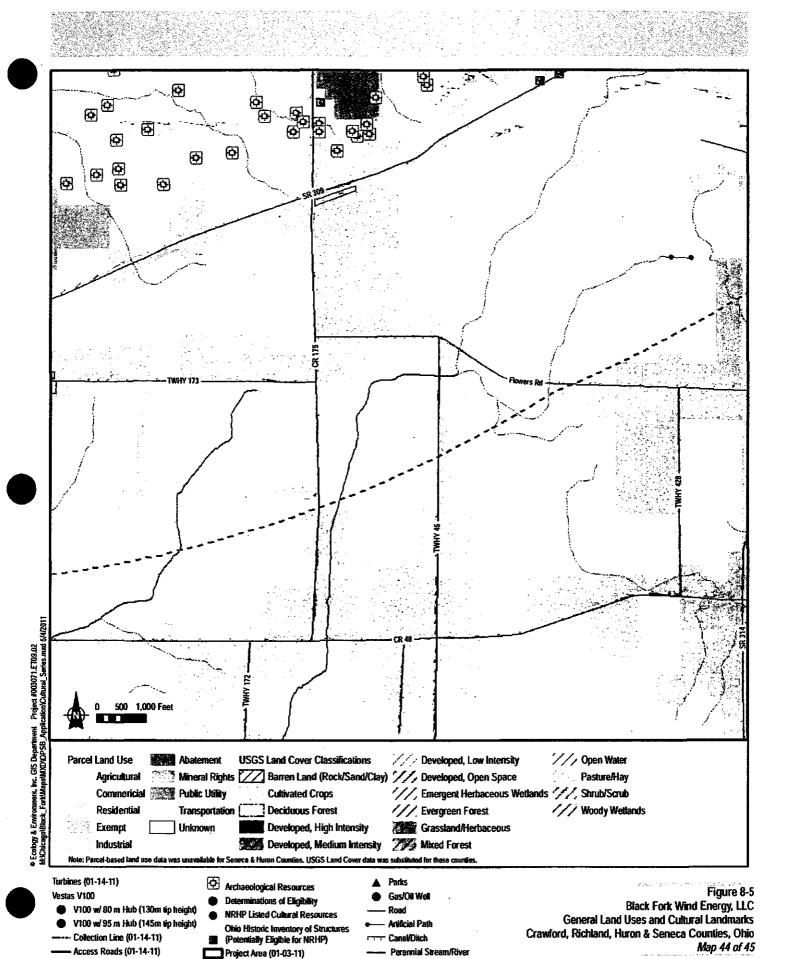
Project Area (01-03-11) Laydown Yard & Batch Plant (01-13-11) Five Mile Buffer

Road

Canal/Ditch Perennial Stream/River

Figure 8-5 Black Fork Wind Energy, LLC General Land Uses and Cultural Landmarks Crawford, Richland, Huron & Seneca Counties, Ohio Map 43 of 45

Source: ESRI 2010; USGS NCLD 2001; OHPO 2010; NRHP 2008; NHD 2008; OH DNR 2009 CRAWFORD, RICHLAND COUNTY AUDITOR 2009; EP 2011.



Substation (01-13-11)

Switchyand (01-13-11)

☑ O&M Building (01-13-11)

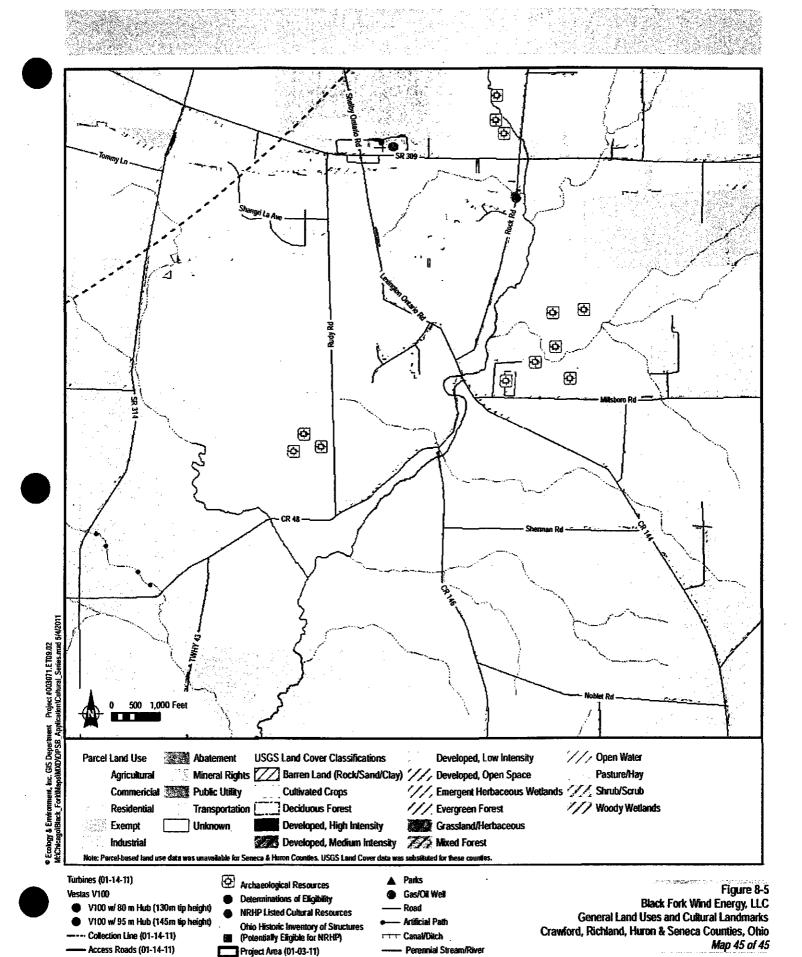
Laydown Yard & Batch Plant (01-13-11)

Five Mile Buffer

Source: ESRI 2010; USGS NCLD 2001;

OHPO 2010; NRHP 2009; NHD 2008; OH DNR 2009

CRAWFORD, RICHLAND COUNTY AUDITOR 2009; EP 2011.



Substation (01-13-11)

Witchyard (01-13-11)

O&M Building (01-13-11)

Laydown Yard & Batch Plant (01-13-11)

Five Mile Buffer

Source: ESRI 2010; USGS NCLD 2001; OHPO 2010; NRHP 2009; NHD 2008; OH DNR 2009 CRAWFORD, RICHLAND COUNTY AUDITOR 2009; EP 2011.

JUNE 3, 2011

SUBMITTAL



52 East Gay St. PO Box 1008 Columbus, Ohio 43216-1008

614.464.6400 | www.vorys.com

Founded 1909

Michael J. Settineri Direct Dial (614) 464-5462 Direct Fax (614) 719-5146 Email mjsettineri@vorys.com

June 3, 2011

VIA HAND DELIVERY

Jon Pawley
Power Siting Board
Staff, 6th Floor
180 E. Broad Street
Columbus, OH 43215

Re:

Case No. 10-2865-EL-BGN

Black Fork Wind Energy Project

Dear Mr. Pawley:

Please find enclosed Black Fork Wind Energy, LLC's Second Set of Responses to Staff's May 24, 2011 Second Set of Data Requests. In accordance with prior submittals to you, I am enclosing 26 copies of this submittal for inclusion into the Completeness Review Submittal notebooks.

Please call me or Scott Hawken, the Black Fork Wind Energy Project manager, if you have any questions or require additional information.

Very truly yours,

Michael J. Settineri

MJS/drd Enclosures

c: John Jones (w/o encl.)

Scott Hawken (w/o encl.)

Black Fork Wind Project Case No. 10-3 Staff Completeness Review Questions/Clarifications Submitted to Applicant May 24, 2011 - Responses submitted on June 3, 2011

1. On page 24 of the Application, the geologic reference is generalized and somewhat outdated. It does not have documentation (geologic maps, cross-sections, etc.,) to support the bedrock and glacial geology in the project area. The Division of Geological Survey has much more recent and detailed information available both on-line and on file at the Division's central office.

The Site Geology discussion in Section 4906-17-05(A)(4)(a) has been updated, a copy of which is attached, to provide a more detailed discussion of the geology of the Project area. Additionally, Figure 5-6a is provided which depicts the surficial geology of the Project area and Figure 5-9 has been updated to reflect more detailed information pertaining to the different bedrock aquifers that are present in the area (Figures 5-9a - 59d).

2. The maps found in Figure 5-3 are labeled as "Project Area Geology and Topography"; however, these maps contain no geology.

Figure 5-3 has been renamed "Project Area Land Use and Topography" to more accurately reflect the content of the map. The updated Figure 5-3 is attached.

3. The map in Figure 5-6, "Surficial Geology", shows only drift thickness and does not show surficial thickness. There is available surficial geology mapping for the Black Fork project area.

To supplement the drift thickness data for the Project area, Figure 5-6a is provided and depicts the surficial geology in the Project area.

4. The bedrock and aquifer maps (Figure 5-8 and 5-9) are incorrectly attributed to the United States Geological Survey (USGS) and not to the ODNR, Division of Water.

The source information for Figures 5-8 and 5-9 has been updated to reflect the correct data source as the ODNR Division of Geological Survey. The updated Figures 5-8 and 5-9 are attached.

5. The legend is incorrect for the map (all of the aquifer names are from a different area of the State and not from the project area) found in Figure 5-8.

The legend in Figure 5-8 has been updated to reflect the correct aquifer names for the Project area. The Aquifer discussion in Section 4906-17-05(A)(5)(c) has been updated, a copy of which is attached, to reflect the changes made to Figure 5-8.

4906-17-05(A)(4)

(4) Geology and Seismology

Figure 5-5 provides a map of the bedrock geology in the Project area. Figure 5-6 provides a map of the thicknesses of glacial till, in the Project area and Figure 5-6a provides a map of the surficial geology in the Project area. The location of proposed test borings is not shown on this map and the Applicant has requested a waiver to allow for the delayed submittal of this information.

(a) Site Geology

This bedrock geology of Crawford County and Richland County consists of Mississippian and Devonian aged bedrock. The Mississippian (about 322 to 359 million years ago) consists of sedimentary rocks: sandstone, shale, siltstone, conglomerate and minor limestone. The Devonian (about 359 to 385 million years ago) consists of sedimentary rocks: mainly shale and siltstone with some sandstone (ODNR 2006a).

This bedrock underlies the unconsolidated deposits in the Generation Facility area. Most of the Generation Facility area is underlain by Sunbury Shale, with older Bedford Shale and Berea Sandstone to the northwest and southwest, and younger Logan and Cuyahoga Formations (shale and sandstone sequences, occasional conglomerates) to the northeast (Coogan 1996). The bedrock geology of the Project area is depicted in Figure 5-5.

Figure 5-6a provides a map of the surficial geology in the Project area which consists of Wisconsinan-aged glacial deposits including: clayey till (ground moraine and end moraine); lacustrine clay (deposited in calm water of glacial lakes, mostly laminated, covered in places with thin organic deposits); outwash (undifferentiated, deposited by meltwater in front of glacial ice); and peat (0.4 meters or more thick with minor amounts of sand, silt, or clay; also contains organic or marl in some areas). Glacial drift thicknesses in the area range from 51 to 80 feet (ODNR 2003). The variability in the depth to bedrock reported in area well logs likely reflects the presence of preglacial bedrock river valleys. The Project area lies along the east flank of the Cincinnati arch, resulting in bedrock dips to the east-southeast (Coogan 1996).

Karst topography is created from the dissolution of soluble rocks, principally limestone and dolomite. Generally, karst forms by the movement of water through rocks containing 50 percent or more carbonate minerals. Karst is characterized by closed depressions, termed sinkholes, and by caves, cave systems, and underground drainage. There are no probable karst areas within the Project area (ODNR 2011d).

Seismic hazards in the Generation Facility area are relatively low. The estimated peak ground acceleration (%g) with a 2% probability of exceedance in 50 years for this area is approximately 6%g (USGS 2008). There are no major deep structural features within the Generation Facility area; however, the nearest earthquake to the Generation Facility area was approximately 1 mile south of the southeast corner of the Generation Facility area in 1995 (magnitude 3.3). Other recent earthquakes nearby include two approximately 11 miles northeast of Shelby in 1998 (magnitude 3.2) and in 2001 (magnitude 2.7). These earthquake magnitudes result in some disturbance of dishes, windows, and doors; they are felt indoors by many people, but outdoors by few people (ODNR 2011e).

