

Large Filing Separator Sheet

Case Number: 11-3549-EL-SSO

Date Filed: 6/20/2011

Section: 7

Number of Pages: ²⁰¹~~200~~

Description of Document: Application

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 22.78
Canceling and Superseding
Sheet No. 22.67
Page 6 of 19

- o) If a Certified Supplier has reached its participation limit as described in Section VI - Credit Requirements, additional enrollment DASRs from the Certified Supplier will be rejected and returned to the Certified Supplier until the Company approves additional credit enhancements.
- p) The Certified Supplier will be responsible for paying any Charge for a successfully processed enrollment DASR, except that the Company shall waive the switching fee for the first 20% of residential Customers that switch to a Certified Supplier during the Market Development Period.

~~To participate in the Customer Choice Program, a customer must have an active electric service account with the Company. After the Company has accepted the customer's application for electric service, the customer may select and contact a Certified Supplier. The Company shall provide a list of all approved Certified Suppliers and which classes of customers the Certified Supplier will serve to a) all of its customers prior to the initiation of competition and quarterly throughout the remainder of the Market Development Period; b) all applicants for new service and customers returning to Standard Offer Service; and c) any customer upon request. The Company shall not endorse any Certified Supplier nor indicate that any Certified Supplier will receive preference because of a corporate relationship.~~

Interval meters are required for customers who choose a Certified Supplier and have a maximum peak demand equal to or greater than 100 kW for the most recent twelve (12) month period. Interval meters are also required for those customers that have an interruptible load contract with their Certified Supplier. The Company may also require interval metering, at Company expense, for other customers based on a review of the customer's rate schedule, billing history and class load profile information. In addition, ~~a communication link must also be installed.~~ The enrollment DASR for these customers will not be approved until a customer-signed interval meter request work order has been executed and submitted approving the interval meter installation.

Customers are responsible for the incremental costs of the interval meters and the incremental costs associated with the installation of required interval metering. While the Company will install the meter, the Certified Supplier, on behalf of the customer, or the customer, must arrange for the installation of the communication link (analog telephone line, hard wired or cellular). The Company will be allowed access to the ~~meter location~~ communication link for meter interrogation and maintenance. The interval metering equipment will be maintained and owned by the Company. The charges for the installation of the interval metering equipment are specified on tariff Sheet No. 96 "Meter Service Charges." These charges may be paid over a period not to exceed twenty-four (24) months.

Upon the successful processing of an enrollment and/or drop DASR, the Company will notify the customers in writing with the name and phone number of the Certified Supplier, the previous Certified Supplier (if applicable), the effective service change date, the Company's toll-free telephone number, ~~the right to request an actual meter read prior to the transfer of service and the right to rescind (if applicable).~~

4. Switching Rules

An enrollment DASR must be received by the Company at least twelve (12) calendar days before the effective date, which will be the customer's next regularly scheduled meter reading date, to enroll with or switch to a new Certified Supplier. Enrollment DASRs will be effective according to the following schedule:

Filed pursuant to an Order dated December 17, 2008 _____ in Case No. 08-020-EL-SSO _____ before the Public Utilities Commission of Ohio.

Issued: December 18, 2008

Effective: January 2, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 22.78
Canceling and Superseding
Sheet No. 22.67
Page 7 of 19

SECTION III - CUSTOMER CHOICE ENROLLMENT AND PARTICIPATION GUIDELINES
(Contd.)

- (a) If an enrollment DASR is received twelve (12) or more days prior to the next regularly scheduled meter read date and no other enrollment DASR is currently pending, the enrollment DASR will be effective on the next regularly scheduled meter read date.
- (b) If an enrollment DASR is received less than twelve (12) days prior to the next regularly scheduled meter read date and no other enrollment DASR is currently pending, the enrollment DASR will be effective on the second regularly scheduled meter read date after the enrollment DASR is received.
- (c) If an enrollment DASR is currently pending, and another enrollment DASR is received, the first enrollment DASR will be effective and the second enrollment DASR will be rejected. There cannot be two pending enrollment DASRs for the same account at the same time.
- (d) If an enrollment DASR for an active electric service account is submitted for Company Consolidated billing, as described in Section 10 herein, and the Certified Supplier is participating in the Company's Purchase of Accounts Receivable (PAR) Program, the DASR will be rejected if the Company's account with the customer has an arrears of 30 days or more totaling \$50.00 or more.
- ~~(e) If an enrollment DASR for an active electric service account is submitted for the Company Consolidated billing option known as Bill Ready and the account is currently involved in the Company's summary billing program, the DASR will be rejected until the Company's information system has the capability to accept such DASRs, which will occur by July 1, 2002. Prior to July 1, 2002, in order for an enrollment DASR to be accepted for a summary billing account, the Certified Supplier must submit the DASR with a billing option for either separate billing by the Company and the Certified Supplier or the Company Consolidated billing option known as Rate Ready.~~
- ~~(f)~~
- ~~(g) If an enrollment DASR for an active electric service account is submitted for the Company Consolidated billing option known as Bill Ready and the account is currently involved in the Company's adjusted due date program, the DASR will be rejected until the Company's information system has the capability to accept such DASRs, which will occur by November 1, 2002. Prior to November 1, 2002, in order for an enrollment DASR to be accepted for an account with an adjusted due date, the Certified Supplier must submit the DASR with a billing option for either separate billing by the Company and the Certified Supplier or the Company Consolidated billing option known as Rate Ready.~~

For the purpose of switching rules, customers are divided into three categories; residential, small commercial and industrial ~~Non-mercantile~~, and large commercial and industrial ~~Mercantile~~. Residential customers are customers who use electricity for residential purposes. Small commercial and industrial ~~Non-mercantile~~ customers are defined as customers who use electricity for nonresidential purposes, consume less than 700,000 kWh of electricity per year and are not part of a national account involving multiple facilities in one or more states. Large commercial and industrial ~~Mercantile~~ customers are customers who use electricity for nonresidential purposes, consume greater than or equal to 700,000 kWh of electricity per year or are part of a national account involving multiple facilities in one or more states. Filed pursuant to an Order dated December 17, 2008, in Case No. 08-020-EL-SSO before the Public Utilities Commission of Ohio.

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 22.78
Canceling and Superseding
Sheet No. 22.67
Page 8 of 19

states.

Filed pursuant to an Order dated ~~December 17, 2008~~ in Case No. ~~08-920-EL-SSO~~ before the Public
Utilities Commission of Ohio.

Issued: ~~December 18, 2008~~

Effective: ~~January 2, 2009~~

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 22.78
Canceling and Superseding
Sheet No. 22.67
Page 9 of 19

**SECTION III - CUSTOMER CHOICE ENROLLMENT AND PARTICIPATION GUIDELINES
(Contd.)**

Residential and ~~small-commercial-and-industrial~~ Non-mercantile customers, pursuant to Commission rules, have the right to rescind an enrollment. Any residential or ~~small-commercial-and-industrial~~ Non-mercantile enrollment, either with a Certified Supplier or with the Company, may be rescinded by contacting the Company within seven days from the postmark date on the notice advising of the enrollment. When the Company receives notice of a rescission, the impending enrollment will be cancelled and the residential or ~~small-commercial-and-industrial~~ Non-mercantile customer will remain with their current supplier.

~~Large commercial and industrial customers using at least 700,000 kWh annually or customers who are part of a national account, will have seven (7) days from the date of the postmark of the confirmation notice to notify the Company, in writing, that the customer chooses to rescind the enrollment due to a conditional contract with the Certified Supplier that is conditional on receiving the higher shopping credit. If the customer fails to notify the Company during the seven (7) day period, then the Company shall deem the enrollment to be final. The Company's switching practices, including the ability to rescind, have no affect on the contractual obligations existing between the Certified Supplier and the customer. Any disputes arising between the Certified Supplier and the customer regarding any provision of the contract must be resolved between the Certified Supplier and the customer.~~

~~The following rules apply to any retail customer:~~

~~Waiver of Rider SRA-SRT~~

~~(a) During the ESP period, Small Commercial and Industrial End use Customers and Large Commercial and Industrial End use Customers served by a Certified Supplier may avoid Rider SRA-SRT and receive a shopping credit (Rider SC) if they agree to remain off ESP SSO service through December 31, 2011.~~

~~(b) For a Small Commercial and Industrial End use Customer or a Large Commercial and Industrial End use Customer to avoid (waive) Rider SRA-SRT and receive a shopping credit (Rider SC), the following steps must be followed:~~

~~i) The Small Commercial and Industrial End use Customer or Large Commercial and Industrial End use Customer or their agent must submit a Rider SRA-SRT Waiver Notification form found on the Company's web site.~~

~~ii) Within 30 days of the Company's receipt of the Rider SRA-SRT Waiver Notification form, the Small Commercial and Industrial End use Customer or Large Commercial and Industrial End use Customer must either sign the Company's Customer Agreement for the waiver program or provide the Company acceptable proof that they have a fully executed contract with a Certified Supplier securing generation service through December 31, 2011.~~

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 22.78
Canceling and Superseding
Sheet No. 22.67
Page 10 of 19

SECTION III - CUSTOMER CHOICE ENROLLMENT AND PARTICIPATION GUIDELINES (Contd.)

- iii) ~~If the requirements in paragraphs i) and ii) above are met, the waiver of Rider SRA-SRT and the associated shopping credit (Rider SC) become effective for the appropriate account number(s) on the regularly scheduled Meter Read Date(s) for the account number(s) that occur(s) at least 60 days subsequent to the Company's receipt of the Rider SRA-SRT Waiver Notification form submitted per paragraph i) above.~~
- (c) ~~Small Commercial and Industrial End-use Customers and Large Commercial and Industrial End-use Customers receiving generation service through a governmental aggregator will avoid (waive) Rider SRA-SRT and receive a shopping credit (Rider SC) if the governmental aggregator notifies the Company at least sixty (60) days prior to the start of the governmental aggregation of its intent to place all Small Commercial and Industrial End-use Customers and Large Commercial and Industrial End-use Customers served by the governmental aggregation on the Rider SRA-SRT waiver program and to maintain the governmental aggregation through December 31, 2011. Small Commercial and Industrial End-use Customers and Large Commercial and Industrial End-use Customers receiving generation service through such a governmental aggregation who do not want to participate in the Rider SRA-SRT waiver program may request the Company to bill them monthly for Rider SRA-SRT and to not apply a monthly shopping credit (Rider SC) to their bill.~~
- (d) ~~Any Small Commercial and Industrial End-use Customer or Large Commercial and Industrial End-use Customer participating in the Rider SRA-SRT waiver program, including those receiving generation service through a governmental aggregation, who returns to the ESP-SSO prior to December 31, 2011, will be billed a monthly early return premium as described below in paragraph (d)(iii) of the next section.~~
- (e) ~~Residential End-use customers receiving generation service through a governmental aggregator will avoid (waive) Rider SRA-SRT if the governmental aggregator notifies the Company at least sixty (60) days prior to the start of the governmental aggregation of its intent to place all Residential End-Use Customers served by the governmental aggregation on the Rider SRA-SRT waiver program and to maintain the governmental aggregation through December 31, 2011. Residential End-use Customers receiving generation service through such a governmental aggregation who do not want to participate in the Rider SRA-SRT waiver program may request the Company to bill them monthly for Rider SRA-SRT.~~

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Duke Energy Ohio
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P.U.C.O. Electric No. 19
Sheet No. 22.78
Canceling and Superseding
Sheet No. 22.67
Page 11 of 19

~~End-use Customer~~Customer Return to ESP-SSO Service

- (a) An End-use Customer's return to ESP-SSO service may be a result of ~~End-use Customer~~Customer choice, Certified Supplier default, termination of a Certified Supplier contract, opt out or termination of a governmental aggregation program, or Certified Supplier withdrawal.
- (b) An ~~End-use Customer~~Customer may contact the Company to return to the Company's ~~Standard Offer Rate~~SSO. The return to the ~~Standard Offer Rate~~SSO shall be conducted under the same terms and conditions applicable to an enrollment with a Certified Supplier. Thus, the Company will provide a rescission period consistent with the Commission's rules. Provided the ~~End-use Customer~~Customer has observed the applicable notification requirements and the Company has effectuated the request to return to the ~~Standard Offer Rate~~SSO twelve (12) calendar days prior to the next regularly scheduled Meter Read

Filed pursuant to an Order dated ~~December 17, 2008~~ in Case No. ~~08-020-EL-SSO~~ before the Public Utilities Commission of Ohio.

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Duke Energy Ohio
139 East Fourth Street
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P.U.C.O. Electric No. 19
Sheet No. 22.78
Canceling and Superseding
Sheet No. 22.67
Page 12 of 19

SECTION III - CUSTOMER CHOICE ENROLLMENT AND PARTICIPATION GUIDELINES (Contd.)

Date, the ~~End-use Customer~~Customer will be returned to the ~~Standard Offer Rate~~SSO on the next regularly scheduled Meter Read Date.

(c) Residential End-use Customers

- i) Residential End-use Customers are not subject to a minimum stay.
- ii) If a Residential End-use Customer's Certified Supplier defaults or the Residential End-use Customer opts out of a governmental aggregation program, the Residential End-use Customer will return to the Company's ESP-SSO and may switch to another Certified Supplier at any time. A Residential End-use Customer opting out of a governmental aggregation program must contact and inform the Company of the "opt out".
- ~~iii) If a Residential End-use Customer receiving generation service through a governmental aggregation that has agreed to remain off the ESP-SSO through December 31, 2011 (in exchange for avoiding Rider SRT), and then returns to the ESP-SSO prior to December 31, 2011, such Residential End-use Customer will be billed a monthly early return premium based on 15% of the applicable generation charges and Riders described in Tariff 19 in addition to the normal charges calculated per the ESP-SSO.~~
- iii) The Residential End-use Customer will be mailed a letter the day following the successful processing of a DASR returning the Residential End-use Customer to the Company.

(d) ~~Small Commercial and Industrial~~Non-mercantile End-use Customers

- i) ~~A Small Commercial and Industrial End-use Customer participating in the Rider SRT/IMF waiver program who as of September 30, 2008 was being served by a Certified Supplier under a contract that expires on or after January 1, 2009, may return to the ESP-SSO without being charged a monthly early return premium (described in paragraph iii) below) if the Small Commercial and Industrial End-use Customer notifies the Company of its desire to return to the ESP-SSO no less than sixty (60) days prior to the expiration of their current contract with the Certified Supplier, excluding contract extensions.~~
- ii) ~~Small Commercial and Industrial~~Non-mercantile End-use Customers are not subject to a minimum stay.
- iii) ~~If a Small Commercial and Industrial End-use Customer served by a Certified Supplier agrees to remain off the ESP-SSO through December 31, 2011 (in exchange for avoiding Rider SRA-SRT and receiving a shopping credit) or receives generation service through a governmental aggregation that has agreed to this arrangement returns to the ESP-SSO prior to December 31, 2011, such Small Commercial and Industrial End-use Customer will be billed a monthly early return~~

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139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 22.78
Canceling and Superseding
Sheet No. 22.67
Page 13 of 19

~~premium based on 15% of the applicable generation charges and Riders described
in Tariff 10 in addition to the normal charges calculated per the ESP SSO.~~

Filed pursuant to an Order dated December 17, 2008 _____ in Case No. 08-920-EL SSO _____ before the Public
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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 22.78
Canceling and Superseding
Sheet No. 22.67
Page 14 of 19

SECTION III - CUSTOMER CHOICE ENROLLMENT AND PARTICIPATION GUIDELINES (Contd.)

iv) ~~If a Small Commercial and Industrial End-use Customer served by a Certified Supplier individually or as part of a governmental aggregation pays Rider SRA-SRT while switched and does not receive a shopping credit, such Small Commercial and Industrial End-use Customer may return to the ESP SSO without being charged an early return premium.~~

v) ~~A Small Commercial and Industrial End-use Customer who enters a contract to be served by a Certified Supplier after December 31, 2008, and participates in the Rider SRT waiver program may return to the ESP SSO on the January, 2012 regularly scheduled Meter Read Date(s) for their account(s) without being charged a monthly early return premium (described in paragraph iii) above) if the Small Commercial and Industrial End-use Customer notifies the Company of its desire to return to the ESP SSO no less than sixty (60) days prior to the January, 2012 regularly scheduled Meter Read Date(s).~~

If a Small Commercial and Industrial Non-mercantile Customer returns to the Company, the Small Commercial and Industrial Non-mercantile Customer is placed on the ESP SSO. The Small Commercial and Industrial Non-mercantile End-use Customer will be mailed a letter the day following the successful processing of a DASR returning the Small Commercial and Industrial Non-mercantile End-use Customer to the Company.

(e) ~~Large Commercial and Industrial~~ Mercantile End-use Customers

i) ~~Large Commercial and Industrial~~ Mercantile End-use Customers are not subject to a minimum stay. ~~A Large Commercial and Industrial End-use Customer participating in the Rider SRT/IMF waiver program who as of September 30, 2008 was being served by a Certified Supplier under a contract that expires on or after January 1, 2009, may return to the ESP SSO without being charged a monthly early return premium (described in paragraph iii) below) if the Large Commercial and Industrial End-use Customer notifies the Company of its desire to return to the ESP SSO no less than sixty (60) days prior to the expiration of their current contract with the Certified Supplier, excluding contract extensions.~~

ii) ~~If a Large Commercial and Industrial End-use Customer served by a Certified Supplier agrees to remain off the ESP SSO through December 31, 2011 (in exchange for avoiding Rider SRA-SRT and receiving a shopping credit) or receives generation service through a governmental aggregation that has agreed to this arrangement returns to the ESP SSO between May 15th and September 16th and prior to December 31, 2011, such Large Commercial and Industrial End-use Customer must remain on the ESP SSO for twelve (12) consecutive billing cycles (minimum stay) and will be billed a monthly early return premium based on 15% of the applicable generation charges and Riders described in Tariff 10 in addition to the normal monthly charges calculated per the ESP SSO.~~

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 22.78
Canceling and Superseding
Sheet No. 22.67
Page 15 of 19

- ~~iii) If a Large Commercial and Industrial End-use Customer served by a Certified Supplier agrees to remain off the ESP SSO through December 31, 2011 (in exchange for avoiding Rider SRA-SRT and receiving a shopping credit) or receives generation service through a governmental aggregation that has agreed to this arrangement returns to the ESP SSO outside the May 15th through September 16th timeframe and prior to December 31, 2011, such Large Commercial and Industrial End-use Customer will not be subject to a minimum~~

~~SECTION III — CUSTOMER CHOICE ENROLLMENT AND PARTICIPATION GUIDELINES (Contd.)~~

~~_____ stay and will be billed a monthly early return premium based on 15% of the applicable generation charges and Riders described in Tariff 10 in addition to the normal charges calculated per the ESP SSO.~~

- ~~iv) If a Large Commercial and Industrial End-use Customer served by a Certified Supplier individually or as part of a governmental aggregation pays Rider SRA-SRT while switched and does not receive a shopping credit, such Large Commercial and Industrial End-use Customer may return to the ESP SSO without being subject to a minimum stay and without being charged an early return premium.~~

- ~~vii) If a Large Commercial and Industrial/Mercantile Customer returns to the Company, the Large Commercial and Industrial/Mercantile Customer is placed on the SSO. The Large Commercial and Industrial/Mercantile End-use Customer will be mailed a letter the day following the successful processing of a DASR returning the Large Commercial and Industrial/Mercantile End-use Customer to the Company. A Large Commercial and Industrial End-use Customer who enters a contract to be served by a Certified Supplier after December 31, 2008, and participates in the Rider SRT waiver program may return to the ESP SSO on the January, 2012 regularly scheduled Meter Read Date(s) for their account(s) without being charged a monthly early return premium (described in paragraph iii) above) if the Small Commercial and Industrial End-use Customer notifies the Company of its desire to return to the ESP SSO no less than sixty (60) days prior to the January, 2012 regularly scheduled Meter Read Date(s).~~

5. Certified Supplier Defaults

If a Certified Supplier defaults, the Company will notify the customers of the default. However, service to the affected customers will not be interrupted due to the default. The customers involved will return to the Company's Standard Offer Rate on their next regular scheduled meter read date, unless there is sufficient time to choose an alternative supplier.

6. Certified Supplier Drops Customer

If the Certified Supplier decides to discontinue service to a customer, the Certified Supplier will notify the customer in accordance with Commission rules and submit a Drop DASR to the Company at least

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 22.78
Canceling and Superseding
Sheet No. 22.67
Page 16 of 19

twelve (12) calendar days in advance of the requested drop date, which will be the next regular scheduled meter read date. The Company will notify the customer when a Drop DASR is received.

7. ~~Return to Standard Offer Rate Due to Arrears~~

~~— Prior to the effective date of an agreement for the Company to purchase the receivables of a Certified Supplier, a customer's electric service account actively enrolled with the Certified Supplier, billed on Company Consolidated billing, and having arrears of 30 days or more totaling \$50.00 or more must have the billing option changed by the Certified Supplier to separate billing by the Company and the Certified Supplier, as described in Section 10 herein, or the Company will return the account to the Company's Standard Offer Rate.~~

8. Requests for Customer Specific Usage Information

a) Certified Suppliers may request historical Interval Meter data through a DASR after receiving the appropriate End-use Customer authorization. The Interval Meter data will be transferred in a standardized electronic transaction. The Certified Supplier will be responsible for the incremental costs incurred to prepare and send such data. The charges for these services are listed in this tariff.

b) Generic End-use Customer information will be readily available on a designated web site.

c) For End-use Customer specific information and to decrease the possibility of End-use Customer "slamming", the Certified Suppliers must obtain, and maintain in their files, End-use Customer authorizations, as dictated by Commission rules, which authorize the release of the End-use Customer's historical usage data. These authorizations must be made available to the Company, upon request, within three business days and must be retained by the Certified Supplier for a period not less than two calendar years after the calendar year in which received or such longer period as may be required by law or Commission rules.

d) Specific End-use Customer information will include twelve months of historical data (if available) including monthly kWh usage, Meter Read Dates, and associated monthly maximum demand history, if applicable.

~~— A customer or a Certified Supplier, acting as the customer's authorized agent, may request specific usage information. The customer-specific usage request will include twelve (12) months of historical data (if available) including monthly kWh usage, meter read dates, and associated monthly maximum demand history, if applicable.~~

SECTION III - CUSTOMER CHOICE ENROLLMENT AND PARTICIPATION GUIDELINES (Contd.)

This information will be provided to the customer or the Certified Supplier, acting as the customer's authorized agent, free of charge.

If the customer requests monthly interval metering data, the customer will be required to pay the charge specified on the tariff Sheet No. 95 "Meter Data Charges." Charges to Certified Suppliers for Filed pursuant to an Order dated December 17, 2008, in Case No. 08-020-EL-SSO before the Public Utilities Commission of Ohio.

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 22.78
Canceling and Superseding
Sheet No. 22.67
Page 17 of 19

interval data are specified in P.U.C.O. Electric No. 20.

9. Customer Aggregation

Customers may be aggregated for purposes of negotiating the purchase of Competitive Retail Electric Services from a Certified Supplier. Customer aggregation is not restricted by the class of customer within an aggregated group. Accordingly, any customer may be represented by an aggregator. However, an aggregator is not a customer, but rather an agent for aggregated customers. Each aggregated customer will be treated as an individual customer of the Company for billing purposes under their otherwise applicable rate schedules, ~~including the billing of applicable Generation Charges and Shopping Credits.~~ Combination of meter registrations of aggregated customers will not be permitted. No charge of a tariff service will be affected by a customer's aggregation status, and aggregation of load cannot be used for qualification under a tariff.

10. Bill Payment Option

A Certified Supplier must notify the Company which billing option is being chosen for its customers: (1) Company Consolidated billing or (2) separate billing by the Company and the Certified Supplier. When the Company Consolidated billing option is selected, the customer will receive one bill from the Company, which will include both the Company's and the Certified Supplier's charges stated separately. The customer is responsible for payment in full to the Company for both the Company and Certified Supplier charges when the Company performs consolidated billing. The billing option must be identified at the time the enrollment DASR is submitted to the Company. Regardless of the billing option selected by the Certified Supplier, the customer may still choose to have budget billing for bills rendered by the Company.

If a change DASR for a customer's electric service account actively enrolled with a Certified Supplier is submitted to change the billing option from separate billing by the Company and the Certified Supplier to Company Consolidated billing and the Certified Supplier is participating in the Company's Purchase of Accounts Receivable (PAR) Program, the Company will reject the change DASR if the Company's account with the customer has an arrears of 30 days or more totaling \$50.00 or more.

~~If a change DASR for a customer's electric service account actively enrolled with a Certified Supplier is submitted to change the billing option from separate billing by the Company and the Certified Supplier or from the Company Consolidated billing option known as Rate Ready to the Company Consolidated billing option known as Bill Ready and the account is currently involved in the Company's summary billing program, the DASR will be rejected until the Company's information system has the capability to accept such DASRs, which will occur by July 1, 2002. Prior to July 1, 2002, in order for a billing option change DASR to be accepted for this situation, the change submitted must be from separate billing by the Company and the Certified Supplier to the Company Consolidated billing option known as Rate Ready or from the Company Consolidated billing option known as Rate Ready to separate billing by the Company and the Certified Supplier.~~

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P.U.C.O. Electric No. 19
Sheet No. 22.78
Canceling and Superseding
Sheet No. 22.67
Page 18 of 19

SECTION III - CUSTOMER CHOICE ENROLLMENT AND PARTICIPATION GUIDELINES (Contd.)

~~If a change DASH for a customer's electric service account actively enrolled with a Certified Supplier is submitted to change the billing option from separate billing by the Company and the Certified Supplier or from the Company Consolidated billing option known as Rate Ready to the Company Consolidated billing option known as Bill Ready and the account is currently involved in the Company's adjusted due date program, the DASH will be rejected until the Company's information system has the capability to accept such DASHs, which will occur by November 1, 2002. Prior to November 1, 2002, in order for a billing option change DASH to be accepted for this situation, the change submitted must be from separate billing by the Company and the Certified Supplier to the Company Consolidated billing option known as Rate Ready or from the Company Consolidated billing option known as Rate Ready to separate billing by the Company and the Certified Supplier.~~

For customers who have a maximum annual peak demand greater than or equal to 100 kW for the most recent twelve (12) month period, the required interval metering will be used to support the Certified Suppliers' billing options. If a customer has a maximum annual peak demand less than 100 kW and the Company must install special metering to support a Certified Supplier's billing option, the customer will be responsible for the incremental costs of upgrading the present meter plus all costs associated with the installation of that metering equipment. The charges for an interval meter will be at the tariffed rate, which may be paid over a period not to exceed twenty-four (24) months.

If the Company is providing the consolidated bill option for the Certified Supplier, the Company will remit payments received for Certified Supplier charges ~~including the associated taxes~~ to the Certified Supplier.

All billed charges are grouped into categories and a payment priority is established for each. If a partial payment is received, the Company will apply the following payment priorities classification. Payments will be applied first to prior gas and electric Regulated Utility Charges, second to current gas and electric Regulated Utility Charges, third to prior electric Certified Supplier charges and gas supplier charges (if applicable), fourth to current electric Certified Supplier charges and gas supplier charges (if applicable), and then on a pro-rata basis for non-regulated products and services. When the priority classification is equal, payments will be applied to the oldest receivables first.

If the dual bill option is chosen, the customer will receive separate bills from the Company and the Certified Supplier for their respective charges. The Company and Certified Supplier shall be individually responsible for the collection of their respective charges.

Regardless of the bill option chosen by the Certified Supplier, customers who fail to pay in full their Regulated Utility Charges to the Company will be subject to the Company's late payment charge policy as it applies to those Regulated Utility Charges. The customer will also be subject to the rules and regulations governing the credit, collection and disconnection procedures in accordance with Sections 4901:1-17 and 4901:1-18 of the Ohio Administrative Code.

Disconnection of Service

a) The Company may disconnect service to an End-use Customer for non-payment of Regulated Utility Charges only in accordance with Chapters 4901:1-10 and 4901:1-18 of the Ohio Administrative Code, except in the situation where the Company is purchasing the Certified

Filed pursuant to an Order dated December 17, 2008 _____ in Case No. 08-920-EL-SSO _____ before the Public Utilities Commission of Ohio.

Issued: December 18, 2008

Effective: January 2, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 22.78
Canceling and Superseding
Sheet No. 22.67
Page 19 of 19

Supplier's receivables under the PAR program.

- b) Pursuant to Chapters 4901:1-10 and 4901:1-18 of the Ohio Administrative Code, the Company is not permitted to disconnect service to the End-use Customer for nonpayment of Certified Supplier charges, except in the situation where the Company is purchasing the Certified Supplier's receivables under the PAR program. Nor are Certified Suppliers permitted to physically disconnect electric service for nonpayment of the Certified Supplier charges.
- c) If the Company disconnects service to an End-use Customer, the End-use Customer's Certified Supplier will be notified within five business days of processing the disconnect order, if the End-use customer's service has not been restored by such date.
- d) If the Company restores the End-use Customer's service under the same account number within the five-business day period, no notification to that End-use Customer's Certified Supplier will be given.

The Certified Supplier is ultimately responsible for the collection of any unpaid charges for services provided by them, as well as for developing their own credit and collection policies. However, in the course of following its collection procedures for Regulated Utility Charges, the Company may inform customers of such arrearages. ~~In accordance with the rules and regulations governing the credit, collection and disconnection procedures specified in Sections 4901:1-17 and 4901:1-18 of the Ohio Administrative Code, the Certified Supplier may not physically disconnect customers for non-payment of Certified Supplier charges.~~

Filed pursuant to an Order dated December 17, 2008 in Case No. 08-020-EL-SSO before the Public Utilities Commission of Ohio.

Issued: December 18, 2008

Effective: January 2, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 23.34
Cancels and Supersedes
Sheet No. 23.23
Page 1 of 23

SECTION IV - CUSTOMER'S AND COMPANY'S INSTALLATIONS

1. Nature and Use of Installation

All electric service entrance wiring and equipment furnished and installed by the customer for the purpose of connecting the premises with the Company's service, shall be suitable for the purposes thereof and shall be installed, owned and maintained by the customer at all times in conformity with the National Electrical Code, any other codes and regulations in effect in the area served and the standards contained in the latest revision of the Company's booklet entitled "Information & Requirements for Electric Service," copies of which are available at the Company's offices.

2. Installation of Meters

Electricity will be measured by a meter or meters to be owned and installed by the Company in the customer's meter base at a location approved by the Company. The Company will install upon the customer's premises one meter or one unified set of meters for each standard service connection. Meters for new single-family residences are to be located outside the residence.

3. Installation and Maintenance

Except as otherwise provided in these ELECTRIC SERVICE REGULATIONS, in service agreements or rate schedules, the Company will install and maintain its lines and equipment on its side of the point of delivery, but shall not be required to install or maintain any lines or equipment, except Company owned meters and metering equipment, on the customer's side of the point of delivery without cost to the customer. Only the Company's agents are authorized to connect the Company's service to the customer's service.

All meters and equipment furnished by and at the expense of the Company, which may at any time be on said premises, shall, unless otherwise expressly provided herein, be and remain the property of the Company, and the customer shall protect such property from loss or damage. No one except an agent of the Company shall be permitted to remove or handle same.

Subject to the rules, conditions and riders covering the installation of service connections and extensions, the Company will make one standard service connection to the customer's installation. If three phase service is required and an additional connection is necessary, both will be considered as one service connection.

The rates for each class of service provided for in the rate schedules contemplate the furnishing of service to one location or premises through one standard service connection. Where the customer is receiving service through more than one standard metering installation, the Company will calculate and render a separate bill for service furnished through each metering installation. If the Company elects to provide more than one standard service connection, the Company may, at its option, combine these connections and calculate and render one bill.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 23.34
Cancels and Supersedes
Sheet No. 23.23
Page 2 of 23

SECTION IV - CUSTOMER'S AND COMPANY'S INSTALLATIONS (Contd.)

When a customer or private party requests the Company to relocate the Company's facilities or a customer's service entrance wiring, such requesting party shall pay all expenses related to such relocation.

When the Company relocates its facilities or a customer's service entrance wiring at the request of a governmental entity (or Administrating Agency) and if the relocation was related to a project financed through transportation improvement district funding, joint economic development district funding, tax increment funding, or similar quasi-public funding, then the governmental entity (or Administrating Agency) shall pay for the cost of relocating Company's facilities in direct proportion to the contributions received from the other funding sources.

The Company shall not be required to construct general distribution lines underground unless the cost of such special construction for general distribution lines and/or the cost of any change of existing overhead general distribution lines to underground which is required or specified by a municipality or other public authority (to the extent that such cost exceeds the cost of construction of the Company's standard facilities) shall be paid for by that municipality or public authority.

4. Special Power Apparatus

In the case of hoists, elevators, welding machines or other installations, where the use of electricity is intermittent or subject to violent fluctuations, the Company reserves the right to use the input rating or the metered instantaneous demand of such equipment under maximum operating conditions for billing purposes, or to require the customer to provide at his own expense, suitable equipment to reasonably limit such intermittence or fluctuation that may affect the service provided to other customers.

5. Changes in Installations

As the Company's service drops, transformers, meters and other facilities used in supplying service to the customer have limited capacity, the customer should give notice to the Company, and obtain the Company's consent, before making any material changes or increases in the customer's installation. After receipt of such notice, the Company will give its written approval of the proposed change or increase, or it will inform the customer of the prerequisites to receipt of service for such change or increase. Any change affecting an estimated billing demand shall be reviewed by the Company's representative and shall become effective from the succeeding meter reading.

The customer shall be solely responsible for all damages sustained by the Company or any person due to the customer's failure to give reasonable advance notice to the Company of such change in the customer's installation.

6. Special Customer Services

The Company may furnish customers special customer services as identified in this section. No

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-700-EL-AIR- before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 23.34
Cancels and Supersedes
Sheet No. 23.23
Page 3 of 23

SECTION IV - CUSTOMER'S AND COMPANY'S INSTALLATIONS (Contd.)

such special customer service shall be provided except where the Company has informed the customer that such service is available from and may be obtained from other suppliers. A customer's decision to receive or not receive special customer services from the Company will not influence the delivery of competitive or non-competitive retail electric service to that customer by the Company. Such special customer services shall be provided at a rate negotiated with the customer, but in no case at less than the Company's fully allocated cost. Such special customer services shall only be provided when their provision does not unduly interfere with the Company's ability to supply electric service under the Schedule of Rates, Classifications, Rules and Regulations for Retail Electric Service. Such special customer services may include, but are not limited to: design, construction and maintenance of customer-owned substations; resolving power quality problems on customer equipment; providing training programs for construction, operation, and maintenance of electric facilities; performing customer equipment maintenance, repair, or installation; providing service entrance cable repair; providing restorative temporary underground service; providing upgrades or increases to an existing service connection at customer request; performing outage or voltage problem assessment; disconnecting a customer-owned transformer at customer request; loosening and refastening customer-owned equipment; determining the location of underground cables on customer premises; disconnecting or reconnecting an underground pedestal at customer request; covering up lines for protection at customer request; making a generator available to customer during construction to avoid outage; providing pole-hold for customer to perform some activity; opening a transformer at customer request for customer to install an underground elbow; providing a "service saver" device to provide temporary service during an outage; resetting a customer-owned reclosure device; providing phase rotation of customer equipment at customer request; conducting an evaluation at customer request to ensure that customer equipment meets standards; upgrading the customer to three-phase service; and providing energy consumption analysis services, tools and reports.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 30.132
Cancels and Supersedes
Sheet No. 30.124
Page 1 of 3

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service, for all domestic purposes in private residences and single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premises to be served.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis, however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

- | | |
|-------------------------|--------------------|
| 1. Distribution Charges | |
| (a) Customer Charge | \$5.50 per month |
| (b) Energy Charge | \$0.022126 per kWh |

Filed pursuant to an Order dated ~~July 8, 2009~~ in Case No. ~~0811-700~~ -EL-AIRSSQ before the Public Utilities Commission of Ohio.

Issued: ~~July 10, 2009~~

Effective: ~~July 13, 2009~~

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 30.132
Cancels and Supersedes
Sheet No. 30.124
Page 2 of 3

NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

~~Sheet No. 61, Rider PTC-AAC, Annually Adjusted Component Rider~~
~~Sheet No. 63, Rider PTC-FPP, Fuel and Economy Purchased Power Rider~~
~~Sheet No. 64, Rider SRA-CD, Capacity Dedication Rider~~
~~Sheet No. 66, Rider SRA-SRT, System Reliability Tracker~~
~~Sheet No. 67, Rider TCR, Transmission Cost Recovery Rider~~
~~Sheet No. 59, Rider DR, Distribution Reliability Rider~~
~~Sheet No. 70, Rider DR-IKE, Storm Recovery Rider~~
~~Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider~~
~~Sheet No. 83, Rider OET, Ohio Excise Tax Rider~~
~~Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider~~
~~Sheet No. 86, Rider USR, Universal Service Fund Rider~~
~~Sheet No. 88, Rider UE-GEN, Uncollectible Expense - Electric Generation Rider~~
~~Sheet No. 89, Rider BTR, Base Transmission Rider~~
~~Sheet No. 97, Rider RTO, Regional Transmission Organization Rider~~
~~Sheet No. 103, Rider PSM, Profit Sharing Mechanism Rider~~
~~Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider~~
~~Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider~~
~~Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider~~
~~Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate~~
~~Sheet No. 108, Rider UE-ED, Uncollectible Expense - Electric Distribution Rider~~
~~Sheet No. 109, Rider RECON, Fuel and reserve Capacity Reconciliation Rider~~
~~Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider~~
~~Sheet No. 111, Rider RC, Retail Capacity Rider~~
~~Sheet No. 112, Rider RE, Retail Energy Rider~~

3. ~~Price to Compare - Base Generation Charges (PTC-BG)~~

~~The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier:~~

	JAN. 1, 2009 - DEC. 31, 2009	
	Summer Period	Winter Period
Energy Charge		
First 1,000 kilowatt-hours	\$0.040238 per kWh	\$0.040238 per kWh
Additional kilowatt-hours	\$0.063622 per kWh	\$0.008915 per kWh

	JAN. 1, 2010 - DEC. 31, 2010	
	Summer Period	Winter Period
Energy Charge		
First 1,000 kilowatt-hours	\$0.042345 per kWh	\$0.042345 per kWh
Additional kilowatt-hours	\$0.066265 per kWh	\$0.009770 per kWh

~~JAN. 1, 2011 - DEC. 31, 2011~~

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 30.132
Cancels and Supersedes
Sheet No. 30.124
Page 3 of 3

	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.042345 per kWh	\$0.042345 per kWh
Additional kilowatt-hours	\$0.056265 per kWh	\$0.099770 per kWh

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE

~~Residential customers receiving generation service through a governmental aggregator will avoid (waive) Rider SRA-SRT if the governmental aggregator notifies the Company at least sixty (60) days prior to the start of the governmental aggregation of its intent to place all Residential End-Use Customers served by the governmental aggregation on the Rider SRA-SRT waiver program and to maintain the governmental aggregation through December 31, 2011. If the aggregated Residential End-Use Customer returns to the ESP-SSO prior to December 31, 2011, such Residential End-Use Customer will be billed a monthly early return premium based on 15% of the applicable generation charges and Riders in addition to the normal charges calculated per the ESP-SSO.~~

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to:

- Unpaid account balances of customers enrolled in income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code; and
- Unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated ~~July 8, 2009~~ in Case No. 0811-700 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 31.132
Cancels and Supersedes
Sheet No. 31.124
Page 1 of 5

RATE ORH

OPTIONAL RESIDENTIAL SERVICE WITH ELECTRIC SPACE HEATING

APPLICABILITY

Applicable to electric service, other than three phase service, used for all domestic purposes in private residences and single occupancy apartments where permanently connected electric heating equipment is installed and in regular use as the primary source of qualified space heating in the entire territory of the Company where distribution lines are adjacent to the premises to be served. In addition, the customer will be required to pay an amount equal to the current installed cost of demand metering equipment in excess of the current installed cost of standard watt-hour metering equipment. All metering equipment shall remain the property of the Company. The Company shall be responsible for the installation, operation, maintenance, testing, replacement and removal of metering equipment.

This rate is only available as Company demand meters are installed on the customer's premises. Due to the limited availability of metering equipment and Company personnel, a demand meter will be installed as metering equipment and Company personnel are available.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>
1. Distribution Charges		
(a) Customer Charge	\$5.50 per month	\$5.50 per month
(b) Energy Charge		
First 1,000 kilowatt-hours	\$0.025983 per kWh	\$0.025983 per kWh
Additional kilowatt-hours	\$0.030778 per kWh	\$0.014351 per kWh
In excess of 150 times Customer's		
Monthly Demand	\$0.030778 per kWh	\$0.009675 per kWh

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709 __-EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Issued by Julie Janson, President

Effective: July 13, 2009

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 31.132
Cancels and Supersedes
Sheet No. 31.124
Page 2 of 5

NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

~~Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider~~
~~Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider~~
~~Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider~~
~~Sheet No. 56, Rider SRA-SRT, System Reliability Tracker~~
~~Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider~~
~~Sheet No. 59, Rider DR, Distribution Reliability Rider~~
~~Sheet No. 70, Rider DR-IKE, Storm Recovery Rider~~
~~Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider~~
~~Sheet No. 83, Rider OET, Ohio Excise Tax Rider~~
~~Sheet No. 86, Rider USR, Universal Service Fund Rider~~
~~Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider~~
~~Sheet No. 89, Rider AG, Optional Alternative Generation Rider~~
~~Sheet No. 89, Rider BTR, Base Transmission Rider~~
~~Sheet No. 97, Rider RTO, Regional Transmission Organization Rider~~
~~Sheet No. 103, Rider PSM, Profit Sharing Mechanism Rider~~
~~Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider~~
~~Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider~~
~~Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider~~
~~—Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate~~
~~—Sheet No. 108, UE-ED, Uncollectible Expense – Electric Distribution Rider~~
~~Sheet No. 109, Rider RECON, Fuel and reserve Capacity Reconciliation Rider~~
~~Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider~~
~~Sheet No. 111, Rider RC, Retail Capacity Rider~~
~~Sheet No. 112, Rider RE, Retail Energy Rider~~

3. Price to Compare – Base Generation Charges (PTC-BG)

~~—The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier:~~

	JAN. 1, 2009 – DEC. 31, 2009	
	Summer Period	Winter Period
—Generation Charges		
Energy Charge		
First 1,000 kilowatt-hours	\$0.036637 per kWh	\$0.036635 per kWh
Additional kilowatt-hours	\$0.046109 per kWh	\$0.013606 per kWh
In excess of 150 times Customer's Monthly Demand	\$0.046109 per kWh	\$0.004349 per kWh

	JAN. 1, 2010 – DEC. 31, 2010	
	Summer Period	Winter Period
—Generation Charges		

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709 -EL-AIRSSQ before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Issued by Julie Janson, President

Effective: July 13, 2009

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 31.132
Cancels and Supersedes
Sheet No. 31.124
Page 3 of 5

Energy Charge		
First 1,000 kilowatt-hours	\$0.038601 per kWh	\$0.038600 per kWh
Additional kilowatt-hours	\$0.048452 per kWh	\$0.044649 per kWh
In excess of 150 times Customer's Monthly Demand	\$0.048452 per kWh	\$0.005021 per kWh

NET MONTHLY BILL (Cont'd.)

3. Price to Compare - Base Generation Charges (PTC-BG) (Cont'd.)

	<u>JAN. 1, 2011 - DEC. 31, 2011</u>	
	<u>Summer Period</u>	<u>Winter Period</u>
Generation Charges		
Energy Charge		
First 1,000 kilowatt-hours	\$0.038601 per kWh	\$0.038600 per kWh
Additional kilowatt-hours	\$0.048452 per kWh	\$0.044649 per kWh
In excess of 150 times Customer's Monthly Demand	\$0.048452 per kWh	\$0.005021 per kWh

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE

Residential customers receiving generation service through a governmental aggregator will avoid (waive) Rider SRA-SRT if the governmental aggregator notifies the Company at least sixty (60) days prior to the start of the governmental aggregation of its intent to place all Residential End Use Customers served by the governmental aggregation on the Rider SRA-SRT waiver program and to maintain the governmental aggregation through December 31, 2011. If the aggregated Residential End Use Customer returns to the ESP SSO prior to December 31, 2011, such Residential End Use Customer will be billed a monthly early return premium based on 15% of the applicable generation charges and Riders in addition to the normal charges calculated per the ESP SSO.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as the period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

DEMAND

Customer's monthly demand will be the kilowatts as determined from the Company's demand metering

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Issued by Julie Janson, President

Effective: July 13, 2009

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 31.132
Cancels and Supersedes
Sheet No. 31.124
Page 4 of 5

equipment for the fifteen (15) minute period of customer's greatest use in each month during the winter period.

Minimum demand shall be ten (10) kilowatts.

QUALIFIED SPACE HEATING

"Qualified" space heating is the heating of residential living quarters primarily through the regular use of permanently connected electric heating equipment, the installation of which meets the Company's specifications.

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709__-EL-AIRSSQ before the Public Utilities Commission of Ohio.

Issued: ~~July 10, 2009~~

Issued by Julie Janson, President

Effective: ~~July 13, 2009~~

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 31.132
Cancels and Supersedes
Sheet No. 31.124
Page 5 of 5

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to:

- Unpaid account balances of customers enrolled in income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code; and
- Unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations and the minimum contract period shall be one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying and billing for service and all conditions applying thereto are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-700 -EL-AIRSSQ before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Issued by Julie Janson, President

Effective: July 13, 2009

Duke Energy Ohio
139 East Fourth Street
Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Original Sheet No. 32.12
Cancels and Supersedes
Original Sheet No. 32
Page 1 of 3

RATE TD-AM

OPTIONAL TIME-OF-DAY RATE FOR RESIDENTIAL SERVICE WITH ADVANCED METERING (PILOT)

APPLICABILITY

Applicable to electric service for all domestic purposes in private residences and single occupancy apartments in the entire territory of the Company where distribution lines are adjacent to the premises to be served. This rate is available only as Company advanced meters with interval recording registers are installed on the customer's premises. The advanced meters must be commissioned, certified, and provide billable quality data. This rate is available to the first two hundred fifty (250) customers that request service under this rate. Eligible customers must receive generation service from Duke Energy Ohio, and they must have had a total annual electric bill of \$300 or more during the prior 12 months. This rate is not available to customers on income payment plans, budget billing, HEAP, or any other assistance plan.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis, however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

Rate TD-AM is offered on a pilot basis. The Company reserves the right to modify this rate, subject to approval by the Commission, as information regarding customer participation, load response, costs, and other pertinent information becomes available. If the Company changes the base generation charges or structure of this rate, customers who have not completed their initial term of service may continue taking service under Rate TD-AM or switch to Rate RS (Residential Service) or any other rate for which the customer is eligible.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>
1. Distribution Charges		
(a) Customer Charge		
Single Phase	\$5.50 per month	\$5.50 per month
Three Phase	\$8.00 per month	\$8.00 per month

Filed pursuant to an Order dated March 3, 2010 in Case No. 110-0042 -EL-ATASSO before the Public Utilities Commission of Ohio.

Issued: ~~March 8, 2010~~

Effective: ~~March 10, 2010~~

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
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Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Original Sheet No. 32.12
Cancels and Supersedes
Original Sheet No. 32
Page 2 of 3

NET MONTHLY BILL (Contd.)

(b) Energy Charge

On Peak kilowatt-hours	\$0.022126 per kWh	\$0.022126 per kWh
Shoulder kilowatt-hours	\$0.022126 per kWh	\$0.022126 per kWh
Off Peak kilowatt-hours	\$0.022126 per kWh	\$0.022126 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

~~Sheet No. 61, Rider PTC AAG, Annually Adjusted Component Rider~~
~~Sheet No. 63, Rider PTC FPP, Fuel and Economy Purchased Power Rider~~
~~Sheet No. 64, Rider SRA CD, Capacity Dedication Rider~~
~~Sheet No. 66, Rider SRA SRT, System Reliability Tracker~~
~~Sheet No. 67, Rider TCR, Transmission Cost Recovery Rider~~
~~Sheet No. 69, Rider DR, Distribution Reliability Rider~~
~~Sheet No. 70, Rider DR-IKE, Storm Recovery Rider~~
~~Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider~~
~~Sheet No. 83, Rider OET, Ohio Excise Tax Rider~~
~~Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider~~
~~Sheet No. 86, Rider USR, Universal Service Fund Rider~~
~~Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider~~
~~Sheet No. 89, Rider BTR, Base Transmission Rider~~
~~Sheet No. 97, Rider RTO, Regional Transmission Organization Rider~~
~~Sheet No. 103, Rider PSM, Profit Sharing Mechanism Rider~~
~~Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider~~
~~Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider~~
~~Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider~~
~~Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate~~
~~Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider~~
~~Sheet No. 109, Rider RECON, Fuel and reserve Capacity Reconciliation Rider~~
~~Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider~~
~~Sheet No. 111, Rider RC, Retail Capacity Rider~~
~~Sheet No. 112, Rider RE, Retail Energy Rider~~

3. ~~Price to Compare – Base Generation Charges (PTC-BG)~~

~~The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier:~~

	JAN 1, 2010 – DEC 31, 2011	
	Summer Period	Winter Period
Energy Charge		
On Peak kilowatt hours	\$0.115240 per kWh	\$0.072015 per kWh
Shoulder kilowatt hours	\$0.076319 per kWh	\$0.010365 per kWh
Off Peak kilowatt hours	\$0.008677 per kWh	\$0.000472 per kWh

Filed pursuant to an Order dated March 3, 2010 in Case No. 110-0042 -EL-ATASSO before the Public Utilities Commission of Ohio.

Issued: ~~March 8, 2010~~

Effective: March 10, 2010

Issued by Julie Janson, President

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P.U.C.O. Electric No. 19
Original Sheet No. 32.12
Cancels and Supersedes
Original Sheet No. 32
Page 3 of 3

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as June 1 through September 30. The winter period is defined as October 1 through May 31.

RATING PERIODS

The rating periods applicable to the above kilowatt-hour charges are as follows:

- a) Summer On Peak Period - 12:00 p.m. to 7:00 p.m. Monday through Friday, excluding holidays.
- b) Summer Shoulder Period - 9:00 a.m. to 12:00 p.m. and 7:00 p.m. to 10:00 p.m. Monday through Friday, excluding holidays.
- c) Winter On Peak Period - 7:00 a.m. to 1:00 p.m. and 5:00 p.m. to 10:00 p.m. Monday through Friday, excluding holidays.
- d) Winter Shoulder Period - 6:00 a.m. to 7:00 a.m. and 1:00 p.m. to 5:00 p.m. Monday through Friday, excluding holidays.
- e) Off Peak Period - All hours Monday through Friday not included above plus all day Saturday and Sunday as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas Day or on the day nationally designated to be celebrated as such with the exception that if the foregoing holidays occur on a Sunday, the following Monday is considered a holiday.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The initial term of service under this rate is one (1) year. After one year, customers may at their discretion remain on this rate for an additional one (1) year term or switch to another applicable rate.

Filed pursuant to an Order dated March 3, 2010 in Case No. 110-0042 -EL-ATASSO before the Public Utilities Commission of Ohio.

Issued: ~~March 8, 2010~~

Effective: ~~March 10, 2010~~

Issued by Julie Janson, President

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~~Cincinnati, Ohio 45202~~

P.U.C.O. Electric No. 19
Original Sheet No. 32, ~~12~~
~~Cancels and Supersedes~~
~~Original Sheet No. 32~~
~~Page 4 of 3~~

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated March 3, 2010 in Case No. 110-0942 __-EL-ATASSO before the Public Utilities Commission of Ohio.

Issued: ~~March 8, 2010~~

Effective: ~~March 10, 2010~~

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

Attachment JEZ-2
Page 43 of 197
P.U.C.O. Electric No. 19
Sheet No. 33.143
Cancels and Supersedes
Sheet No. 33.132
Page 1 of 3

RATE TD

OPTIONAL TIME-OF-DAY RATE FOR RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service for all domestic purposes in private residences and single occupancy apartments in the entire territory of the Company where distribution lines are adjacent to the premises to be served. This rate is available only as Company demand meters with programmable time-of-day registers are installed on the customer's premises.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>
1. Distribution Charges		
(a) Customer Charge	\$16.00 per month	\$16.00 per month
(b) Energy Charge		
On Peak kilowatt-hours	\$0.041195 per kWh	\$0.032735 per kWh
Off Peak kilowatt-hours	\$0.007186 per kWh	\$0.007181 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

~~Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider~~
~~Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider~~
~~Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider~~
~~Sheet No. 56, Rider SRA-SRT, System Reliability Tracker~~
~~Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider~~
~~Sheet No. 59, Rider DR, Distribution Reliability Rider~~
~~Sheet No. 70, Rider DR-IKE, Storm Recovery Rider~~
~~Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider~~
~~Sheet No. 83, Rider OET, Ohio Excise Tax Rider~~
~~Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider~~
~~Sheet No. 86, Rider USR, Universal Service Fund Rider~~
~~Sheet No. 88, Rider UE-GEN, Uncollectible Expense - Electric Generation Rider~~
~~Sheet No. 89, Rider BTR, Base Transmission Rider~~
~~Sheet No. 97, Rider RTO, Regional Transmission Organization Rider~~
~~Sheet No. 103, Rider PSM, Profit Sharing Mechanism Rider~~
~~Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider~~
~~Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider~~
~~Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider~~
~~Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate~~
~~Sheet No. 108, Rider UE-ED, Uncollectible Expense - Electric Distribution Rider~~
~~Sheet No. 109, Rider RECON, Fuel and reserve Capacity Reconciliation Rider~~

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
Sheet No. 111, Rider RC, Retail Capacity Rider
Sheet No. 112, Rider RE, Retail Energy Rider

NET MONTHLY BILL (Contd.)

3. ~~Price to Compare~~ Base Generation Charges (PTC-BG)

~~The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier:~~

	JAN. 1, 2009	DEC. 31, 2009
	Summer Period	Winter Period
Energy Charge		
On Peak kilowatt-hours	\$0.098380 per kWh	\$0.074982 per kWh
Off Peak kilowatt-hours	\$0.004950 per kWh	\$0.004956 per kWh

	JAN. 1, 2010	DEC. 31, 2010
	Summer Period	Winter Period
Energy Charge		
On Peak kilowatt-hours	\$0.102813 per kWh	\$0.078479 per kWh
Off Peak kilowatt-hours	\$0.005646 per kWh	\$0.005652 per kWh

	JAN. 1, 2011	DEC. 31, 2011
	Summer Period	Winter Period
Energy Charge		
On Peak kilowatt-hours	\$0.102813 per kWh	\$0.078479 per kWh
Off Peak kilowatt-hours	\$0.005646 per kWh	\$0.005652 per kWh

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE

Residential customers receiving generation service through a governmental aggregator will avoid (waive) Rider SRA-SRT if the governmental aggregator notifies the Company at least sixty (60) days prior to the start of the governmental aggregation of its intent to place all Residential End Use Customers served by the governmental aggregation on the Rider SRA-SRT waiver program and to maintain the governmental aggregation through December 31, 2011. If the aggregated Residential End Use Customer returns to the ESP-SSO prior to December 31, 2011, such Residential End Use Customer will be billed a monthly early return premium based on 15% of the applicable generation charges and Riders in addition to the normal charges calculated per the ESP-SSO.

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709, EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
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Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 33.143
Cancels and Supersedes
Sheet No. 33.132
Page 3 of 3

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Filed pursuant to an Order dated ~~July 8, 2009~~ in Case No. ~~9811-709~~ -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: ~~July 10, 2009~~

Effective: ~~July 13, 2009~~

Issued by Julie Janson, President

P.U.C.O. Electric No. 19

Sheet No. 33.143

Cancels and Supersedes

Sheet No. 33.132

Page 4 of 3

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

RATING PERIODS

The rating periods applicable to the above kilowatt-hour charges are as follows:

- a) Summer On Peak Period - 11:00 a.m. to 8:00 p.m. Monday through Friday, excluding holidays.
- b) Winter On Peak Period - 9:00 a.m. to 2:00 p.m. and 5:00 p.m. to 9:00 p.m. Monday through Friday, excluding holidays.
- c) Off Peak Period - All hours Monday through Friday not included above plus all day Saturday and Sunday as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas Day or on the day nationally designated to be celebrated as such with the exception that if the foregoing holidays occur on a Sunday, the following Monday is considered a holiday.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The initial term of service under this rate is three (3) years. If the customer desires to cancel service under this tariff within three (3) years, a termination fee may be charged by the Company. The termination fee will be determined by applying the above Customer Charge times the remaining months of the initial service agreement.

Where the Company is denied access to read the customer's time-of-day meter for more than two (2) consecutive months, the Company may, after notifying the customer, place the customer on the Company's standard residential rate. If the Company moves the customer to the standard rate, the customer shall not be billed for the termination fee.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 34.76
Cancels and Supersedes
Sheet No. 34.65
Page 1 of 4

RATE CUR

COMMON USE RESIDENTIAL SERVICE

APPLICABILITY

Applicable to electric service other than three phase service for separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premises to be served.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Distribution Charges

- | | |
|---------------------|--------------------|
| (a) Customer Charge | \$5.50 per month |
| (b) Energy Charge | \$0.022126 per kWh |

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

~~Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider~~
~~Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider~~
~~Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider~~
~~Sheet No. 56, Rider SRA-SRT, System Reliability Tracker~~
~~Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider~~
~~Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider~~
~~Sheet No. 59, Rider DR, Distribution Reliability Rider~~
~~Sheet No. 70, Rider DR-IKE, Storm Recovery Rider~~
~~Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider~~
~~Sheet No. 83, Rider OET, Ohio Excise Tax Rider~~
~~Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider~~
~~Sheet No. 85, Rider SC, Shopping Credit Rider~~
~~Sheet No. 86, Rider USR, Universal Service Fund Rider~~
~~Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider~~
~~Sheet No. 89, Rider BTR, Base Transmission Rider~~
~~Sheet No. 97, Rider RTO, Regional Transmission Organization Rider~~
~~Sheet No. 103, Rider PSM, Profit Sharing Mechanism Rider~~
~~Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider~~

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-700 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
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P.U.C.O. Electric No. 19
Sheet No. 34.76
Cancels and Supersedes
Sheet No. 34.65
Page 2 of 4

Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Rider
Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider
Sheet No. 109, Rider RECON, Fuel and reserve Capacity Reconciliation Rider
Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
Sheet No. 111, Rider RC, Retail Capacity Rider
Sheet No. 112, Rider RE, Retail Energy Rider

Filed pursuant to an Order dated ~~July 8, 2009~~ in Case No. ~~0811-700~~ -EL-AIRSSO before the Public
Utilities Commission of Ohio.

Issued: ~~July 10, 2009~~

Effective: ~~July 13, 2009~~

Issued by Julie Janson, President

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Sheet No. 34.76
Cancels and Supersedes
Sheet No. 34.65
Page 3 of 4

NET MONTHLY BILL (Contd.)

3. ~~Price to Compare~~ Base Generation Charges (PTG-BG)

The Generation Charges listed below are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

	<u>JAN. 1, 2009 – DEC. 31, 2009</u>	
	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.033754 per kWh	\$0.033754 per kWh
Additional kilowatt-hours	\$0.046066 per kWh	\$0.005038 per kWh

	<u>JAN. 1, 2010 – DEC. 31, 2010</u>	
	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.035861 per kWh	\$0.035861 per kWh
Additional kilowatt-hours	\$0.048700 per kWh	\$0.005893 per kWh

	<u>JAN. 1, 2011 – DEC. 31, 2011</u>	
	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.044537 per kWh	\$0.044537 per kWh
Additional kilowatt-hours	\$0.059014 per kWh	\$0.010668 per kWh

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE

Residential customers receiving generation service through a governmental aggregator will avoid (waive) Rider SRA-SRT if the governmental aggregator notifies the Company at least sixty (60) days prior to the start of the governmental aggregation of its intent to place all Residential End-Use Customers served by the governmental aggregation on the Rider SRA-SRT waiver program and to maintain the governmental aggregation through December 31, 2011. If the aggregated Residential End-Use Customer returns to the ESP-SSO prior to December 31, 2011, such Residential End-Use Customer will be billed a monthly early return premium based on 15% of the applicable generation charges and Riders in addition to the normal charges calculated per the ESP-SSO.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709 __-EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 34.76
Cancels and Supersedes
Sheet No. 34.65
Page 4 of 4

represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-700__-EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 35.43
Cancels and Supersedes
Original Sheet No. 35.32
Page 1 of 3

RATE R83P

RESIDENTIAL THREE-PHASE SERVICE

APPLICABILITY

Applicable to three phase electric service, for all domestic purposes in private residences and single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where (1) distribution lines are adjacent to the premises to be served, (2) the building load requires three phase service, and (3) building load exceeds the Company's standard single-phase equipment or the building is a multi-use facility requiring three-phase service for the commercial space, and (4) additional distribution line extensions are not required. In all other instances, the Company will make three-phase service available to residential customers at the customer's sole expense and pursuant to a three-year service agreement.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis, however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

- | | |
|-------------------------|--------------------|
| 1. Distribution Charges | |
| (a) Customer Charge | \$8.00 per month |
| (b) Energy Charge | \$0.022126 per kWh |

Filed pursuant to an Order dated ~~July 8, 2009~~ in Case No. ~~0811-709~~ -EL-AIRSSQ before the Public Utilities Commission of Ohio.

Issued: ~~July 10, 2009~~

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 35.43
Cancels and Supersedes
Original Sheet No. 35.32
Page 2 of 3

NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

~~Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider~~

~~Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider~~

~~Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider~~

~~Sheet No. 56, Rider SRA-~~

~~SRT, System Reliability Tracker~~

~~Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider~~

~~Sheet No. 59, Rider DR, Distribution Reliability Rider~~

~~Sheet No. 70, Rider DR-IKE, Storm Recovery Rider~~

~~Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider~~

~~Sheet No. 83, Rider OET, Ohio Excise Tax Rider~~

~~Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider~~

~~Sheet No. 86, Rider USR, Universal Service Fund Rider~~

~~Sheet No. 88, Rider UE-GEN, Uncollectible Expense - Electric Generation Rider~~

~~Sheet No. 89, Rider BTR, Base Transmission Rider~~

~~Sheet No. 97, Rider RTO, Regional Transmission Organization Rider~~

~~Sheet No. 103, Rider PSM, Profit Sharing Mechanism Rider~~

~~Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider~~

~~Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider~~

~~Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider~~

~~Sheet No. 106, Rider DR-~~

~~SAWR, Energy Efficiency Recovery Rate~~

~~Sheet No. 108, Rider UE-ED,~~

~~Uncollectible Expense - Electric Distribution Rider~~

~~Sheet No. 109, Rider RECON, Fuel and reserve Capacity Reconciliation Rider~~

~~Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider~~

~~Sheet No. 111, Rider RC, Retail Capacity Rider~~

~~Sheet No. 112, Rider RE, Retail Energy Rider~~

3. Price to Compare Base Generation Charges (PTC-BG)

The following generation charges are applicable to all customers except those customers who receive their energy from a certified supplier.

<u>JAN. 1, 2009 - DEC. 31, 2009</u>		
	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.040238 per kWh	\$0.040238 per kWh
Additional kilowatt-hours	\$0.053622 per kWh	\$0.008015 per kWh
 <u>JAN. 1, 2010 - DEC. 31, 2010</u>		
	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.042346 per kWh	\$0.042346 per kWh
Additional kilowatt-hours	\$0.066266 per kWh	\$0.009770 per kWh

JAN. 1, 2011 - DEC. 31, 2011

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709 -EL-AIRSSQ before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 35.43
Cancels and Supersedes
Original Sheet No. 35.32
Page 3 of 3

<u>Energy Charge</u>	<u>Summer Period</u>	<u>Winter Period</u>
First 1,000 kilowatt hours	\$0.042345 per kWh	\$0.042345 per kWh
Additional kilowatt hours	\$0.056266 per kWh	\$0.009770 per kWh

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

Filed pursuant to an Order dated July 8, 2008 in Case No. 0811-709 -EL-AIRSSO before the Public
Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 35.43
Cancels and Supersedes
Original Sheet No. 35.32
Page 4 of 3

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE

~~Residential customers receiving generation service through a governmental aggregator will avoid (waive) Rider SRA-SRT if the governmental aggregator notifies the Company at least sixty (60) days prior to the start of the governmental aggregation of its intent to place all Residential End Use Customers served by the governmental aggregation on the Rider SRA-SRT waiver program and to maintain the governmental aggregation through December 31, 2011. If the aggregated Residential End Use Customer returns to the ESP-SSO prior to December 31, 2011, such Residential End Use Customer will be billed a monthly early return premium based on 15% of the applicable generation charges and Riders in addition to the normal charges calculated per the ESP-SSO.~~

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to:

- Unpaid account balances of customers enrolled in income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code; and
- Unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The Company is not obligated to extend, expand or rearrange its distribution system if it determines that existing distribution facilities are adequate to serve the customer's load.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated ~~July 8, 2009~~ in Case No. ~~0811-700~~ -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: ~~July 10, 2009~~

Effective: ~~July 13, 2009~~

Issued by Julie Janson, President

Duke Energy Ohio

P.U.C.O. Electric No. 19
Sheet No. 36.1

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

Cancels and Supersedes
Original Sheet No. 36
Page 1 of 3

RATE RSLI

RESIDENTIAL SERVICE - LOW INCOME

APPLICABILITY

Applicable to up to 10,000 electric customers who are at or below 200% of the Federal poverty level and who do not participate in the Percentage of Income Payment Plan ("PIPP"). Applicable to electric service other than three phase service, for all domestic purposes in private residences and single occupancy apartments and separately metered common use areas of multi-occupancy buildings in the entire territory of the Company where distribution lines are adjacent to the premises to be served.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis, however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

- | | |
|-------------------------|--------------------|
| 1. Distribution Charges | |
| (a) Customer Charge | \$1.50 per month |
| (b) Energy Charge | \$0.022126 per kWh |

Filed pursuant to an Order dated ~~July 8, 2009~~ in Case No. ~~0811-709~~ -EL-AIRSSQ before the Public Utilities Commission of Ohio.

Issued: ~~July 10, 2009~~

Effective: ~~July 13, 2009~~

Issued by Julie Janson, President

Duke Energy Ohio

P.U.C.O. Electric No. 19

Sheet No. 36.1

Duke Energy Ohio

Cancels and Supersedes

139 East Fourth Street

Original Sheet No. 36

Cincinnati, Ohio 45202

Page 2 of 3

NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

~~Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider~~

~~Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider~~

~~Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider~~

~~Sheet No. 56, Rider SRA-SRT, System Reliability Tracker~~

~~Sheet No. 67, Rider TCR, Transmission Cost Recovery Rider~~

~~Sheet No. 59, Rider DR, Distribution Reliability Rider~~

~~Sheet No. 70, Rider DR-IKE, Storm Recovery Rider~~

~~Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider~~

~~Sheet No. 83, Rider OET, Ohio Excise Tax Rider~~

~~Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider~~

~~Sheet No. 86, Rider USR, Universal Service Fund Rider~~

~~Sheet No. 88, Rider UE-GEN, Uncollectible Expense - Electric Generation Rider~~

~~Sheet No. 89, Rider BTR, Base Transmission Rider~~

~~Sheet No. 97, Rider RTO, Regional Transmission Organization Rider~~

~~Sheet No. 103, Rider PSM, Profit Sharing Mechanism Rider~~

~~Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider~~

~~Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider~~

~~Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider~~

~~Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate~~

~~Sheet No. 108, Rider UE-ED, Uncollectible Expense - Electric Distribution Rider~~

~~Sheet No. 109, Rider RECON, Fuel and reserve Capacity Reconciliation Rider~~

~~Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider~~

~~Sheet No. 111, Rider RC, Retail Capacity Rider~~

~~Sheet No. 112, Rider RE, Retail Energy Rider~~

3. Price to Compare - Base Generation Charges (PTC-BG)

The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier:

	JAN. 1, 2009	DEC. 31, 2009
	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt hours	\$0.040238 per kWh	\$0.040238 per kWh
Additional kilowatt hours	\$0.053622 per kWh	\$0.008015 per kWh

	JAN. 1, 2010	DEC 31, 2010
	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt hours	\$0.042345 per kWh	\$0.042345 per kWh
Additional kilowatt hours	\$0.066265 per kWh	\$0.009770 per kWh

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio

P.U.C.O. Electric No. 19

Sheet No. 36.1

Duke Energy Ohio

Cancels and Supersedes

139 East Fourth Street

Original Sheet No. 36

Cincinnati, Ohio 45202

Page 3 of 3

JAN. 1, 2011 — DEC. 31, 2011

	<u>Summer Period</u>	<u>Winter Period</u>
Energy Charge		
First 1,000 kilowatt-hours	\$0.042345 per kWh	\$0.042345 per kWh
Additional kilowatt-hours	\$0.056265 per kWh	\$0.009770 per kWh

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-700 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio

P.U.C.O. Electric No. 19
Sheet No. 36.1

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

Cancels and Supersedes
Original Sheet No. 36
Page 4 of 3

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE

~~Residential customers receiving generation service through a governmental aggregator will avoid (waive) Rider SRA SRT if the governmental aggregator notifies the Company at least sixty (60) days prior to the start of the governmental aggregation of its intent to place all Residential End Use Customers served by the governmental aggregation on the Rider SRA SRT waiver program and to maintain the governmental aggregation through December 31, 2011. If the aggregated Residential End Use Customer returns to the ESP SSO prior to December 31, 2011, such Residential End Use Customer will be billed a monthly early return premium based on 16% of the applicable generation charges and Riders in addition to the normal charges calculated per the ESP SSO.~~

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

The late payment charge is not applicable to:

- Unpaid account balances of customers enrolled in income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code; and
- Unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The supplying and billing for service and all conditions applying thereto are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated ~~July 8, 2009~~ in Case No. ~~0811-700~~ -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 37.1
Cancels and Supersedes
Original Sheet No. 37
Page 1 of 2

RIDER PTR

PEAK TIME REBATE - RESIDENTIAL PILOT PROGRAM

AVAILABILITY

The Peak Time Rebate (PTR) Program is applicable to residential Customers served under Rates RS and TD-AM. This rider is available only as Company advanced meters with interval recording registers are installed on the customer's premises. The advanced meters must be commissioned, certified, and provide billable quality data. This rider is available to the first five hundred (500) customers that request service under this rider. Eligible customers must receive generation service from Duke Energy Ohio. This rider is not available to customers on income payment plans, budget billing, HEAP, or any other assistance plan. Customers participating in the Power Manager program are not eligible to participate in the PTR Program.