Based on the desktop assessment of the Project area geology, no geologic constructability issues were identified. The test borings that are planned for the site will be used to further determine the suitability of the Project area for construction and will also be used to assess the need to remedy any geological inadequacies.

Ohio Department of Natural Resources (ODNR). 2003. Shaded Drift-Thickness Map of Ohio. Division of Geological Survey.

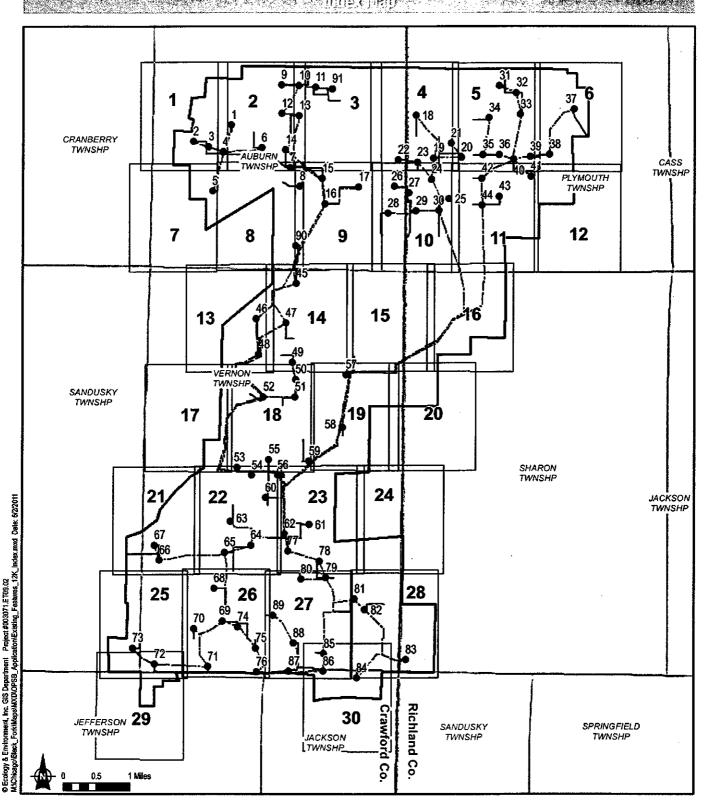
_____. 2006a. Bedrock Geologic Map of Ohio. Division of Geologic Survey.

4906-17-05(A)(5)(c) (c) Aquifers

Figures 5-8 and 5-9 (a through d) provide maps of the aquifers in the Project area. As described previously, the construction or operation of the Project will have no affect on the recharge or natural discharge of any shallow groundwater aquifers located in the Project area. The majority of residences in the Project area use groundwater wells as their primary source of potable water. Groundwater yields within the Project area are typically low. Groundwater is obtained from both unconsolidated and bedrock deposits. Within the Project area, unconsolidated aquifer deposits include: Galion End Moraine Aquifer, Galion Ground Moraine Aquifer, and Sandusky River Alluvial Aquifer. These aquifers are 25 to 100 feet in thickness and yields 5 to 25 gpm. These aquifers are presented on Figure 5-8.

Within the Project area, Mississippian age bedrock aquifers include: The Berea Sandstone Aquifer, Bedford Shale Aquifer, Cuyahoga Group Aquifer, and the Sunbury Shale Aquifer. The Berea Sandstone Aquifer (see Figure 5-9a) underlies most of the Project area, is less than 100 feet in thickness, and yields 5 to 25 gpm. The Bedford Shale Aquifer (Figure 5-9b) is located in the northwest corner of the Project area and is greater than 100 feet in thickness and yields 0 to 5 gpm, while in the southwest corner of the Project area it is less than 100 feet in thickness and yields 0 to 5 gpm. The Cuyahoga Group Aquifer (Figure 5-9c) is located in the northeast corner of the Project area, is less than 100 feet in thickness and yields 5 to 25 gpm. The Sunbury Shale Aquifer (Figure 5-9d) is located in the northwest corner and southwest corner of the Project area, is less than 100 feet in thickness and yields 0 to 5 gpm.

Dry wells are not uncommon, and oil is sometimes reported in bedrock wells in Plymouth Township in Richland County (ODNR 2011f). The City of Shelby, the nearest major population center to the Project area, uses surface water for its public water supply, but has two municipal wells as a backup water supply (City of Shelby 2011a).

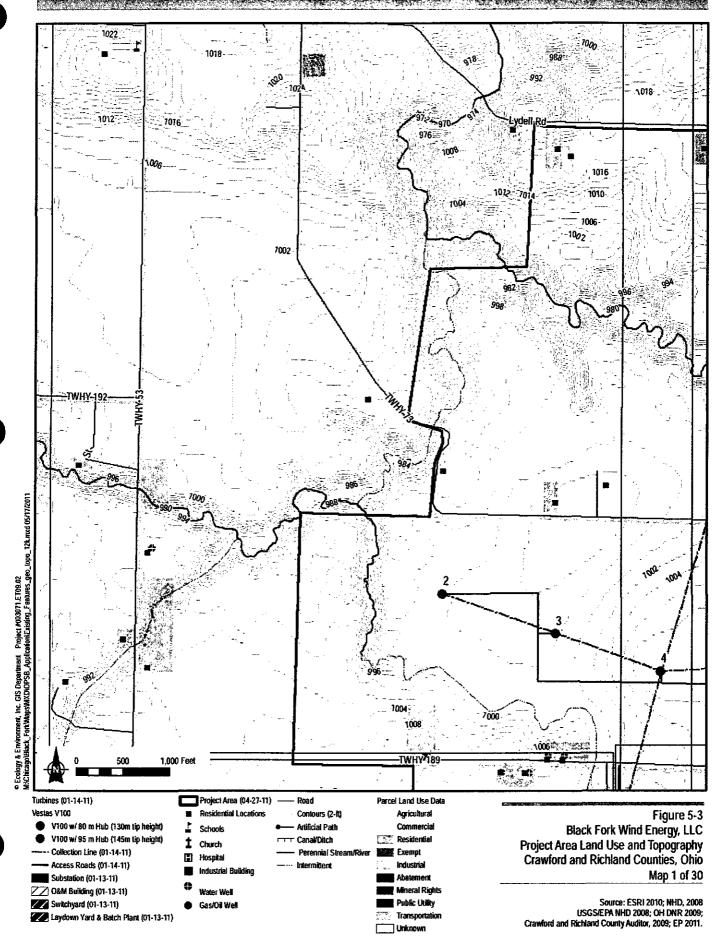


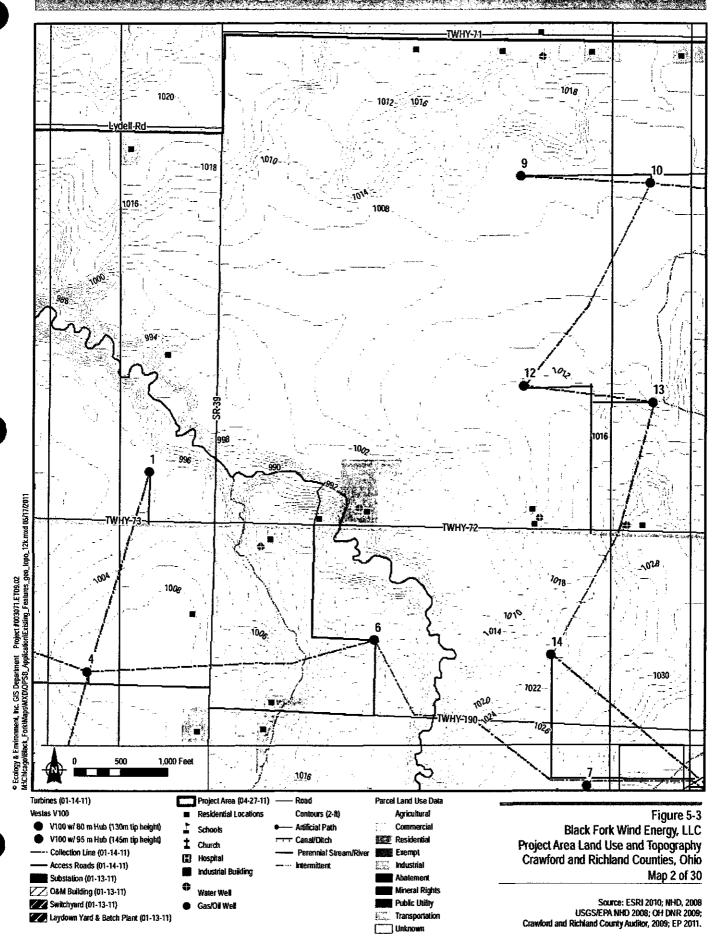
Turbines (01-14-11) Vestas V100

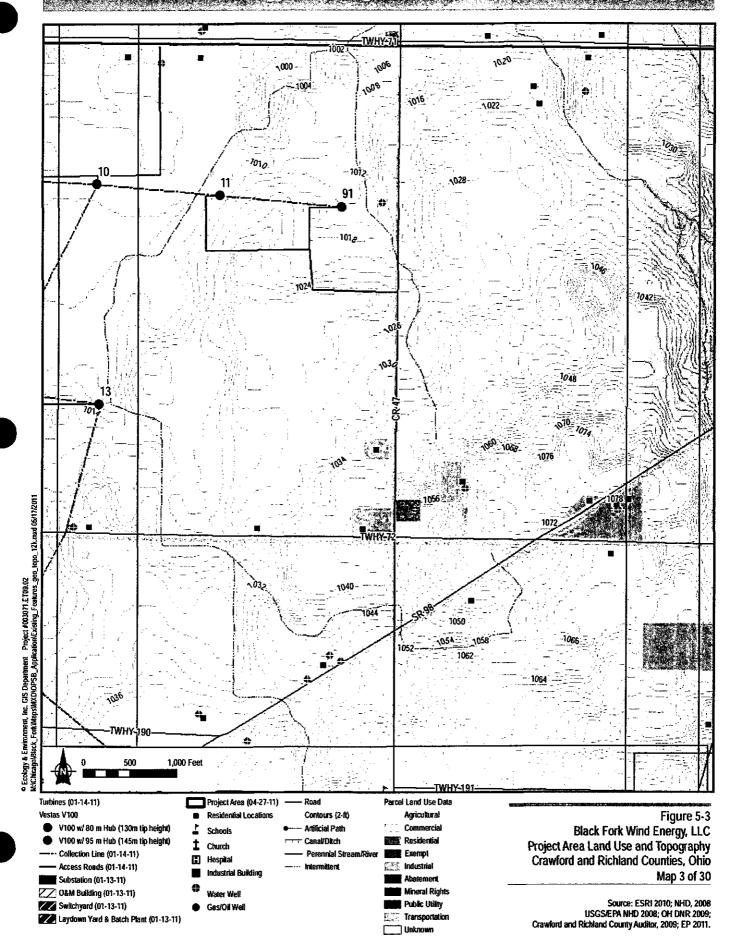
Project Area (04-27-11) Substation (01-13-11)

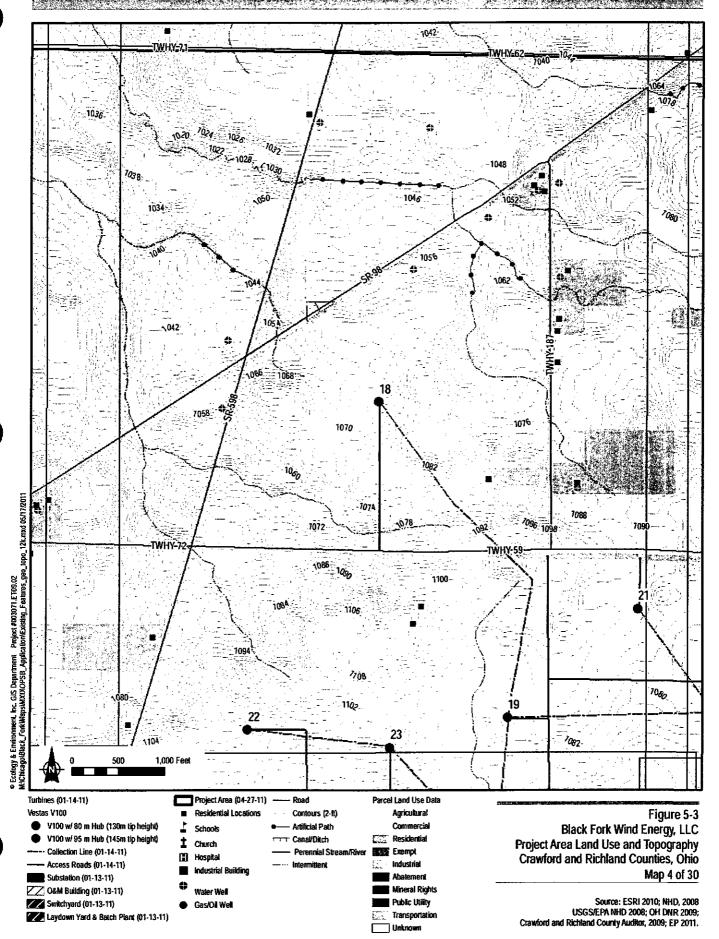
- V100 w/ 80 m Hub (130m tip height)
- V100 w/ 95 m Hub (145m tip height) County boundary
- Township boundary
- Collection Line (01-14-11)
- Access Roads (01-14-11)