Rider PTR is offered on a pilot basis. The Company reserves the right to modify this rider, subject to approval by the Commission, as information regarding customer participation, load response, costs, and other pertinent information becomes available.

PROGRAM DESCRIPTION

The PTR Program is voluntary and offers residential Customers the opportunity to reduce their electric costs by reducing their electric usage during Company's critical peak load periods (critical peak events).

At its discretion, the Company may call up to ten (10) critical peak periods per year during the calendar months of June, July, August, and September. Participating customers will be notified on the day prior to a critical peak event of the planned event for the next day. Critical peak events will last 8 hours and will begin at noon and end at 8 P.M., and they will not occur on weekends or holidays as recognized by the National Electric Reliability Corporation (NERC). The Company may call up to three (3) events per week with no more than two (2) events occurring on consecutive days. A week is defined as the period Sunday through Saturday.

Participating customers may choose to maintain their electric usage levels at previous levels during an event. Customers who do not reduce usage levels during the event will not incur any penalties, and they will be billed for the electricity consumed during the event at the normal tariff rates. No customer's bill will increase as a result of this tariff.

Customers will receive a bill credit of \$0.2800 per kWh of load reduction during the critical peak event. Credits will appear on participating customers' bills. The kWh load reduction is calculated as the difference between the estimated kWh usage that would have occurred during the critical peak event without action by the participant (estimated kWh) and the participant's actual kWh usage during the critical peak event (actual kWh). Credits will be computed and provided on customers' bills within two monthly billing cycles. Bills ordinarily are rendered at monthly intervals. The word "month" shall mean the period of approximately thirty (30) days between monthly bill dates.

Issued pursuant to an Order dated in Case No. 11- -EL-SSO before the Public Utilities Commission of Ohio.

Issued:

Effective:

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 37.1
Cancels and Supersedes
Original Sheet No. 37
Page 2 of 2

PROGRAM DESCRIPTION (CONTINUED)

The Company will use the participant's recent historical electricity consumption information for non-event, non-holiday weekdays in establishing the participants' individualized estimated kWh usage for use as a base line to determine the amount of load reduction.

BILLING UNDER STANDARD RATES

Customers served under Rate RS or Rate TD-AM will be billed for all energy used under the terms and conditions and at the rates and charges of the applicable tariff. In addition, Customers will receive credits on their electric bill for participation in the PTR Program as described above in the PROGRAM DESCRIPTION section.

CUSTOMER NOTIFICATION OF CRITICAL PEAK EVENTS

Participating customers will be notified by 8:00 P.M. on the day prior to a critical peak event of the planned event for the next day. The Company will notify customers of critical peak events for the following day via telephone, e-mail, text messaging, or any other means that becomes available. The customer will be required to provide a primary contact method of communication.

Participating customers are responsible for the costs of establishing and maintaining internet service, e-mail service, telephone service, and/or cell phone text messaging service. The Company will provide a mechanism for participants to choose their primary preferred communication channel.

The Company is not liable for any damages or claims resulting from customers' failure to receive notice of a critical peak event, for any reason.

TERM AND CONDITIONS

Except as provided in this Rider PTR, all terms, conditions, rates, and charges outlined in the applicable Rate RS or Rate TD-AM will apply. Participation in the PTR Program will not affect Customers' obligations for electric service under these rates.

Any interruptions or reductions in electric service caused by outages of Company's facilities, other than as provided under the PTR Program, will not be deemed an event period under this PTR Program. Agreements under the PTR Program will in no way affect Customer's or Company's respective obligations regarding the rendering of and payment for electric service under the applicable electric tariff and its applicable rate schedules. It will be Customer's responsibility to monitor and control their demand and energy usage before, during, and after a critical peak event period.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Issued pursuant to an Order dated in Case No. 11- -EL-SSO before the Public Utilities Commission of Ohio.

Issued:

Effective:

Issued by Julie Janson, President

Duke Energy Ohio

P.U.C.O. Electric No. 19
Sheet No. 38.1

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

Cancels and Supersedes
Original Sheet No. 38
Page 1 of 4

RATE TD-CPP_LITE

OPTIONAL CRITICAL PEAK PRICING RATE FOR RESIDENTIAL SERVICE WITH ADVANCED METERING (PILOT)

APPLICABILITY

Applicable to electric service for all domestic purposes in private residences and single occupancy apartments in the entire territory of the Company where distribution lines are adjacent to the premises to be served. This rate is available only as Company advanced meters with interval recording registers are installed on the customer's premises. The advanced meters must be commissioned, certified, and provide billable quality data. Eligible customers must receive generation service from Duke Energy Ohio, and they must have had a total annual electric bill of \$300 or more during the prior 12 months. This rate is not available to customers on income payment plans, budget billing, HEAP, or any other assistance plan.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis, however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

Rate TD-CPP_LITE is offered on a pilot basis. The Company reserves the right to modify this rate, subject to approval by the Commission, as information regarding customer participation, load response, costs, and other pertinent information becomes available. If the Company changes the base generation charges or structure of this rate, customers who have not completed their initial term of service may continue taking service under Rate TD-CPP_LITE or switch to Rate RS (Residential Service) or any other rate for which the customer is eligible.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>	<u>Spring/Fall</u>
1. Distribution Charges			
(a) Customer Charge			
Single Phase	\$5.50 per month	\$5.50 per month	\$5.50 per month
Three Phase	\$8.00 per month	\$8.00 per month	\$8.00 per month

Filed pursuant to an Order dated March 9, 2011 in Case No. 101-970_-EL-ATASSO before the Public Utilities Commission of Ohio.

Issued: March 21, 2011

Issued by Julie Janson, President

Effective: April 15, 2011

Duke Energy Ohio

P.U.C.O. Electric No. 19
Sheet No. 38.1

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

Cancels and Supersedes
Original Sheet No. 38
Page 2 of 4

NET MONTHLY BILL (Cont'd)

	<u>Summer Period</u>	<u>Winter Period</u>	<u>Spring/Fall</u>
(b) Energy Charge			
On Peak kilowatt-hours	\$0.022126 per kWh	\$0.022126 per kWh	
Off Peak kilowatt-hours	\$0.022126 per kWh	\$0.022126 per kWh	\$0.022126 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

~~Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider~~
~~Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider~~
~~Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider~~
~~Sheet No. 56, Rider SRA-SRT, System Reliability Tracker~~
~~Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider~~
Sheet No. 59, Rider DR, Distribution Reliability Rider
~~Sheet No. 70, Rider DR-IKE, Storm Recovery Rider~~
~~Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider~~
~~Sheet No. 83, Rider OET, Ohio Excise Tax Rider~~
~~Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider~~
~~Sheet No. 86, Rider USR, Universal Service Fund Rider~~
~~Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider~~
Sheet No. 89, Rider BTR, Base Transmission Rider
Sheet No. 97, Rider RTO, Regional Transmission Organization Rider
Sheet No. 103, Rider PSM, Profit Sharing Mechanism Rider
~~Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider~~
Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider
~~Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider~~
~~Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate~~
~~Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider~~
Sheet No. 109, Rider RECON, Fuel and reserve Capacity Reconciliation Rider
Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
Sheet No. 111, Rider RC, Retail Capacity Rider
Sheet No. 112, Rider RE, Retail Energy Rider

~~3. Price to Compare – Base Generation Charges (PTC-BG)~~

~~The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier:~~

<u>JAN 1, 2010 – DEC 31, 2011</u>		
<u>Summer Period</u>	<u>Winter Period</u>	<u>Spring/Fall</u>

Filed pursuant to an Order dated March 9, 2011 in Case No. 101-979 –EL-ATASSO before the Public Utilities Commission of Ohio.

Issued: March 21, 2011

Issued by Julie Janson, President

Effective: April 15, 2011

Duke Energy Ohio

P.U.C.O. Electric No. 19

Sheet No. 38.1

Duke Energy Ohio

Cancels and Supersedes

139 East Fourth Street

Original Sheet No. 38

Cincinnati, Ohio 45202

Page 3 of 4

Energy Charge

On Peak kilowatt-hours	\$0.167715 per kWh	\$0.083858 per kWh	
Off Peak kilowatt-hours	\$0.032654 per kWh	\$0.028088 per kWh	\$0.028088 per kWh
Critical Peak kilowatt-hours	\$0.285249 per kWh		

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as June 1 through September 30. The winter period is defined as December 1 through February 28 (29th if Leap Year). All other days are defined as Spring/Fall.

RATING PERIODS

The rating periods applicable to the above kilowatt-hour charges are as follows:

- a) Summer On Peak Period - 2:00 p.m. to 6:00 p.m. Monday through Friday, excluding holidays.
- b) Winter On Peak Period - 7:00 a.m. to 1:00 p.m. Monday through Friday, excluding holidays.
- c) Off Peak Period - All hours Monday through Friday not included above plus all day Saturday and Sunday as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas Day or on the day nationally designated to be celebrated as such with the exception that if the foregoing holidays occur on a Sunday, the following Monday is considered a holiday.
- d) Critical Peak Period - At its discretion, the Company may call up to ten (10) critical peak periods per year during the calendar months of June, July, August, and September. Participating customers will be notified on the day prior to a critical peak event of the planned event for the next day. Critical peak events will last 4 hours and will begin at 2 P.M. and end at 6 P.M., and they will not occur on weekends or holidays as recognized by the National Electric Reliability Corporation (NERC). The Company may call up to three (3) events per week with no more than two (2) events occurring on consecutive days. A week is defined as the period Sunday through Saturday.

Filed pursuant to an Order dated March 9, 2011 in Case No. 101-879 -EL-ATASSO before the Public Utilities Commission of Ohio.

Issued: March 21, 2011

Issued by Julie Janson, President

Effective: April 15, 2011

~~Duke Energy Ohio~~

P.U.C.O. Electric No. 19

Sheet No. 38.1

Duke Energy Ohio

Cancels and Supersedes

139 East Fourth Street

Original Sheet No. 38

Cincinnati, Ohio 45202

Page 4 of 4

CUSTOMER NOTIFICATION OF CRITICAL PEAK EVENTS

Participating customers will be notified by 8:00 P.M. on the day prior to a critical peak event of the planned event for the next day. The Company will notify customers of critical peak events for the following day via telephone, e-mail, text messaging, or any other means that becomes available. The customer will be required to provide a primary contact method of communication.

Participating customers are responsible for the costs of establishing and maintaining internet service, e-mail service, telephone service, and/or cell phone text messaging service. The Company will provide a mechanism for participants to choose their primary preferred communication channel.

The Company is not liable for any damages or claims resulting from customers' failure to receive notice of a critical peak event, for any reason.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The initial term of service under this rate is one (1) year. After one year, customers may at their discretion remain on this rate for an additional one (1) year term or switch to another applicable rate. Additionally, customers receiving service under this rate may terminate their participation and switch to another applicable rate during the period September 1 through September 30 each year (the pilot opt-out period).

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated March 9, 2011 in Case No. 101-079 -EL-ATASSO before the Public Utilities Commission of Ohio.

Issued: ~~March 21, 2011~~

Issued by Julie Janson, President

Effective: ~~April 15, 2011~~

Duke Energy Ohio

P.U.C.O. Electric No. 19

Sheet No. 39.1

Duke Energy Ohio

Cancels and Supersedes

139 East Fourth Street

Original Sheet No. 39

Cincinnati, Ohio 45202

Page 1 of 3

RATE TD-LITE

OPTIONAL TIME-OF-DAY RATE FOR RESIDENTIAL SERVICE WITH ADVANCED METERING (MODIFIED) (PILOT)

APPLICABILITY

Applicable to electric service for all domestic purposes in private residences and single occupancy apartments in the entire territory of the Company where distribution lines are adjacent to the premises to be served. This rate is available only as Company advanced meters with interval recording registers are installed on the customer's premises. The advanced meters must be commissioned, certified, and provide billable quality data. This rate is available to the first one hundred fifty (150) customers that request service under this rate. Eligible customers must receive generation service from Duke Energy Ohio, and they must have had a total annual electric bill of \$300 or more during the prior 12 months. This rate is not available to customers on income payment plans, budget billing, HEAP, or any other assistance plan.

Residences where not more than two rooms are used for rental purposes will also be included. Where all dwelling units in a multi-occupancy building are served through one meter and the common use area is metered separately, the kilowatt-hour rate will be applied on a "per residence" or "per apartment" basis, however, the customer charge will be based on the number of installed meters.

Where a portion of a residential service is used for purposes of a commercial or public character, the applicable general service rate is applicable to all service. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Rate will be applied to the residential service, if the service qualifies hereunder.

Rate TD-LITE is offered on a pilot basis. The Company reserves the right to modify this rate, subject to approval by the Commission, as information regarding customer participation, load response, costs, and other pertinent information becomes available. If the Company changes the base generation charges or structure of this rate, customers who have not completed their initial term of service may continue taking service under Rate TD-LITE or switch to Rate RS (Residential Service) or any other rate for which the customer is eligible.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>	<u>Spring/Fall</u>
1. Distribution Charges			
(a) Customer Charge			
Single Phase	\$5.50 per month	\$5.50 per month	\$5.50 per month
Three Phase	\$8.00 per month	\$8.00 per month	\$8.00 per month

Filed pursuant to an Order dated January 27, 2011 in Case No. 110-2429 -EL-ATASSQ before the Public Utilities Commission of Ohio.

Issued: February 7, 2011

Effective: February 7, 2011

Issued by Julie Janson, President

Duke Energy Ohio

P.U.C.O. Electric No. 19

Sheet No. 39.1

Duke Energy Ohio

Cancels and Supersedes

139 East Fourth Street

Original Sheet No. 39

Cincinnati, Ohio 45202

Page 2 of 3

NET MONTHLY BILL (Cont'd)

	<u>Summer Period</u>	<u>Winter Period</u>	<u>Spring/Fall</u>
(b) Energy Charge			
On Peak kilowatt-hours	\$0.022126 per kWh	\$0.022126 per kWh	\$0.022126 per kWh
Off Peak kilowatt-hours	\$0.022126 per kWh	\$0.022126 per kWh	\$0.022126 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

~~Sheet No. 51, Rider PTC-AAG, Annually Adjusted Component Rider~~

~~Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider~~

~~Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider~~

~~Sheet No. 56, Rider SRA-SRT, System Reliability Tracker~~

~~Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider~~

Sheet No. 59, Rider DR, Distribution Reliability Rider

Sheet No. 70, Rider DR-IKE, Storm Recovery Rider

Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider

Sheet No. 83, Rider OET, Ohio Excise Tax Rider

Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider

Sheet No. 86, Rider USR, Universal Service Fund Rider

Sheet No. 103, Rider PSM, Profit Sharing Mechanism Rider

Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider

Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider

Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider

Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate

Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

Sheet No. 109, Rider RECON, Fuel and reserve Capacity Reconciliation Rider

Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider

Sheet No. 111, Rider RC, Retail Capacity Rider

Sheet No. 112, Rider RE, Retail Energy Rider

3. ~~Price to Compare~~ Base Generation Charges (PTC-BG)

~~The following generation charges are applicable to all customers except those customers who receive their energy from a Certified Supplier:~~

	<u>JAN 1, 2010 – DEC 31, 2011</u>		
	<u>Summer Period</u>	<u>Winter Period</u>	<u>Spring/Fall</u>
Energy Charge			
On Peak kilowatt-hours	\$0.339136 per kWh	\$0.294202 per kWh	\$0.000472 per kWh
Off Peak kilowatt-hours	\$0.008677 per kWh	\$0.000472 per kWh	\$0.000472 per kWh

MINIMUM CHARGE

Filed pursuant to an Order dated January 27, 2011 in Case No. 110-2429 -EL-ATASSQ before the Public Utilities Commission of Ohio.

Issued: February 7, 2011

Issued by Julie Janson, President

Effective: February 7, 2011

~~Duke Energy Ohio~~

P.U.C.O. Electric No. 19
Sheet No. 39.1

~~Duke Energy Ohio~~
~~139 East Fourth Street~~
~~Cincinnati, Ohio 45202~~

~~Cancels and Supersedes~~
~~Original Sheet No. 39~~
~~Page 3 of 3~~

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as June 1 through September 30. The winter period is defined as December 1 through February 28 (29th if Leap Year). All other days are defined as Spring/Fall.

RATING PERIODS

The rating periods applicable to the above kilowatt-hour charges are as follows:

- a) Summer On Peak Period - 2:00 p.m. to 7:00 p.m. Monday through Friday, excluding holidays.
- b) Winter On Peak Period - 7:00 a.m. to 1:00 p.m. Monday through Friday, excluding holidays.
- c) Off Peak Period - All hours Monday through Friday not included above plus all day Saturday and Sunday as well as New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas Day or on the day nationally designated to be celebrated as such with the exception that if the foregoing holidays occur on a Sunday, the following Monday is considered a holiday.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

TERMS AND CONDITIONS

This rate is available upon application in accordance with the Company's Service Regulations.

The initial term of service under this rate is one (1) year. After one year, customers may at their discretion remain on this rate for an additional one (1) year term or switch to another applicable rate. Additionally, customers receiving service under this rate may terminate their participation and switch to another applicable rate during the period September 1 through September 30 each year (the pilot opt-out period).

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated ~~January 27, 2011~~ in Case No. ~~110-2429~~ -EL-ATASSO before the Public Utilities Commission of Ohio.

Issued: ~~February 7, 2011~~

Issued by Julie Janson, President

Effective: ~~February 7, 2011~~

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

Attachment JEZ-2
P.U.C.O. Electric No. 19
Sheet No. 40.143
Cancels and Supersedes
Sheet No. 40.132
Page 1 of 5

RATE DS

SERVICE AT SECONDARY DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at the standard secondary system voltage and where the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served and the Company determines that the customers average monthly demand is greater than 15 kilowatts. Electric service must be supplied at one point of delivery.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase, at Company's standard distribution voltage. When both single and three phase secondary voltage services are required by a Distribution customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

NET MONTHLY BILL

Computed in accordance with the following charges provided, however, that the minimum monthly load factor, expressed as hours-use per month, shall not be less than 71 kWh per kW. When applicable, the minimum monthly load factor shall be achieved by calculating the billing demand as the monthly kWh usage divided by 71 (kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

1. Distribution Charges

(a) Customer Charge per month

Single Phase Service	\$20.00
Single and/or Three Phase Service	\$40.00

(b) Demand Charge

All kilowatts	\$ 4.6848 per kW
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2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

~~Sheet No. 61, Rider PTC-AAC, Annually Adjusted Component Rider~~
~~Sheet No. 63, Rider PTC-FPP, Fuel and Economy Purchased Power Rider~~
~~Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider~~
~~Sheet No. 56, Rider SRA-SRT, System Reliability Tracker~~
~~Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider~~
~~Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider~~
Sheet No. 59, Rider DR, Distribution Reliability Rider
~~Sheet No. 70, Rider DR-IKE, Storm Recovery Rider~~
~~Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider~~
~~Sheet No. 83, Rider OET, Ohio Excise Tax Rider~~
~~Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider~~
~~Sheet No. 85, Rider SC, Shopping Credit Rider~~
~~Sheet No. 86, Rider USR, Universal Service Fund Rider~~
Sheet No. 88, Rider UE-GEN, Uncollectible Expense - Electric Generation Rider
Sheet No. 89, Rider BTR, Base Transmission Rider

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

Attachment JEZ-2
Page 69 of 196
P.U.C.O. Electric No. 196
Sheet No. 40.143
Cancels and Supersedes
Sheet No. 40.132
Page 2 of 5

Sheet No. 97, Rider RTO, Regional Transmission Organization Rider

Sheet No. 103, Rider PSM, Profit Sharing Mechanism Rider

Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider

Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider

Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider

Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate

Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

Sheet No. 109, Rider RECON, Fuel and reserve Capacity Reconciliation Rider

Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider

Sheet No. 111, Rider RC, Retail Capacity Rider

NET MONTHLY BILL (Cont'd)

Sheet No. 112, Rider RE, Retail Energy Rider

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709__-EL-AIRSSO before the Public
Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

Attachment JEZ-2
P.U.C.O. ELEC 7906.193
Sheet No. 40.143
Cancels and Supersedes
Sheet No. 40.132
Page 3 of 5

NET MONTHLY BILL (Contd.)

~~Price to Compare~~ Base Generation Charges (PTC-BG)

JAN. 1, 2000 - DEC. 31, 2000

(a) Demand Charge

~~First 1,000 kilowatts~~

\$ 7.9637 per kW

~~Additional kilowatts~~

\$ 6.2997 per kW

(b) Energy Charge

~~Billing Demand times 300~~

\$0.008266 per kWh

~~Additional kWh~~

\$0.004468 per kWh

JAN. 1, 2010 - DEC. 31, 2010

(a) Demand Charge

~~First 1,000 kilowatts~~

\$8.2822 per kW

~~Additional kilowatts~~

\$6.5517 per kW

(b) Energy Charge

~~Billing Demand times 300~~

\$0.008454 per kWh

~~Additional kWh~~

\$0.005148 per kWh

JAN. 1, 2011 - DEC. 31, 2011

(a) Demand Charge

~~First 1,000 kilowatts~~

\$8.6136 per kW

~~Additional kilowatts~~

\$6.8138 per kW

(b) Energy Charge

~~Billing Demand times 300~~

\$0.019682 per kWh

~~Additional kWh~~

\$0.005957 per kWh

~~— The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.~~

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

Non-residential customers who have signed or will sign a contract with DE Ohio, or provide a CRES contract to DE Ohio, or provide a release in the form approved by the Commission in Case No. 03-03-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive the shopping credit, the customer must be willing to return to DE Ohio's ESP-SSO service at 115% of DE Ohio's ESP-SSO price, including all riders except for distribution riders.

~~When both single and three phase secondary voltage services are required by a Distribution customer, the monthly kilowatt hour usage and kilowatt demands shall be the respective arithmetical sums of both services.~~

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-700 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

Attachment JEZ-2
Page 71 of 195
P.U.C.O. Electric No. 195
Sheet No. 40.143
Cancels and Supersedes
Sheet No. 40.132
Page 4 of 5

MINIMUM BILL PROVISION

The minimum bill shall be 85% of the highest monthly kilowatt demand as established in the summer period and effective for the next succeeding eleven (11) months plus the Customer Charge.

In no case, however, shall the minimum bill be less than the Customer Charge.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half (1.5) percent for billing purposes.

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At the Company's option, a demand meter may not be installed if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

In no event will the billing demand be taken as less than the higher of the following:

- a) 85% of the highest monthly kilowatt demand as established in the summer period and effective for the next succeeding eleven (11) months; or
- b) One (1) kilowatt for each single phase meter and five (5) kilowatts for each three phase meter.

The Company may re-determine customer's billing demand at any time in recognition of a permanent change in load due to such occurrences as the installation of load control equipment or a temporary change due to malfunctions of such equipment.

If a customer requests reconnection of an account within twelve (12) months of a disconnection order, the customer's demand record for the period of disconnection will be re-established for purposes of billing and administration of the preceding clause.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

Power factor may be determined by the following methods, at the Company's option:

- a) Continuous measurement
 - the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-700 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

Attachment JEZ-2
Page 72 of 195
P.U.C.O. Electric No. 19
Sheet No. 40.143
Cancels and Supersedes
Sheet No. 40.132
Page 5 of 5

POWER FACTOR ADJUSTMENT (Cont'd)

b) Testing

- the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of three (3) years terminable thereafter by a minimum notice of either the customer or the Company as prescribed by the Company's Service Regulations.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated ~~July 8, 2009~~ in Case No. ~~0811-700~~ -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: ~~July 10, 2009~~

Effective: ~~July 13, 2009~~

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 41.134
Cancels and Supersedes
Sheet No. 41.132
Page 1 of 3

RATE GS-FL

OPTIONAL UNMETERED GENERAL SERVICE RATE FOR SMALL FIXED LOADS

APPLICABILITY

Applicable to electric service in the Company's entire territory where secondary distribution lines exist for any fixed electric load that can be served by a standard service drop from the Company's existing secondary distribution system.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, at nominal voltages of 120, 120/240 or 120/208 volts, single phase, unmetered. Service of other characteristics, where available, may be furnished at the option of the Company.

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Distribution Charges

- (a) For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment \$0.018362 per kWh
- (b) For loads of less than 540 hours use per month of the rated capacity of the connected equipment \$0.021067 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

~~Sheet No. 51, Rider PTC AAC, Annually Adjusted Component Rider~~
~~Sheet No. 53, Rider PTC FPP, Fuel and Economy Purchased Power Rider~~
~~Sheet No. 54, Rider SRA CD, Capacity Dedication Rider~~
~~Sheet No. 56, Rider SRA SRT, System Reliability Tracker~~
~~Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider~~
~~Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider~~
Sheet No. 59, Rider DR, Distribution Reliability Rider
~~Sheet No. 70, Rider DR-IKE, Storm Recovery Rider~~
~~Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider~~
~~Sheet No. 83, Rider OET, Ohio Excise Tax Rider~~
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~~Sheet No. 86, Rider USR, Universal Service Fund Rider~~
Sheet No. 88, Rider UE-GEN, Uncollectible Expense - Electric Generation Rider
Sheet No. 89, Rider BTR, Base Transmission Rider
Sheet No. 97, Rider RTO, Regional Transmission Organization Rider
Sheet No. 103, Rider PSM, Profit Sharing Mechanism Rider

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
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Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 41.134
Cancels and Supersedes
Sheet No. 41.132
Page 2 of 3

Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider
Sheet No. 109, Rider RECON, Fuel and reserve Capacity Reconciliation Rider
Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
Sheet No. 111, Rider RC, Retail Capacity Rider
Sheet No. 112, Rider RE, Retail Energy Rider

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709 __-EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 41.134
Cancels and Supersedes
Sheet No. 41.132
Page 3 of 3

NET MONTHLY BILL (Contd.)

~~Price to Compare — Base Generation Charges (PTC-BG)~~

~~JAN. 1, 2009 — DEC. 31, 2009~~

~~For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment~~ ~~\$0.055458 per kWh~~

~~For loads of less than 540 hours use per month of the rated capacity of the connected equipment~~ ~~\$0.065571 per kWh~~

~~JAN. 1, 2010 — DEC. 31, 2010~~

~~For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment~~ ~~\$0.068444 per kWh~~

~~For loads of less than 540 hours use per month of the rated capacity of the connected equipment~~ ~~\$0.068061 per kWh~~

~~JAN. 1, 2011 — DEC. 31, 2011~~

~~For loads based on a range of 540 to 720 hours use per month of the rated capacity of the connected equipment~~ ~~\$0.068267 per kWh~~

~~For loads of less than 540 hours use per month of the rated capacity of the connected equipment~~ ~~\$0.070205 per kWh~~

~~AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT~~

~~Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-03-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive the shopping credit, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.~~

MINIMUM CHARGE

The minimum charge shall be \$5.00 per Fixed Load Location per month.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 41.134
Cancels and Supersedes
Sheet No. 41.132
Page 4 of 3

SERVICE PROVISIONS

1. Each separate point of delivery of service shall be considered a Fixed Load Location.
2. Only one supply service will be provided to a customer under this Schedule as one Fixed Load Location.
3. The customer shall furnish switching equipment satisfactory to the Company.
4. The customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the Fixed Load thereafter under this Schedule, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected.

TERM OF SERVICE

One (1) year, terminable thereafter on thirty (30) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-700 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 42.143
Cancels and Supersedes
Sheet No. 42.132
Page 1 of 3

RATE EH

OPTIONAL RATE FOR ELECTRIC SPACE HEATING

APPLICABILITY

Applicable to electric service for heating when customer's wiring is so arranged that heating service can be furnished at one point of delivery and can be metered separately from all other types of service or to any public school, parochial school, private school, or church when supplied at one point of delivery, provided permanently connected and regularly used electrical equipment is installed in compliance with the Company specifications as the primary source of heating or heating and cooling the atmosphere to temperatures of human comfort; and provided all other electrical energy requirements are purchased from the Company. For the purpose of the administration of this tariff schedule, primary source is defined as at least 90 percent. No single water-heating unit shall be wired that the demand established by it can exceed 5.5 kilowatts unless approved by the Company.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single or three phase at Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

Winter Period:

1. Distribution Charges

(a) Customer Charge per month

Single Phase Service	\$ 20.00
Three Phase Service	\$ 40.00
Primary Voltage Service	\$200.00

(b) Energy Charge

All kilowatt-hours	\$0.014329per kWh
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Summer Period:

All usage during the summer period shall be billed in accordance with the provisions of the applicable distribution voltage service rate.

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709 -EL-AIRSSQ before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 42.143
Cancels and Supersedes
Sheet No. 42.132
Page 2 of 3

NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

~~Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider~~
~~Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider~~
~~Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider~~
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~~Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider~~
~~Sheet No. 111, Rider RC, Retail Capacity Rider~~
~~Sheet No. 112, Rider RE, Retail Energy Rider~~

~~3. Price to Compare – Base Generation Charges (PTC-BG)~~

JAN. 1, 2009 – DEC. 31, 2009	
All kilowatt hours	\$0.015569 per kWh
JAN. 1, 2010 – DEC. 31, 2010	
All kilowatt hours	\$0.016959 per kWh
JAN. 1, 2011 – DEC. 31, 2011	
All kilowatt hours	\$0.025123 per kWh

~~The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.~~

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT
Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709 –EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 42.143
Cancels and Supersedes
Sheet No. 42.132
Page 3 of 3

~~avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive the shopping credit, the customer must be willing to return to DE Ohio's ESP-SSO service at 115% of DE Ohio's ESP-SSO price, including all riders except for distribution riders.~~

Summer Period:

~~All usage during the summer period shall be billed in accordance with the provisions of the applicable distribution voltage service rate.~~

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-700__-EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 42.143
Cancels and Supersedes
Sheet No. 42.132
Page 4 of 3

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of one (1) year terminable thereafter on thirty (30) days written notice by either the customer or the Company.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

Attachment JEZ-2
P.U.C.O. Electric No. 18 of 197
Sheet No. 43.143
Cancels and Supersedes
Sheet No. 43.132
Page 1 of 35

RATE DM

SECONDARY DISTRIBUTION SERVICE - SMALL

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at the standard secondary system voltage and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served and the Company determines that the customer's average monthly demand is 15 kilowatts or less. This tariff schedule is also applicable to electric service to recreation facilities that are promoted, operated and maintained by non-profit organizations where such service is separately metered. Electric service must be supplied at one point of delivery.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current, 60 Hz, single phase or three phase at Company's standard secondary distribution voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

	<u>Summer Period</u>	<u>Winter Period</u>
1. Distribution Charges		
(a) Customer Charge		
Single Phase	\$ 7.50 per month	\$ 7.50 per month
Three Phase	\$15.00 per month	\$15.00 per month
(b) Energy Charge		
First 2,800 kWh	\$0.039017 per kWh	\$0.028008 per kWh
Next 3,200 kWh	\$0.003246 per kWh	\$0.003246 per kWh
Additional kWh	\$0.001377 per kWh	\$0.001377 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

~~Sheet No. 61, Rider PTC AAC, Annually Adjusted Component Rider~~
~~Sheet No. 63, Rider PTC FPP, Fuel and Economy Purchased Power Rider~~
~~Sheet No. 54, Rider SRA CD Capacity Dedication Rider~~
~~Sheet No. 56, Rider SRA SRT, System Reliability Tracker~~
~~Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider~~
~~Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider~~
~~Sheet No. 59, Rider DR, Distribution Reliability Rider~~
~~Sheet No. 70, Rider DR-IKE, Storm Recovery Rider~~
~~Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider~~
~~Sheet No. 83, Rider OET, Ohio Excise Tax Rider~~
~~Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider~~
~~Sheet No. 85, Rider SC, Shopping Credit Rider~~
~~Sheet No. 86, Rider USR, Universal Service Fund Rider~~
Sheet No. 88, Rider UE-GEN, Uncollectible Expense - Electric Generation Rider
Sheet No. 89, Rider BTR, Base Transmission Rider

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

Attachment JEZ-2
Page 93 of 197
P.U.C.O. Electric No. 13
Sheet No. 43.143
Cancels and Supersedes
Sheet No. 43.132
Page 2 of 35

Sheet No. 97, Rider RTO, Regional Transmission Organization Rider
Sheet No. 103, Rider PSM, Profit Sharing Mechanism Rider
Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider
Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709__-EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

Attachment JEZ-2
P.U.C.O. Electric No. 19
Sheet No. 43.143
Cancels and Supersedes
Sheet No. 43.132
Page 3 of 35

NET MONTHLY BILL (Contd.)

Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate
Sheet No. 108, Rider UE-ED, Uncollectible Expense - Electric Distribution Rider
Sheet No. 109, Rider RECON, Fuel and reserve Capacity Reconciliation Rider
Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
Sheet No. 111, Rider RC, Retail Capacity Rider
Sheet No. 112, Rider RE, Retail Energy Rider

~~3. Price to Compare - Base Generation Charges (PTC BG)~~

~~JAN. 1, 2009 - DEC. 31, 2009~~

	Summer Period	Winter Period
First 2,800 kWh	\$ 0.048938 per kWh	\$ 0.036270 per kWh
Next 3,200 kWh	\$ 0.003226 per kWh	\$ 0.003243 per kWh
Additional kWh	\$(0.005573) per kWh	\$(0.005917) per kWh

~~JAN. 1, 2010 - DEC. 31, 2010~~

	Summer Period	Winter Period
First 2,800 kWh	\$ 0.051880 per kWh	\$ 0.038621 per kWh
Next 3,200 kWh	\$ 0.003982 per kWh	\$ 0.003999 per kWh
Additional kWh	\$(0.005198) per kWh	\$(0.005558) per kWh

~~JAN. 1, 2011 - DEC. 31, 2011~~

	Summer Period	Winter Period
First 2,800 kWh	\$ 0.067406 per kWh	\$ 0.050870 per kWh
Next 3,200 kWh	\$ 0.007989 per kWh	\$ 0.007988 per kWh
Additional kWh	\$(0.002325) per kWh	\$(0.002742) per kWh

~~The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.~~

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive the shopping credit, the customer must be eligible to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

MINIMUM CHARGE

The minimum charge shall be the Customer Charge as stated above.

When both single and three phase service are required by the customer, the monthly kilowatt-hour usage shall be the arithmetical sum of both services.

BILLING PERIODS

For purposes of administration of the above charges, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

Attachment JEZ-2
Page 16 of 197
P.U.C.O. Electric No. 19
Sheet No. 43.143
Cancels and Supersedes
Sheet No. 43.132
Page 4 of 35

months of January through May and October through December.

Filed pursuant to an Order dated July 8, 2000 in Case No. 0811-700__EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2000

Effective: July 13, 2000

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

Attachment JEZ-2
Page 85 of 197
P.U.C.O. Electric No. 19
Sheet No. 43.143
Cancels and Supersedes
Sheet No. 43.132
Page 5 of 35

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of one (1) year terminable thereafter by a minimum notice either of the customer or the Company as prescribed by the Company's Service Regulations.

For purposes of the administration of this rate, the Company will determine the customer's average monthly demand based upon customer's most recent twelve month usage each year after the initial term of service has been fulfilled by the customer. If the customer's average demand exceeds 15 kW or if the customer's monthly demand exceeds 30 kW in two (2) or more months in any twelve month period, the Company may require the customer to be billed under the provisions of Rate DS.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-700 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 44.143
Cancels and Supersedes
Sheet No. 44.132
Page 1 of 6

RATE DP

SERVICE AT PRIMARY DISTRIBUTION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at nominal primary distribution system voltages of 12,500 volts or 34,500 volts, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase or three phase at Company's standard distribution voltage of 34,500 volts or lower.

When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt-hour usage and kilowatt demands shall be the respective arithmetical sums of both services.

NET MONTHLY BILL

Computed in accordance with the following charges. (Kilowatt of demand is abbreviated as kW and kilowatt-hours are abbreviated as kWh):

1. Distribution Charges
 - (a) Customer Charge per month
Primary Voltage Service (12.5 or 34.5 kV) \$200.00 per month
 - (b) Demand Charge
All kilowatts \$3.7700 per kW

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

~~Sheet No. 51, Rider PTC AAC, Annually Adjusted Component Rider~~
~~Sheet No. 53, Rider PTC FPP, Fuel and Economy Purchased Power Rider~~
~~Sheet No. 54, Rider SRA CD, Capacity Dedication Rider~~
~~Sheet No. 56, Rider SRA SRT, System Reliability Tracker~~
~~Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider~~
~~Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider~~
Sheet No. 59, Rider DR, Distribution Reliability Rider
~~Sheet No. 70, Rider DR-IKE, Storm Recovery Rider~~
~~Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider~~
~~Sheet No. 83, Rider OET, Ohio Excise Tax Rider~~
~~Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider~~

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-700 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Issued by Julie Janson, President

Effective: July 13, 2009

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 44.143
Cancels and Supersedes
Sheet No. 44.132
Page 2 of 6

~~Sheet No. 85, Rider SG, Shopping Credit Rider~~

~~Sheet No. 86, Rider USR, Universal Service Fund Rider~~

~~Sheet No. 88, Rider UE-~~

~~GEN, Uncollectible Expense - Electric Generation Rider~~

~~Sheet No. 89, Rider BTR, Base Transmission Rider~~

~~Sheet No. 97, Rider RTO, Regional Transmission Organization Rider~~

~~Sheet No. 103, Rider PSM, Profit Sharing Mechanism Rider~~

~~Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider~~

~~Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider~~

~~Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider~~

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Utilities Commission of Ohio.

Issued: July 10, 2009

Issued by Julie Janson, President

Effective: July 13, 2009

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 44.143
Cancels and Supersedes
Sheet No. 44.132
Page 3 of 6

NET MONTHLY BILL (Cont'd.)

Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider
Sheet No. 109, Rider RECON, Fuel and reserve Capacity Reconciliation Rider
Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
Sheet No. 111, Rider RC, Retail Capacity Rider
Sheet No. 112, Rider RE, Retail Energy Rider

3. Price to Compare – Base Generation Charges (PTC-BG)

JAN. 1, 2009 – DEC. 31, 2009

(a) Demand Charge

First 1,000 kilowatts	\$7.1016 per kW
Additional kilowatts	\$5.6732 per kW

(b) Energy Charge

Billing Demand times 300	\$0.010751 per kWh
Additional kWh	\$0.005840 per kWh

JAN. 1, 2010 – DEC. 31, 2010

(a) Demand Charge

First 1,000 kilowatts	\$7.4793 per kW
Additional kilowatts	\$5.9001 per kW

(b) Energy Charge

Billing Demand times 300	\$0.011953 per kWh
Additional kilowatts	\$0.006680 per kWh

JAN. 1, 2011 – DEC. 31, 2011

(a) Demand Charge

First 1,000 kilowatts	\$7.7784 per kW
Additional kilowatts	\$6.1361 per kW

(b) Energy Charge

Billing Demand times 300	\$0.020053 per kWh
Additional kilowatts	\$0.007540 per kWh

— The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

Non-residential customers who have signed or will sign a contract with DE Ohio, or provide a CRES contract to DE Ohio, or provide a release in the form approved by the Commission in Case No. 03-93 EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive the shopping credit. More specifically, to avoid Rider SRA-

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-700 __-EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Issued by Julie Janson, President

Effective: July 13, 2009

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 44.143
Cancels and Supersedes
Sheet No. 44.132
Page 4 of 6

~~SRT charges and receive the shopping credit, the customer must be willing to return to DE Ohio's ESP-SSO service at 115% of DE Ohio's ESP-SSO price, including all riders except for distribution riders.~~

~~AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT (Cont'd.)~~

~~When both single and three phase secondary voltage services are required by a customer, the monthly kilowatt hour usage and kilowatt demands shall be the respective arithmetical sums of both services.~~

MINIMUM BILL PROVISION

The minimum bill shall be: 85% of the highest monthly kilowatt demand as established in the summer period and effective for the next succeeding eleven (11) months plus the Customer Charge.

In no case, however, shall the minimum bill be less than the Customer Charge.

PRIMARY VOLTAGE METERING DISCOUNT

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at primary voltage, the kilowatt-hours registered on the Company's meter will be reduced one and one-half percent (1.5%) for billing purposes.

DEMAND

The demand shall be the kilowatts derived from the Company's demand meter for the fifteen-minute period of customer's greatest use during the billing period, as determined by the Company, adjusted for power factor, as provided herein. At its option, the Company may not install a demand meter if the nature of the load clearly indicates the load will have a constant demand, in which case the demand will be the calculated demand.

In no event will the billing demand be taken as less than the higher of the following:

- a) 85% of the highest monthly kilowatt demand as established in the summer period and effective for the next succeeding eleven (11) months; or
- b) Five (5) kilowatts.

The Company may re-determine customer's billing demand at any time in recognition of a permanent change in load due to such occurrences as the installation of load control equipment or a temporary change due to malfunctions of such equipment.

If a customer requests reconnection of an account within twelve (12) months of a disconnection order, the customer's demand record for the period of disconnection will be re-established for purposes of billing and administration of the preceding clause.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as that period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

Filed pursuant to an Order dated ~~July 8, 2009~~ in Case No. ~~0811-709~~ -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: ~~July 10, 2009~~

Issued by Julie Janson, President

Effective: ~~July 13, 2009~~

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 44.143
Cancels and Supersedes
Sheet No. 44.132
Page 5 of 6

Filed pursuant to an Order dated ~~July 8, 2009~~ in Case No. ~~0811-709~~ -EL-AIRSSO before the Public
Utilities Commission of Ohio.

Issued: ~~July 10, 2009~~

Issued by Julie Janson, President

Effective: ~~July 13, 2009~~

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 44.143
Cancels and Supersedes
Sheet No. 44.132
Page 6 of 6

POWER FACTOR ADJUSTMENT

The power factor to be maintained shall be not less than 90% lagging. If the Company determines customer's power factor to be less than 90%, the billing demand will be the number of kilowatts equal to the kilovolt amperes multiplied by 0.90.

At the Company's option, power factor may be determined by the following methods:

- a) Continuous measurement
 - the power factor, as determined during the interval in which the maximum kW demand is established, will be used for billing purposes; or
- b) Testing
 - the power factor, as determined during a period in which the customer's measured kW demand is not less than 90% of the measured maximum kW demand of the preceding billing period, will be used for billing purposes until superseded by a power factor determined by a subsequent test made at the direction of Company or request of customer.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of three (3) years terminable thereafter by a minimum notice of either the customer or the Company as follows:

- (1) For customers with a most recent twelve month average demand of less than 10,000 kVA, thirty (30) days written notice.
- (2) For customers with a most recent twelve month average demand of greater than 10,000 kVA, twelve (12) months written notice.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission service, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Issued by Julie Janson, President

Effective: July 13, 2009

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 46.109
Cancels and Supersedes
Sheet No. 46.98
Page 1 of 4

RATE SFL - ADPL

OPTIONAL UNMETERED RATE FOR SMALL FIXED LOADS ATTACHED DIRECTLY TO COMPANY'S POWER LINES

APPLICABILITY

Applicable to electric service in the Company's entire territory where secondary and/or primary distribution lines exist for any bulk, small, unmetered, fixed-load electric devices that can be connected directly to the Company's power lines within the power zone of Company's poles and which do not require service drops.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, at nominal voltages of 120, 120/240 or 120/208, 12,500 or 34,500 volts, single phase, unmetered. Service of other characteristics, where available, may be furnished at the option of the Company.

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Distribution Charges \$0.018362 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

~~Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider~~
~~Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider~~
~~Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider~~
~~Sheet No. 56, Rider SRA-SRT, System Reliability Tracker~~
~~Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider~~
~~Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider~~
~~Sheet No. 59, Rider DR, Distribution Reliability Rider~~
~~Sheet No. 70, Rider DR-IKE, Storm Recovery Rider~~
~~Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider~~
~~Sheet No. 83, Rider OET, Ohio Excise Tax Rider~~
~~Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider~~
~~Sheet No. 85, Rider SC, Shopping Credit Rider~~
~~Sheet No. 86, Rider USR, Universal Service Fund Rider~~
~~Sheet No. 88, Rider UE-GEN, Uncollectible Expense - Electric Generation Rider~~
~~Sheet No. 89, Rider BTR, Base Transmission Rider~~
~~Sheet No. 97, Rider RTO, Regional Transmission Organization Rider~~
~~Sheet No. 103, Rider PSM, Profit Sharing Mechanism Rider~~
~~Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider~~
~~Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate~~
~~Sheet No. 108, Rider UE-ED, Uncollectible Expense - Electric Distribution Rider~~
~~Sheet No. 109, Rider RECON, Fuel and reserve Capacity Reconciliation Rider~~

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 46.109
Cancels and Supersedes
Sheet No. 46.98
Page 2 of 4

Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
Sheet No. 111, Rider RC, Retail Capacity Rider
Sheet No. 112, Rider RE, Retail Energy Rider

Filed pursuant to an Order dated ~~July 8, 2009~~ in Case No. ~~0811-709~~ -EL-AIRSSO before the Public
Utilities Commission of Ohio.

Issued: ~~July 10, 2009~~

Issued by Julie Janson, President

Effective: ~~July 13, 2009~~

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 46.109
Cancels and Supersedes
Sheet No. 46.98
Page 3 of 4

NET MONTHLY BILL (Contd.)

3. ~~Price to Compare~~ Base Generation Charges (PTC-BG)

~~JAN. 1, 2009 - DEC. 31, 2009~~

~~All kWh~~

~~\$0.055458 per kWh~~

~~JAN. 1, 2010 - DEC. 31, 2010~~

~~All kWh~~

~~\$0.058444 per kWh~~

~~JAN. 1, 2011 - DEC. 31, 2011~~

~~All kWh~~

~~\$0.068267 per kWh~~

~~— The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.~~

~~AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT~~

~~Non-residential customers who have signed or will sign a contract with DE Ohio, or provide a CRES contract to DE Ohio, or provide a release in the form approved by the Commission in Case No. 03-03 EL ATA indicating that the customer will remain off of ESP SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive the shopping credit, the customer must be willing to return to DE Ohio's ESP SSO service at 116% of DE Ohio's ESP SSO price, including all riders except for distribution riders.~~

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. Company and customer may agree to different late payment terms in the Service Agreement. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

SERVICE PROVISIONS

1. Each separate point of delivery of service shall be considered a Fixed Load Location.
2. The Company shall determine the monthly kWhs associated with each Fixed Load Location.
3. The customer shall enter into a Service Agreement with the Company setting forth the terms and conditions under which the customer may connect devices to the Company's power lines.
4. The customer shall be responsible for all costs associated with connecting the device to the power lines.
5. The customer shall notify the Company in advance of the connection of any device to Company's power lines, and in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the Fixed Load thereafter under this Schedule, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected.

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709 EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 46.100
Cancels and Supersedes
Sheet No. 46.98
Page 4 of 4

SERVICE PROVISIONS (Contd.)

6. The Company may, at its sole discretion, refuse to attach devices that it reasonably believes may impede the operation, maintenance, reliability, or safety of the electric distribution lines or pose a danger to Company personnel or other persons.
7. To the extent it is commercially feasible to do so, the Company will combine all fixed load locations for a given customer onto a single monthly bill. Billing calculations will be performed for each Fixed Load Location, but the results of the individual calculations will be summarized on the monthly bill.

TERM OF SERVICE

Minimum one (1) year, terminable thereafter on thirty (30) days written notice by either customer or Company. Company and customer may agree to a different term in the Service Agreement.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Issued by Julie Janson, President

Effective: July 13, 2009

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 47.24
Cancels and Supersedes
Sheet No. 47.1
Page 1 of 2

RIDER NM-H

NET METERING RIDER - HOSPITALS

AVAILABILITY

Rider NM-H is available to qualifying hospital customer generators, upon request. As defined in section 3701.01 of the Revised Code, "hospital" includes public health centers and general, mental, chronic disease, and other types of hospitals, and related facilities, such as laboratories, outpatient departments, nurses' home facilities, extended care facilities, self-care units, and central service facilities operated in connection with hospitals, and also includes education and training facilities for health professions personnel operated as an integral part of a hospital, but does not include any hospital furnishing primarily domiciliary care. A qualifying hospital customer generator is one whose generating facilities are:

- a. Located on the customer generator's premises;
- b. Operated in parallel with the Company's transmission and distribution facilities;

BILLING

The hospital customer generator's net metering service shall be calculated as follows: a) All electricity flowing from the electric utility to the hospital shall be charged as it would have been if the hospital were not taking service under Rider NM-H. b) All electricity generated by the hospital shall be credited at the market value as of the time the hospital generated the electricity. "Market value" means the MISO-Regional Transmission Organization (PJM) locational marginal price of energy at the time the customer-generated electricity is generated. Each monthly bill shall reflect the net of a) and b) above. If the resulting bill indicates a net credit dollar amount, the credit shall be netted against the hospital customer generator's bill until the hospital requests in writing a refund that amount to, but is not greater than, an annual true-up of accumulated credits over a twelve-month period.

METERING

For hospital customer generators, net metering shall be accomplished using either two meters or a single meter with two registers that are capable of separately measuring the flow of electricity in both directions. One meter or register shall be capable of measuring the electricity generated by the hospital at the time it is generated. If the hospital's existing electrical meter is not capable of separately measuring electricity the hospital generates at the time it is generated, the electric utility, upon written request from the hospital, shall install at the hospital's expense a meter that is capable of such measurement.

Filed pursuant to an Order dated February 24, 2010 in Case No. 0011-758 -EL-ATASSO before the Public Utilities Commission of Ohio

Issued: February 26, 2010

Effective: March 3, 2010

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 47.24
Cancels and Supersedes
Sheet No. 47.1
Page 2 of 2

TERMS AND CONDITIONS

Customer generators are not required to:

(a) Comply with any additional safety or performance standards beyond those established by rules in Chapter 4901:1-22 of the Administrative Code, and the National Electrical Code, the Institute of Electrical and Electronics Engineers, and underwriters laboratories, in effect as set forth in rule 4901:1-22-03 of the Administrative Code.

(b) Perform or pay for additional tests beyond those required by paragraph (a) above.

(c) Purchase additional liability insurance beyond that required by paragraph (a) above.

Company and Customer, to the extent permitted by law, shall indemnify and hold the other party harmless from and against all claims, liability, damages, and expenses, including attorney's fees, based on any injury to any persons, including loss of life or damage to any property, including loss of use thereof, arising out of, resulting from, or connected with, or that may be alleged to have arisen out of, resulted from, or connected with an act or omission by such other party, its employees, agents, representatives, successors, or assigns in the construction, ownership, operation, or maintenance of such party's facilities used in net metering.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utility Commission of Ohio and the Company's Service Regulations, as filed with the Public Utility Commission of Ohio.

INTERCONNECTION

Customer shall make an application for Interconnection Service and execute an Interconnection Agreement as outlined in Rate IS – Interconnection Service.

Customer shall comply with all applicable requirements of Rate IS – Interconnection Service.

Conformance with these requirements does not convey any liability to the Company for damages or injuries arising from the installation or operation of the generator system.

Filed pursuant to an Order dated February 24, 2010 in Case No. 0911-768 -EL-ATASSQ before the Public Utilities Commission of Ohio

Issued: February 26, 2010

Effective: March 3, 2010

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 48.43
Cancels and Supersedes
Sheet No. 48.32
Page 1 of 3

RIDER NM
NET METERING RIDER

AVAILABILITY

Net Metering is available to qualifying customer generators, upon request, and on a first-come, first-served basis. A qualifying customer generator is one whose generating facilities are:

- a. Fueled by solar, wind, biomass, landfill gas, or hydropower, or use a microturbine or a fuel cell;
- b. Located on the Customer's premises;
- c. Operated in parallel with the Company's transmission and distribution facilities;
- d. Intended primarily to offset part or all of the Customer's requirements for electricity.

DEFINITION

"Net Metering" means measuring the difference in an applicable billing period between the amount of electricity supplied by Company and the amount of electricity generated by such respective Customer that is delivered to Company.

BILLING

The measurement of net electricity supplied by Company and delivered to Company shall be calculated in the following manner. Company shall measure the difference between the amount of electricity delivered by Company to Customer and the amount of electricity generated by the Customer and delivered to Company during the billing period, in accordance with normal metering practices. If the kWh delivered by Company to the Customer exceeds the kWh delivered by the Customer to Company during the billing period, the Customer shall be billed for the kWh difference. If the kWh generated by the Customer and then delivered to Company exceeds the kWh supplied by the Company to Customer during the billing period, the Customer shall be credited the kWh difference. The credit shall be only be calculated using the kWh charge as determined by Rider RE, Retail Energy for the generation component of the applicable rate tariff. The Customer may request in writing a refund that amounts to, but is not greater than, an annual true-up of accumulated credits over a twelve month period.

Bill charges and credits will be in accordance with the standard tariff that would apply if the Customer did not participate in this rider.

METERING

Net metering shall be accomplished using a single meter capable of registering the amount (flow) of electricity which flowed in each direction during a billing period. A customer's existing single-register meter that is capable of registering the flow of electricity in both directions satisfies this requirement. If the customer's existing electrical meter is not capable of measuring the flow of electricity in two directions, the Company, upon written request from the customer, shall install at the customer's expense a meter that is capable of measuring electricity flow in two directions.

Filed pursuant to an Order dated February 24, 2010 in Case No. 0911-758 -EL-ATASSO before the Public Utilities Commission of Ohio

Issued: February 26, 2010

Effective: March 3, 2010

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
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P.U.C.O. Electric No. 19
Sheet No. 48.43
Cancels and Supersedes
Sheet No. 48.32
Page 2 of 3

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Public Utilities Commission of Ohio

Issued: February 26, 2010

Effective: March 3, 2010

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P.U.C.O. Electric No. 19
Sheet No. 48.43
Cancels and Supersedes
Sheet No. 48.32
Page 3 of 3

METERING (Cont'd)

The Company, at its own expense and with the written consent of the customer generator, may install one or more additional meters to monitor the flow of electricity in each direction. The Company shall not impose, without Commission approval, any additional interconnection requirement or additional charges on customer generators refusing to give such consent.

TERMS AND CONDITIONS

Customer generators are not required to:

(a) Comply with any additional safety or performance standards beyond those established by rules in Chapter 4901:1-22 of the Administrative Code, and the "National Electrical Code," the "Institute of Electrical and Electronics Engineers," and "Underwriters Laboratories," in effect as set forth in rule 4901:1-22-03 of the Administrative Code.

(b) Perform or pay for additional tests beyond those required by paragraph (a) above.

(c) Purchase additional liability insurance beyond that required by paragraph (a) above.

Company and Customer, to the extent permitted by law, shall indemnify and hold the other party harmless from and against all claims, liability, damages, and expenses, including attorney's fees, based on any injury to any persons, including loss of life or damage to any property, including loss of use thereof, arising out of, resulting from, or connected with, or that may be alleged to have arisen out of, resulted from, or connected with an act or omission by such other party, its employees, agents, representatives, successors, or assigns in the construction, ownership, operation, or maintenance of such party's facilities used in net metering.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utility Commission of Ohio and the Company's Service Regulations, as filed with the Public Utility Commission of Ohio.

INTERCONNECTION

Customer shall make an application for Interconnection Service and execute an Interconnection Agreement as outlined in Rate IS – Interconnection Service.

Customer shall comply with all applicable requirements of Rate IS – Interconnection Service.

Conformance with these requirements does not convey any liability to the Company for damages or injuries arising from the installation or operation of the generator system.

Filed pursuant to an Order dated February 24, 2010 in Case No. 0011-768 -EL-ATASSO before the Public Utilities Commission of Ohio

Issued: February 26, 2010

Effective: March 3, 2010

Issued by Julie Janson, President

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P.U.C.O. Electric No. 19
Sheet No. 50.143
Cancels and Supersedes
Sheet No. 50.132
Page 1 of 5

RATE TS

SERVICE AT TRANSMISSION VOLTAGE

APPLICABILITY

Applicable to electric service for usual customer load requirements where the Company specifies service at a nominal transmission system voltage of 69,000 volts or higher, and the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served. Electric service must be supplied at one point of delivery and the customer furnishes and maintains all transformation equipment and appurtenances necessary to utilize the service.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, three phase at Company's standard transmission voltage of 69,000 volts or higher.

NET MONTHLY BILL

Computed in accordance with the following charges (kilovolt amperes are abbreviated as kVA; kilowatt-hours are abbreviated as kWh):

1. Distribution Charges
 - (a) Customer Charge per month \$200.00
 - (b) Demand Charge
All kVA \$ 0.000 per kVA

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

~~Sheet No. 51, Rider PTC AAC, Annually Adjusted Component Rider~~
~~Sheet No. 53, Rider PTC FPP, Fuel and Economy Purchased Power Rider~~
~~Sheet No. 54, Rider SRA CD, Capacity Dedication Rider~~
~~Sheet No. 56, Rider SRA SRT, System Reliability Tracker~~
~~Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider~~
~~Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider~~
Sheet No. 59, Rider DR, Distribution Reliability Rider
~~Sheet No. 70, Rider DR IKE, Storm Recovery Rider~~
~~Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider~~
~~Sheet No. 83, Rider OET, Ohio Excise Tax Rider~~
~~Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider~~
~~Sheet No. 85, Rider SC, Shopping Credit Rider~~
~~Sheet No. 86, Rider USR, Universal Service Fund Rider~~
Sheet No. 88, Rider UE-GEN, Uncollectible Expense - Electric Generation Rider
Sheet No. 89, Rider BTR, Base Transmission Rider
Sheet No. 97, Rider RTO, Regional Transmission Organization Rider
Sheet No. 103, Rider PSM, Profit Sharing Mechanism Rider

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

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P.U.C.O. Electric No. 19
Sheet No. 50.143
Cancels and Supersedes
Sheet No. 50.132
Page 2 of 5

Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider
Sheet No. 109, Rider RECON, Fuel and reserve Capacity Reconciliation Rider
Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
Sheet No. 111, Rider RC, Retail Capacity Rider
Sheet No. 112, Rider RE, Retail Energy Rider

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709__-EL-AIRSSO before the Public
Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

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P.U.C.O. Electric No. 19
Sheet No. 50.143
Cancels and Supersedes
Sheet No. 50.132
Page 3 of 5

NET MONTHLY BILL (Contd.)

3. Price to Compare - Base Generation Charges (PTC-BG)

JAN. 1, 2009 - DEC. 31, 2009

(a) Demand Charge	
First 50,000 kVA	\$8.7183 per kVA
Additional kVA	\$6.2847 per kVA
(b) Energy Charge	
Billing Demand times 300	\$0.002751 per kWh
Additional kWh	\$0.004587 per kWh

JAN. 1, 2010 - DEC. 31, 2010

(a) Demand Charge	
First 50,000 kVA	\$ 0.0671 per kVA
Additional kVA	\$ 6.5361 per kVA
(b) Energy Charge	
Billing Demand times 300	\$0.003583 per kWh
Additional kWh	\$0.005273 per kWh

JAN. 1, 2011 - DEC. 31, 2011

(a) Demand Charge	
First 50,000 kVA	\$9.4287 per kVA
Additional kVA	\$6.7976 per kVA
(b) Energy Charge	
Billing Demand times 300	\$0.010038 per kWh
Additional kWh	\$0.006086 per kWh

The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

Non-residential customers who have signed or will sign a contract with DE Ohio, or provide a CRES contract to DE Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive the shopping credit, the customer must be willing to return to DE Ohio's ESP SSO service at 115% of DE Ohio's ESP SSO price, including all riders except for distribution riders.

MINIMUM CHARGE

The minimum charge shall be not less than fifty (50) percent of the highest demand charge established during the preceding eleven (11) months or the billing of 1,000 kVA, whichever is higher.

METERING

The Company may meter at secondary or primary voltage as circumstances warrant. If the Company elects to meter at secondary voltage, the kilowatt-hours registered on the Company's meter will be increased one and one-half (1.5) percent for billing purposes.

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Issued: July 10, 2009

Effective: July 13, 2009

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P.U.C.O. Electric No. 19
Sheet No. 50.143
Cancels and Supersedes
Sheet No. 50.132
Page 4 of 5

DEMAND

The demand shall be the kilovolt amperes derived from the Company's demand meter for the fifteen-minute period of the customer's greatest use during the month, but not less than the higher of the following:

- a) 85% of the highest monthly kilovolt amperes similarly established during the summer period for the next succeeding eleven (11) months; or
- b) 1,000 kilovolt amperes.

For purposes of administration of the above clause, the summer period is defined as that period represented by the Company's billing for the four (4) revenue months of June through September. The winter period is defined as the period represented by the Company's billing for the eight (8) revenue months of January through May and October through December.

The Company may re-determine customer's billing demand at any time in recognition of a permanent change in load due to such occurrences as the installation of load control equipment or a temporary change due to malfunctions of such equipment.

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERMS AND CONDITIONS

The initial term of contract shall be for a minimum period of five (5) years terminable thereafter by either the customer or the Company as follows:

- (1) Thirty (30) days after receipt of written notice for customers with a most recent twelve (12) month average demand of less than 10,000 kVA.
- (2) Twelve (12) months after receipt of written notice for customers with a most recent twelve (12) month average demand of 10,000 kVA or greater.

The Company is not obligated to extend, expand or rearrange its transmission system voltage if it determines that existing distribution and/or transmission facilities are of adequate capacity to serve the customer's load.

If the Company offers to provide the necessary facilities for transmission voltage, in accordance with its Service Regulations, an annual facilities charge, applicable to such additional facilities, is established at twenty (20) percent of actual cost. The annual facilities charge shall be billed in twelve monthly installments to be added to the demand charge.

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

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P.U.C.O. Electric No. 19
Sheet No. 50.143
Cancels and Supersedes
Sheet No. 50.132
Page 5 of 5

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

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P.U.C.O. Electric No. 19
Sheet No. 51.145
Cancels and Supersedes
Sheet No. 51.134
Page 1 of 4

RIDER PTC-AAC

ANNUALLY ADJUSTED COMPONENT RIDER

THIS TARIFF IS HEREBY CANCELLED AND WITHDRAWN

APPLICABILITY

— Applicable to all jurisdictional retail customers in the Company's electric service area.

CHARGE

— The Annually Adjusted Component Rider Charges detailed below apply to all customers, except they will not apply to those customers that are eligible to avoid the Annually Adjusted Component charge as described below in the AVOIDANCE OF CHARGE section. All applicable kWh are subject to the Annually Adjusted Component Rider Charge.

The following rates are effective January 4, 2011:

<u>Tariff Sheet</u>	<u>PTC-AAC Charge</u> (per kWh/kW)
Rate RS, Residential Service	
Summer, First 1000 kWh	\$0.008926
Summer, Additional kWh	\$0.011310
Winter, First 1000 kWh	\$0.008926
Winter, Additional kWh	\$0.003367
Rate ORH, Optional Residential Service With Electric Space Heating	
Summer, First 1000 kWh	\$0.007970
Summer, Additional kWh	\$0.008549
Winter, First 1000 kWh	\$0.007966
Winter, Additional kWh	\$0.004125
Winter, kWh greater than 150 times demand	\$0.002579
Rate TD, Optional Time of Day Rate	
Summer, On Peak kWh	\$0.018199
Summer, Off Peak kWh	\$0.002667
Winter, On Peak kWh	\$0.014306
Winter, Off Peak kWh	\$0.002660
Rate TD-AM, Optional Time of Day Rate with Advanced Metering	
Summer, On Peak and Shoulder kWh	\$0.018199
Summer, Off Peak kWh	\$0.002667
Winter, On Peak and Shoulder kWh	\$0.014306
Winter, Off Peak kWh	\$0.002660
Rate DS, Service at Secondary Distribution Voltage	
First 1000 kW	\$1.546800
Additional kW	\$1.223600
Billing Demand Times 300	\$0.003956
Additional kWh	\$0.003286

Filed pursuant to an Order dated December 29, 2010 in Case No. 110-4268 -EL-RDRSSO before the Public Utilities Commission of Ohio.

Issued: December 31, 2010

Effective: January 4, 2011

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 51.145
Cancels and Supersedes
Sheet No. 51.134
Page 2 of 4

Filed pursuant to an Order dated ~~December 29, 2010~~ in Case No. ~~110-4268~~ -EL-RDRSSO before the
Public Utilities Commission of Ohio.

Issued: ~~December 31, 2010~~

Effective: ~~January 4, 2011~~

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 51.145
Cancels and Supersedes
Sheet No. 51.134
Page 3 of 4

<u>Tariff Sheet</u>	<u>PTC-AAC Charge</u> (per kWh/kW)
Rate GS-FL, Optional Unmetered For Small Fixed Loads—	
kWh Greater Than or Equal to 540 Hours	\$0.013138
kWh Less Than 540 Hours	\$0.015104
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.008926
Summer, Additional kWh	\$0.011310
Winter, First 1000 kWh	\$0.008926
Winter, Additional kWh	\$0.003367
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.006391
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.011832
Summer, Next 3200 kWh	\$0.003020
Summer, Additional kWh	\$0.001316
Winter, First 2800 kWh	\$0.009391
Winter, Next 3200 kWh	\$0.003024
Winter, Additional kWh	\$0.001248
Rate DP, Service at Primary Distribution Voltage	
First 1000 kW	\$1.387000
Additional kW	\$1.102000
Billing Demand Times 300	\$0.004455
Additional kWh	\$0.003572
Rate TS, Service at Transmission Voltage	
First 50,000 Kva	\$1.603600
Additional kVA	\$1.220900
Billing Demand Times 300	\$0.002000
Additional kWh	\$0.003310
Rate SL, Street Lighting Service	
All kWh	\$0.005818
Rate TL, Traffic Lighting Service	
All kWh	\$0.003404
Rate OL, Outdoor Lighting Service	
All kWh	\$0.005818
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.005818
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.005818

Filed pursuant to an Order dated December 29, 2010 in Case No. 110-1268 __-EL-RDRSSO before the
Public Utilities Commission of Ohio.

Issued: December 31, 2010

Effective: January 4, 2011

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
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P.U.C.O. Electric No. 19
Sheet No. 51.145
Cancels and Supersedes
Sheet No. 51.134
Page 4 of 4

CHARGES (Contd.)

<u>Tariff Sheet</u>	<u>PTC-AAC Charge</u> (per kWh/kVA)
Rate SC, Street Lighting Service—Customer-Owned All kWh	\$0.006818
Energy only—all kWh	\$0.002316
Rate SE, Street Lighting Service—Overhead Equivalent All kWh	\$0.006818
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.002394

~~AVOIDANCE OF ANNUALLY ADJUSTED COMPONENT RIDER CHARGE~~

~~All customers that switch to a certified supplier shall not pay the AAC.~~

Filed pursuant to an Order dated December 29, 2010 in Case No. 110-4268__-EL-RDRSSO before the
Public Utilities Commission of Ohio.

Issued: December 31, 2010

Effective: January 4, 2011

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
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P.U.C.O. Electric No. 19
Sheet No. 53.265
Cancels and Supersedes
Sheet No. 53.254
Page 1 of 1

RIDER PTC-FPP

FUEL AND ECONOMY PURCHASED POWER RIDER

THIS TARIFF IS HEREBY CANCELLED AND WITHDRAWN

APPLICABILITY

~~— Applicable to all jurisdictional retail customers in the Company's electric service area, except those customers receiving generation service from a Certified Supplier.~~

CHARGE

~~— The Fuel and Economy Purchased Power rate (PTC-FPP) to be charged under this tariff will be updated every three months pending approval by the Public Utilities Commission of Ohio. The current rate is:~~

— Residential	— \$0.024855 per kilowatt-hour
— Non-residential	— \$0.033868 per kilowatt-hour
— Voltage reduction	— \$0.033312 per kilowatt-hour

BASE FUEL RATE

~~— Effective with the first billing cycle of January 2009, the PTC-FPP rate will include the Company's base fuel rate of \$0.012453 per kWh.~~

Filed pursuant to an Order dated December 17, 2008 in Case No. 0811-920__-EL-SSO before the Public Utilities Commission of Ohio.

Issued: March 31, 2010

Effective: April 1, 2011

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

Attachment JEZ-2
P.U.C.O. Electric No. 119 of 197
Sheet No. 54.54
Cancels and Supersedes
Sheet No. 54.43
Page 1 of 2

RIDER SRA-CD

CAPACITY DEDICATION RIDER

THIS TARIFF IS HEREBY CANCELLED AND WITHDRAWN

APPLICABILITY

— Applicable to all jurisdictional retail customers in the Company's electric service area.

CHARGE

— All applicable kWh are subject to the Capacity Dedication Rider Charge.

The following rates are effective January 2, 2009.

<u>Tariff Sheet</u>	<u>SRA-CD Charge</u> (per kWh/kW)
Rate RS, Residential Service	
Summer, First 1000 kWh	\$0.002651
Summer, Additional kWh	\$0.003359
Winter, First 1000 kWh	\$0.002651
Winter, Additional kWh	\$0.004000
Rate ORH, Optional Residential Service With Electric Space Heating	
Summer, First 1000 kWh	\$0.002367
Summer, Additional kWh	\$0.002836
Winter, First 1000 kWh	\$0.002366
Winter, Additional kWh	\$0.004225
Winter, kWh greater than 150 times demand	\$0.000766
Rate TD, Optional Time of Day Rate	
Summer, On Peak kWh	\$0.005405
Summer, Off Peak kWh	\$0.000789
Winter, On Peak kWh	\$0.004249
Winter, Off Peak kWh	\$0.000790
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.002651
Summer, Additional kWh	\$0.003359
Winter, First 1000 kWh	\$0.002651
Winter, Additional kWh	\$0.004000
Rate DS, Service at Secondary Distribution Voltage	
First 1000 kW	\$0.459400
Additional kW	\$0.363400
Billing Demand Times 300	\$0.001175
Additional kWh	\$0.000976
Rate GS-FL, Optional Unmetered For Small Fixed Loads—	
kWh Greater Than or Equal to 540 Hours	\$0.003902
kWh Less Than 540 Hours	\$0.004486
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.004604

Filed pursuant to an Order dated December 17, 2008 in Case No. 0811-920 __-EL-SSO before the Public Utilities Commission of Ohio.

Issued: December 18, 2008

Effective: January 2, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

Attachment JEZ-2
P.U.C.O. Electric No. 118 of 197
Sheet No. 54.54
Cancels and Supersedes
Sheet No. 54.43
Page 2 of 2

CHARGES (Contd.)

Tariff Sheet

SRA-CD Charge
(per kWh/kW)

Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.003514
Summer, Next 3200 kWh	\$0.000807
Summer, Additional kWh	\$0.000391
Winter, First 2800 kWh	\$0.002789
Winter, Next 3200 kWh	\$0.000808
Winter, Additional kWh	\$0.000371
Rate DP, Service at Primary Distribution Voltage —	
First 1000 kW	\$0.414000
Additional kW	\$0.327300
Billing Demand Times 300	\$0.001323
Additional kWh	\$0.001061
Rate TS, Service at Transmission Voltage	
First 50,000 kVA	\$0.503000
Additional kVA	\$0.362600
Billing Demand Times 300	\$0.000864
Additional kWh	\$0.000983
Rate SL, Street Lighting Service	
All kWh	\$0.001728
Rate TL, Traffic Lighting Service	
All kWh	\$0.001011
Rate OL, Outdoor Lighting Service	
All kWh	\$0.001728
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.001728
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.001728
Rate SC, Street Lighting Service — Customer Owned	
All kWh	\$0.001728
Energy Only — All kWh	\$0.000688
Rate SE, Street Lighting Service — Overhead Equivalent	
All kWh	\$0.001728
Rate UOLS, Unmetered Outdoor Lighting Electric Service	
All kWh	\$0.000711

Filed pursuant to an Order dated December 17, 2008 in Case No. 0811-020__-EL-SSO before the Public Utilities Commission of Ohio.

Issued: December 18, 2008

Issued by Julie Janson, President

Effective: January 2, 2009

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 56.210
Cancels and Supersedes
Sheet No. 56.2040
Page 1 of 3

RIDER SRA-SRT

SYSTEM RELIABILITY TRACKER

THIS TARIFF IS HEREBY CANCELLED AND WITHDRAWN

APPLICABILITY

~~Applicable to all jurisdictional retail customers in the Company's electric service area.~~

CHARGE

~~Rider SRA-SRT applies to all customers, except those customers that are eligible to avoid it as described below in the "Avoidance of System Reliability Tracker Charge" section.~~

~~For all customers, these rates are effective beginning with the first billing cycle of April, 2011:~~

<u>Tariff Sheet</u>	<u>SRA-SRT Charge</u> (\$/kWh; \$/kW)
Rate RS, Residential Service	
All kWh	\$0.000023
Rate ORH, Optional Residential Service with Electric Space Heating	
All kWh	\$0.000023
Rate TD-AM, Optional Time of Day Rate for Residential Service with Advanced Metering (Pilot)	
All kWh	\$0.000023
Rate TD, Optional Time of Day Rate	
All kWh	\$0.000023
Rate CUR, Common Use Residential Service	
All kWh	\$0.000023
Rate DS, Service at Secondary Distribution Voltage	
First 1,000 kWh	\$0.106300
Additional kWh	\$0.206500
Billing Demand Times 300	\$0.000448
Additional kWh	\$0.000136
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
All kWh	\$0.000663
Rate EH, Optional Rate For Electric Space Heating	

Filed pursuant to an Order dated December 17, 2008 in Case No. 0811-020__-EL-SSO, et al., before the Public Utilities Commission of Ohio.

Issued: February 28, 2011

Effective: April 1, 2011

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 56.219
Cancels and Supersedes
Sheet No. 56.2049
Page 2 of 3

All kWh	\$0.000082
Rate DM, Secondary Distribution Service, Small	
All kWh	\$0.001461
Rate DP, Service at Primary Distribution Voltage	
First 1000 kW	\$0.042600
Additional kW	\$0.030700
Billing Demand Times 300	\$0.000105
Additional kWh	\$0.000040
Rate TS, Service at Transmission Voltage	
First 50,000 kVA	\$0.241200
Additional kVA	\$0.241200
Billing Demand Times 300	\$0.000260
Additional kWh	\$0.000161

Filed pursuant to an Order dated ~~December 17, 2008~~ in Case No. 0811-920__-EL-SSO, et al., before the Public Utilities Commission of Ohio.

Issued: February 28, 2011

Effective: April 1, 2011

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 56.210
Cancels and Supersedes
Sheet No. 56.2049
Page 3 of 3

<u>Tariff Sheet</u>	<u>SRA-SRT Charge</u> (\$/kWh; \$/kW)
Rate SL, Street Lighting Service All kWh	\$0.001131
Rate TL, Traffic Lighting Service All kWh	\$0.001131
Rate OL, Outdoor Lighting Service All kWh	\$0.001131
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	\$0.001131
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	\$0.001131
Rate SC, Street Lighting Service—Customer Owned All kWh	\$0.001131
Rate SE, Street Lighting Service—Overhead Equivalent All kWh	\$0.001131
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.001131

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE

Residential customers receiving generation service through a governmental aggregator will avoid (waive) Rider SRA-SRT if the governmental aggregator notifies the Company at least sixty (60) days prior to the start of the governmental aggregation of its intent to place all Residential End-Use Customers served by the governmental aggregation on the Rider SRA-SRT waiver program and to maintain the governmental aggregation through December 31, 2011. If the aggregated Residential End-Use Customer returns to the ESP-SSO prior to December 31, 2011, such Residential End-Use Customer will be billed a monthly early return premium based on 15% of the applicable generation charges and Riders in addition to the normal charges calculated per the ESP-SSO.

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

Filed pursuant to an Order dated December 17, 2008 in Case No. 0811-920__-EL-SSO, et al., before the Public Utilities Commission of Ohio.

Issued: February 28, 2011

Effective: April 1, 2011

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

Attachment JEZ-2
P.U.C.O. Electric NO. 19
Sheet No. 57.119
Cancels and Supersedes
Sheet No. 57.910
Page 1 of 2

RIDER TCR

TRANSMISSION COST RECOVERY TRACKER

THIS TARIFF IS HEREBY CANCELLED AND WITHDRAWN

APPLICABILITY

~~Applicable to all jurisdictional retail customers in the Company's electric service area, except those customers receiving generation service from a Certified Supplier.~~

CHARGE

~~The Transmission Cost Recovery Tracker Charges detailed below are to recover transmission costs approved by the Public Utilities Commission of Ohio and the Federal Energy Regulatory Commission including Ancillary Services and those costs assessed to the Company by the applicable regional transmission organization. All applicable kWh, kW, or kVA are subject to the Transmission Cost Recovery Charge.~~

~~The Transmission Charges listed below do not apply to customers who receive their energy from a Certified Supplier. For customers who receive their energy from a Certified Supplier, the specific rates, terms, and conditions of the Company's FERC Open Access Transmission Tariff apply as such tariff may be amended from time to time and as incorporated herein by reference.~~

~~The charges for the respective electric service schedules are effective beginning with first billing cycle of October 2009 and updated on an annual basis as follows:~~

Tariff Sheet

TCR Charge (per kWh/kW)

Rate RS, Residential Service

All kWh	\$0.005115
Rate ORH, Optional Residential Service With Electric Space Heating	
All kWh	\$0.005115
Rate TD and Rate TD AM, Optional Time of Day Rate	
All kWh	\$0.005115
Rate GUR, Common Use Residential Rate	
All kWh	\$0.005115
Rate DG, Service at Secondary Distribution Voltage	
All kW	\$1.481600
Rate GS FL, Optional Unmetered For Small Fixed Loads	
All kWh	\$0.004645
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.004050
Rate EM, Secondary Distribution Service, Small	
All kWh	\$0.004654
Rate PD, Service at Primary Distribution Voltage	
All kW	\$2.024100
Rate SFH ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly	
to Company's Power Lines	
All kWh	\$0.004545
Rate TF, Service at Transmission Voltage	
All kVA	\$2.006000

Filed pursuant to an Order dated September 23, 2009 in Case No. 0911-601 __-EL-UNCSSO before the Public Utilities Commission of Ohio.

Issued: September 24, 2009

Effective: September 30, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

Attachment JEZ-2
P.U.C.O. Electric No. 119 of 197
Sheet No. 57.119
Cancels and Supersedes
Sheet No. 57.910
Page 2 of 2

CHARGE (Contd.)

Tariff Sheet

TCR-Charge
(per kWh/kVA)

Rate GL, Street Lighting Service	
All kWh	\$0.002068
Rate FL, Traffic Lighting Service	
All kWh	\$0.002068
Rate OL, Outdoor Lighting Service	
All kWh	\$0.002068
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.002068
Rate NCP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.002068
Rate CS, Street Lighting Service - Customer Owned	
All kWh	\$0.002068
Rate OS, Street Lighting Service - Overhead Equivalent	
All kWh	\$0.002068
Rate UOLS, Unmetered Outdoor Lighting Electric Service	
All kWh	\$0.002068

Filed pursuant to an Order dated September 23, 2009 in Case No. 0911-604__-EL-UNCSSO before the Public Utilities Commission of Ohio.

Issued: September 24, 2009

Effective: September 30, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 58.43
Cancels and Supersedes
Sheet No. 58.32
Page 1 of 1

RIDER DRI

DISTRIBUTION RELIABILITY INVESTMENT RIDER

THIS TARIFF IS HEREBY CANCELLED AND WITHDRAWN

APPLICABILITY

Applicable to all non-residential customers receiving service under the Company's retail rate groups beginning April 1, 2011 and ending June 30, 2011.

DISTRIBUTION RELIABILITY INVESTMENT FACTORS

All customers receiving electric service under Rate DS, Rate EH, Rate GS-FL, Rate SFL-ADPL, Rate DM, Rate DP, Rate TS, Rate TL, Rate NSU, Rate NSP, Rate SC, Rate SE, Rate UOLS, Rate OL, Rate SL and Rate RTP shall be assessed a monthly charge that will enable the Company to recover deferred amounts related the Company's investments in its distribution system to maintain and enhance system reliability.

The charges for the respective electric service schedules are:

<u>Tariff Sheet</u>	<u>DRI Charge</u> (Per kWh)
Rate CUR, Common Use Residential Service	\$0.001074
Rate DS, Service at Secondary Distribution Voltage	\$0.000663
Rate GS-FL, Optional Unmetered General Service Rate for Small Fixed Loads	\$0.000868
Rate EH, Optional Rate for Electric Space Heating	\$0.000690
Rate DM, Secondary Distribution Service—Small	\$0.001160
Rate DP, Service at Primary Distribution Voltage	\$0.000453
Rate SFL-ADPL, Optional Unmetered Rate for Small Fixed Loads Attached Directly to Company's Power Lines	\$0.000868
Rate TS, Service at Transmission Voltage	\$0.000000
Rate SL, Street Lighting Service	\$0.002921
Rate TL, Traffic Lighting Service	\$0.002921
Rate OL, Outdoor Lighting Service	\$0.002921
Rate NSU, Street Lighting Service for Non-Standard Units	\$0.002921
Rate NSP, Private Outdoor Lighting for Non-Standard Units	\$0.002921
Rate SC, Street Lighting Service—Customer Owned	\$0.002921
Rate SE, Street Lighting Service—Overhead Equivalent	\$0.002921
Rate UOLS, Unmetered Outdoor Lighting Electric Service	\$0.002921
Rate RTP, Real Time Pricing Program	
Rate DS	\$0.000000
Rate DP	\$0.000000
Rate TS	\$0.000000

Issued pursuant to an Order dated March 23, 2011 in Case No. 110-2973 -EL-ATASSO before the Public Utilities Commission of Ohio.

Issued: March 23, 2011

Issued by Julie Janson, President

Effective: April 1, 2011

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Original Sheet No. 59
Page 1 of 2

RIDER DR

DISTRIBUTION RELIABILITY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory including those customers taking generation service from a Certified Retail Electric Service (CRES) provider.

DESCRIPTION

The charges set forth in this Rider recover the revenue requirement associated with delivery plant investments made since the date certain in Case No. 08-709-EL-AIR exclusive of any delivery plant investments being recovered elsewhere.

The incremental revenue requirement to be recovered through Rider DR is calculated as the difference between the current distribution revenue requirement and the revenue requirement approved in Case No. 08-709-EL-AIR, adjusting for changes in load growth since that case.

DISTRIBUTION CAPITAL RECOVERY FACTORS

Costs to be recovered through Rider DR include those associated with distribution investments to improve reliability and operation of the distribution system, SmartGrid investments, storm recovery costs, street lighting field audits, and any other costs approved by the Commission.

CHARGE

The charge for each respective electric service rate schedule is:

<u>Tariff Sheet</u>	<u>DR Charge</u>
Rate RS, RSLI & RS3P	\$6.66 per month
Rate TD-AM, TD-LITE, TD-CPP_LITE	\$6.66 per month
Rate ORH	\$14.12 per month
Rate TD	\$8.78 per month
Rate CUR	\$6.66 per month
Rate DS	\$98.68 per month
Rate GS-FL, SFL-ADPL	\$39.75 per month
Rate EH	\$70.91 per month
Rate DM	\$7.30 per month
Rate DP	\$1887.01 per month
Rate TS	\$40.17 per month

CHARGES (Contd.)

Issued pursuant to an Order dated _____ in Case No. _____ before the
Public Utilities Commission of Ohio.

Issued:

Issued by Julie Janson, President

Effective:

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Original Sheet No. 59
Page 2 of 2

Tariff Sheet

DR Charge

Rate TL, Traffic Lighting Service	\$30.35	per month
Rate SL, Street Lighting Service	\$65.79	per month
Rate OL, Outdoor Lighting Service	\$3.28	per month
Rate NSU, Street Lighting Service for Non-Standard Units	\$1.86	per month
Rate NSP, Private Outdoor Lighting for Non-Standard Units	\$0.00	per month
Rate SE, Street Lighting Service - Overhead Equivalent	\$14.59	per month
Rate SC, Street Lighting Service - Customer Owned	\$105.13	per month
Rate UOLS, Unmetered Outdoor Lighting Electric Service	\$0.07	per month

Issued pursuant to an Order dated _____ in Case No. _____ before the
Public Utilities Commission of Ohio.

Issued:

Issued by Julie Janson, President

Effective:

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 60.143
Cancels and Supersedes
Sheet No. 60.132
Page 1 of 6

RATE SL
STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, and incorporated homeowners associations for the lighting of public streets and roads with Company-owned lighting fixtures.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This service will no longer be available for units installed after December 31, 2004.

TYPE OF SERVICE

All equipment owned by the Company will be installed and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting or electric service and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each unit with lamp and luminaire, controlled automatically, will be assessed:

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	2009 PTC-BG Generation Charge \$/Unit	2010 PTC-BG Generation Charge \$/Unit	2011 PTC-BG Generation Charge \$/Unit
1. Base Rate							
<u>OVERHEAD DISTRIBUTION</u>							
<u>AREA</u>							
Fixture Description							
Standard Fixture (Cobra Head)							
Mercury Vapor							
7,000 lumen	175	0.193	803	3.225	1.177	1.264	1.607
7,000 lumen (Open Refractor)	175	0.205	853	3.162	1.251	1.343	1.601
10,000 lumen	250	0.275	1,144	3.278	1.677	1.801	2.147
21,000 lumen	400	0.430	1,789	3.318	2.623	2.816	3.368

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 60.143
Cancels and Supersedes
Sheet No. 60.132
Page 2 of 6

NET MONTHLY BILL (Contd.)

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	2009 PTC-BG Generation Charge \$/Unit	2010 PTC-BG Generation Charge \$/Unit	2011 PTC-BG Generation Charge \$/Unit
Metal Halide							
14,000 lumen	175	0.193	803	3.225	1.177	1.264	1.507
20,500 lumen	250	0.275	1,144	3.278	1.677	1.804	2.147
Sodium Vapor							
9,500 lumen	100	0.117	487	5.704	0.744	0.767	0.914
9,500 lumen (Open Refractor)	100	0.117	487	5.485	0.744	0.767	0.914
16,000 lumen	150	0.171	711	6.187	1.043	1.110	1.335
22,000 lumen	200	0.228	948	6.144	1.390	1.492	1.779
27,500 lumen	200	0.228	948	6.144	1.390	1.492	1.779
50,000 lumen	400	0.471	1,959	7.518	2.872	3.083	3.677
Decorative Fixtures							
Sodium Vapor							
9,500 lumen (Rectilinear)	100	0.117	487	9.898	0.744	0.767	0.914
22,000 lumen (Rectilinear)	200	0.246	1,023	10.009	1.500	1.610	1.920
50,000 lumen (Rectilinear)	400	0.471	1,959	10.011	2.872	3.083	3.677
50,000 lumen (Setback)	400	0.471	1,959	13.744	2.872	3.083	3.677

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

Spans of Secondary Wiring:

For each increment of 50 feet of secondary wiring beyond the first 150 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.41.

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	2009 PTC-BG Generation Charge \$/Unit	2010 PTC-BG Generation Charge \$/Unit	2011 PTC-BG Generation Charge \$/Unit
UNDERGROUND DISTRIBUTION AREA							
Fixture Description							
Standard Fixture (Cobra Head)							
Mercury Vapor							
7,000 lumen	175	0.210	874	2.728	1.282	1.376	1.640
7,000 lumen (Open Refractor)	175	0.205	853	3.327	1.254	1.343	1.604
10,000 lumen	250	0.292	1,215	2.726	1.784	1.842	2.284
21,000 lumen	400	0.460	1,914	2.805	2.806	3.043	3.693

NET MONTHLY BILL (Contd.)

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 60.143
Cancels and Supersedes
Sheet No. 60.132
Page 3 of 6

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	2009 PTC-BG Generation Charge \$/Unit	2010 PTC-BG Generation Charge \$/Unit	2011 PTC-BG Generation Charge \$/Unit
Sodium Vapor							
9,500 lumen	100	0.117	487	5.704	0.744	0.767	0.914
22,000 lumen	200	0.228	948	6.144	1.390	1.402	1.779
27,500 lumen	200	0.228	948	6.144	1.390	1.402	1.779
50,000 lumen	400	0.471	1,959	7.518	2.872	3.083	3.677
Decorative Fixtures							
Mercury Vapor							
7,000 lumen (Town & Country)	175	0.205	853	5.830	1.251	1.343	1.601
7,000 lumen (Holophane)	175	0.210	874	6.220	1.282	1.376	1.640
7,000 lumen (Gas Replica)	175	0.210	874	15.520	1.282	1.376	1.640
7,000 lumen (Aspen)	175	0.210	874	8.493	1.282	1.376	1.640
Metal Halide							
14,000 lumen (Granville)	175	0.210	874	8.493	1.282	1.376	1.640
14,000 lumen (Town & Country)	175	0.205	853	5.830	1.251	1.343	1.601
14,500 lumen (Gas Replica)	175	0.210	874	15.520	1.282	1.376	1.640
Sodium Vapor							
9,500 lumen (Town & Country)	100	0.117	487	9.635	0.744	0.767	0.914
9,500 lumen (Holophane)	100	0.128	532	9.969	0.780	0.837	0.999
9,500 lumen (Rectilinear)	100	0.117	487	10.118	0.744	0.767	0.914
9,500 lumen (Gas Replica)	100	0.128	532	18.258	0.780	0.837	0.999
9,500 lumen (Aspen)	100	0.128	532	10.507	0.780	0.837	0.999
16,000 lumen (Aspen)	150	0.171	711	6.187	1.043	1.110	1.336
22,000 lumen (Rectilinear)	200	0.246	1,023	10.009	1.500	1.610	1.920
50,000 lumen (Rectilinear)	400	0.471	1,959	9.572	2.872	3.083	3.677
50,000 lumen (Setback)	400	0.471	1,959	13.744	2.872	3.083	3.677

POLE CHARGES

Pole Description	Pole Type	\$/Pole
Wood		
17 foot (Wood Laminated) (a)	W17	4.34
30 foot	W30	4.74
35 foot	W35	5.01
40 foot	W40	5.79
Aluminum		
12 foot	A12	12.70
28 foot	A28	7.05
28 foot (heavy duty)	A28H	7.15
30 foot (anchor base)	A30	21.18

NET MONTHLY BILL (Contd.)

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 60.143
Cancels and Supersedes
Sheet No. 60.132
Page 4 of 6

Pole Description (Contd.)	Pole Type	\$/Pole
Fiberglass		
17 foot	F17	4.35
30 foot (bronze)	F30	9.41
35 foot (bronze)	F35	9.52
40 foot	F40	5.78
Steel		
27 foot (11 gauge)	S27	17.37
27 foot (3 gauge)	S27H	23.51

Spans of Secondary Wiring:

For each increment of 25 feet of secondary wiring beyond the first 25 feet from the pole, the following price per month shall be added to the price per month per street lighting unit: \$0.87.

Additional facilities, other than specified above, if required, will be billed at the time of installation.

(a) Note: New or replacement poles no longer available.

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

~~Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider~~

~~Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider~~

~~Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider~~

~~Sheet No. 56, Rider SRA-SRT, System Reliability Tracker~~

~~Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider~~

~~Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider~~

~~Sheet No. 59, Rider DR, Distribution Reliability Rider~~

~~Sheet No. 70, Rider DR-IKE, Storm Recovery Rider~~

~~Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider~~

~~Sheet No. 83, Rider OET, Ohio Excise Tax Rider~~

~~Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider~~

~~Sheet No. 85, Rider 86, Shopping Credit Rider~~

Sheet No. 86, Rider USR, Universal Service Fund Rider

Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider

Sheet No. 89, Rider BTR, Base Transmission Rider

Sheet No. 97, Rider RTQ, Regional Transmission Organization Rider

Sheet No. 103, Rider PSM, Profit Sharing Mechanism Rider

Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund

Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider

Sheet No. 109, Rider RECON, Fuel and reserve Capacity Reconciliation Rider

Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider

Sheet No. 111, Rider RC, Retail Capacity Rider

Sheet No. 112, Rider RE, Retail Energy Rider

PRICE TO COMPARE BASE GENERATION CHARGES (PTC-BG)

—The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-700 —EL-AIRSSQ before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

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P.U.C.O. Electric No. 19
Sheet No. 60.143
Cancels and Supersedes
Sheet No. 60.132
Page 5 of 6

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Issued: ~~July 10, 2009~~

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P.U.C.O. Electric No. 19
Sheet No. 60.143
Cancels and Supersedes
Sheet No. 60.132
Page 6 of 6

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

~~Non-residential customers who have signed or will sign a contract with DE Ohio, or provide a CRES contract to DE Ohio, or provide a release in the form approved by the Commission in Case No. 03-03-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive a shopping credit, the customer must be willing to return to DE Ohio's ESP-SSO service at 115% of DE Ohio's ESP-SSO price, including all riders except for distribution riders.~~

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, and then its terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-700 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 60.143
Cancels and Supersedes
Sheet No. 60.132
Page 7 of 6

GENERAL CONDITIONS (Cont'd)

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-700 -EL-AIRSSO before the Public Utilities Commission of Ohio.

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P.U.C.O. Electric No. 19
Sheet No. 61.143
Cancels and Supersedes
Sheet No. 61.132
Page 1 of 3

RATE TL

TRAFFIC LIGHTING SERVICE

APPLICABILITY

Applicable to the supplying of energy for traffic signals or other traffic control lighting on public streets and roads. After January 1, 1992, this tariff schedule shall only be applicable to municipal, county, state and local governments. In the application of this tariff, each point of delivery shall be considered as a separate customer.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

Alternating current 60 Hz, single phase at the Company's standard secondary voltage.

NET MONTHLY BILL

Computed in accordance with the following charges:

1. Base Rate

- (a) Where the Company supplies energy only all kilowatt-hours shall be billed as follows:

Distribution Energy and Equipment Charge	\$0.003931 per kWh
Price-to-Compare-Base-Generation Charge	
2009	\$0.005171 per kWh
2010	\$0.005967 per kWh
2011	\$0.009086 per kWh

- (b) Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment all kilowatt-hours shall be billed at \$0.026291 per kWh

- (c) Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment all kilowatt-hours shall be billed as follows:

Distribution Energy and Equipment Charge	\$0.027506 per kWh
Price-to-Compare-Base-Generation Charge	
2009	\$0.005171 per kWh
2010	\$0.005967 per kWh
2011	\$0.009086 per kWh

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P.U.C.O. Electric No. 19
Sheet No. 61.143
Cancels and Supersedes
Sheet No. 61.132
Page 2 of 3

NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- ~~Sheet No. 51, Rider PTC AAC, Annually Adjusted Component Rider~~
- ~~Sheet No. 53, Rider PTC FPP, Fuel and Economy Purchased Power Rider~~
- ~~Sheet No. 54, Rider SRA CD, Capacity Dedication Rider~~
- ~~Sheet No. 56, Rider SRA SRT, System Reliability Tracker~~
- ~~Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider~~
- ~~Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider~~
- ~~Sheet No. 59, Rider DR, Distribution Reliability Rider~~
- ~~Sheet No. 70, Rider DR-IKE, Storm Recovery Rider~~
- ~~Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider~~
- ~~Sheet No. 83, Rider OET, Ohio Excise Tax Rider~~
- ~~Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider~~
- ~~Sheet No. 85, Rider SC, Shopping Credit Rider~~
- ~~Sheet No. 86, Rider USR, Universal Service Fund Rider~~
- ~~Sheet No. 103, Rider PSM, Profit Sharing Mechanism Rider~~
- ~~Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider~~
- ~~Sheet No. 108, Rider UE-ED, Uncollectible Expense - Electric Distribution Rider~~
- ~~Sheet No. 109, Rider RECON, Fuel and reserve Capacity Reconciliation Rider~~
- ~~Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider~~
- ~~Sheet No. 111, Rider RC, Retail Capacity Rider~~
- ~~Sheet No. 112, Rider RE, Retail Energy Rider~~

~~PRICE TO COMPARE BASE GENERATION CHARGES (PTC-BG)~~

- ~~The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.~~

~~AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT~~

~~Non-residential customers who have signed or will sign a contract with DE Ohio, or provide a CRES contract to DE Ohio, or provide a release in the form approved by the Commission in Case No. 03-03-EL ATA indicating that the customer will remain off of ESP SSO service through December 31, 2011, may avoid Rider SRA SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA SRT charges and receive a shopping credit, the customer must be willing to return to DE Ohio's ESP SSO service at 115% of DE Ohio's ESP SSO price, including all riders except for distribution riders.~~

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

One year, terminable thereafter on thirty (30) days written notice by either customer or Company.

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709 __-EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 61.143
Cancels and Supersedes
Sheet No. 61.132
Page 3 of 3

GENERAL CONDITIONS

- (1) Billing will be based on the calculated kilowatt-hour consumption taking into consideration the size and characteristics of the load.
- (2) Where the average monthly usage is less than 110 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing the electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before the work is carried out.
- (3) The location of each point of delivery shall be mutually agreed upon by the Company and the customer. In overhead distribution areas, the point of delivery shall be within 150 feet of existing secondary wiring. In underground distribution areas, the point of delivery shall be at an existing secondary wiring service point.
- (4) If the customer needs a point of delivery which requires the extension, relocation, or rearrangement of Company's distribution system, the customer shall pay the Company, in addition to the monthly charge, the cost of such extension, relocation, or rearrangement on the basis of time and material plus overhead charges, unless such extension, relocation or rearrangement is performed in the course of the Company's routine system upgrade, or where a municipality requires such work when acting in its governmental capacity; then, no payment will be made. An estimate of the cost will be submitted for approval before work is carried out.

LIMITED MAINTENANCE

Limited maintenance for traffic signals is defined as cleaning and replacing lamps, and repairing connections in wiring which are of a minor nature. Limited maintenance for traffic controllers is defined as cleaning, oiling, adjusting and replacing contacts which are provided by customer, time-setting when requested, and minor repairs to defective wiring.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated ~~July 8, 2009~~ in Case No. ~~0811-709~~ -EL-AIRSSQ before the Public Utilities Commission of Ohio.

Issued: ~~July 10, 2009~~

Effective: ~~July 13, 2009~~

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P.U.C.O. Electric No. 19
Sheet No. 62.143
Cancels and Supersedes
Sheet No. 62.132
Page 1 of 5

RATE OL

OUTDOOR LIGHTING SERVICE

APPLICABILITY

Applicable for outdoor lighting services on private property with Company owned fixtures in the Company's entire service area where secondary distribution lines are adjacent to the premises to be served. Not applicable for lighting public roadways which are dedicated, or anticipated to be dedicated, except to meet the occasional singular need of a customer who has obtained written approval from the proper governmental authority.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This service will no longer be available for units installed after December 31, 2004.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum.

NET MONTHLY BILL

1. Base Rate

A. Private outdoor lighting units:

The following monthly charge for each fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a maximum mast arm of 16 feet for overhead units will be assessed:

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	2009 PTC-BG Generation Charge \$/Unit	2010 PTC-BG Generation Charge \$/Unit	2011 PTC-BG Generation Charge \$/Unit
<u>Standard Fixtures (Cobra Head)</u>							
<u>Mercury Vapor</u>							
7,000 lumen (Open Refractor)	175	0.205	853	5.885	1.251	1.343	1.601
7,000 lumen	175	0.210	874	9.997	1.282	1.376	1.640
10,000 lumen	250	0.292	1,215	10.203	1.781	1.912	2.281
21,000 lumen	400	0.460	1,914	11.237	2.806	3.013	3.693

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 62.143
Cancels and Supersedes
Sheet No. 62.132
Page 2 of 5

NET MONTHLY BILL (Contd.)

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	2009 PTC-BG Generation Charge \$/Unit	2010 PTC-BG Generation Charge \$/Unit	2011 PTC-BG Generation Charge \$/Unit
<u>Metal Halide</u>							
14,000 lumen	175	0.210	874	9.997	1.282	1.376	1.640
20,500 lumen	250	0.292	1,215	10.203	1.784	1.912	2.281
36,000 lumen	400	0.460	1,914	11.237	2.806	3.013	3.593
<u>Sodium Vapor</u>							
9,500 lumen (Open Refractor)	100	0.117	487	6.012	0.714	0.767	0.914
9,500 lumen	100	0.117	487	7.812	0.714	0.767	0.914
16,000 lumen	150	0.171	711	9.218	1.043	1.119	1.336
22,000 lumen	200	0.228	948	8.802	1.390	1.492	1.779
27,500 lumen	100	0.117	487	7.812	0.714	0.767	0.914
27,500 lumen	200	0.228	948	8.802	1.390	1.492	1.779
50,000 lumen	400	0.471	1,959	7.825	2.872	3.083	3.677
<u>Decorative Fixtures (a)</u>							
<u>Mercury Vapor</u>							
7,000 lumen (Town & Country)	175	0.205	853	13.385	1.254	1.343	1.601
7,000 lumen (Aspen)	175	0.210	874	19.045	1.282	1.376	1.640
<u>Sodium Vapor</u>							
9,500 lumen (Town & Country)	100	0.117	487	20.417	0.714	0.767	0.914
9,500 lumen (Holophane)	100	0.128	532	21.191	0.780	0.837	0.999
9,500 lumen (Gas Replica)	100	0.128	532	37.770	0.780	0.837	0.999
22,000 lumen (Rectilinear)	200	0.246	1,023	22.427	1.509	1.610	1.929

(a) When requesting installation of a decorative unit, the customer may elect to make an additional contribution to obtain the monthly rate per unit charge for the same size standard (cobra head) outdoor lighting fixture.

B. Flood lighting units served in overhead distribution areas (FL):

The following monthly charge for each fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, will be assessed:

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Duke Energy Ohio
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P.U.C.O. Electric No. 19
Sheet No. 62.143
Cancels and Supersedes
Sheet No. 62.132
Page 3 of 5

NET MONTHLY BILL (Contd.)

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	2009 PTC-BG Generation Charge \$/Unit	2010 PTC-BG Generation Charge \$/Unit	2011 PTC-BG Generation Charge \$/Unit
<u>Mercury Vapor</u>							
21,000 lumen	400	0.460	1,914	10.391	2.806	3.013	3.593
<u>Metal Halide</u>							
20,500 lumen	250	0.246	1,023	7.680	1.600	1.610	1.920
36,000 lumen	400	0.460	1,914	10.391	2.806	3.013	3.593
<u>Sodium Vapor</u>							
9,500 lumen	100	0.117	487	7.253	0.744	0.767	0.914
22,000 lumen	200	0.246	1,023	7.680	1.600	1.610	1.920
30,000 lumen	200	0.246	1,023	7.680	1.600	1.610	1.920
50,000 lumen	400	0.480	1,997	8.450	2.028	3.143	3.748

Additional facilities, if needed will be billed at the time of installation.