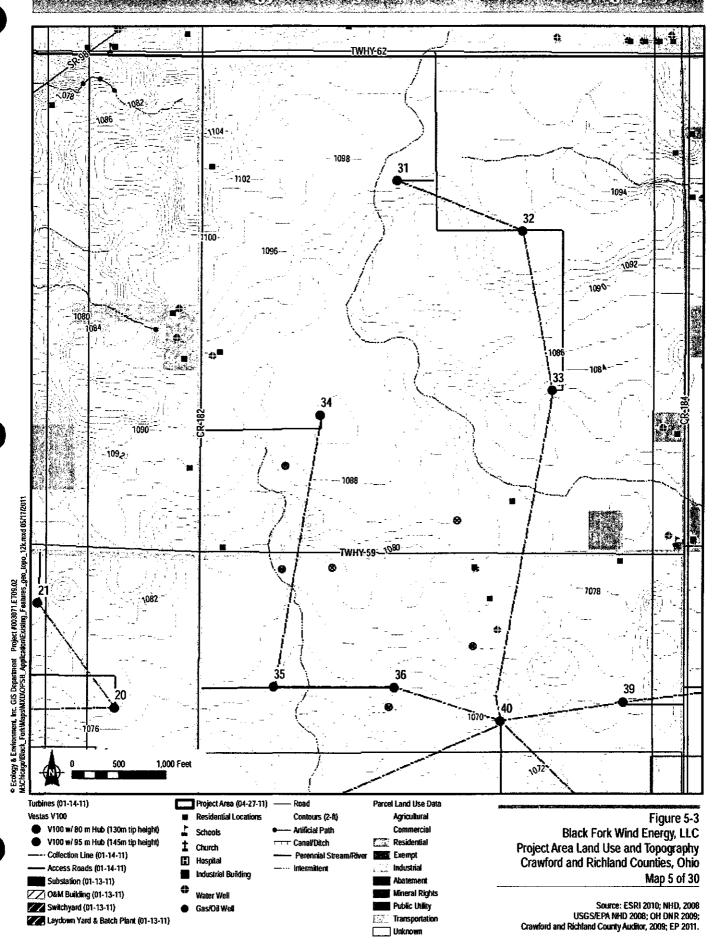
Figure 5-3 Black Fork Wind Energy, LLC Project Area Land Use and Topography Index Map 1:12,000 Scale Crawford and Richland Counties, OH

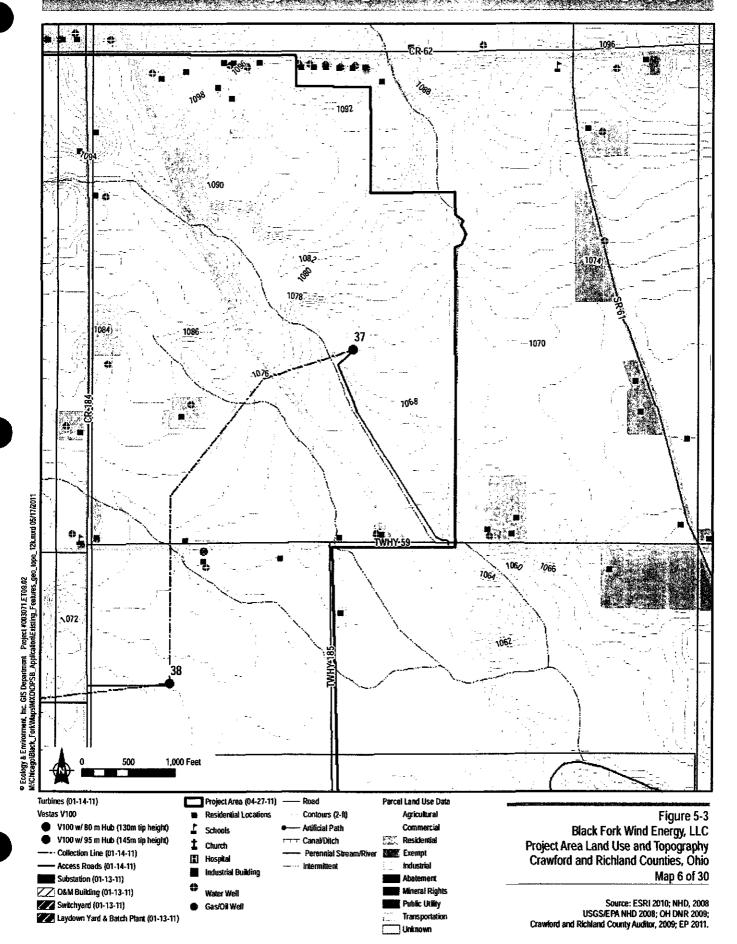


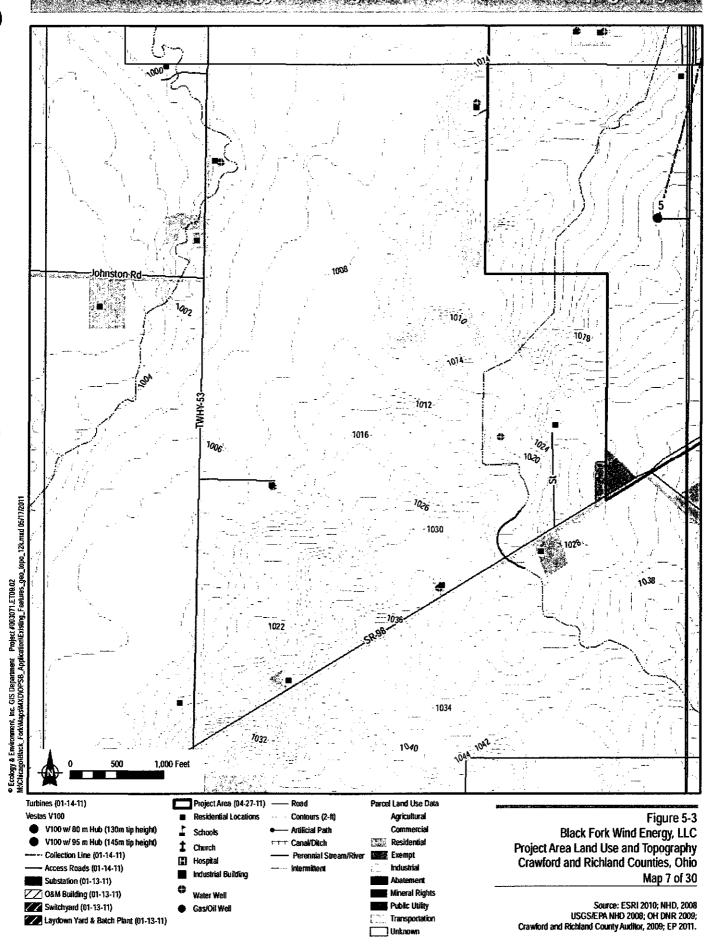


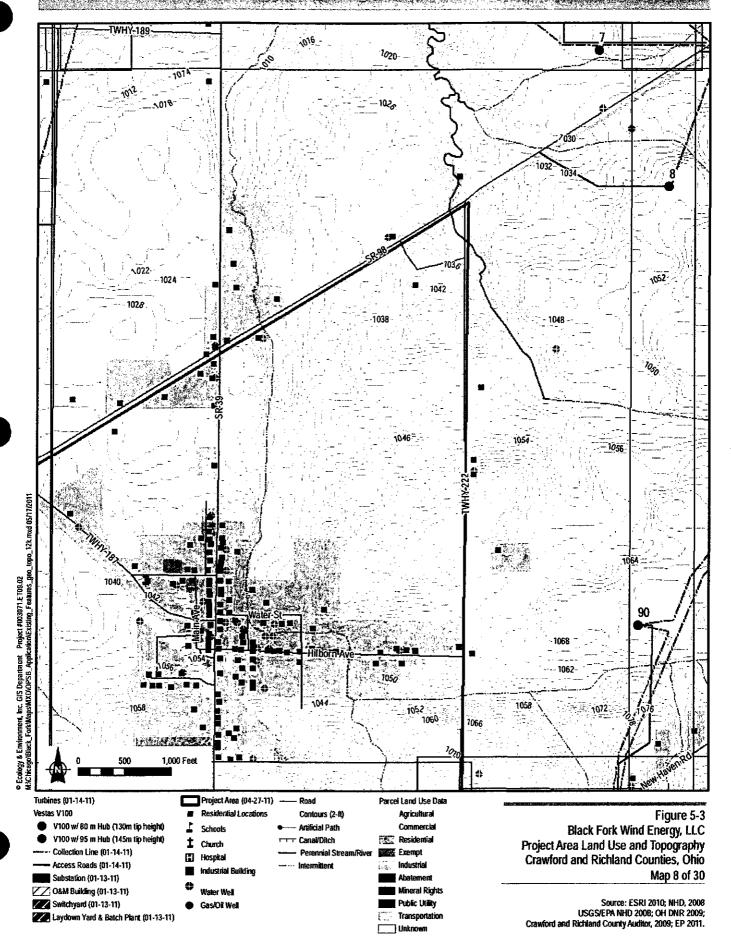


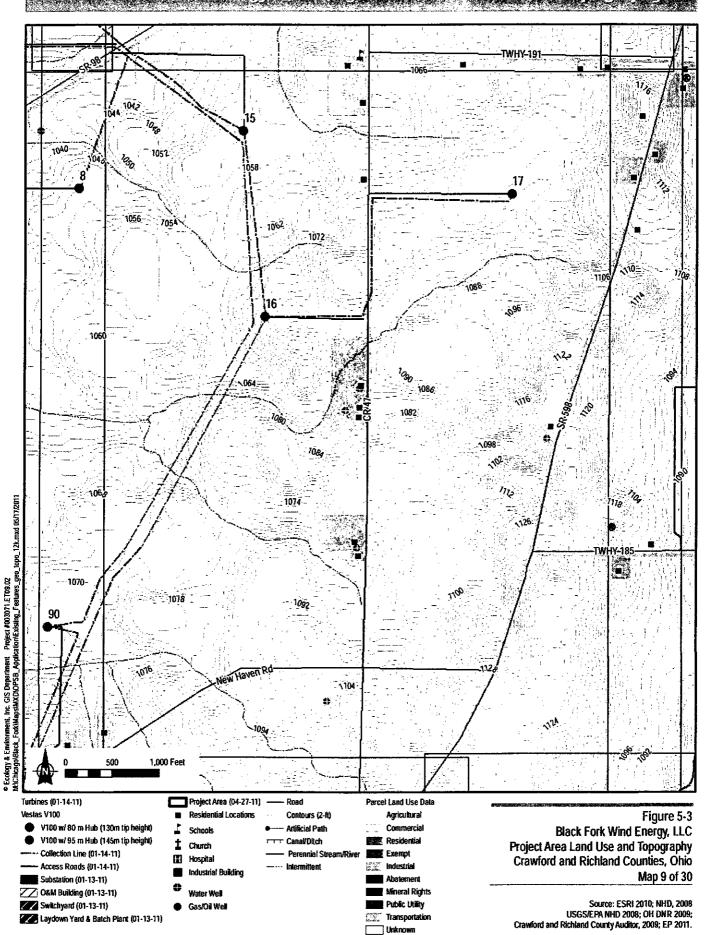


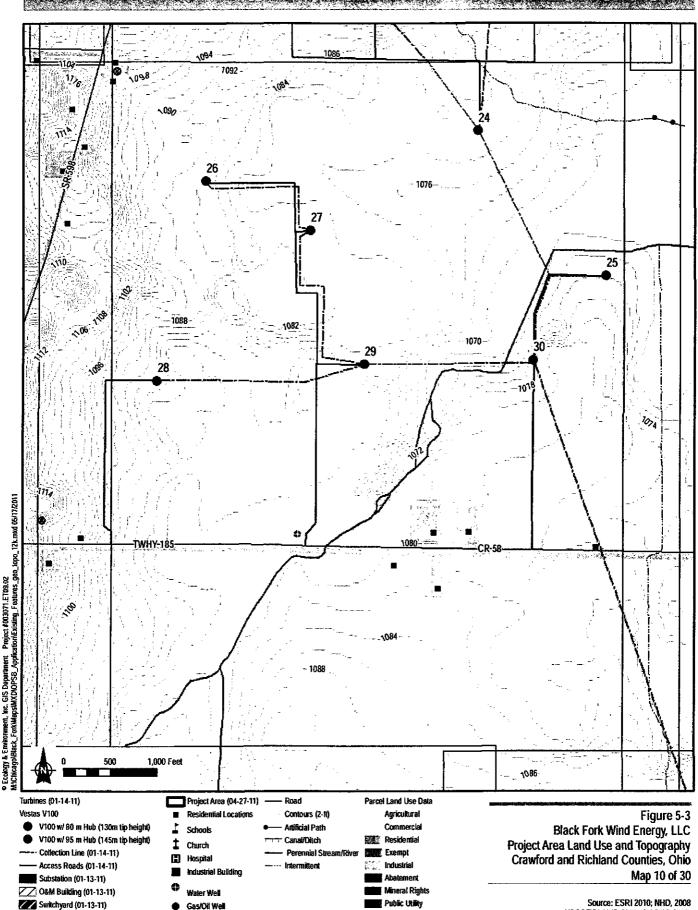












Transportation

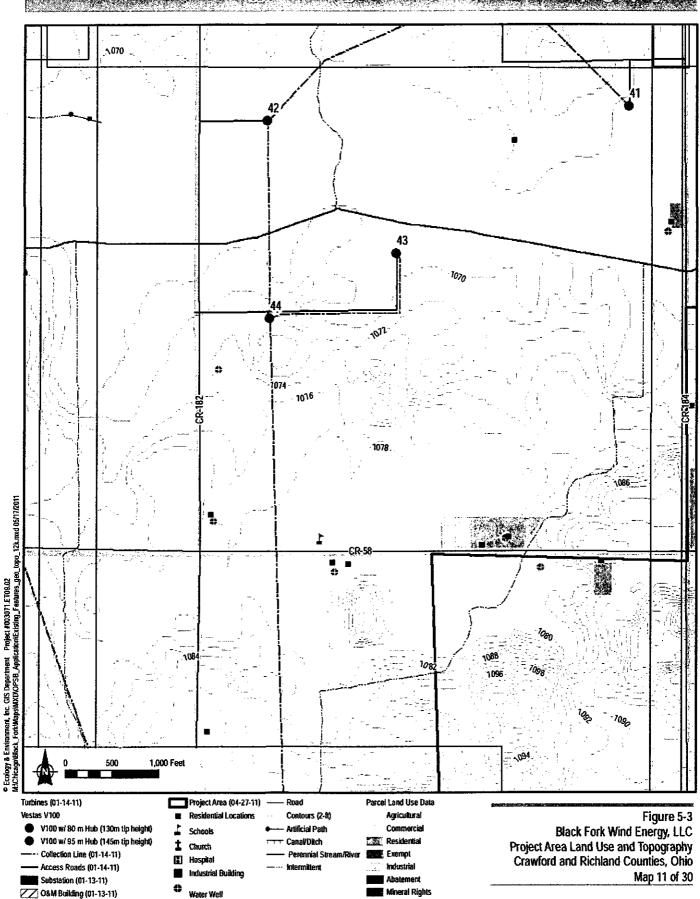
Unknown

USGS/EPA NHD 2008; OH DNR 2009;

Crawford and Richland County Auditor, 2009; EP 2011.

Gas/Oil Well