2. **Applicable Riders**

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 61, Rider PTC-AAC, Annually Adjusted Component Rider
- Sheet No. 63, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
- Sheet No. 64, Rider SRA-CD, Capacity Dedication Rider
- Sheet No. 66, Rider SRA-SRT, System Reliability Tracker
- Sheet No. 67, Rider TCR, Transmission Cost Recovery Rider
- Sheet No. 68, Rider DRI, Distribution Reliability Investment Rider
- Sheet No. 69, Rider DR, Distribution Reliability Rider
- Sheet No. 70, Rider DR-IKE, Storm Recovery Rider
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- Sheet No. 103, Rider PSM, Profit Sharing Mechanism Rider
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- Sheet No. 108, Rider UE-ED, Uncollectible Expense - Electric Distribution Rider
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- Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
- Sheet No. 111, Rider RC, Retail Capacity Rider
- Sheet No. 112, Rider RE, Retail Energy Rider

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Issued: July 10, 2009

Issued by Julie Janson, President

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 62.143
Cancels and Supersedes
Sheet No. 62.132
Page 4 of 5

PRICE TO COMPARE BASE GENERATION CHARGES (PTC-BG)

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AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

~~Non-residential customers who have signed or will sign a contract with DE Ohio, or provide a CRES contract to DE Ohio, or provide a release in the form approved by the Commission in Case No. 03-03-EL-ATA indicating that the customer will remain off of ESP SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive the shopping credit, the customer must be willing to return to DE Ohio's ESP SSO service at 115% of DE Ohio's ESP SSO price, including all riders except for distribution riders.~~

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

Three (3) years for a new and/or succeeding customer until the initial period is fulfilled. The service is terminable thereafter on ten (10) days written notice by the customer or the Company.

At the Company's option, a longer contract may be required for large installations.

GENERAL CONDITIONS

1. In cases of repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges. If the equipment is removed the customer will be billed for the unexpired term of the contract.
2. If the customer requires the extension, relocation or rearrangement of the Company's system, the customer will pay, in addition to the monthly charge, the Company on a time and materials basis, plus overhead charges, for such extension, relocation or rearrangement unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for customer approval before work is carried out.
3. If any Company owned lighting unit is required to be relocated, removed or replaced with another unit of the same or lower lamp wattage, the customer ordering this shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charges should be made. An estimate of the cost will be submitted for customer approval before work is carried out.
4. Installation of lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
5. The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these light units for such reason.
6. When a lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 62.143
Cancels and Supersedes
Sheet No. 62.132
Page 5 of 5

be given the opportunity to arrange for another type lighting unit provided by the Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations, currently in effect, as filed with the Public Utilities Commission of Ohio.

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 63.143
Cancels and Supersedes
Sheet No. 63.132
Page 1 of 5

RATE NSU

STREET LIGHTING SERVICE FOR NON-STANDARD UNITS

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, hereafter referred to as Customer, for the lighting of public streets and roads with existing Company and Customer owned lighting fixtures. This service is not available for units installed after December 2, 1983.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

All equipment owned by the Company will be maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps maintained by the Company within 48 hours after notification by the customer. The Company does not guarantee continuous lighting or electric service and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each unit with lamp and luminaire, controlled automatically, will be assessed.

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	2009 PTC-BG Generation Charge \$/Unit	2010 PTC-BG Generation Charge \$/Unit	2011 PTC-BG Generation Charge \$/Unit
1. Base Rate							
A. Company Owned							
1) Steel boulevard units and 15 and 30 ft. steel poles served underground							
a. 1,000 lumen incandescent	65	0.065	270	6.557	0.396	0.425	0.507
b. 4,000 lumen incandescent	295	0.295	1,227	13.744	1.799	1.934	2.303
c. 6,000 lumen incandescent	405	0.405	1,685	13.281	2.474	2.662	3.163
d. 50,000 lumen sodium vapor	400	0.471	1,959	12.284	2.872	3.083	3.677
2) Street light units served overhead on Company owned pole							
a. 2,500 lumen incandescent	148	0.148	616	4.060	0.903	0.970	1.156
b. 6,000 lumen incandescent	405	0.405	1,685	1.542	2.474	2.662	3.163
c. 2,500 lumen mercury vapor	100	0.115	478	4.386	0.704	0.762	0.897

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Issued by Julie Janson, President

Effective: July 13, 2009

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 63.143
Cancels and Supersedes
Sheet No. 63.132
Page 2 of 5

NET MONTHLY BILL (Cont'd.)

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	2009 PTC-BG Generation Charge \$/Unit	2010 PTC-BG Generation Charge \$/Unit	2011 PTC-BG Generation Charge \$/Unit
B. Customer owned							
1) Lighting system on steel poles served either overhead or underground with limited maintenance by Company							
a. 21,000 lumen mercury vapor	400	0.460	1,914	0.136	2.806	3.043	3.593
2) Fixtures mounted on Company owned pole served underground in conduit with limited maintenance by Company							
a. 21,000 lumen mercury vapor (Two fixtures per pole)	400	0.460	1,914	10.677	2.806	3.043	3.593

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- ~~Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider~~
- ~~Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider~~
- ~~Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider~~
- ~~Sheet No. 56, Rider SRA-SRT, System Reliability Tracker~~
- ~~Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider~~
- ~~Sheet No. 58, Rider DRI, Distribution Reliability Investment Tracker~~
- ~~Sheet No. 59, Rider DR, Distribution Reliability Rider~~
- ~~Sheet No. 70, Rider DR, Storm Recovery Rider~~
- ~~Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider~~
- ~~Sheet No. 83, Rider OET, Ohio Excise Tax Rider~~
- ~~Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider~~
- ~~Sheet No. 85, Rider SC, Shopping Credit Rider~~
- ~~Sheet No. 86, Rider USR, Universal Service Fund Rider~~
- ~~Sheet No. 88, Rider UE-GEN, Uncollectible Expense - Electric Generation Rider~~
- ~~Sheet No. 89, Rider BTR, Base Transmission Rider~~
- ~~Sheet No. 97, Rider RTO, Regional Transmission Organization Rider~~
- ~~Sheet No. 103, Rider PSM, Profit Sharing Mechanism Rider~~
- ~~Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider~~
- ~~Sheet No. 108, Rider UE-ED, Uncollectible Expense - Electric Distribution Rider~~
- ~~Sheet No. 109, Rider RECON, Fuel and reserve Capacity Reconciliation Rider~~
- ~~Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider~~
- ~~Sheet No. 111, Rider RC, Retail Capacity Rider~~
- ~~Sheet No. 112, Rider RE, Retail Energy Rider~~

PRICE TO COMPARE BASE GENERATION CHARGE (PTC-BG)

~~The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.~~

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Issued by Julie Janson, President

Effective: July 13, 2009

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 63.143
Cancels and Supersedes
Sheet No. 63.132
Page 3 of 5

Filed pursuant to an Order dated ~~July 8, 2009~~ in Case No. ~~0811-709~~ -EL-AIRSSO before the Public
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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 63.143
Cancels and Supersedes
Sheet No. 63.132
Page 4 of 5

~~AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT~~

~~Non-residential customers who have signed or will sign a contract with DE Ohio, or provide a CRES contract to DE Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP SSO service through December 31, 2011, may avoid Rider SRA SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA SRT charges and receive a shopping credit, the customer must be willing to return to DE Ohio's ESP SSO service at 115% of DE Ohio's ESP SSO price, including all riders except for distribution riders.~~

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 1 or 3 under General Conditions.

GENERAL CONDITIONS

- (1) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by, and at the expense of, the Company.

In case of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (3) When a Company owned street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.
- (4) When a customer owned lighting unit becomes inoperative, the cost of repair or replacement of the unit will be at the customer's expense. The replacement unit shall be an approved Company fixture.
- (5) Limited maintenance by the Company includes only fixture cleaning, relamping, and glassware and photo cell replacement.

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 63.143
Cancels and Supersedes
Sheet No. 63.132
Page 5 of 5

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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Issued: July 10, 2009

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 64.143
Cancels and Supersedes
Sheet No. 64.132
Page 1 of 4

RATE NSP

PRIVATE OUTDOOR LIGHTING FOR NON-STANDARD UNITS

APPLICABILITY

Applicable to service for outdoor lighting on private property with Company owned overhead lighting fixtures in the Company's entire territory where secondary distribution lines are adjacent to the premise to be served. Not applicable to service for lighting of dedicated or undedicated public thoroughfares.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company on rights-of-way provided by the customer. The Company will perform maintenance only during regularly scheduled working hours and will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for damage, loss or injury resulting from any interruption in such lighting due to any cause. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum.

NET MONTHLY BILL

1. Private outdoor lighting units:

The following monthly charge for Town and Country fixtures installed, or for which customer has contracted with Company to install, prior to March 1, 1991 will be assessed:

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	2009 PTC-BG Generation -Charge \$/Unit	2010 PTC-BG Generation Charge \$/Unit	2011 PTC-BG Generation -Charge \$/Unit
9,500 lumen Sodium Vapor	100	0.117	487	9.240	0.744	0.767	0.814

The following monthly charge will be assessed for existing facilities, but this unit will not be available to new customers after March 2, 1972:

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	2009 PTC-BG Generation -Charge \$/Unit	2010 PTC-BG Generation Charge \$/Unit	2011 PTC-BG Generation -Charge \$/Unit
2,500 lumen Mercury, Open Refractor	100	0.115	478	7.273	0.704	0.762	0.897
2,500 lumen Mercury, Encl. Refractor	100	0.115	478	10.282	0.704	0.762	0.897

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Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

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139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 64.143
Cancels and Supersedes
Sheet No. 64.132
Page 2 of 4

NET MONTHLY BILL (Contd.)

2. Outdoor lighting units served in underground residential distribution areas:

The following monthly charge will be assessed for existing fixtures which include lamp and luminaire, controlled automatically, with an underground service wire not to exceed 35 feet from the service point, but these units will not be available to new customers after March 1, 1991:

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	2000 PTC-BG Generation Charge \$/Unit	2010 PTC-BG Generation Charge \$/Unit	2011 PTC-BG Generation Charge \$/Unit
7,000 lumen Mercury, Mounted on a 17-foot Fiberglass Pole	175	0.205	853	13.122	1.264	1.343	1.604
7,000 lumen Mercury, Mounted on a 30-foot Wood Pole	175	0.205	853	11.815	1.264	1.343	1.604

3. Flood lighting units served in overhead distribution areas:

The following monthly charge will be assessed for each existing fixture, which includes lamp and luminaire, controlled automatically, mounted on a utility pole, as specified by the Company, with a span of wire not to exceed 120 feet, but these units will not be available to new customers after June 1, 1982:

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	2000 PTC-BG Generation Charge \$/Unit	2010 PTC-BG Generation Charge \$/Unit	2011 PTC-BG Generation Charge \$/Unit
52,000 lumen Mercury (35-foot Wood Pole)	1,000	1.102	4,584	10.085	6.724	7.216	8.604

4. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

~~Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider~~
~~Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider~~
~~Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider~~
~~Sheet No. 56, Rider SRA-SRT, System Reliability Tracker~~
~~Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider~~
~~Sheet No. 58, Rider DRI, Distribution Reliability Investment Tracker~~
~~Sheet No. 59, Rider DR, Distribution Reliability Rider~~
~~Sheet No. 70, Rider DR, Storm Recovery Rider~~
~~Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider~~
~~Sheet No. 83, Rider OET, Ohio Excise Tax Rider~~

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-700 -EL-AIRSSO before the Public
Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 64.143
Cancels and Supersedes
Sheet No. 64.132
Page 3 of 4

NET MONTHLY BILL (Contd.)

~~Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider~~
~~Sheet No. 85, Rider SC, Shopping Credit Rider~~
~~Sheet No. 86, Rider USR, Universal Service Fund Rider~~
~~Sheet No. 103, Rider PSM, Profit Sharing Mechanism Rider~~
~~Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider~~
~~Sheet No. 108, Rider UE-ED, Uncollectible Expense - Electric Distribution Rider~~
~~Sheet No. 109, Rider RECON, Fuel and reserve Capacity Reconciliation Rider~~
~~Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider~~
~~Sheet No. 111, Rider RC, Retail Capacity Rider~~
~~Sheet No. 112, Rider RE, Retail Energy Rider~~

PRICE TO COMPARE BASE GENERATION CHARGES (PTC-BG)

~~The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.~~

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

~~Non-residential customers who have signed or will sign a contract with DE Ohio, or provide a CRES contract to DE Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive a shopping credit, the customer must be willing to return to DE Ohio's ESP-SSO service at 115% of DE Ohio's ESP-SSO price, including all riders except for distribution riders.~~

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

Three (3) years, terminable thereafter on ten (10) days written notice by either customer or Company.

GENERAL CONDITIONS

1. In cases of repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges. If the equipment is removed the customer will be billed for the unexpired term of the contract.
2. If any Company owned lighting unit is required to be relocated, removed or replaced with another unit of the same or lower lamp wattage, the customer ordering this shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charges should be made. An estimate of the cost will be submitted for customer approval before work is carried out.

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 64.143
Cancels and Supersedes
Sheet No. 64.132
Page 4 of 4

GENERAL CONDITIONS (Contd.)

3. When a lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations, currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-700__-EL-AIRSSQ before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

Attachment JEZ-2
P.U.C.O. Electric No. 19
Sheet No. 65.143
Cancels and Supersedes
Sheet No. 65.132
Page 1 of 4

RATE SC

STREET LIGHTING SERVICE - CUSTOMER OWNED

APPLICABILITY

Applicable to municipal, county, state and Federal governments, including divisions thereof, and incorporated homeowners associations for the lighting of public streets and roads when the total investment and installation costs of the fixtures are borne by the customer. The fixture shall be a Company approved unit used in overhead and underground distribution areas.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This service will no longer be available for units installed after December 31, 2008.

TYPE OF SERVICE

All equipment will be owned by the customer but may be installed by customer or Company with limited maintenance performed by the Company. Limited maintenance includes only fixture cleaning, relamping, and glassware and photo cell replacement. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	2009 PTC-BG Generation Charge \$/Unit	2010 PTC-BG Generation Charge \$/Unit	2011 PTC-BG Generation Charge \$/Unit
1. Base Rate							
Fixture Description							
Standard Fixture (Cobra Head)							
Mercury Vapor							
21,000 lumen	400	0.430	1,788	0.301	-2.622	2.814	-3.366
Sodium Vapor							
9,500 lumen	100	0.117	487	1.180	-0.714	0.767	-0.914
16,000 lumen	150	0.171	711	1.180	-1.043	1.119	-1.336
22,000 lumen	200	0.228	948	1.182	-1.390	1.492	-1.770
27,500 lumen	250	0.318	1,323	0.452	-1.040	2.082	-2.483
50,000 lumen	400	0.471	1,959	0.689	-2.872	3.083	-3.677

NET MONTHLY BILL (Contd.)

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Issued: July 10, 2009

Issued by Julie Janson, President

Effective: July 13, 2009

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

Attachment JEZ-2
Page 146 of 197
P.U.C.O. Electric No. 19
Sheet No. 65.143
Cancels and Supersedes
Sheet No. 65.132
Page 2 of 4

	Lamp Watts	KW/Unit	Annual kWh	Distribution Energy & Equipment \$/Unit	2009 PTC-BG Generation Charge \$/Unit	2010 PTC-BG Generation Charge \$/Unit	2011 PTC-BG Generation Charge \$/Unit
Decorative Fixtures							
Sodium Vapor							
16,000 lumen (Hidco)	150	0.171	711	1.510	1.043	1.110	1.235
22,000 lumen (Rectilinear)	200	0.246	1,023	0.994	1.500	1.610	1.820
50,000 lumen (Rectilinear)	400	0.471	1,959	1.018	2.872	3.083	3.677

Where a street lighting fixture served overhead is to be installed on another utility's pole on which the Company does not have a contact, a monthly pole charge will be assessed.

<u>Pole Description</u>	<u>Pole Type</u>	<u>\$/ Pole</u>
Wood		
30 foot	W30	4.74
35 foot	W35	5.01
40 foot	W40	5.79
Aluminum		
12 foot	A12	12.70
28 foot	A28	7.05

Customer Owned and Maintained Units

The rate for energy used for this type street lighting will be shown below. The monthly kilowatt-hour usage will be mutually agreed upon between the Company and the customer. Where the average monthly usage is less than 150 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before work is carried out.

Distribution	\$0.004610 per kWh
PTC Base Generation	
2009	(\$0.000444) per kWh
2010	\$0.000128 per kWh
2011	\$0.003013 per kWh

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider
Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
Sheet No. 56, Rider SRA-SRT, System Reliability Tracker
Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
Sheet No. 58, Rider DRI, Distribution Reliability Investment Tracker

NET MONTHLY BILL (Contd.)

Sheet No. 59, Rider DR, Distribution Reliability Rider

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

Attachment JEZ-2
P.U.C.O. Electric No. 197
Sheet No. 65.143
Cancels and Supersedes
Sheet No. 65.132
Page 3 of 4

~~Sheet No. 70 Rider DR, Storm Recovery Rider~~
~~Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider~~
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~~Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider~~
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~~PRICE TO COMPARE BASE GENERATION CHARGES (PTC-BG)~~

~~The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.~~

~~AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT~~

~~Non-residential customers who have signed or will sign a contract with DE Ohio, or provide a CRES contract to DE Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive a shopping credit, the customer must be willing to return to DE Ohio's ESP-SSO service at 115% of DE Ohio's ESP-SSO price, including all riders except for distribution riders.~~

~~LATE PAYMENT CHARGE~~

~~Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.~~

~~TERM OF SERVICE~~

~~The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.~~

~~GENERAL CONDITIONS~~

- (1) ~~If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.~~

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139 East Fourth Street
Cincinnati, Ohio 45202

Attachment JEZ-2
P.U.C.O. Electric No. 19
Sheet No. 65.143
Cancels and Supersedes
Sheet No. 65.132
Page 4 of 4

GENERAL TERMS (Contd.)

- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced by the Company, the ordering Authority shall pay the Company the cost agreed upon under a separate contract.
- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.
In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (6) When a customer owned lighting unit becomes inoperative the cost or repair, replacement or removal of the unit will be at the customer's expense.
- (7) All lights installed on an overhead distribution system will be installed by Company under a separate contract with customer.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

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Issued: July 10, 2009

Issued by Julie Janson, President

Effective: July 13, 2009

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

Attachment JEZ-2
Page 149 of 197
P.U.C.O. Electric No. 19
Sheet No. 66.143
Cancels and Supersedes
Sheet No. 66.132
Page 1 of 4

RATE SE

STREET LIGHTING SERVICE - OVERHEAD EQUIVALENT

APPLICABILITY

Applicable to municipal, county, state and federal governments, including divisions thereof, and incorporated homeowners associations, for the lighting of public streets and roads with Company lighting fixtures in underground distribution areas, where the customer elects to make a contribution for the installation of the fixture, mounting, pole and secondary wiring to obtain the rate/unit for the same size standard fixture (cobra head) in an overhead distribution area.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

Mercury Vapor lighting fixtures will not be installed by the Company after June 1, 2003. As currently installed Mercury Vapor fixtures are retired and/or replaced, they may be replaced with either Metal Halide or Sodium Vapor fixtures as the customer chooses.

This service will no longer be available for units installed after December 31, 2004.

TYPE OF SERVICE

All equipment will be installed, owned and maintained by the Company. All lamps will burn from dusk to dawn, approximately 4,160 hours per annum. The Company will endeavor to replace burned-out lamps within 48 hours after notification by the customer. The Company does not guarantee continuous lighting and shall not be liable to the customer or anyone else for any damage, loss or injury due to any cause.

NET MONTHLY BILL

The following monthly charge for each lamp with luminaire, controlled automatically, will be assessed:

				Distribution Energy & Equipment	2009 PTC-BG Generation Charge	2010 PTC-BG Generation Charge	2011 PTC-BG Generation Charge
				\$/Unit	\$/Unit	\$/Unit	\$/Unit
1. Base Rate	Lamp Watts	KW/Unit	Annual KWh				
Fixture Description							
Decorative Fixtures							
Mercury Vapor							
7,000 lumen (Town & Country)	175	0.205	853	3.547	1.254	1.343	1.601
7,000 lumen (Holophane)	175	0.210	874	3.497	1.282	1.376	1.640
7,000 lumen (Gas Replica)	175	0.210	874	3.497	1.282	1.376	1.640
7,000 lumen (Aspen)	175	0.210	874	3.497	1.282	1.376	1.640

Issued pursuant to an Order dated July 8, 2009 in Case No. 0811-709 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Issued by Julie Janson, President

Effective: July 13, 2009

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

Attachment JEZ-2
P.U.C.O. Electric No. 19
Sheet No. 66.143
Cancels and Supersedes
Sheet No. 66.132
Page 2 of 4

NET MONTHLY BILL (Cont'd)

	Lamp Watts	KW/Unit	Annual KWh	Distribution Energy & Equipment \$/Unit	2009 PTC-BG Generation Charge \$/Unit	2010 PTC-BG Generation Charge \$/Unit	2011 PTC-BG Generation Charge \$/Unit
<u>Sodium Vapor</u>							
9,500 lumen (Town & Country)	100	0.117	487	5.704	0.714	0.767	0.814
9,500 lumen (Holograph)	100	0.128	532	5.598	0.780	0.837	0.889
9,500 lumen (Rectilinear)	100	0.117	487	5.704	0.714	0.767	0.814
9,500 lumen (Gas Replica)	100	0.128	532	5.598	0.780	0.837	0.889
9,500 lumen (Aspen)	100	0.128	532	5.598	0.780	0.837	0.889
22,000 lumen (Rectilinear)	200	0.246	1,023	5.968	1.600	1.610	1.620
50,000 lumen (Rectilinear)	400	0.471	1,959	7.518	2.872	3.083	3.677
<u>Metal Halide</u>							
14,000 lumen (Town & Country)	175	0.205	853	3.547	1.261	1.343	1.601
14,000 lumen (Granville)	175	0.210	874	3.497	1.282	1.376	1.640
14,400 lumen (Rectangular Cutoff)	175	0.210	874	9.921	1.282	1.376	1.640
14,500 lumen (Gas Replica)	175	0.210	874	3.497	1.282	1.376	1.640
36,000 lumen (Low Profile)	400	0.455	1,893	8.552	2.776	2.980	3.553

Additional facilities, other than specified above, if required, will be billed at the time of installation.

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider
- Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider
- Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider
- Sheet No. 56, Rider SRA-SRT, System Reliability Tracker
- Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider
- Sheet No. 58, Rider DRI, Distribution Reliability Investment Tracker
- Sheet No. 59, Rider DR, Distribution Reliability Rider
- Sheet No. 70, Rider DR, Storm Recovery Rider
- Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
- Sheet No. 83, Rider OET, Ohio Excise Tax Rider
- Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider
- Sheet No. 85, Rider SC, Shopping Credit Rider
- Sheet No. 86, Rider USR, Universal Service Fund Rider
- Sheet No. 103, Rider PSM, Profit Sharing Mechanism Rider
- Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
- Sheet No. 108, Rider UE-ED, Uncollectible Expense - Electric Distribution Rider
- Sheet No. 109, Rider RECON, Fuel and reserve Capacity Reconciliation Rider
- Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
- Sheet No. 111, Rider RC, Retail Capacity Rider
- Sheet No. 112, Rider RE, Retail Energy Rider

Issued pursuant to an Order dated July 8, 2009 in Case No. 0811-709 -EL-AIRSSQ before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Issued by Julie Janson, President

Effective: July 13, 2009

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

Attachment JEZ-2
Page 151 of 197
P.U.C.O. Electric No. 19
Sheet No. 66.143
Cancels and Supersedes
Sheet No. 66.132
Page 3 of 4

PRICE TO COMPARE BASE GENERATION CHARGES (PTC-BG)

~~The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.~~

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

~~Non-residential customers who have signed or will sign a contract with DE Ohio, or provide a CRES contract to DE Ohio, or provide a release in the form approved by the Commission in Case No. 03-03-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges and receive a shopping credit, the customer must be willing to return to DE Ohio's ESP-SSO service at 115% of DE Ohio's ESP-SSO price, including all riders except for distribution rider.~~

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

TERM OF SERVICE

The street lighting units are installed for the life of the unit, terminable on one hundred twenty (120) days written notice by either customer or Company subject to Paragraph 4 or 6 under General Conditions.

GENERAL CONDITIONS

- (1) If the customer requires the installation of a unit at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.
- (2) Installation of street lighting units will be predicated on the ability of the Company to obtain, without cost to itself or the payment or other consideration, all easements and rights-of-way which, in the opinion of the Company, are necessary for the construction, maintenance and operation of the street lights, standards, anchors and/or service wires. If such easements and rights-of-way cannot be so obtained, the Company shall have no obligation hereunder to install such units.
- (3) The time within which the Company will be able to commence or to complete the services to be performed is dependent on the Company's ability to secure the materials required, and the Company shall not be responsible for failure to install these street light units for such reason.
- (4) If an installed street lighting unit is required to be relocated, removed, or replaced with another unit of the same or less rated lamp wattage, the ordering Authority shall pay the Company the sacrifice value of the unit, plus labor and overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

Issued pursuant to an Order dated July 8, 2009 in Case No. 0811-709 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Issued by Julie Janson, President

Effective: July 13, 2009

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

Attachment JEZ-2
P.U.C.O. Electric No. 19
Sheet No. 66.143
Cancels and Supersedes
Sheet No. 66.132
Page 4 of 4

GENERAL CONDITIONS (Contd.)

- (5) Lamps and refractors which are maintained by the Company shall be kept in good operating condition by and at the expense of the Company.

In cases of vandalism, the Company will repair the damaged property and the customer shall pay for such repair on a time and material basis, plus overhead charges, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

- (6) When a street lighting unit reaches end of life or becomes obsolete and parts cannot be reasonably obtained, the Company can remove the unit at no expense to the customer after notifying the customer. The customer shall be given the opportunity to arrange for another type lighting unit provided by the Company.
- (7) The contribution only provides for replacement of these facilities due to occasional damage or premature malfunction. It does not cover replacement at end of life.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Issued pursuant to an Order dated July 8, 2009 in Case No. 0811-709 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Issued by Julie Janson, President

Effective: July 13, 2009

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 67.143
Cancels and Supersedes
Sheet No. 67.132
Page 1 of 3

RATE UOLS

UNMETERED OUTDOOR LIGHTING ELECTRIC SERVICE

APPLICABILITY

Applicable for electric energy usage only for any street or outdoor area lighting system (System), operating during the dusk to dawn time period, on private or public property and owned by the customer or the Company. The customer must be adjacent to an electric power line of the Company that is adequate and suitable for supplying the necessary electric service.

Service under this tariff schedule shall require a written agreement between the customer and the Company specifying the calculated lighting kilowatt-hours. The System shall comply with the connection requirements in the Company's Electric Service Regulations, Section III, Customer's and Company's Installations.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

CONTRACT FOR SERVICE

The customer will enter into an Agreement for Electric Service for Outdoor Lighting for a minimum of one year and renewable annually, automatically, thereafter.

The Company will provide unmetered electric service based on the calculated annual energy usage for each luminaire's lamp wattage plus ballast usage (impact wattage). The System kilowatt-hour usage shall be determined by the number of lamps and other System particulars as defined in the written agreement between the customer and Company. The monthly kilowatt-hour amount will be billed at the rate contained in the NET MONTHLY BILL section below.

LIGHTING HOURS

The unmetered lighting System will be operated automatically by either individual photoelectric controllers or System controller(s) set to operate on either dusk-to-dawn lighting levels or on pre-set timers for any hours between dusk-to-dawn. The hours of operation will be agreed upon between the customer and the Company and set out in the Agreement. Dusk-to-dawn lighting typically turns on and off approximately one-half (1/2) hour after sunset and one-half (1/2) hour before sunrise which is approximately 4160 hours annually.

NET MONTHLY BILL

Computed in accordance with the following charge:

1. Base Rate Distribution		\$0.004611 per kWh
PTC BG:	2009	(\$0.000020) per kWh
	2010	\$0.000550 per kWh
	2011	\$0.003462 per kWh

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Issued by Julie Janson, President

Effective: July 13, 2009

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 67.143
Cancels and Supersedes
Sheet No. 67.132
Page 2 of 3

NET MONTHLY BILL (Contd.)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

~~Sheet No. 51, Rider PTC AAC, Annually Adjusted Component Rider~~

~~Sheet No. 53, Rider PTC FPP, Fuel and Economy Purchased Power Rider~~

~~Sheet No. 54, Rider SRA CD, Capacity Dedication Rider~~

~~Sheet No. 56, Rider SRA SRT, System Reliability Tracker~~

~~Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider~~

~~Sheet No. 58, Rider DRI, Distribution Reliability Investment Tracker~~

Sheet No. 59, Rider DR, Distribution Reliability Rider

~~Sheet No. 70, Rider DR, Storm Recovery Rider~~

~~Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider~~

~~Sheet No. 83, Rider OET, Ohio Excise Tax Rider~~

~~Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider~~

~~Sheet No. 85, Rider SC, Shopping Credit Rider~~

~~Sheet No. 86, Rider USR, Universal Service Fund Rider~~

Sheet No. 103, Rider PSM, Profit Sharing Mechanism Rider

~~Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider~~

~~Sheet No. 108, Rider UE-ED, Uncollectible Expense - Electric Distribution Rider~~

Sheet No. 109, Rider RECON, Fuel and reserve Capacity Reconciliation Rider

Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider

Sheet No. 111, Rider RC, Retail Capacity Rider

Sheet No. 112, Rider RE, Retail Energy Rider

PRICE TO COMPARE BASE GENERATION CHARGES (PTC-BG)

~~The Generation Charges listed above are applicable to all customers except those customers that switch to a Certified Supplier for their generation service.~~

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

~~Non-residential customers who have signed or will sign a contract with DE Ohio, or provide a CRES contract to DE Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA SRT charges and receive a shopping credit, the customer must be willing to return to DE Ohio's ESP-SSO service at 115% of DE Ohio's ESP-SSO price, including all riders except for distribution riders.~~

LATE PAYMENT CHARGE

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

OWNERSHIP OF SERVICE LINES

Company will provide, install, own, operate and maintain the necessary facilities for furnishing electric service to the System defined in the agreement. If the customer requires the installation of a System at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval before work is carried out.

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-700 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Issued by Julie Janson, President

Effective: July 13, 2009

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 67.143
Cancels and Supersedes
Sheet No. 67.132
Page 3 of 3

OWNERSHIP OF SERVICE LINES (CONTD.)

The Company shall erect the service lines necessary to supply electric energy to the System within the limits of the public streets and highways or on private property as mutually agreed upon by the Company and the customer. The customer shall assist the Company, if necessary, in obtaining adequate written easements covering permission to install and maintain any service lines required to serve the System.

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated ~~July 8, 2009~~ in Case No. ~~0811-700~~ -EL-AIRSSQ before the Public Utilities Commission of Ohio.

Issued: ~~July 10, 2009~~

Issued by Julie Janson, President

Effective: ~~July 13, 2009~~

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 68.2
Cancels and Supersedes
Sheet No. 68.1
Page 1 of 2

**RATE OL-E
OUTDOOR LIGHTING EQUIPMENT INSTALLATION**

APPLICABILITY

Applicable for the installation of any street or outdoor area lighting system (System) on private or public property and owned by the Company. The customer must be adjacent to an electric power line of the Company that is adequate and suitable for supplying the necessary electric service.

Service for the System under this tariff shall require a written agreement between the Customer and the Company. The System shall comply with the connection requirements in the Company's Electric Service Regulations, Section III, Customer's and Company's Installations.

A separate written agreement is required for the electrical energy consumed by this lighting system.

CONTRACT FOR SERVICE

The Customer will enter into an Outdoor Lighting Equipment Agreement, herein 'Agreement', with the Company for an initial term not to exceed ten years and automatically renewable annually thereafter. Termination by either party shall require 120 days advance written notice. The Agreement shall specify the lighting equipment to be installed and owned by the Company, the term of the agreement, itemized monthly charges for the equipment, maintenance terms, and any other necessary information.

The initial Agreement will include two specific monthly charges: a monthly System Charge based on the Company's cost of purchasing and installing the System (Installed Cost), and a monthly Maintenance Charge. The monthly System Charge will end with the expiration of the initial Agreement term while the monthly Maintenance Charge will continue for the life of the System. When the Agreement is terminated by Customer request before initial term expiration, the Customer must reimburse the Company the sum of all remaining monthly System Charges for the initial term of the Agreement, minus salvage value as determined by the Company.

The System Charge is determined by applying the current Levelized Fixed Charge Rate (LFCR), to the Company's cost of purchasing and installing the System. The Customer agrees to the resulting monthly charge that is dependent on the initial term length of the Agreement. The initial term length is the Customer's choice up to and including ten years. The Customer may make an up-front payment that will be applied against the Installed Cost and will thereby reduce the monthly System Charge.

The monthly Maintenance Charge covers estimated equipment maintenance costs as specified in the Agreement, including the ongoing costs of ownership such as administration, taxes and insurance. The Agreement allows for re-evaluation and possible adjustment to the monthly Maintenance Charges every three years.

Filed pursuant to an Order dated in Case No. 11- -GE-SSO before the Public Utilities Commission of Ohio.
Issued: _____ Effective: _____

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 68.2
Cancels and Supersedes
Sheet No. 68.1
Page 2 of 2

LEVELIZED FIXED CHARGE CALCULATION

The annual Levelized Fixed Charge Rate percentage is calculated as follows:

$$LFCR = r + d + \left(\frac{T}{1-T} \right) \times (r + d - D) \times \left(\frac{r - i}{r} \right)$$

Where r = Rate of Return (Cost of Capital)
 D = Depreciation Rate (straight line)
 T = Federal and State Composite Income Tax Rate
 i = Synchronized Interest Deduction
 d = Sinking Fund Factor

LATE PAYMENT CHARGE

Payment of the total monthly amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable.

OWNERSHIP OF SERVICE LINES

Company will provide, install, own, operate and maintain the necessary facilities for furnishing electric service to the System defined in the agreement. If the Customer requests the installation of a System at a location which requires the extension, relocation, or rearrangement of the Company's distribution system, the Customer shall, in addition to the monthly charge, pay the Company on a time and material basis, plus overhead charges, the cost of such extension, relocation, or rearrangement, unless in the judgment of the Company no charge should be made. An estimate of the cost will be submitted for approval and payment before work is carried out.