Laydown Yard & Batch Plant (01-13-11)



Public Utility

Unknown

Transportation

Source: ESRI 2010; NHD, 2008

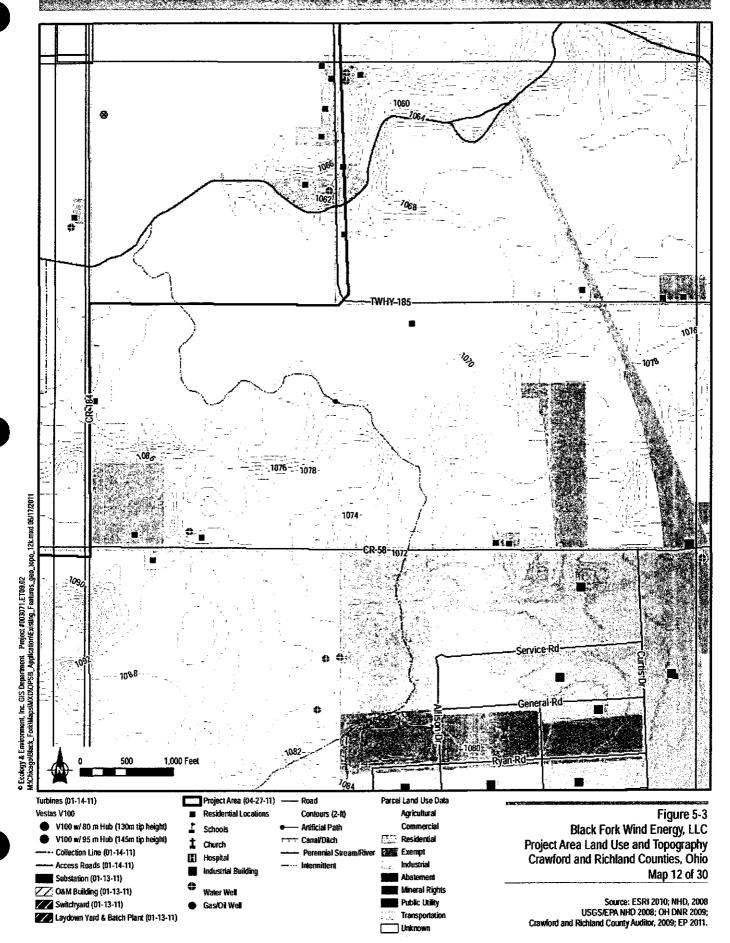
USGS/EPA NHD 2008; OH DNR 2009;

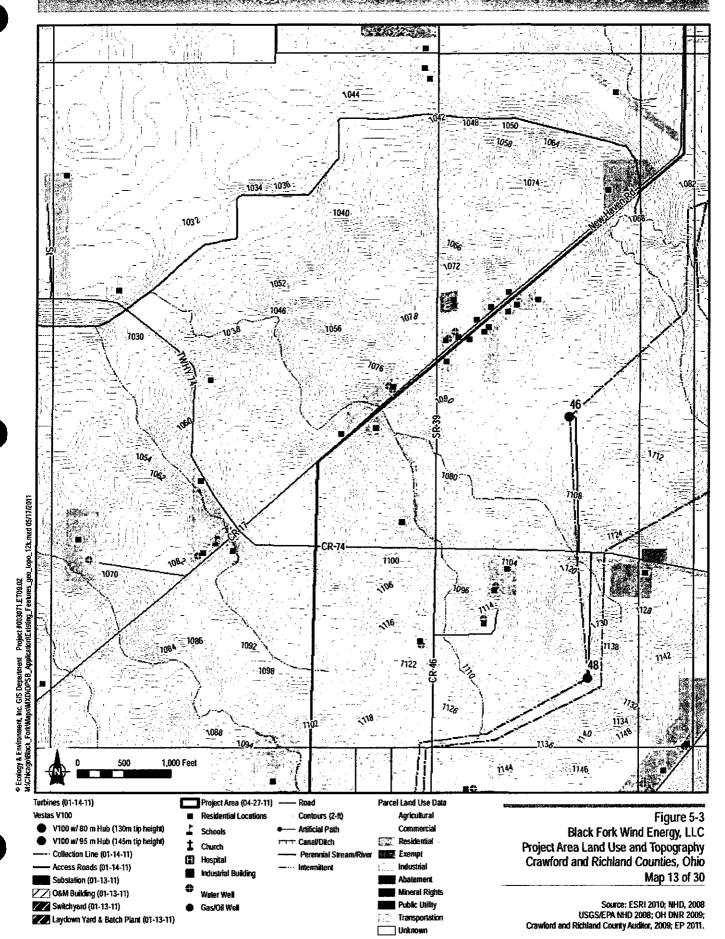
Crawford and Richland County Auditor, 2009; EP 2011.

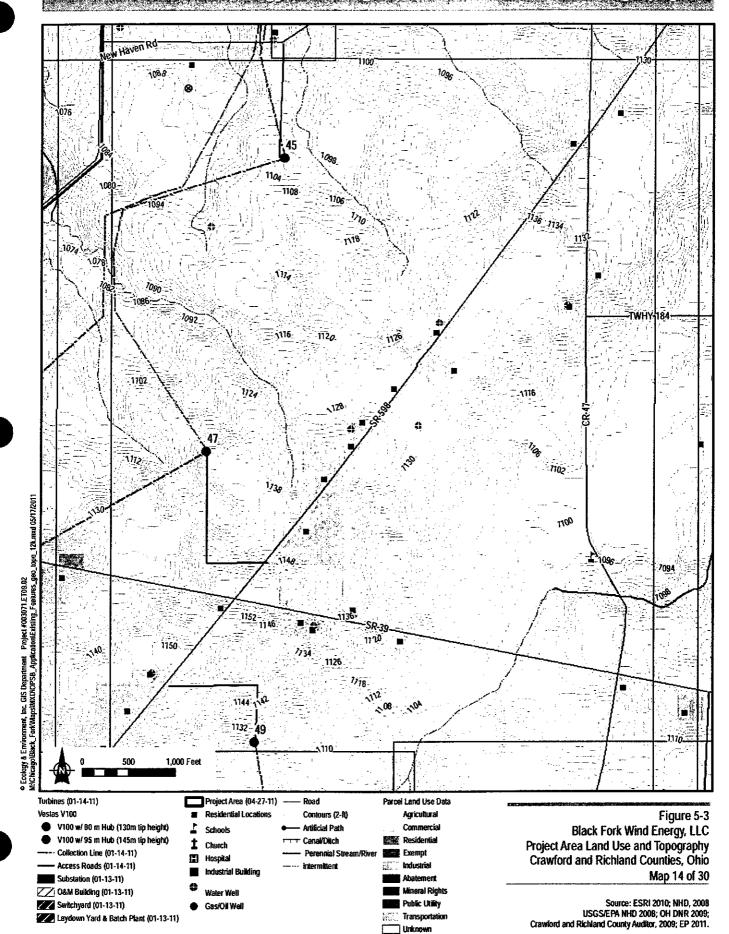
Switchyard (01-13-11)

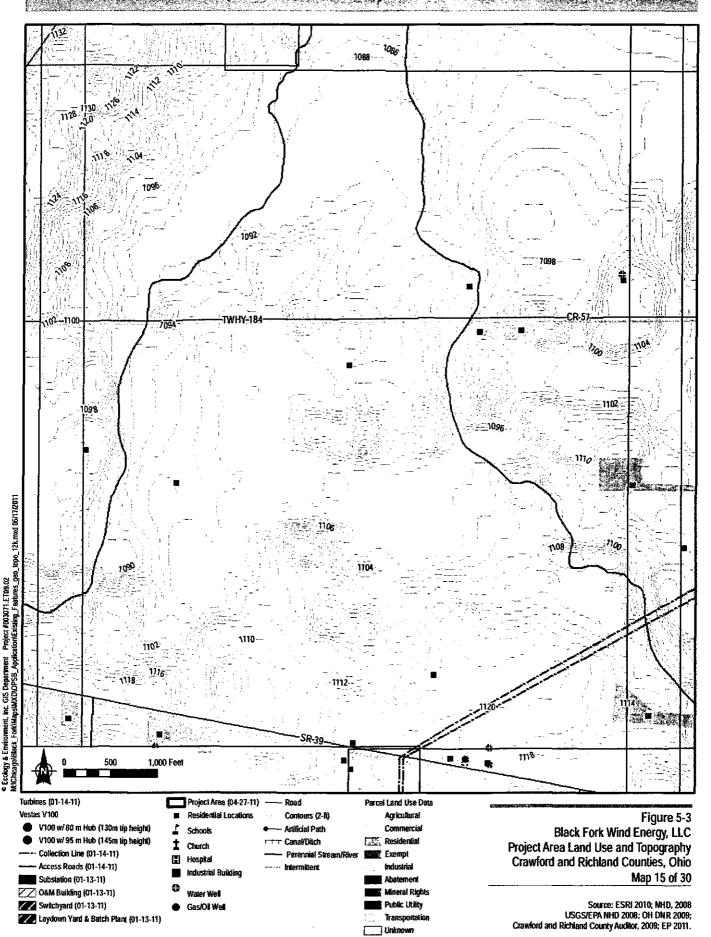
Laydown Yard & Batch Plant (01-13-11)

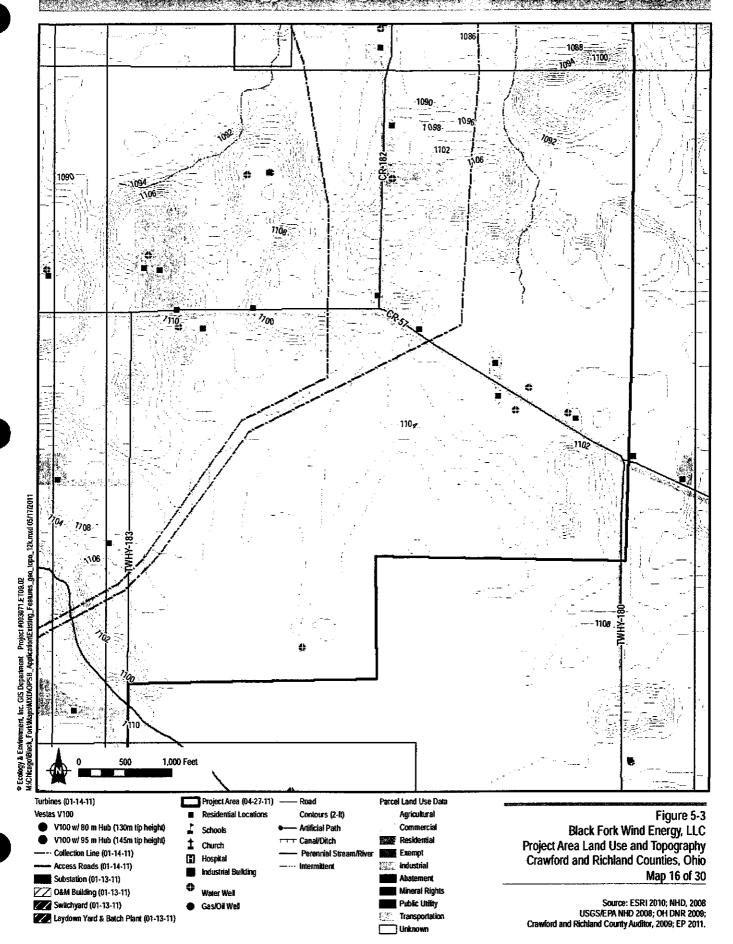
Gas/Oil Well

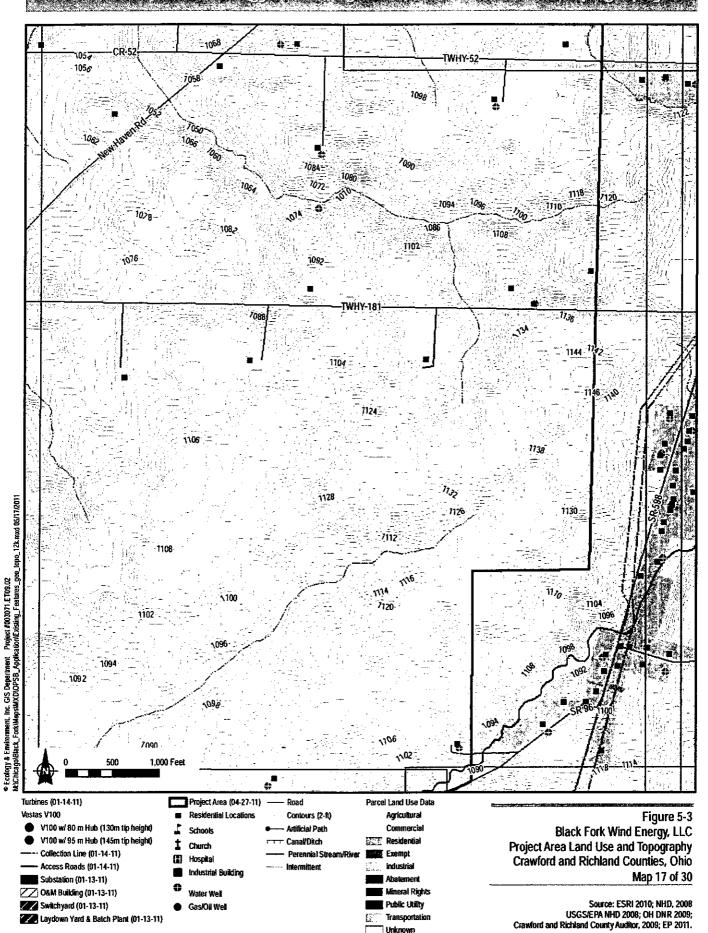


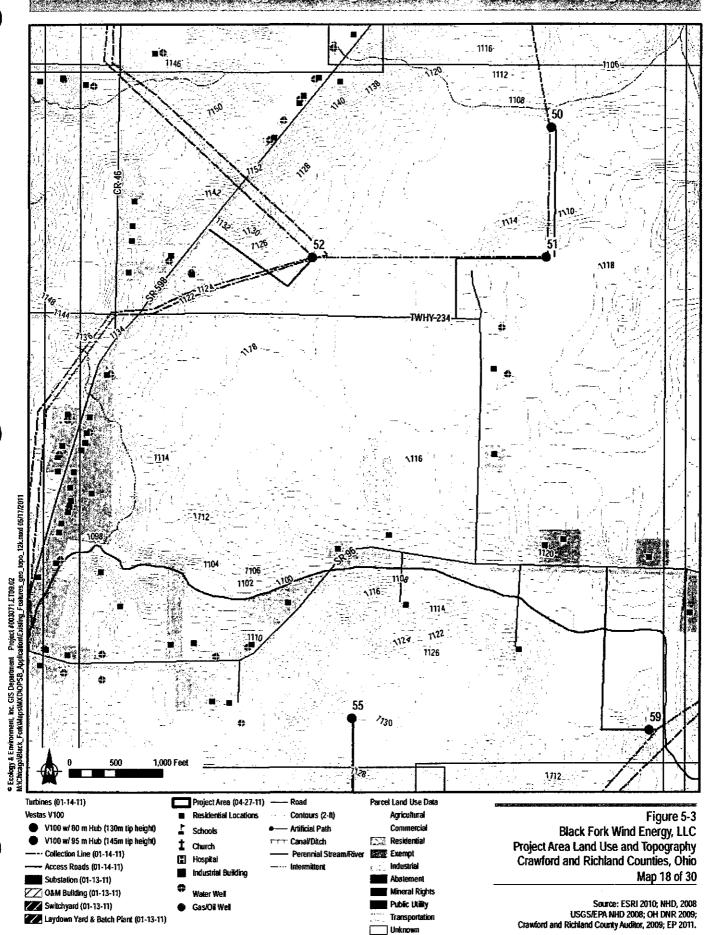


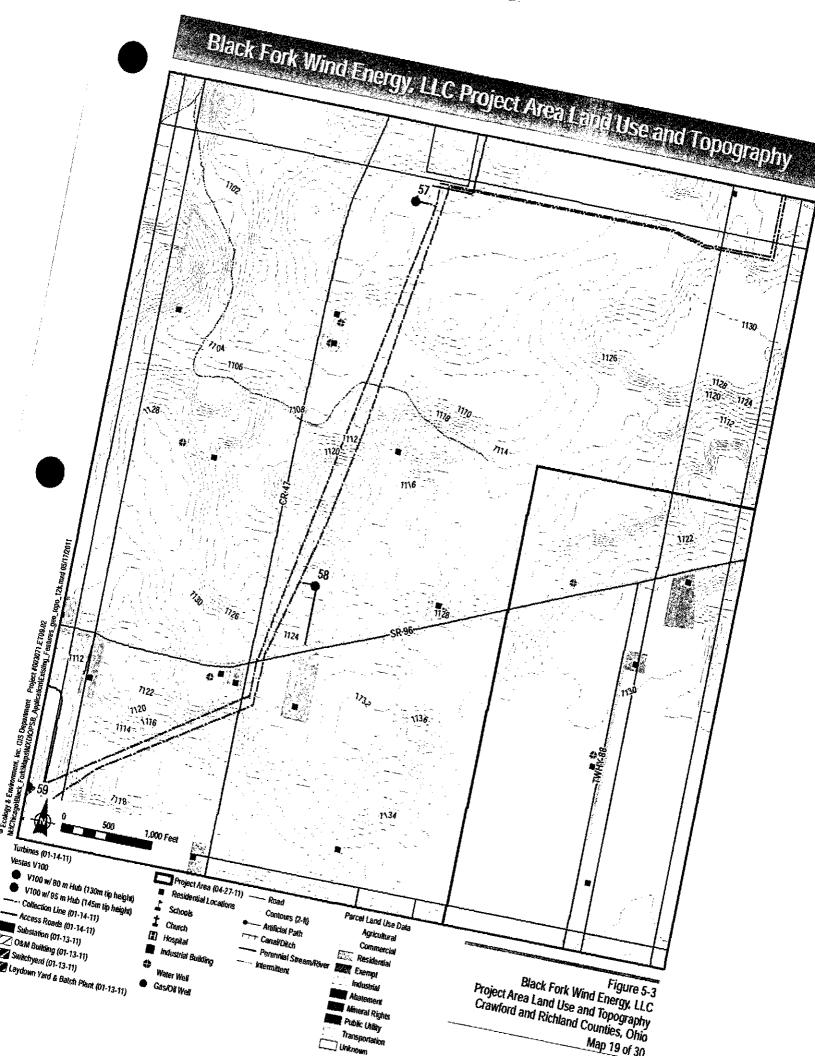


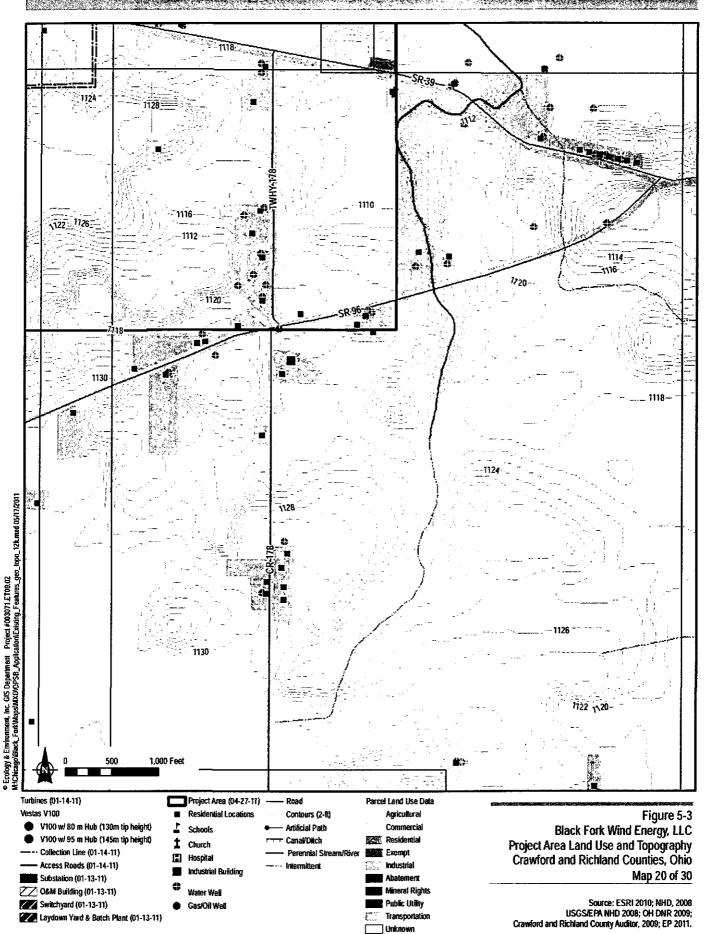


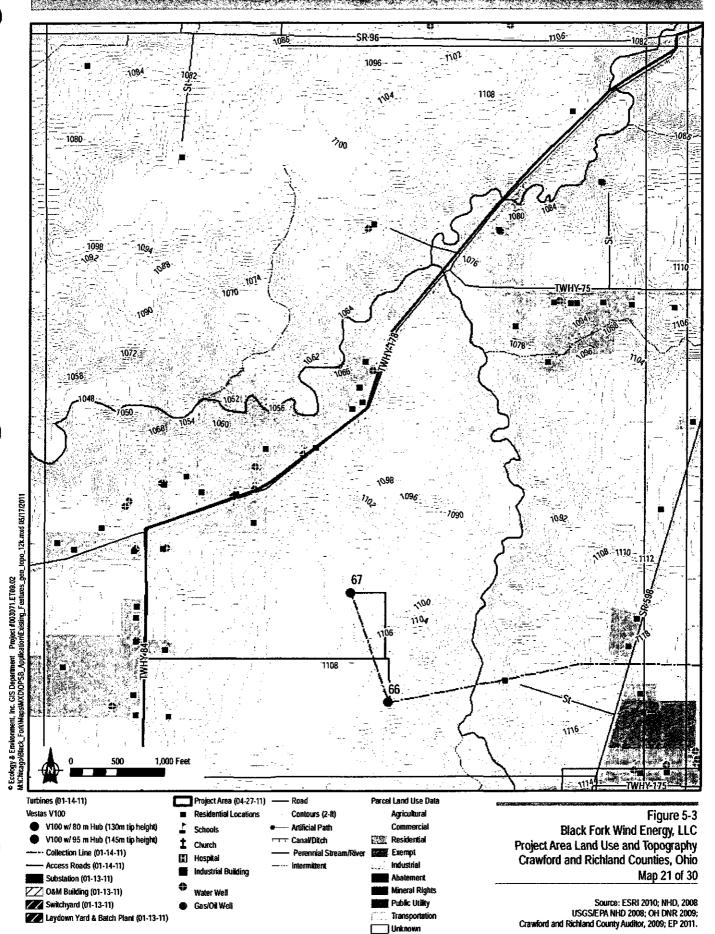


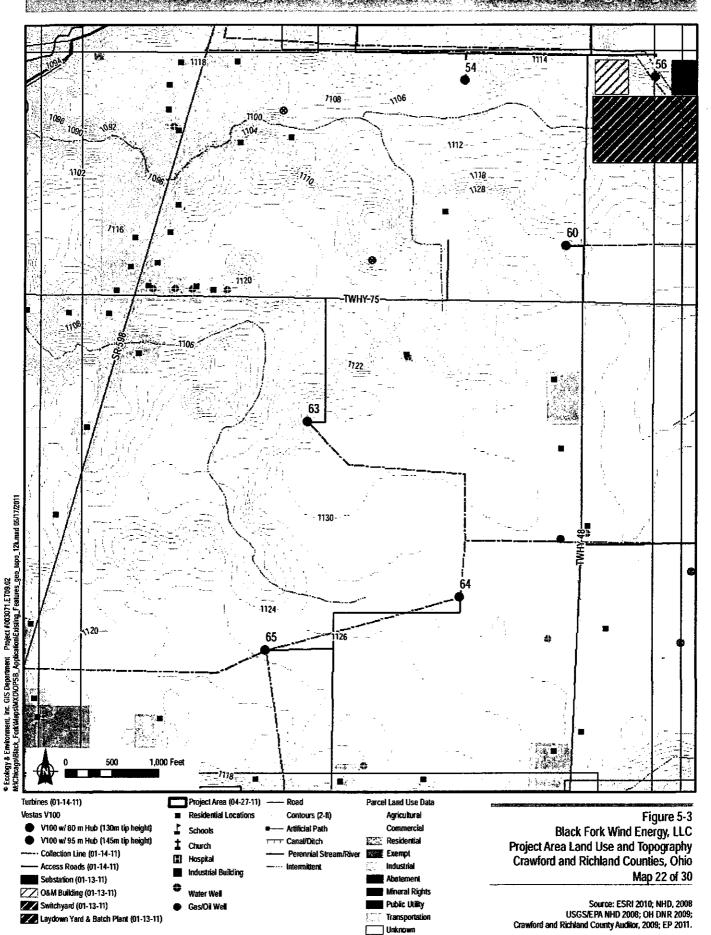


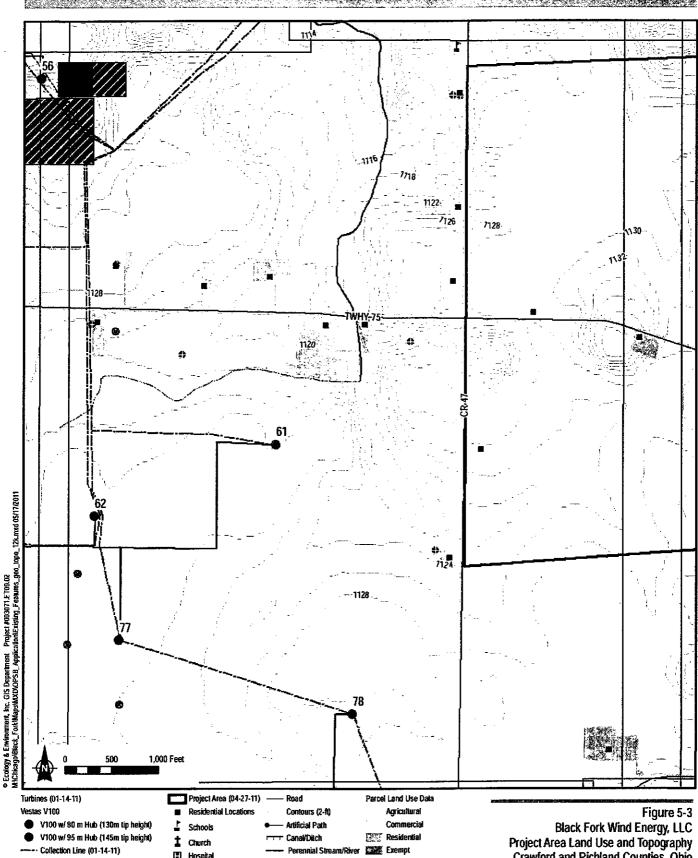












Access Roads (01-14-11) Substation (01-13-11)

ZZ O&M Building (01-13-11) Switchyard (01-13-11)

Laydown Yard & Batch Plant (01-13-11)

Hospital Industrial Building

Water Well

Gas/Oil Well

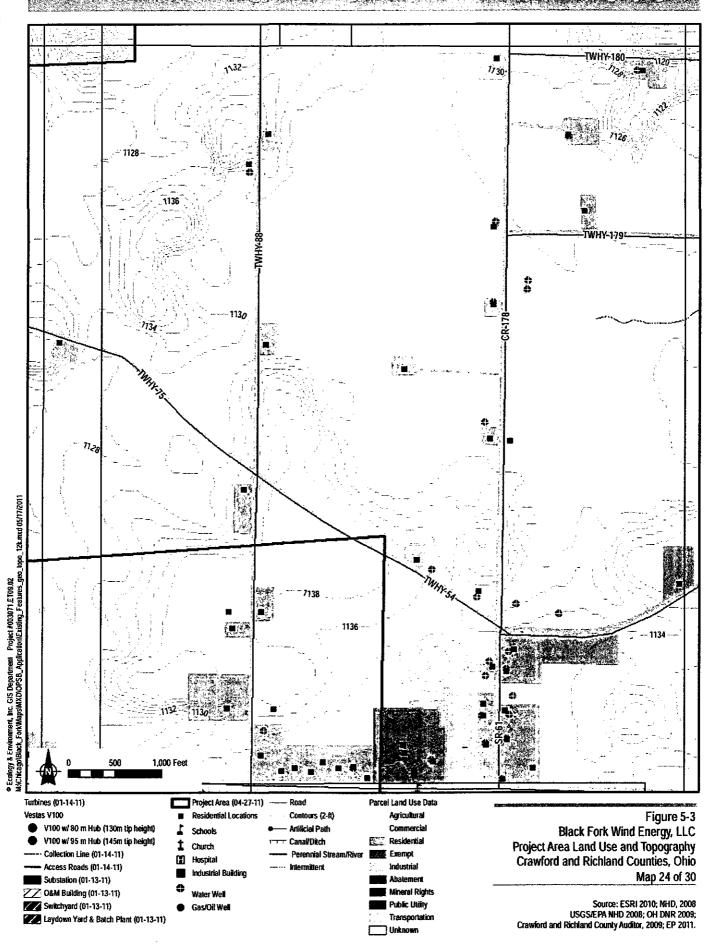
Industrial Mineral Rights **Public Utility**