The Company shall erect the service lines necessary to supply electric energy to the System within the limits of the public streets and highways or on private property as mutually agreed upon by the Company and the Customer. The Customer shall assist the Company, if necessary, in obtaining adequate written easements covering permission to install and maintain any service lines required to serve the System.

The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with lighting output or with service lines or wires of the Company used for supplying electric energy to the System. The Customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own efforts.

SERVICE REGULATIONS

The supplying of and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated in Case No. 11- -GE-SSO before the Public Utilities Commission of Ohio.

Issued:

Effective:

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 70.24
Cancels and Supersedes
~~Original Sheet No. 70.1~~
Page 1 of 1

RIDER DR-IKE
STORM RECOVERY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service areas.

STORM RECOVERY RIDER

All retail jurisdictional customers shall be assessed a charge through March 31, 2014 to recover the revenue requirement associated with costs incurred by the Company due to Hurricane Ike. The rates for all customers are shown below.

Rate RS, RSLI & RS3P	\$0.35 per month
Rate TD-AM, TD-LITE, TD-CPP	\$0.35 per month
TD-CPP LITE	\$0.35 per month
<u>TD-LITE</u>	<u>\$0.35 per month</u>
Rate ORH	\$0.35 per month
Rate TD	\$0.35 per month
Rate CUR	\$0.35 per month
Rate DS	\$0.11 per kW
Rate EH	\$4.95 per month
Rate DM	\$0.37 per month
Rate GS-FL, SFL-ADPL	\$3.06 per month
Rate DP	\$0.11 per kW
Rate TS	\$0.00 per kVA
Lighting (SL, TL, OL, NSU, NSP, SC, SE, UOLS)	\$0.03 per month

Issued Pursuant to an Order dated ~~January 11, 2011~~ in Case No. ~~0011-1946~~ -EL-RDRSS) before the
Public Utilities Commission of Ohio.

Issued: ~~March 23, 2011~~

Effective: ~~April 1, 2011~~

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 76.24
Cancels and Supersedes
Sheet No. 76.23
Page 1 of 2

RIDER LM

LOAD MANAGEMENT RIDER

APPLICABILITY

The Off Peak Provision of this Load Management Rider is applicable to customers receiving service under the provisions of the respective distribution or transmission service rate schedules ~~and who receive energy supply from the Company. Customers who purchase their energy supply from a Certified Supplier and have continued to receive service under this schedule since prior to October 1999, may continue to receive service under this schedule.~~

OFF PEAK PROVISION

The "off peak period" for the summer season is defined as the period from 8:00 p.m. of one day to 11:00 a.m. of the following day; Friday from 8:00 p.m. to 11:00 a.m. of the following Monday; and from 8:00 p.m. of the day preceding a legal holiday to 11:00 a.m. of the day following that holiday. The "off peak period" for the winter season is defined as the period 2:00 p.m. to 5:00 p.m. and from 9:00 p.m. of one day to 9:00 a.m. of the following day; Friday from 9:00 p.m. to 9:00 a.m. of the following Monday; and from 9:00 p.m. of the day preceding a legal holiday to 9:00 a.m. of the day following that holiday. The following are recognized legal holidays as far as load conditions of the Company's system are concerned: New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans Day, Thanksgiving Day, Christmas Day or with the exception that if the foregoing holidays occur on a Sunday, the following Monday is considered a holiday.

The "on peak period" is defined as all hours exclusive of the "off peak period" hours set forth in the preceding paragraph.

- I. For customers with demand meters having a programmable time-of-use (TOU) register and an average monthly demand not exceeding five hundred (500) kilowatts ("TOU customers"), where electric service is furnished under the provisions of the Company's existing distribution service rate schedules:
 - A. For purposes of administration of this rider for TOU customers, the summer season, as stated above, is the period beginning June 1 and ending September 30. The winter season consists of all other days which have not been recognized in the summer season.
 - B. ~~Due to the limited availability of TOU metering equipment and Company personnel, A~~ demand meter with programmable TOU register will be installed as such metering equipment and Company personnel are available.
 - C. The customer will be required to pay the current installed cost of the TOU metering equipment in excess of the current installed cost of the standard demand register equipment, normally installed by the Company, which is required under the provisions of the applicable service tariff schedule. All metering equipment shall remain the property of the Company which shall be responsible for its installation, operation, maintenance, testing, replacement, or removal.

Filed pursuant to an Order dated March 29, 2006 in Case No. 0611-407__-GE-ATASSO before the Public Utilities Commission of Ohio.

Issued: March 31, 2006

Effective: April 3, 2006

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 76.34
Cancels and Supersedes
Sheet No. 76.23
Page 2 of 2

OFF PEAK PROVISION (Contd.)

- D. When a customer elects the Off Peak Provision, the monthly customer charge of the applicable service tariff schedule will be increased by an additional monthly charge of seven dollars and fifty cents (\$7.50) for each installed TOU meter. In addition, the DEMAND provision shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above.
- II. For customers with an interval solid state recording (SSR) device meter for billing ("SSR interval customers"), and where electric service is furnished under the provisions of either the applicable distribution service tariff schedule or transmission service tariff schedule:
 - A. For purposes of administration of this rider for all IntervalSSR customers, the summer billing period begins with consumption after the customer's May meter reading and ends with the consumption billed as a result of the September meter reading. The following is an example of how the summer period by billing cycle is defined: For customers in the first billing cycle (Cycle 1), the summer billing season would cover the approximate period of May 1 through September 1. For customers in the last billing cycle (Cycle 21), the summer period would cover the approximate period of May 31 through September 30. The meter reading dates by billing cycle may vary based on the Company's meter reading schedule. The winter season consists of all other days which have not been recognized in the summer season.
 - B. The "off peak period" billing demand will be taken at fifty (50) percent of the highest fifteen minute demand established during the "off peak period," as defined above.
 - C. When a customer elects this Off Peak Provision, the monthly customer charge of the applicable service tariff schedule will be increased by an additional monthly charge of one hundred fifty dollars (\$150.00).

The Demand provision of the applicable service tariff schedule shall be modified to the extent that the billing demand shall be based upon the "on peak period," as defined above. However, in no case shall the billing demand be less than the "off peak period" billing demand or the billing demand as determined in accordance with the DEMAND provision of the applicable service tariff schedule, as modified.

TERMS AND CONDITIONS

The term of contract shall be for a minimum period of one (1) year.

The Company shall not be required to increase the capacity of any service facilities in order to furnish off peak demands. The Company reserves the right, upon 30 days notice to customers affected, to change the time or times during which on peak demands may be established.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated March 29, 2006 in Case No. 0611-407 -GE-ATASSO before the Public Utilities Commission of Ohio.

Issued: March 31, 2006

Effective: April 3, 2006

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

Attachment JEZ-2
P.U.C.O. Electric No. 19
Sheet No. 84.65
Cancels and Supersedes
Sheet No. 84.54
Page 1 of 2

RIDER RTC

REGULATORY TRANSITION CHARGE RIDER

THIS TARIFF HAS BEEN CANCELLED AND WITHDRAWN
THIS TARIFF HAS BEEN CANCELLED AND SUPERSEDED

Filed pursuant to an Order dated December 17, 2008 in Case No. 0811-020__-EL-SSO before the Public
Utilities Commission of Ohio.

Issued: December 2, 2010

Issued by Julie Janson, President

Effective: January 4, 2011

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

Attachment JEZ-2
P.U.C.O. Electric No. 19
Page 162 of 197
Sheet No. 85.65
Cancels and Supersedes
Sheet No. 85.54
Page 1 of 2

RIDER SC

SHOPPING CREDIT RIDER

THIS TARIFF IS HEREBY CANCELLED AND WITHDRAWN

APPLICABILITY

~~This Rider is applicable to certain jurisdictional retail non-residential customers in the Company's electric service area that choose to purchase generation services from a Certified Supplier.~~

CHARGE

~~Non-residential customers who have signed or will sign a contract with DE Ohio, or provide a CRES contract to DE Ohio, or provide a release in the form approved by the Commission in Case No. 03-03-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may receive these shopping credits. More specifically, to receive the shopping credits, the customer must be eligible to return to DE Ohio's ESP-SSO service at 115% of DE Ohio's ESP-SSO price, including all riders except for distribution riders.~~

The following shopping credits are effective from January 1, 2009 through December 31, 2011.

Tariff Sheet

SC Credit (per kWh/kW)

Rate RS, Residential Service	
Rate RSLI, Residential Service -- Low Income	
Rate RS3P, Residential Three-Phase Service	
Summer, First 1000 kWh	\$0.000000
Summer, Additional kWh	\$0.000000
Winter, First 1000 kWh	\$0.000000
Winter, Additional kWh	\$0.000000
Rate ORH, Optional Residential Service With Electric Space Heating	
Summer, First 1000 kWh	\$0.000000
Summer, Additional kWh	\$0.000000
Winter, First 1000 kWh	\$0.000000
Winter, Additional kWh	\$0.000000
Winter, kWh greater than 150 times demand	\$0.000000
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.000000
Summer, Off-Peak kWh	\$0.000000
Winter, On-Peak kWh	\$0.000000
Winter, Off-Peak kWh	\$0.000000
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.002654
Summer, Additional kWh	\$0.003359
Winter, First 1000 kWh	\$0.002654
Winter, Additional kWh	\$0.004000

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709 --EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Issued by Julie Janson, President

Effective: July 13, 2009

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

Attachment JEZ-2
P.U.C.O. Electric No. 19
Page 163 of 197
Sheet No. 85.55
Cancels and Supersedes
Sheet No. 85.54
Page 2 of 2

Rate DS, Service at Secondary Distribution Voltage	
First 1000 kW	\$0.459400
Additional kW	\$0.363400
Billing Demand Times 300	\$0.001175
Additional kWh	\$0.000976
Rate GS FL, Optional Unmetered For Small Fixed Loads—	
kWh Greater Than or Equal to 540 Hours	\$0.003992
kWh Less Than 540 Hours	\$0.004486
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.001601
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.003514
Summer, Next 3200 kWh	\$0.000897
Summer, Additional kWh	\$0.000391
Winter, First 2800 kWh	\$0.002789
Winter, Next 3200 kWh	\$0.000898
Winter, Additional kWh	\$0.000371
Rate DP, Service at Primary Distribution Voltage—	
First 1000 kW	\$0.414000
Additional kW	\$0.327300
Billing Demand Times 300	\$0.001323
Additional kWh	\$0.001061
Rate TS, Service at Transmission Voltage	
First 50,000 kVA	\$0.503000
Additional kVA	\$0.362600
Billing Demand Times 300	\$0.000864
Additional kWh	\$0.000983
Rate SL, Street Lighting Service	
All kWh	\$0.001728
Rate TL, Traffic Lighting Service	
All kWh	\$0.001011
Rate OL, Outdoor Lighting Service	
All kWh	\$0.001728
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.001728
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.001728
Rate SC, Street Lighting Service—Customer Owned	
All kWh	\$0.001728
—Energy Only— All kWh	\$0.000688
Rate SE, Street Lighting Service—Overhead Equivalent	
All kWh	\$0.001728
Rate UOLS, Unmetered Outdoor Lighting Electric Service	
All kWh	\$0.000711

Filed pursuant to an Order dated July 8, 2009 in Case No. 0811-709 —EL-AIRSSQ before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Issued by Julie Janson, President

Effective: July 13, 2009

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Original Sheet No. 88
Page 1 of 1

RIDER UE-GEN

UNCOLLECTIBLE EXPENSE – ELECTRIC GENERATION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory including those customers taking generation service from a Certified Retail Electric Service (CRES) provider.

DESCRIPTION

This rider enables the recovery of incremental uncollectible accounts expense above what is recovered in base rates and includes Percentage of Income Payment ("PIPP") customer installments not collected through the Universal Service Fund Rider. The amounts in the Rider, exclusive of uncollectible PIPP installments, will only be collected from the class (residential or non-residential) that created the uncollectible accounts expense. Uncollectible accounts expense associated with PIPP will be allocated in the manner consistent with the Universal Service Fund Rider. The first application shall be filed in the second quarter of 2012.

CHARGE

A charge of \$0.000000 per kWh shall be applied to all kWh delivered to residential customers. A charge of \$0.00 per bill shall be applied to each non-residential customer.

Filed pursuant to an Order dated _____ in Case No. _____ before the Public
Utilities Commission Ohio.

Issued:

Effective:

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

Attachment JEZ-2
Page 165 of 197
P.U.C.O. Electric No. 19
Sheet No. 90.76
Cancels and Supersedes
Sheet No. 90.65
Page 1 of 4

RATE RTP
REAL TIME PRICING PROGRAM

APPLICABILITY

Applicable to Customers served under the ~~Electric Security Plan Standard Offer Rate DS, Rate DP, or Rate TS.~~ Service under the RTP Program will be offered through December 31, 2011. The incremental cost of any special metering required for service under this Program beyond that normally provided under the applicable Standard Tariff shall be borne by the Customer. Customers must enter into a service agreement with a minimum term of one year. Customers electing a Certified Supplier will not be eligible to participate in the Program.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Electric Security Plan Standard Service Offer.

PROGRAM DESCRIPTION

The RTP Program is voluntary and offers Customers the opportunity to manage their electric costs by either shifting load from higher cost to lower cost pricing periods and adding new load during lower cost pricing periods or to learn about market pricing. Binding Price Quotes will be sent to each Customer on a day-ahead basis. The program is intended to be bill neutral to each Customer with respect to their historical usage through the use of a Customer Baseline Load (CBL) and the Company's Electric Security Plan Standard Offer Rates.

CUSTOMER BASELINE LOAD

The CBL is one complete year of Customer hourly load data that represents the electricity consumption pattern and level of the Customer's operation under the Standard Rate Schedule. The CBL is the basis for achieving bill neutrality for Customers billed under this Rate RTP, and must be mutually agreeable to by both the Customer and the Company as representing the Customer's usage pattern under the Standard Rate Schedule (non-RTP). Agreement on the CBL is a requirement for participation in the RTP Program.

RTP BILLING

Customers participating in the RTP Program will be billed monthly based on the following calculation:

$$\text{RTP Bill} = \text{BC} + \text{PC} + \sum_{t=1}^n \{ (\text{CC}_t + \text{ED}_t) \times (\text{AL}_t - \text{CBL}_t) \}$$

Where:

- BC = Baseline Charge
- PC = Program Charge
- CC_t = Commodity Charge for hour t
- ED_t = Energy Delivery Charge for hour t
- AL_t = Customer Actual Load for hour t
- CBL_t = Customer Baseline Load in hour t
- n = total number of hours in the billing period
- t = an hour in the billing period

Issued pursuant to an Order dated July 8, 2009 in Case No. 0811-709 -EL-AIRSSQ before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

Attachment JEZ-2
P.U.C.O. Electric No. 19
Sheet No. 90.76
Cancels and Supersedes
Sheet No. 90.65
Page 2 of 4

BASELINE CHARGE

The Baseline Charge is independent of Customer's current monthly usage, and is designed to achieve bill neutrality with the Customer's standard offer tariff if no change in electricity usage pattern occurs (less applicable program charges). The Baseline Charge is calculated at the end of the billing period and changes each billing period to maintain bill neutrality for a Customer's CBL.

The Baseline Charge will be calculated as follows:

$BC = (\text{Standard Bill @ CBL})$

Where:

BC = Baseline Charge
 $\text{Standard Bill @ CBL}$ = Customer's bill for the specific month on the applicable Rate Schedule using the CBL to establish the applicable billing determinants

The CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

PRICE QUOTES

The Company will send to Customer, by 3:00 p.m. each day, Price Quotes to be charged the next day. Such Price Quotes shall include the applicable Commodity Charge, the Energy Delivery Charge, and the Ancillary Services Charge.

The Company may send more than one-day-ahead Price Quotes for weekends and holidays identified in Company's tariffs. The Company may revise these prices by 3:00 p.m. the day before they become effective.

The Company is not responsible for failure of Customer to receive and act upon the Price Quotes. It is Customer's responsibility to inform Company of any failure to receive the Price Quotes by 5:00 p.m. the day before they become effective.

COMMODITY CHARGE

The Commodity Charge is a charge for generation. The applicable hourly Commodity Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL:

For kWh_t above the CBL_t , $CC_t = MVG_t \times LAF$

For kWh_t below the CBL_t , $CC_t = MVG_t \times 80\% \times LAF$

Where:

LAF = loss adjustment factor
= 1.0530 for Rate TS
= 1.0800 for Rate DP
= 1.1100 for Rate DS

MVG_t = Market Value Of Generation As Determined By Company for hour t

Issued pursuant to an Order dated July 8, 2009 in Case No. 0811-709 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

Attachment JEZ-2
P.U.C.O. Electric No. 19
Sheet No. 90.76
Cancels and Supersedes
Sheet No. 90.65
Page 3 of 4

COMMODITY CHARGE (Contd.)

The MVG_i will be based on the expected market price of capacity and energy for the next day. The expected market price will be based on forecasts of market conditions for the next day using publicly available market indices and/or bona fide third-party price quotes to establish the expected market price.

The kW Per Hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

ENERGY DELIVERY CHARGE

The hourly Energy Delivery Charge is a charge for using the distribution system to deliver energy to the Customer. The applicable hourly Energy Delivery Charge (Credit) shall be applied on an hour by hour basis to Customer's incremental (decremental) usage from the CBL.

Charge (Credit) For Each kW Per Hour From The CBL:

Rate DS	\$ 0.016616 per kW per Hour
Rate DP	\$ 0.019689 per kW per Hour
Rate TS	\$ 0.000000 per kW per Hour

The kW per Hour incremental or decremental usage from the CBL shall be adjusted to reflect applicable metering adjustments under the standard Rate Schedule.

PROGRAM CHARGE

Company will provide Internet based communication software to be used to provide Customer with the Price Quotes. Customer will be responsible for providing its own Internet access. A charge of \$325 per billing period per Customer shall be added to Customer's bill to cover the additional billing, administrative, and cost of communicating the hourly Price Quotes associated with the RTP Program. Customer may purchase from either Company or any other third-party suppliers any other necessary equipment or software packages to facilitate participation in this program. While Customers are encouraged to use such equipment or software packages to maximize benefits under this Program, it is not a requirement for program participation. It is Customer's responsibility to ensure the compatibility of third-party equipment or software packages with any Company owned equipment or software packages.

Issued pursuant to an Order dated July 8, 2009 in Case No. 0811-709 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

Attachment JEZ-2
P.U.C.O. Electric No. 19
Sheet No. 90.76
Cancels and Supersedes
Sheet No. 90.65
Page 4 of 4

APPLICABLE RIDERS

The following riders are applicable pursuant to the specific terms contained within each rider. All riders are billed against the total monthly demand and consumption, except for Rider PTC-FPP-RE and Rider TCR-BTR which are billed against the CBL/BDH demand and consumption:

~~Sheet No. 51, Rider PTC-AAC, Annually Adjusted Component Rider~~
~~Sheet No. 53, Rider PTC-FPP, Fuel and Economy Purchased Power Rider~~
~~Sheet No. 54, Rider SRA-CD, Capacity Dedication Rider~~
~~Sheet No. 56, Rider SRA-SRT, System Reliability Tracker~~
~~Sheet No. 57, Rider TCR, Transmission Cost Recovery Rider~~
Sheet No. 58, Rider DRI, Distribution Reliability Investment Rider
Sheet No. 59, Rider DR, Distribution Reliability Rider
Sheet No. 70, Rider DR-IKE, Storm Recovery Rider
Sheet No. 81, Rider EER, Energy Efficiency Revolving Loan Program Rider
Sheet No. 83, Rider OET, Ohio Excise Tax Rider
~~Sheet No. 84, Rider RTC, Regulatory Transition Charge Rider~~
Sheet No. 86, Rider USR, Universal Service Fund Rider
Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider
Sheet No. 89, Rider BTR, Base Transmission Rider
Sheet No. 97, Rider RTO, Regional Transmission Organization Rider
Sheet No. 103, Rider PSM, Profit Sharing Mechanism Rider
~~Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider~~
Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider
Sheet No. 106, Rider DR-SAWR, Energy Efficiency Recovery Rate
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider
Sheet No. 109, Rider RECON, Fuel and reserve Capacity Reconciliation Rider
Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider
Sheet No. 111, Rider RC, Retail Capacity Rider
Sheet No. 112, Rider RE, Retail Energy Rider

TERM AND CONDITIONS

Except as provided in this Rate RTP, all terms, conditions, rates, and charges outlined in the Standard Rate Schedule will apply. Participation in the RTP Program will not affect Customer's obligations for electric service under the Standard Rate Schedule.

The primary term of service is one (1) year consisting of a consecutive twelve month period.

Customers who terminate their service agreement under Rate RTP after the initial one (1) year term shall not be eligible to return to the program for twelve (12) months from the termination date.

Customers returning to the standard tariff shall have any historical demands in excess of the CBL, waived for purposes of calculating applicable billing demands.

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Issued pursuant to an Order dated July 8, 2009 in Case No. 0811-709 -EL-AIRSSO before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Original Sheet No. 94
Page 1 of 2

RIDER BDP

BACKUP DELIVERY POINT CAPACITY RIDER

BACKUP DELIVERY POINT (TRANSMISSION/DISTRIBUTION) CAPACITY

The Company will normally supply service to one premise at one standard voltage at one delivery point and through one meter to a Non-Residential Customer in accordance with the provisions of the applicable rate schedule and the Electric Service Regulations. Upon customer request, the Company will make available to a Non-Residential Customer additional delivery points in accordance with the rates, terms and conditions of this Rider BDP. For hospitals that are members of the Greater Cincinnati Health Council, Rider BDP will be administered as specified in Case No. 08-920-EL-SSO, Stipulation Attachment 9.

NET MONTHLY BILL

1. Connection Fee \$300.00
The Connection Fee applies only if an additional metering point is required.
2. Monthly charges will be based on the unbundled distribution and/or transmission rates of the customer's most applicable rate schedule and the contracted-for reserved backup delivery point capacity.
3. The Customer shall also be responsible for the acceleration of costs to the extent that the revenue requirement for such costs exceeds the monthly charges established in Section 2 above, if any, which would not have otherwise been incurred by Company absent such request for additional delivery points. The revenue requirement for the acceleration of costs shall be equal to the product of the capital investment which has been advanced and the levelized fixed charge rate. The terms of payment may be made initially or over a pre-determined term mutually agreeable to Company and Customers that shall not exceed the minimum term. In each request for service under this Rider, Company engineers will conduct a thorough review of the customer's request and the circuits affected by the request. The customer's capacity needs will be weighed against the capacity available on the circuit, anticipated load growth on the circuit, and any future construction plans that may be advanced by the request. The acceleration charges described in this paragraph (3.) will not apply to customers that already have a backup delivery point as of the effective date of this Rider.

TERMS AND CONDITIONS

The Company will provide such backup delivery point capacity under the following conditions:

1. Company reserves the right to refuse backup delivery capacity to any Customer where such backup delivery service is reasonably estimated by Company to impede or impair current or future electric transmission or distribution service.
2. The amount of backup delivery point capacity shall be mutually agreed to by the Company and the Customer because the availability of specific electric system facilities to meet a Customer's request is unique to each service location.
3. System electrical configurations based on Customer's initial delivery point will determine whether distribution and/or transmission charges apply to Customer's backup delivery point.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Original Sheet No. 94
Page 2 of 2

TERMS AND CONDITIONS (CONTINUED)

4. In the event that directly assigned facilities are necessary to attach Customer's backup delivery point to the joint transmission or distribution systems, Company shall install such facilities and bill Customer the Company's full costs for such facilities and installations.
5. Energy supplies via any backup delivery point established under this Rider BDP will be supplied under the applicable rate tariff and/or special contract.
6. Company and the Customer shall enter into a service agreement with a minimum term of five years. This service agreement shall contain the specific terms and conditions under which Customer shall take service under this Rider BDP.
7. Company does not guarantee uninterrupted service under this rider.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated July 8, 2009 in Case No. 08-709-EL-AIR before the Public Utilities Commission of Ohio.

Issued: July 10, 2009

Effective: July 13, 2009

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 95.32
Cancels and Supersedes
Sheet No. 95.24
Page 1 of 1

RATE MDC

METER DATA CHARGES

APPLICABILITY

These charges apply to customers located in the Company's service territory that have meter pulse equipment and/or interval metering equipment.

TYPE OF CHARGES

Request for Usage Data

One month of electronic Interval Meter Data	\$24.00
Twelve months of electronic Interval Meter Data	\$32.00
Interval Meter Data Printout	\$13.00
Electronic monthly interval data with graphical capability accessed via the Internet (En-Focus TM)	\$20.00 per month

EN-FOCUSTM

Customers electing the En-Focus option will be required to enroll online, and will be required to accept the Terms and Conditions of the En-Focus program, presented to the customer at the time of enrollment.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated ~~March 29, 2006~~ in Case No. ~~0611-407~~ GE-ATASSO before the Public Utilities Commission of Ohio.

Issued: ~~March 31, 2006~~

Effective: April 3, 2006

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 96.2
Cancels and Supersedes
Sheet No. 96.1
Page 1 of 1

RATE MSC

METER SERVICE CHARGES

APPLICABILITY

These charges apply to customers that request the Company to install interval metering and meter pulse equipment and to provide certain meter related services that otherwise are not provided by the Company. The end-use customer is responsible for providing communication links to the interval meter per the Company's specifications. If a communication link is not installed by the first regularly scheduled meter read date (after the effective end-use customer enrollment date), the Company may install a communication link and bill the end-use customer on a monthly basis.

TYPE OF CHARGES

Standard Meter Tests **\$41.00**
(See Company's Electric Service Regulations; Sheet No. 24)

Installation Charges of Interval Meters and Equipment

Replace Meter with Interval Meter & Modem - 15 minute intervals	\$446.00
Replace Meter with Interval Meter & Modem - 5 minute intervals	\$968.00
Installation of Meter Pulse Equipment	\$380.00

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the rate of **\$58.00/Visit**

Cellular telephone installation and monthly access fee **\$55.00/Month**

In addition, the Company reserves the right to charge for the cost of any incremental facilities necessary to complete the meter installation.

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated February 22, 2006 in Case No. 05-635-EL-ATA before the Public Utilities Commission of Ohio.

Issued: December 22, 2008

Issued by Julie Janson, President

Effective: January 5, 2009

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 98.78
Cancels and Supersedes
Sheet No. 98.67
Page 1 of 4

**RIDER GSS
GENERATION SUPPORT SERVICE**

APPLICABILITY

Applicable to any general service customer having generation equipment capable of supplying all or a portion of its power requirements for other than emergency purposes and who requires supplemental, maintenance or backup power. Power requirements for Supplemental Power Service, Maintenance Power Service and Backup Power Service may be provided by the Company or a Certified Supplier.

TYPE OF SERVICE

Service will be rendered in accordance with the specifications of the Company's applicable distribution voltage service or transmission voltage service tariff schedules.

NET MONTHLY BILL

The provisions of the applicable distribution service or transmission service tariff schedule and all applicable riders shall apply to Supplemental Power Service, Maintenance Power Service and Backup Power Service except where noted otherwise. The monthly Administrative Charge and the Monthly Reservation Charges as shown shall apply only to Maintenance Power Service and Backup Power Service.

1. Administrative Charge
The Administrative Charge shall be \$75 plus the appropriate Customer Charge.
2. Monthly Distribution Reservation Charge
 - a. Rate DS – Secondary Distribution Service \$3.7908 per kW
 - b. Rate DP – Primary Distribution Service \$2.9370 per kW
 - c. Rate TS – Transmission Service \$0.1960 per kVA
3. Monthly Transmission Cost Recovery Reservation Charge
 - a. Rate DS – Secondary Distribution Service Per Rider
~~TCRBTR/RTO~~
 - b. Rate DP – Primary Distribution Service Per Rider
~~TCRBTR/RTO~~
 - c. Rate TS – Transmission Service Per Rider
~~TCRBTR/RTO~~
4. Supplemental Power Service
The customer shall contract with the Company for the level of demand required for Supplemental Power Service. All Supplemental Power shall be billed under the terms and charges of the Company's applicable full service tariff schedules. All power not specifically identified and contracted by the customer as Maintenance Power or Backup Power shall be deemed to be Supplemental Power.

Filed pursuant to an Order dated March 29, 2006 in Case No. 0611-407__-GE-ATAssg before the Public Utilities Commission of Ohio.

Issued: March 31, 2006

Effective: April 3, 2006

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
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P.U.C.O. Electric No. 19
Sheet No. 98.78
Cancels and Supersedes
Sheet No. 98.67
Page 2 of 4

NET MONTHLY BILL (Contd.)

5. Maintenance Power Service

Requirements -

The customer shall contract with the Company for the level of demand required for Maintenance Power. The contracted level of Maintenance Power shall be the lesser of: 1) the transmission and/or distribution capacity required to serve the contracted load; or, 2) the demonstrated capacity of the customer's generating unit(s) for which Maintenance Power is required. The customer's Maintenance Power requirements for each generating unit must be submitted to the Company at least sixty (60) days prior to the beginning of each calendar year. Within thirty (30) days of such submission, the Company shall respond to the customer either approving the Maintenance Power schedule or requesting that the customer reschedule those Maintenance Power requirements. For each generating unit, the customer may elect Maintenance Power Service for up to thirty (30) days in any twelve month period with no more than two (2) days consecutively during the summer billing periods of June through September and those must be during the Company's off-peak periods. The customer may request an adjustment to the previously agreed upon Maintenance Power schedule up to three weeks prior to the scheduled maintenance dates. The adjusted dates must be within one (1) week of the previously scheduled dates and result in a scheduled outage of the same seasonal and diurnal characteristics as the previously scheduled maintenance outage. The Company shall respond to the customer's request for an adjustment within one (1) week of that request. The Company may cancel a scheduled Maintenance Power period, with reason, at any time with at least seven (7) days notice to the customer prior to the beginning of a scheduled maintenance outage if conditions on the Company's electrical system warrant such a cancellation. Any scheduled Maintenance Power period cancelled by the Company shall be rescheduled subject to the mutual agreement of the Company and the customer.

Billing -

All power supplied under Maintenance Power Service shall be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision of the Company's full service tariff schedules shall be waived; and 2) the demand charge for Generation shall be fifty (50) percent of the applicable full service tariff Generation demand charge prorated by the number of days that Maintenance Power is taken; and 3) the Distribution, Transmission and Ancillary Services Charges contained in the full service tariff schedules shall be replaced by the Monthly Reservation Charges.

Filed pursuant to an Order dated March 29, 2006 in Case No. 0611-407__-GE-ATA^{so} before the Public Utilities Commission of Ohio.

Issued: March 31, 2006

Effective: April 3, 2006

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 98.78
Cancels and Supersedes
Sheet No. 98.67
Page 3 of 4

NET MONTHLY BILL (Contd.)

6. Backup Power Service

Requirements –

The customer shall contract with the Company for the level of demand required for Backup Power. The contracted level of Backup Power shall be the lesser of: 1) the transmission and/or distribution capacity required to serve the contracted load; or, 2) the demonstrated capacity of the customer's generating unit(s) for which Backup Power is required. The customer shall notify the Company by telephone within one-hour of the beginning and end of the outage. Within 48 hours of the end of the outage, the customer shall supply written notice to the Company of the dates and times of the outage with verification that the outage had occurred. If the customer can reasonably withstand interruption of the Company's backup power supply, the customer may opt for interruptible Backup Power Service. The notification period for interruption shall be one (1) hour. If the customer fails to respond to the Company's interrupt order, the customer's backup power shall be billed at the firm Backup Power rate and shall be assessed an additional fifty (50) percent of the firm Backup Power rate for all Backup Power taken. Should the customer fail to respond to two (2) consecutive interrupt orders or four (4) interrupt orders in any twelve month period, the Company may require the customer to take Backup Power Service under the firm Backup Power rate provisions.

Billing –

All Backup Power will be billed at the applicable rate contained in the Company's full service tariff schedules except for the following modifications: 1) the demand ratchet provision of the Company's full service tariff schedules is waived; 2) the demand charge for Generation shall be the applicable full service tariff schedule Generation demand charge prorated by the number of days that Backup Power is taken; and 3) the Distribution, Transmission and Ancillary Service Charges contained in the full service tariff schedules shall be replaced by the Monthly Reservation Charges. Customers who take interruptible Backup Power Service will receive a fifty (50) percent reduction in the Generation demand charge for the Backup Power taken.

7. Monthly Reservation Charges

The Monthly Distribution Reservation Charge, Monthly Transmission Reservation Charge and the Monthly Ancillary Services Charge items shown above shall be based on the greater of the contracted demand for Maintenance Power or Backup Power, including interruptible Backup Power. However, where the customer chooses to have both the customer's Backup Power and Maintenance Power provided by a Certified Supplier, only the Monthly Distribution Reservation Charge shall be applicable.

METERING

Recording meters, as specified by the Company, shall be installed where necessary, at the customer's expense. All metering equipment shall remain the property of the Company.

DEFINITIONS

Supplemental Power Service – a service which provides distribution and/or transmission capacity to the customer as well as the energy requirements, which requirements may be provided by the Company or a Certified Supplier, for use by a customer's facility in addition to the electric power which the customer ordinarily generates on its own.

Filed pursuant to an Order dated March 29, 2006 in Case No. 0611-407 -GE-ATAsso before the Public Utilities Commission of Ohio.

Issued: March 31, 2006

Effective: April 3, 2006

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 98.78
Cancels and Supersedes
Sheet No. 98.67
Page 4 of 4

DEFINITIONS (Contd.)

Maintenance Power Service – a contracted service which provides distribution and/or transmission capacity as well as the energy requirements, which requirements may be provided by the Company or a Certified Supplier, for use by the customer during scheduled outages or interruptions of the customer's own generation.

Backup Power Service – a contracted service which provides distribution and/or transmission capacity as well as the energy requirements, which requirements may be provided by the Company or a Certified Supplier, for use by the customer to replace energy generated by the customer's own generation during an unscheduled outage or other interruption on the part of the customer's own generation.

TERMS AND CONDITIONS

The term of contract shall be for a minimum of five (5) years.

The customer shall be required to enter into a written Service Agreement with the Company which shall specify the type(s) of service required, notification procedures, scheduling, operational requirements, the amount of deviation from the contract demand to provide for unavoidable generation fluctuations resulting from normal mechanical factors and variations outside the control of the customer, level of demand and energy required, and whether the source of under this rider shall be provided by the Company or a Certified Supplier.