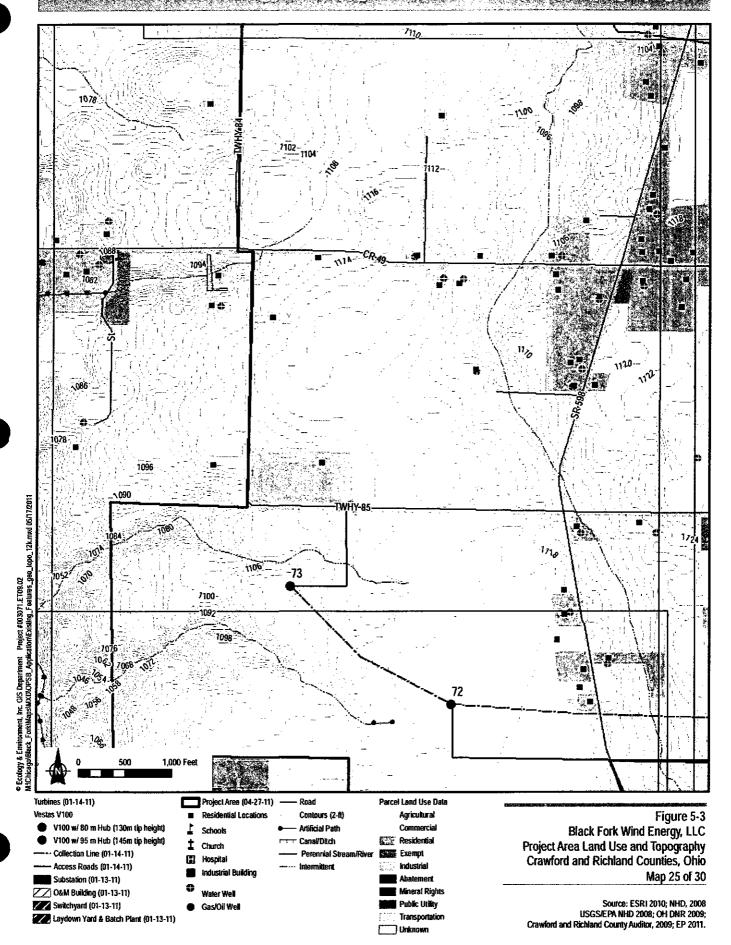
Transportation

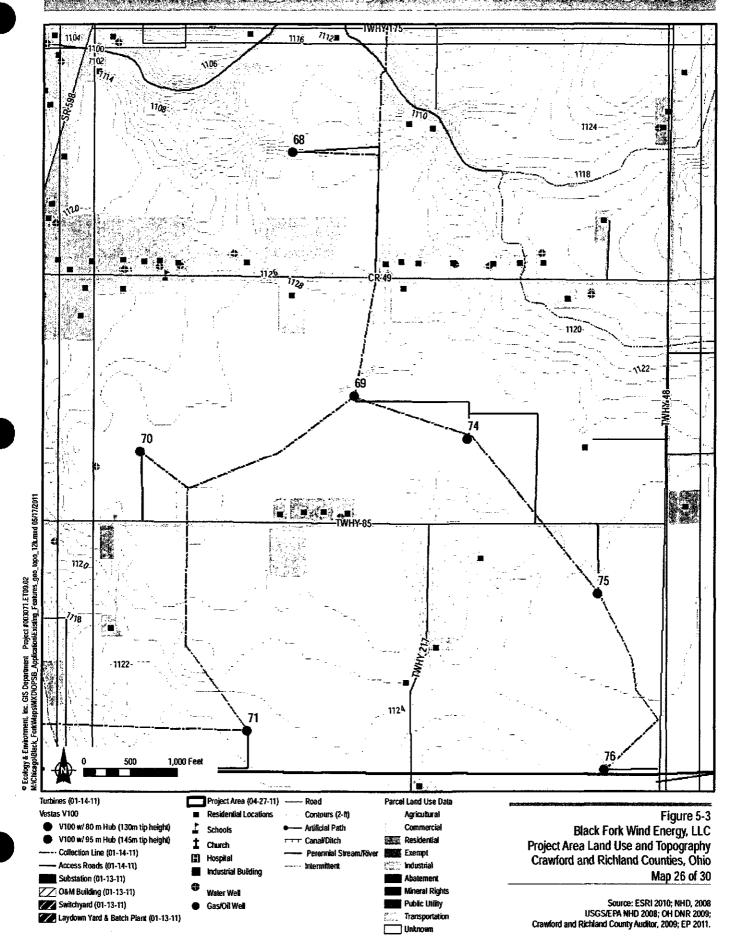
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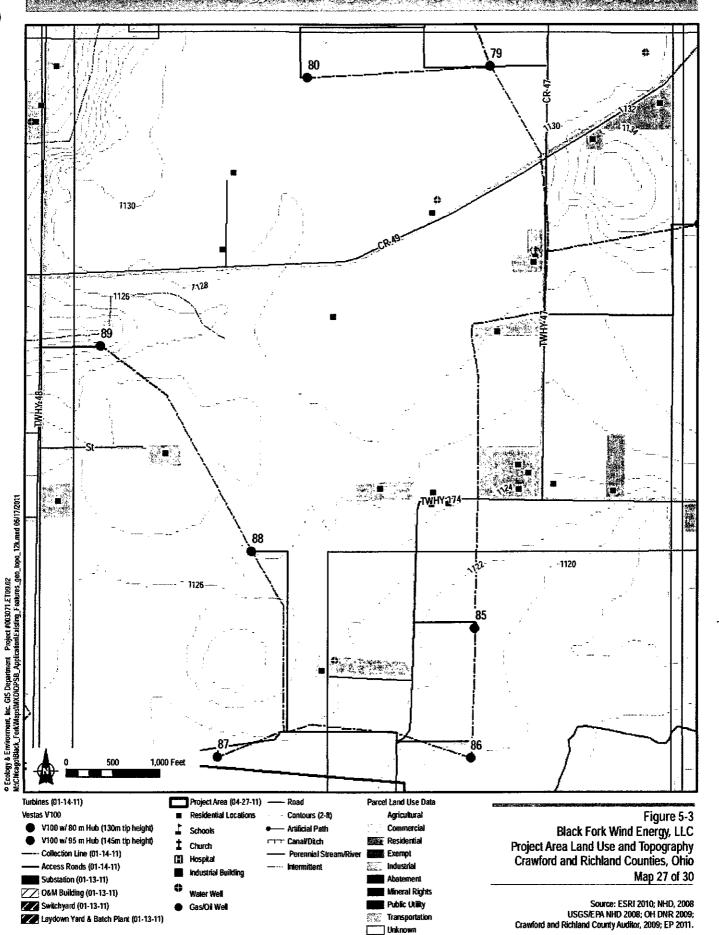
Crawford and Richland Counties, Ohio Map 23 of 30

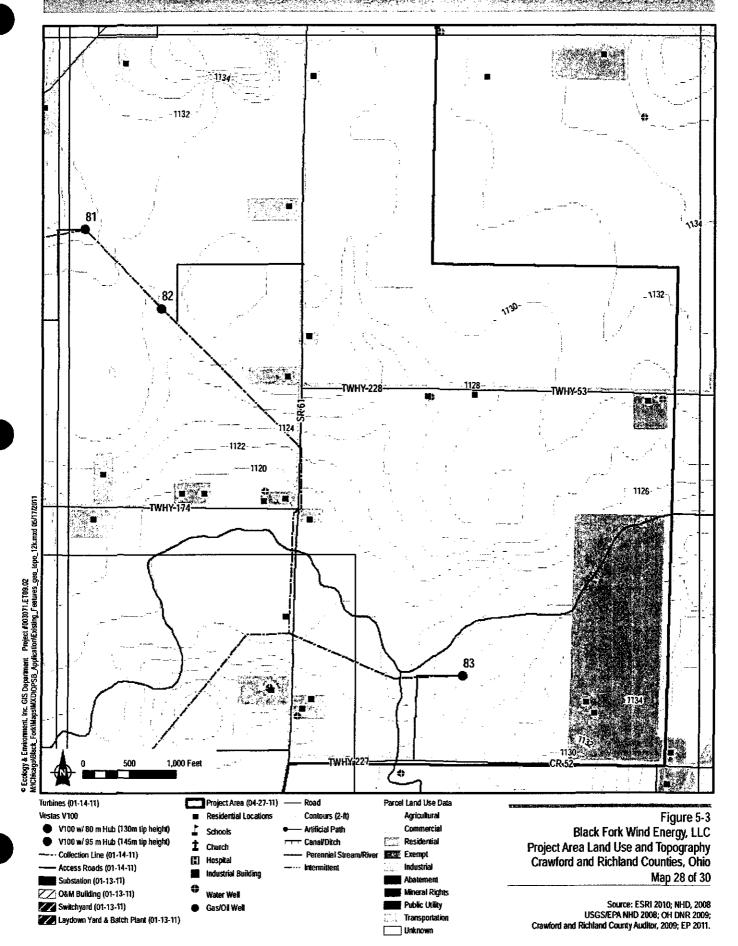
Source: ESRI 2010; NHD, 2008 USGS/EPA NHD 2008; OH DNR 2009; Crawford and Richland County Auditor, 2009; EP 2011.

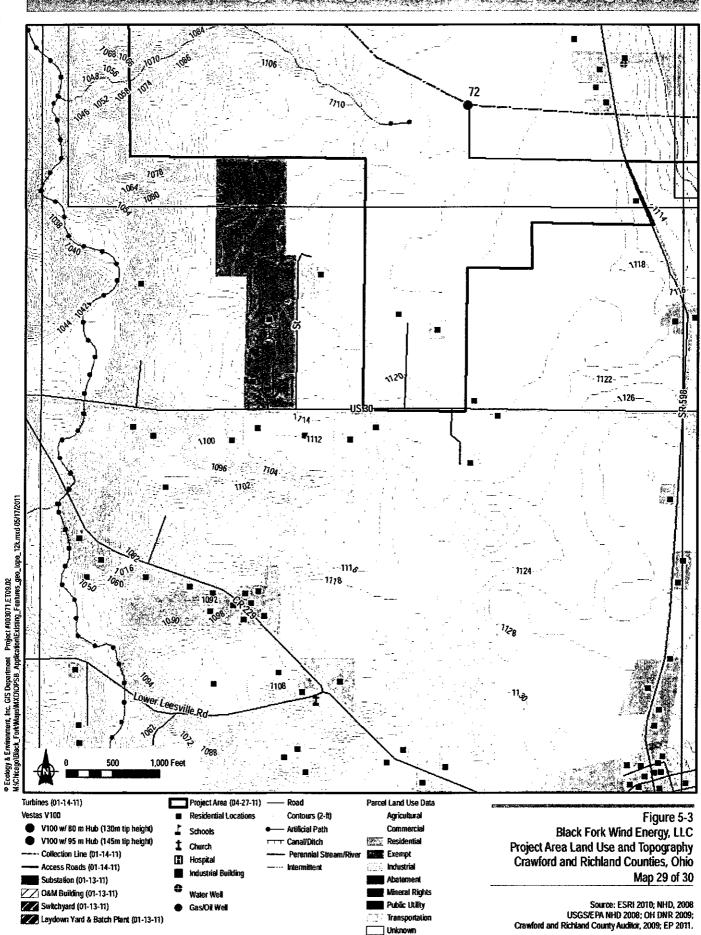








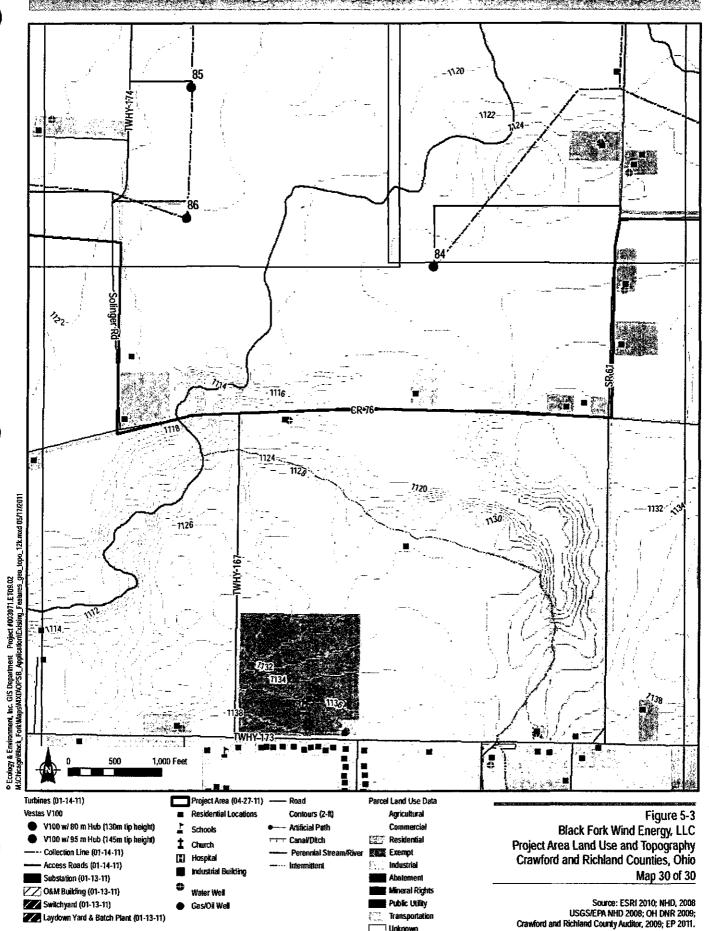




Transportation

____ Unknown

Laydown Yard & Batch Plant (01-13-11)



Public Utility

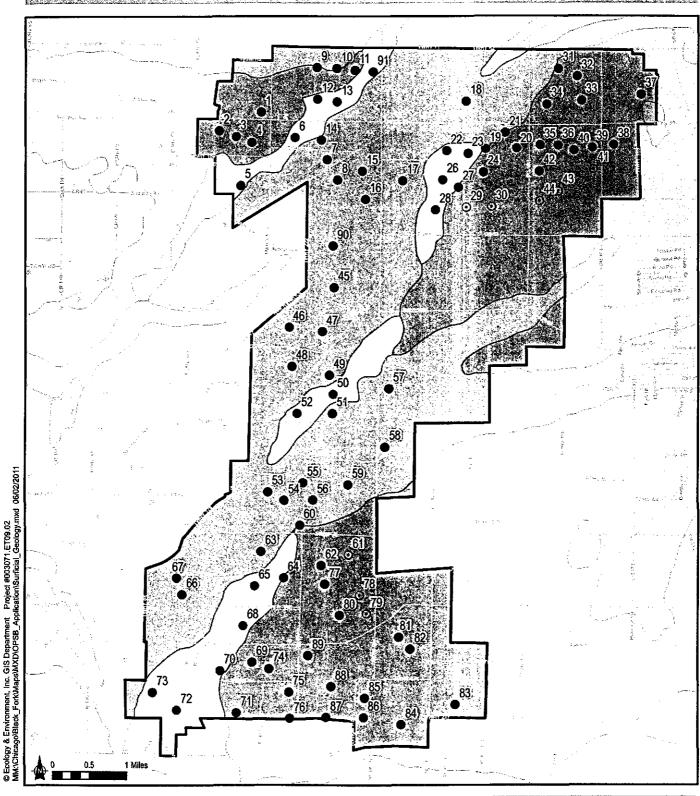
Transportation

Unknown

Switchyard (01-13-11)

Laydown Yard & Batch Plant (01-13-11)

Gas/Oil Well



Turbines (01-14-11)

Vestas V100

- Project Area (04-27-11)

Road

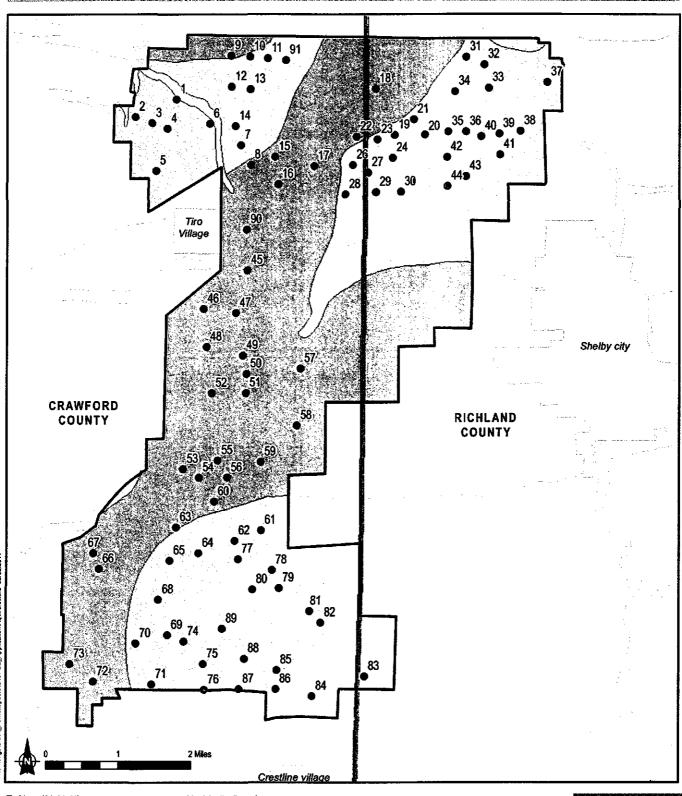
Surficial Geology

- G4; Clayey till, ground moraine
- V100 w/ 80 m Hub (130m tip height)
 LC; Lacustrine clay, deposited in calm water of glacial lakes
 - V100 w/ 95 m Hub (145m tip height) M4; Clayey tifl, end moraine
 - OU; Outwash, undifferentiated

p; Peat, 0.4 m or more thick, with minor amounts of sand

Figure 5-6a

Black Fork Wind Energy, LLC Surficial Geology Crawford and Richland Counties, Ohio



Project #0003071.ET09.02 ication/Aquifers.mxd 06/02/2011

Turbines (01-14-11) Vestas V100

Municipality Boundary County Boundary

- V100 w/ 80 m Hub (130m tip height) Aquifer Name
- V100 w/ 95 m Hub (145m tip height) ____ Galion End Moraine Aquifer

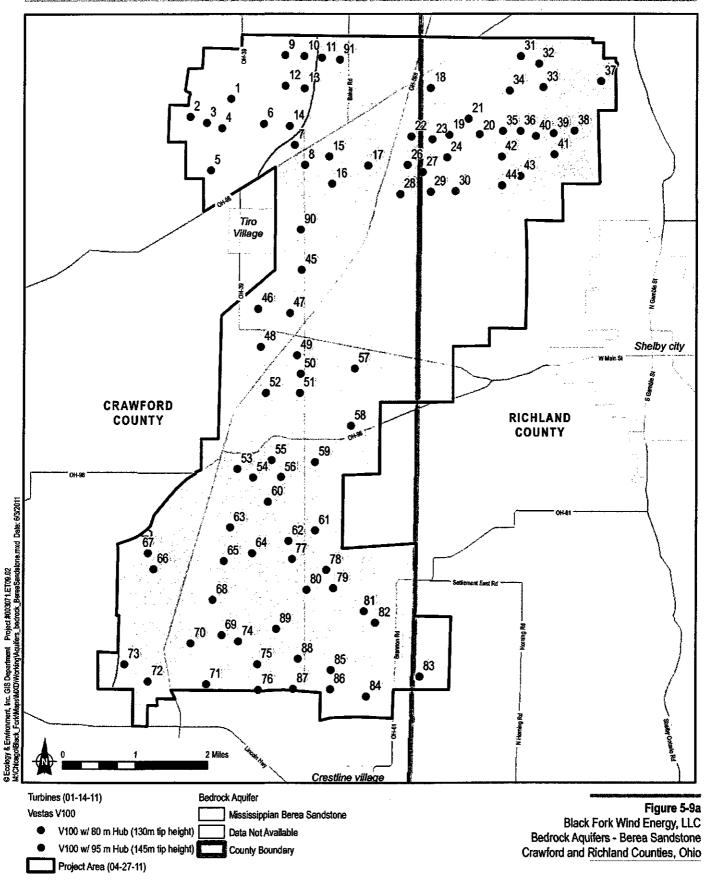
Project Area (04-27-11)

- Galion Ground Moraine Aquifer
- Sandusky River Alluvial Aquifer

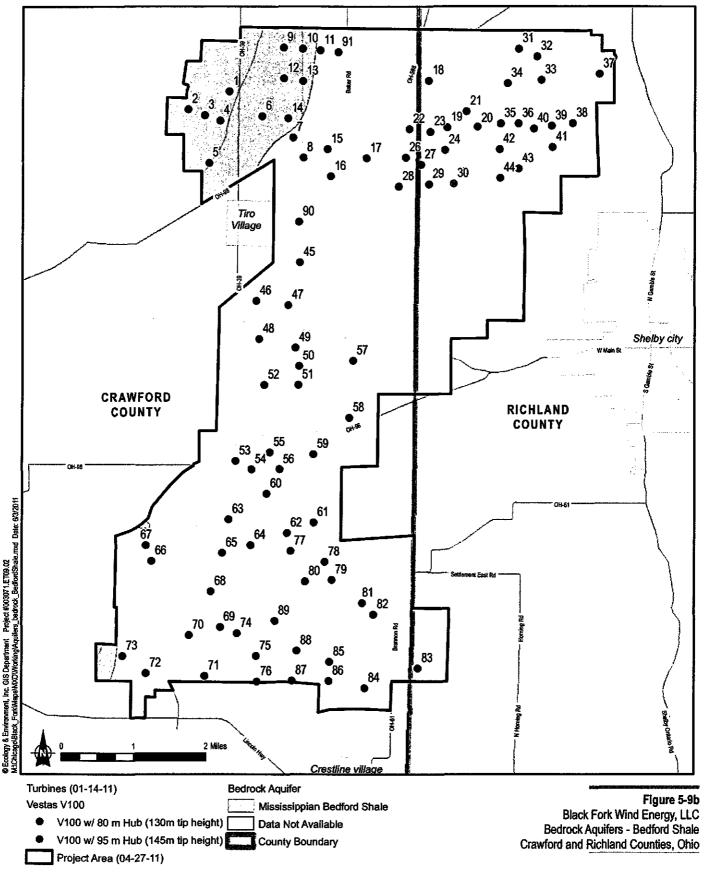
Figure 5-8 Black Fork Wind Energy, LLC **Unconsolidated Aquifers** Crawford and Richland Counties, Ohio

Source: ESRI 2010; OH DNR Division of Geological Survey 2000; EP 2011.

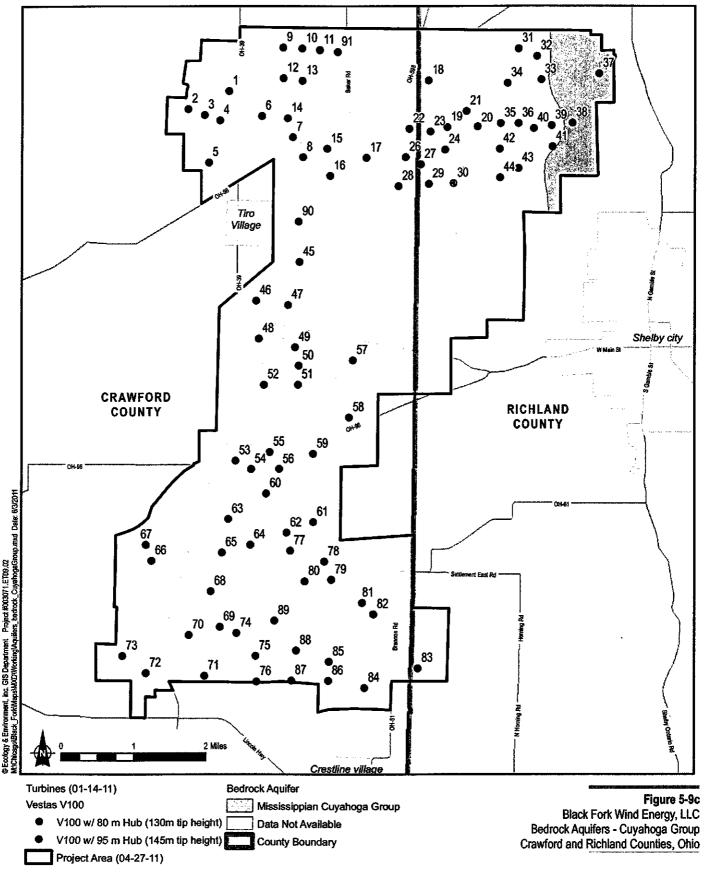
Black Fork Wind Energy, LLC - Bedrock Aquifers



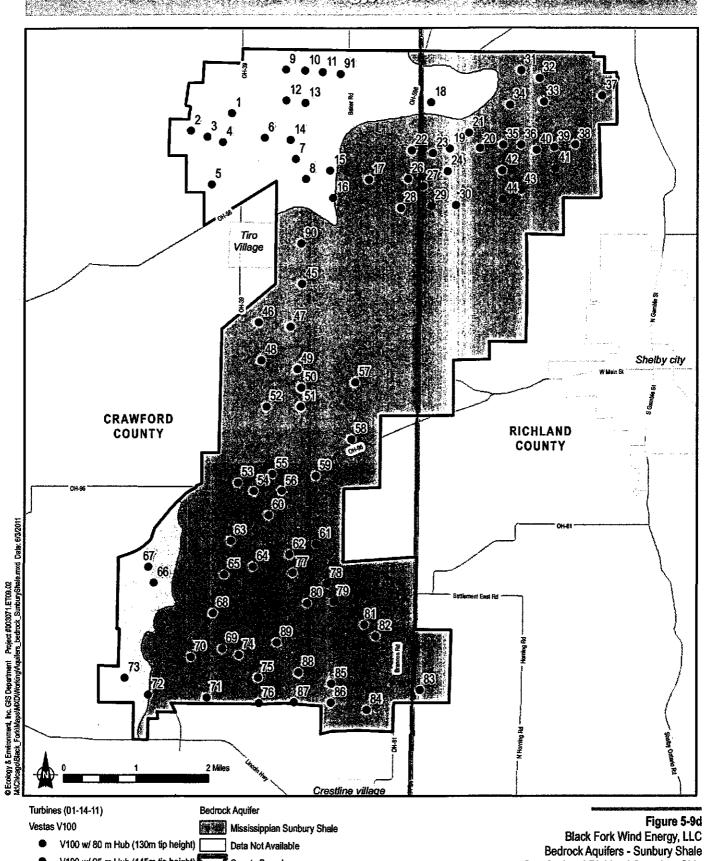
Black Fork Wind Energy, LLG - Bedrock Aquifers



Black Fork Wind Energy, LLC - Belfrock Aquifers



Black Fork Wind Energy, LLC - Bedrock Aquifers



V100 w/ 95 m Hub (145m tip height)

Project Area (04-27-11)

County Boundary

Source: ESRI 2010; OH DNR Division of Geological Survey 2000; EP 2011.

Crawford and Richland Counties, Ohio



Figure

8-8

2-1	Black Fork Wind Energy LLC Project Schedule
4-1	Black Fork Wind Energy LLC Constraints Map
5-1	Black Fork Wind Energy LLC Five Mile Radius Map
5-2	Black Fork Wind Energy LLC One Mile Radius
5-3	Black Fork Wind Energy LLC Project Area Land Use and Topography
5-4	Black Fork Wind Energy LLC Vegetative Cover
5-5	Black Fork Wind Energy LLC Bedrock Geology
5-6	Black Fork Wind Energy LLC Surficial Geology - Drift Thickness
5-6a	Black Fork Wind Energy LLC Surficial Geology
5-7	Black Fork Wind Energy LLC Floodplains in Project Area
5-8	Black Fork Wind Energy LLC Unconsolidated Aquifers in Project Area
5-9	Black Fork Wind Energy LLC Bedrock Aquifers in Project Area
5-10	Black Fork Wind Energy LLC Project Site
7-1	Black Fork Wind Energy LLC Watersheds and Surface Waters
8-1	Black Fork Wind Energy LLC Sensitive Receptors
8-2	Black Fork Wind Energy LLC Source Water Protection Zones, Public Water Supply
	Wells, and Intakes
8-3	Black Fork Wind Energy LLC Source Water Protection Zones and Surface Water Eme
	gency Management Zones
8-4	Black Fork Wind Energy LLC Ecological Communities
8-5	Black Fork Wind Energy LLC Land Use and Cultural Landmarks Within 5 Miles of the
	Project Area
8-6	Location of the Proposed Black Fork Wind Project and Visual APE
8-7	Black Fork Wind Energy LLC Tower Structures
8-8	Black Fork Wind Energy LLC Agricultural Land