The customer is required to adhere to the Company's requirements and procedures for interconnection as set forth in the Company's publication, "Guideline Technical Requirements for Customer Generation" which is provided to customers requesting service under this rider.

The cost of any additional facilities associated with providing service under the provisions of this rider shall be borne by the customer.

Changes in contracted demand levels may be requested by the customer once each year at the contract anniversary date. This request shall be made at least thirty (30) days in advance of the contract anniversary date.

The Company may enter into special agreements with customers which may deviate from the provisions of this rider. Such agreements shall address those significant characteristics of service and cost which would influence the need for such an agreement.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated March 29, 2006 in Case No. 0611-407 -GE-ATAsso before the Public Utilities Commission of Ohio.

Issued: March 31, 2006

Effective: April 3, 2006

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Original Sheet No. 102
Page 1 of 1

RATE AER

RENEWABLE ENERGY CERTIFICATE PURCHASE OFFER RIDER

AVAILABILITY

This rate is applicable to all residential customers currently taking electric distribution service at their primary residence. This rate will be available until December 31, 2012.

DEFINITION OF RENEWABLE ENERGY CERTIFICATES

"Renewable Energy Certificate ("REC") means the fully aggregated attributes associated with one megawatt hour of electricity generated by a renewable energy resource. One REC would be equivalent to the environmental attributes one MWH of electricity from a renewable or environmentally friendly generation source. This rider only applies to RECs generated by a residential electric customer's owned or leased renewable energy project that has been certified as an Ohio Renewable Energy Resource Generation Facility by the Public Utilities Commission of Ohio (<http://www.puco.ohio.gov/PUCO/Forms/Form.cfm?id=9464>). Such facility must be located in the Company's service territory.

"Renewable energy resource" means solar photovoltaic energy or solar thermal energy.

RENEWABLE ENERGY CERTIFICATE PURCHASE PRICE

The price paid for RECs acquired from a solar photovoltaic or solar thermal facility shall be \$300.00 per REC for 2010 purchases. After 2010, REC purchases shall be based upon current market price with reference to publicly available market sources.

NET MONTHLY BILL

Purchase of RECs under this rider will not affect a customer's bill.

TERMS AND CONDITIONS

The customer shall enter into a REC Purchase Agreement with the Company (see Exhibit 1), which contains all of the terms and conditions related to the Company's purchase of RECs.

SERVICE REGULATIONS

The billing for service and all conditions applying thereto are subject to the jurisdiction of the Public Utilities Commission of Ohio and the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated July 29, 2010 in Case No. 09-834-EL-ACP before the Public Utilities Commission of Ohio.

Issued: October 19, 2010

Effective: October 20, 2010

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 103
Page 1 of 3

RIDER PSM

PROFIT SHARING MECHANISM RIDER

APPLICABILITY

Applicable to all jurisdictional retail customers in the Company's electric service territory including those customers taking generation service from a Certified Retail Electric Service (CRES) provider.

DESCRIPTION

The purpose of this rider is to provide a credit based on profits from off-system power sales. As a credit, these profits will be used to reduce the customer's Applicable energy charges for electric service, representing a decrease in charges to the customer.

PROFIT SHARING MECHANISM FACTORS

Seventy-six percent (76%) of the profits from off-system power sales will be credited to customers through this Rider. Four percent (4%) will be used to fund economic development activities administered by a third party.

CHARGE

The credits for each respective electric service rate schedule are:

<u>Tariff Sheet</u>	<u>PSM Credit</u> (per kWh/kW)
Rate RS, Residential Service	
Summer, First 1000 kWh	\$0.010217
Summer, Additional kWh	\$0.013576
Winter, First 1000 kWh	\$0.010217
Winter, Additional kWh	\$0.002357
Rate ORH, Optional Residential Service With Electric Space Heating	
Summer, First 1000 kWh	\$0.009314
Summer, Additional kWh	\$0.011691
Summer, kWh greater than 150 times demand	\$0.011691
Winter, First 1000 kWh	\$0.009314
Winter, Additional kWh	\$0.003535
Winter, kWh greater than 150 times demand	\$0.001212
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.024811
Summer, Off-Peak kWh	\$0.001361
Winter, On-Peak kWh	\$0.018937
Winter, Off-Peak kWh	\$0.001363
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.010746
Summer, Additional kWh	\$0.014240
Winter, First 1000 kWh	\$0.010746
Winter, Additional kWh	\$0.002572

Filed pursuant to an Order dated _____ in Case No. 11-XXX-EL-SSO before the Public Utilities Commission of Ohio.

Issued:

Issued by Julie Janson, President

Effective:

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 103
Page 2 of 3

CHARGES (Contd.)

Tariff Sheet

PSM Credit
(per kWh/kW)

Rate DS, Service at Secondary Distribution Voltage	
First 1000 kW	\$1.237170
Additional kW	\$0.978677
Billing Demand Times 300	\$0.002827
Additional kWh	\$0.000856
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
kWh Greater Than or Equal to 540 Hours	\$0.006541
kWh Less Than 540 Hours	\$0.007589
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads	
Attached Directly to Company's Power Lines	
All kWh	\$0.006541
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.006765
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.009081
Summer, Next 3200 kWh	\$0.001081
Summer, Additional kWh	-\$0.000315
Winter, First 2800 kWh	\$0.006885
Winter, Next 3200 kWh	\$0.001081
Winter, Additional kWh	-\$0.000371
Rate DP, Service at Primary Distribution Voltage	
First 1000 kW	\$1.416490
Additional kW	\$1.117418
Billing Demand Times 300	\$0.003652
Additional kWh	\$0.001375
Rate TS, Service at Transmission Voltage	
First 50,000 kVA	\$1.911302
Additional kVA	\$1.377803
Billing Demand Times 300	\$0.002035
Additional kWh	\$0.001234

CHARGES (Contd.)

Filed pursuant to an Order dated _____ in Case No. 11-XXX-EL-SSO before the Public Utilities Commission of Ohio.

Issued:

Issued by Julie Janson, President

Effective:

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 103
Page 3 of 3

<u>Tariff Sheet</u>	<u>PSM Credit</u> (per kWh/kW)
Rate TL, Street Lighting Service All kWh	\$0.004418
Rate SL, Traffic Lighting Service All kWh	\$0.009184
Rate OL, Outdoor Lighting Service All kWh	\$0.009184
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	\$0.009184
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	\$0.009184
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	\$0.009184
Rate SC, Street Lighting Service - Customer Owned Energy Only - All kWh	\$0.000062
Units - All kWh	\$0.009184
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.000272

Filed pursuant to an Order dated _____ in Case No. 11-XXX-EL-SSO before the Public
Utilities Commission of Ohio.

Issued:

Issued by Julie Janson, President

Effective:

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 104.43
Cancels and Supersedes
Sheet No. 104.32
Page 1 of 1

RIDER DR-IM
INFRASTRUCTURE MODERNIZATION RIDER

Rider DR-IM is applicable to all jurisdictional retail customers in the Company's electric service area except transmission and non-metered service.

The DR-IM rate to be applied to customer bills beginning April 1, 2011:

Rate RS, RSLI & RS3P	\$1.06 per month
Rate TD-AM	\$1.06 per month
<u>TD-LITE</u>	<u>\$1.06 per month</u>
<u>TD-CPP LITE</u>	<u>\$1.06 per month</u>
Rate ORH	\$1.06 per month
Rate TD	\$1.06 per month
Rate CUR	\$1.06 per month
Rate DS	\$1.69 per month
Rate EH	\$1.69 per month
Rate DM	\$1.69 per month
Rate DP	\$1.69 per month

Filed pursuant to an Order dated March 23, 2011 in Case No. 1011-867 -GE-RDRSSO before the Public Utilities Commission of Ohio.

Issued: March 28, 2011

Effective: April 1, 2011

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 105.24
Cancels and Supersedes
Original Sheet No. 105.1
Page 1 of 1

RIDER DR-ECF

ECONOMIC COMPETITIVENESS FUND RIDER

Rider DR-ECF is applicable to all retail jurisdictional ~~retail~~ customers in the Company's electric service ~~area~~ territory.

The DR-ECF rate to be applied to all customer bills beginning with the January 2011 revenue month is \$0.000075 per kilowatt-hour.

Issued by authority of an Order by the Public Utilities Commission of Ohio, dated ~~October 22, 2010~~ in Case No. ~~4011-4317~~ -EL-AEGSSO.

Issued: ~~November 12, 2010~~

Effective: ~~January 4, 2011~~

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 106.2
Cancels and Supersedes
Sheet No. 106.1
Page 1 of 1

RIDER DR-SAWR
ENERGY EFFICIENCY RECOVERY RATE

The DR-SAWR rate shall be determined in accordance with the provisions of Rider DR-SAW, Energy Efficiency Cost Recovery Rider, Sheet No. 107 of this Tariff.

The DR-SAWR to be applied to residential customer bills beginning with the February 2011 revenue month is \$0.000401 per kilowatt-hour.

The DR-SAWR to be applied to non-residential service customer bills, including transmission service customers participating in SAW programs, beginning with the February 2011 revenue month for distribution service is \$0.001530 per kilowatt-hour.

The DR-SAWR to be applied to transmission service customer bills, not participating in SAW programs, beginning with the January 2009 revenue month is \$0.000049 per kilowatt-hour.

Issued by authority of an Order by the Public Utilities Commission of Ohio dated December 15, 2010 in Case No. 09-1999-EL-POR.

Issued:

Effective:

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 107.1
Cancels and Supersedes
Original Sheet No. 107
Page 1 of 4

RIDER DR-SAW

ENERGY EFFICIENCY COST RECOVERY RIDER

APPLICABILITY

Applicable to service rendered under the provisions of Rates RS, TD and ORH (residential class) and Rates DS, DM, DP, TS, EH, GS-FL, SFL-ADPL, RTP and CUR (non-residential class). A mercantile customer, whose total annual usage in the Company's certified service territory exceeds 700,000 kWh or who is part of a national account involving multiple locations, may be exempt from this tariff by complying with the Commission's rules regarding exemption. The customer must provide written notification which will list all of their accounts to be exempted from this tariff. Customers electing to be exempted from the program will not be credited for any periods previously billed.

CHARGES

The monthly amount computed under each of the rate schedules to which this rider is applicable shall be increased or decreased by the energy DR-SAW Charge at a rate per kilowatt-hour of monthly consumption and, where applicable, a rate per kilowatt of monthly billing demand, in accordance with the following formula:

$$\text{DR-SAW (residential)} = \frac{\text{ACDRC} + \text{ACCOE} + \text{ACCOC} + \text{LM} + \text{TUA, as assigned to the residential class of customers}}{S_{\text{residential}}}$$

$$\text{DR-SAW (nonresidential)} = \frac{\text{ACDRC} + \text{ACCOE} + \text{ACCOC} + \text{LM} + \text{TUA, as assigned to the nonresidential class of customers}}{S_{\text{nonresidential}}}$$

Where,

DR-SAW = Energy Efficiency Adjustment Amount

ACDRC = Avoided Cost of Capacity for Demand Response Revenue Requirement

ACCOE = Avoided Cost of Energy for Conservation Revenue Requirement

ACCOC = Avoided Cost of Capacity for Conservation Revenue Requirement

LM = Lost Margins

TUA = True-up Adjustment to be included in the fourth year of the rider only

S = Projected kWh Sales for the Rider Period for the class (residential or nonresidential) of Ohio retail customers

DR-SAW is calculated for a 12 month period, referred to as the Rider Period.

DR-SAW will be grossed-up for applicable revenue related taxes.

Non-residential Rider DR-SAW recovery shall be allocated 1% to transmission service customers. A transmission service customer that participates in the save-a-watt program will be charged the full Rider DR-SAW nonresidential rate.

$$\text{ACDRC} = \text{PDRC} \times \text{ACC} \times \text{X\%}$$

Where,

PDRC = Projected Demand impacts for the measure/program for the vintage applicable to the Rider Period

ACC = Annual Avoided Capacity Market-Based Rate, in \$/year for the year of the Rider Period

X% = Percentage of avoided costs for demand response to be collected through the rider

Filed pursuant to an Order dated December 15, 2010 in Case No. 09-1999-EL-POR before the Public Utilities Commission of Ohio.

Issued:

Issued by Julie Janson, President

Effective:

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139 East Fourth Street
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P.U.C.O. Electric No. 19
Sheet No. 107.1
Cancels and Supersedes
Original Sheet No. 107
Page 2 of 4

CHARGES (Cont'd)

$ACCOE = (\text{NPV at the after-tax weighted average cost of capital of } (PCOE \times ACE) \text{ for each year for the life of the measure/program}) \times Y\%$

Where,

$PCOE = \text{Projected Energy impacts for the measure/program by year for the life of the measure/program for the vintage applicable to the Rider Period}$

$ACE = \text{Marginal energy cost rate by year for the life of the measure/program from the IRP analysis}$

$Y\% = \text{Percentage of avoided costs for conservation to be collected through the rider}$

$ACCOC = (\text{NPV at the after-tax weighted average cost of capital of } (PCOC \times ACC) \text{ for each year for the life of the measure/program}) \times Y\%$

Where,

$PCOC = \text{Projected Demand impacts for the measure/program by year for the life of the measure/program for the vintage applicable to the Rider Period}$

$ACC = \text{Annual Avoided Capacity Market-Based Rate, in \$/year by year for the life of the measure/program escalated at Z.ZZ\% per year}$

$Y\% = \text{Percentage of avoided costs for conservation to be collected through the rider}$

$LM = PLME \times LMR$

Where,

$PLME = \text{Projected Energy impacts for all measures/programs for the vintage applicable to the Rider Period}$

$LMR = \text{Average Retail \$/kWh excluding fuel and generation-related charges}$

In the fourth Rider Period, a true-up amount will be included in the Rider DR-SAW rate as follows:

$TUA = ACT + LMT + ECT$

Where,

$ACT = \text{Avoided Cost True-up}$

$LMT = \text{Lost Margins True-up}$

$ECT = \text{Earnings Cap True-up}$

$ACT = ADRCT + ACOET + ACOCT$

Where,

$ADRCT = \text{Avoided Demand Response Capacity True-up}$

$ACOET = \text{Avoided Conservation Energy True-up}$

$ACOCT = \text{Avoided Conservation Capacity True-up}$

$ADRCT = (\text{Year 1}((ADRC - PDRC) \times ACC) + \text{Year 2}((ADRC - PDRC) \times ACC) + \text{Year 3}((ADRC - PDRC) \times ACC)) \times X\%$

Where,

$ADRC = \text{Actual Demand impacts for the measure/program for each vintage year}$

$PDRC = \text{Projected Demand impacts for the measure/program for each vintage year as used in the Rider DR-SAW calculation for each year}$

$ACC = \text{Annual Avoided Capacity Market-Based Rate, in \$/year for the each vintage year as used in the Rider DR-SAW calculation each year}$

$X\% = \text{Percentage of avoided costs for demand response collected through the rider}$

$ACOET = (\text{NPV at the after-tax weighted average cost of capital of } (\text{Year 1}((ACOE - PCOE) \times ACE) \text{ for each year for the life of the measure/program}) + (\text{NPV at the after-tax weighted average cost of capital of } (\text{Year 2}((ACOE - PCOE) \times ACE) \text{ for each year for the life of the measure/program}) + (\text{NPV at the after-tax weighted average cost of capital of } (\text{Year 3}((ACOE - PCOE) \times ACE) \text{ for each year for the life of the measure/program}) \times Y\%$

Filed pursuant to an Order dated December 15, 2010 in Case No. 09-1999-EL-POR before the Public Utilities Commission of Ohio.

Issued:

Issued by Julie Janson, President

Effective:

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 107.1
Cancels and Supersedes
Original Sheet No. 107
Page 3 of 4

CHARGES (Cont'd)

Where,

ACOE = Actual Energy impacts for the measure/program by year for the life of the measure/program for years 1-3 and projected Energy impacts for the measure/program for the remaining years of the life of the measure/program by vintage year

PCOE = Projected Energy impacts for the measure/program by year for the life of the measure/program for each vintage as used in the Rider DR-SAW calculation each year

ACE = Marginal energy cost rate by year for the life of the measure/program from the IRP analysis as used in the Rider DR-SAW calculation each year

Y% = Percentage of avoided costs for conservation collected through the rider

ACOC = (NPV at the after-tax weighted average cost of capital of (Year 1((ACOC - PCOC) x ACC) for each year for the life of the measure/program) + (NPV at the after-tax weighted average cost of capital of (Year 2((ACOC - PCOC) x ACC) for each year for the life of the measure/program) + (NPV at the after-tax weighted average cost of capital of (Year 3((ACOC - PCOC) x ACC) for each year for the life of the measure/program) x Y%

Where,

ACOC = Actual Demand impacts for the measure/program by year for the life of the measure/program for years 1-3 and projected Demand impacts for the measure/program for the remaining years in the life of the measure/program by vintage year

PCOC = Projected Demand impacts for the measure/program by year for the life of the measure/program for the vintage as used in the Rider DR-SAW calculation each year

ACC = Annual Avoided Capacity Market-Based Rate, in \$/year by year for the life of the measure/program escalated at Z.ZZ% per year as used in the Rider DR-SAW calculation each year

Y% = Percentage of avoided costs for conservation to be collected through the rider

LMT = Year 1(ALME - PLME) x LMR + Year 2(ALME - PLME) x LMR + Year 3(ALME - PLME) x LMR

Where,

ALME = Actual Energy impacts for all measures/programs for the vintage

PLME = Projected Energy impacts for all measures/programs for the vintage as used in the Rider DR-SAW calculation each year

LMR = Average Retail \$/kWh excluding fuel and generation-related charges as used in the Rider DR-SAW calculation each year

ECT = NIC minus (Greater of NIC or CNI) grossed-up for applicable income and revenue related taxes

Where,

NIC = Net Income Cap

CNI = Calculated Net Income

NIC = ROIP x APC

Where,

ROIP = Return on Investment Cap Percentage

APC = Actual Program Costs for the Years 1-3

Filed pursuant to an Order dated December 15, 2010 in Case No. 09-1999-EL-POR before the Public Utilities Commission of Ohio.

Issued:

Issued by Julie Janson, President

Effective:

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 107.1
Cancels and Supersedes
Original Sheet No. 107
Page 4 of 4

CHARGES (Cont'd)

ROIIP is derived from the following table:

Percentage of Mandate Achieved	Cumulative Return on Investment Cap Percentage (ROIIP)
> 125%	15%
116% to 125%	13%
111% - 115%	11%
100% - 110%	6%
< 100%	0%

AACS = Actual Avoided Cost Savings

TACS = Targeted Avoided Cost Savings

$AACS = (\text{Sum of Years 1-3 (ACDRC + ACCOE + ACCOC)}) + ACT$

$CNI = AACS \text{ grossed-up for applicable revenue related taxes} - \text{Sum Years 1-3 APC} - RRT - IT$

Where,

$RRT = \text{Revenue related taxes calculated as the appropriate revenue related tax rate} \times AACS$

$IT = \text{Income taxes calculated as the appropriate composite income tax rate} \times (AACS - \text{Sum Years 1-3 APC} - RRT)$

DEMAND RATCHETS

Customer served under the provisions of Rate DS or Rate DP may be eligible to have their billing demand re-determined in recognition of a permanent change in load due to the installation of load control equipment or other measures taken by the customer to permanently reduce the customer's demand.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio, as provided by law.

Filed pursuant to an Order dated December 15, 2010 in Case No. 09-1999-EL-POR before the Public Utilities Commission of Ohio.

Issued:

Issued by Julie Janson, President

Effective:

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 108.1
Cancels and Supersedes
Original Sheet No. 108
Page 1 of 1

RIDER UE-ED

UNCOLLECTIBLE EXPENSE – ELECTRIC DISTRIBUTION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service areas.

DESCRIPTION

This rider enables the recovery of incremental uncollectible accounts expense above what is recovered in base rates and includes Percentage of Income Payment ("PIPP") customer installments not collected through the Universal Service Fund Rider. Also, to the extent that less than \$40,000 per month has not been credited to customers through electric Rate RSLI, any shortfall will be used to reduce collections in Rider UE-ED. Base rates in Case No. 08-709-EL-AIR include \$1,786,034 and \$114,941 of uncollectible accounts expense recovery for residential and non-residential customers, respectively. The amounts in the Rider, exclusive of uncollectible PIPP installments, will only be collected from the class (residential or non-residential) that created the uncollectible accounts expense. Uncollectible accounts expense associated with PIPP will be allocated in the manner consistent with the Universal Service Fund Rider. The first application shall be filed in the second quarter of 2010.

CHARGE

A charge of \$0.000764 per kWh shall be applied to all kWh delivered to residential customers. A charge of \$01.19 per bill shall be applied to each non-residential customer.

Filed pursuant to an Order dated November 10, 2010 in Case No. 10-912-EL-UEx before the Public Utilities Commission Ohio.

Issued: November 15, 2010

Issued by Julie Janson, President

Effective: December 1, 2010

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Original Sheet No. 109
Page 1 of 2

RIDER RECON

FUEL AND RESERVE CAPACITY RECONCILIATION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer. Rider RECON does not apply to customers taking generation service from a Certified Retail Electric Service (CRES) provider.

DESCRIPTION

Rider RECON recovers costs necessary to true up Rider PTC-FPP and Rider SRA-SRT to the December 31, 2011 revenue requirements associated with each of these two riders.

Rider RECON will be updated quarterly. It will terminate when the remaining over- and/or under-recovery balances for Rider PTC-FPP and Rider SRA-SRT are eliminated.

CHARGE

The charge for each respective electric service rate schedule is:

<u>Tariff Sheet</u>	<u>RECON Charge</u> (per kWh/kW)
Rate RS, Residential Service	
All kWh	\$0.000000
Rate ORH, Optional Residential Service With Electric Space Heating	
All kWh	\$0.000000
Rate TD-AM, Time-of-Day Rate For Residential Service With Advance Metering	
All kWh	\$0.000000
Rate TD, Optional Time-of-Day Rate	
All kWh	\$0.000000
Rate CUR, Common Use Residential Rate	
All kWh	\$0.000000
Rate RS3P, Residential Three-Phase Service	
All kWh	\$0.000000
Rate RSLI, Residential Service – Low Income	
All kWh	\$0.000000
Rate TD-CPP_LITE, Optional Critical Peak Pricing Rate For Residential Service With Advance Metering	
All kWh	\$0.000000
Rate TD-LITE, Optional Time-of-Day Rate For Residential Service With Advance Metering	
All kWh	\$0.000000
Rate DS, Service at Secondary Distribution Voltage	
All kW	\$0.000000

Filed pursuant to an Order dated _____ in Case No. _____ before the Public Utilities Commission of Ohio.

Issued:

Effective:

Issued by Julie Janson, President

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Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Original Sheet No. 109
Page 2 of 2

CHARGE (Cont'd)

<u>Tariff Sheet</u>	<u>RECON</u> <u>Charge</u> (per kWh/kW)
Rate GS-FL, Optional Unmetered For Small Fixed Loads All kWh	\$0.000000
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines All kWh	\$0.000000
Rate EH, Optional Rate For Electric Space Heating All kWh	\$0.000000
Rate DM, Secondary Distribution Service, Small All kWh	\$0.000000
Rate DP, Service at Primary Distribution Voltage All kW	\$0.000000
Rate TS, Service at Transmission Voltage All kVA	\$0.000000
Rate TL, Street Lighting Service All kWh	\$0.000000
Rate SL, Traffic Lighting Service All kWh	\$0.000000
Rate OL, Outdoor Lighting Service All kWh	\$0.000000
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	\$0.000000
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	\$0.000000
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	\$0.000000
Rate SC, Street Lighting Service - Customer Owned All kWh	\$0.000000
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.000000

Filed pursuant to an Order dated _____ in Case No. _____ before the Public
Utilities Commission of Ohio.

Issued:

Effective:

Issued by Julie Janson, President

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Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Original Sheet No. 110
Page 1 of 1

RIDER AERR

ALTERNATIVE ENERGY RECOVERY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer. Rider AERR does not apply to customers taking generation service from a Certified Retail Electric Service (CRES) provider.

DESCRIPTION

This rider enables the recovery of the Company's share of the cost for complying with Ohio's renewable energy requirements. Rider AERR will be adjusted quarterly.

CHARGE

A charge of \$0.000170 per kWh shall be applied to all kWh delivered to distribution voltage customers. A charge of \$0.000164 per kWh shall be applied to all kWh delivered to transmission voltage customers.

Filed pursuant to an Order dated _____ in Case No. _____ before the Public
Utilities Commission Ohio.

Issued:

Effective:

Issued by Julie Janson, President

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P.U.C.O. Electric No. 19
Sheet No. 111
Page 1 of 2

RIDER RC

RETAIL CAPACITY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory including those customers taking generation service from a Certified Retail Electric Service (CRES) provider.

DESCRIPTION

The Retail Capacity Rider recovers costs related to the provision of electric generation capacity in the Duke Energy Ohio service territory.

CHARGE

The charge for each respective electric service rate schedule is:

<u>Tariff Sheet</u>	<u>RC Charge</u> (per kWh/kW)
Rate RS, Residential Service	
Summer, First 1000 kWh	\$0.040102
Summer, Additional kWh	\$0.053285
Winter, First 1000 kWh	\$0.040102
Winter, Additional kWh	\$0.009252
Rate ORH, Optional Residential Service With Electric Space Heating	
Summer, First 1000 kWh	\$0.036556
Summer, Additional kWh	\$0.045886
Summer, kWh greater than 150 times demand	\$0.045885
Winter, First 1000 kWh	\$0.036554
Winter, Additional kWh	\$0.036554
Winter, kWh greater than 150 times demand	\$0.004755
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.097378
Summer, Off-Peak kWh	\$0.005343
Winter, On-Peak kWh	\$0.074324
Winter, Off-Peak kWh	\$0.005351
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.042178
Summer, Additional kWh	\$0.055888
Winter, First 1000 kWh	\$0.042178
Winter, Additional kWh	\$0.010093
Rate DS, Service at Secondary Distribution Voltage	
First 1000 kW	\$4.855718
Additional kW	\$3.841167
Billing Demand Times 300	\$0.011095
Additional kWh	\$0.003358
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
kWh Greater Than or Equal to 540 Hours	\$0.025672
kWh Less Than 540 Hours	\$0.029786

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Issued:

Issued by Julie Janson, President

Effective:

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P.U.C.O. Electric No. 19
Sheet No. 111
Page 2 of 2

CHARGES (Contd.)

Tariff Sheet

RC Charge
(per kWh/kW)

Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines All kWh	\$0.025672
Rate EH, Optional Rate For Electric Space Heating All kWh	\$0.026553
Rate DM, Secondary Distribution Service, Small Summer, First 2800 kWh	\$0.035640
Summer, Next 3200 kWh	\$0.004243
Summer, Additional kWh	-\$0.001235
Winter, First 2800 kWh	\$0.027022
Winter, Next 3200 kWh	\$0.004242
Winter, Additional kWh	-\$0.001456
Rate DP, Service at Primary Distribution Voltage First 1000 kW	\$5.559523
Additional kW	\$4.385708
Billing Demand Times 300	\$0.014333
Additional kWh	\$0.005396
Rate TS, Service at Transmission Voltage First 50,000 kVA	\$7.501589
Additional kVA	\$5.407680
Billing Demand Times 300	\$0.007986
Additional kWh	\$0.004842
Rate TL, Street Lighting Service All kWh	\$0.017339
Rate SL, Traffic Lighting Service All kWh	\$0.036045
Rate OL, Outdoor Lighting Service All kWh	\$0.036045
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	\$0.036045
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	\$0.036045
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	\$0.036045
Rate SC, Street Lighting Service - Customer Owned Energy Only - All kWh	\$0.000244
Units - All kWh	\$0.036045
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.001067

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Utilities Commission of Ohio.

Issued:

Issued by Julie Janson, President

Effective:

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Original Sheet No. 112
Page 1 of 2

RIDER RE

RETAIL ENERGY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer. Rider RE does not apply to customers taking generation service from a Certified Retail Electric Service (CRES) provider.

DESCRIPTION

The Retail Energy Rider recovers costs related to the provision of electric energy (kWh) in the Duke Energy Ohio service territory.

CHARGE

The charge for each respective electric service rate schedule is:

<u>Tariff Sheet</u>	<u>Summer</u> (\$/kWh)	<u>Winter</u> (\$/kWh)
Rate RS, Residential Service		
Energy	\$0.591000	\$0.591000
Rate ORH, Optional Residential Service With Electric Space Heating		
Energy	\$0.591000	\$0.591000
Rate TD, Optional Time-of-Day Rate		
Energy	\$0.591000	\$0.591000
Rate CUR, Common Use Residential Service		
Energy	\$0.591000	\$0.591000
Rate DS, Service at Secondary Distribution Voltage		
Energy	\$0.591000	\$0.591000
Rate GS-FL, Optional Unmetered For Small Fixed Loads		
Energy	\$0.591000	\$0.591000
Rate EH, Optional Rate For Electric Space Heating		
Energy	\$0.591000	\$0.591000
Rate DM, Secondary Distribution Service, Small		
Energy	\$0.591000	\$0.591000
Rate DP, Service at Primary Distribution Voltage		
Energy	\$0.591000	\$0.591000
Rate TS, Service at Transmission Voltage		
Energy	\$0.591000	\$0.591000
Rate SL, Street Lighting Service		
Energy	\$0.591000	\$0.591000
Rate TL, Traffic Lighting Service		
Energy	\$0.591000	\$0.591000
Rate OL, Outdoor Lighting Service		
Energy	\$0.591000	\$0.591000

CHARGES (Cont'd)

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Public Utilities Commission of Ohio.

Issued:

Effective:

Issued by Julie Janson, President

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P.U.C.O. Electric No. 19
Original Sheet No. 112
Page 2 of 2

<u>Tariff Sheet</u>	<u>Summer</u> (\$/kWh)	<u>Winter</u> (\$/kWh)
Rate NSU, Street Lighting Service for Non-Standard Units Energy	\$0.591000	\$0.591000
Rate NSP, Private Outdoor Lighting for Non-Standard Units Energy	\$0.591000	\$0.591000
Rate SC, Street Lighting Service - Customer Owned Energy	\$0.591000	\$0.591000
Rate SE, Street Lighting Service - Overhead Equivalent Energy	\$0.591000	\$0.591000
Rate UOLS, Unmetered Outdoor Lighting Electric Service Energy	\$0.591000	\$0.591000

Filed pursuant to an Order dated _____ in Case No. _____ before the
Public Utilities Commission of Ohio.

Issued:

Issued by Julie Janson, President

Effective:

DUKE ENERGY OHIO

Certified Supplier Tariff

Company Office Location

139 East Fourth Street

Cincinnati, OH 45202

Issued:

Effective:

**Issued by
Julia S. Janson - President
Duke Energy Ohio
139 East Fourth Street
Cincinnati, OH 45202**

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Sheet No. 10.2
Cancels and Supersedes
Sheet No. 10.1
Page 1 of 2

CERTIFIED SUPPLIER TARIFF TABLE OF CONTENTS

<u>Description</u>	<u>Tariff Sheet No.</u>
Definitions of Terms and Explanation of Abbreviations.....	20
SERVICE REGULATIONS:	
I. The Certified Supplier Tariff.....	30
II. Scope and Purpose of Tariff.....	31
III. Relationships Among Customer Choice Program Participants	32
IV. Company and Certified Supplier Obligations (General Terms)	33
V. Certified Supplier Registration and Participation Requirements.....	34
VI. Credit Requirements.....	35
VII. End-use Customer Enrollment Process.....	36
VIII. End-use Customer Inquiries and Requests for Information.....	37
IX. Metering Services and Obligations	38
X. Billing Services and Obligations.....	39
XI. End-use Customer Payment Processing and Collections	40
XII. Certified Supplier Billing Terms and Conditions	41
XIII. Load Profiling and Forecasting	42
XIV. Load Scheduling.....	43
XV. Energy Imbalance Service.....	44
XVI. Transmission Scheduling Agents.....	45
XVII. Confidentiality of Information	46
XVIII. Voluntary Withdrawal by a Certified Supplier from the Customer Choice Program	47
XIX. Liability	48
XX. Default, Suspension, and Termination of a Certified Supplier	49
XXI. Alternative Dispute Resolution.....	50
XXII. Miscellaneous.....	51

Filed pursuant to an Entry dated in Case No. 11- -EL-
SSO before the Public Utilities Commission of Ohio.

Issued:

Effective:

Issued by Julia S. Janson, President

Duke Energy Ohio
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P.U.C.O. Electric No. 20
Sheet No. 10.2
Cancels and Supersedes
Sheet No. 10.1
Page 2 of 2

Tariff
Sheet No.

CHARGES:

Rate CS, Certified Supplier Charges.....	52
Rate CSMS, Certified Supplier Meter Service Charges.....	53
Rate BUG, Certified Supplier Back-up Generation Charges.....	54

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SSO before the Public Utilities Commission of Ohio.

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139 East Fourth Street
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P.U.C.O. Electric No. 20
Sheet No. 20.3
Cancels and Supersedes
Sheet No. 20.2
Page 1 of 5

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS

"Ancillary Services" means those services that are necessary to support the transmission of energy from generation resources to End-use Customer loads while maintaining reliable operation of the transmission provider's transmission system in accordance with Good Utility Practice. As used herein, "Ancillary Services" include, but are not limited to, Ancillary Services as defined by Order No. 890 issued by FERC on February 16, 2007, as amended.

"Arrears" means previous charges that are unpaid at the time the current bill is generated.

"Authorized Payment Agency" means a third-party agent (bank, savings & loan, etc.) that has been authorized to collect payments on behalf of the Company.

"Backcast" means an after-the-fact calculation of a Certified Supplier's estimated hourly load obligation based upon actual weather and system load.

"Balancing Authority Area" means an electric power system or combination of electric power systems to which a common automatic generation control scheme is applied in order to:

- a) match, at all times, the power output of the generators within the electric power system(s) and capacity and energy purchased from entities outside the electric power system(s), with the load within the electric power system(s);
- b) maintain scheduled interchange with other Balancing Authority Areas, within the limits of Good Utility Practice;
- c) maintain the frequency of the electric power system(s) within reasonable limits in accordance with Good Utility Practice; and
- d) provide sufficient generating capacity to maintain operating reserves in accordance with Good Utility Practice.

"Bill-Ready" means a Consolidated Billing option available to a Certified Supplier where the Certified Supplier submits its charges and associated descriptions to the Company, as described in Section 10.9 herein, for presentment to the End-use Customer on the Company's invoice.

"Billing Cycle" means the time frame between two regularly scheduled Meter Read Dates. End-use Customer meter readings are obtained on a regular schedule, which is managed by the Company.

"Bulk Electric System" has the same meaning as that used by ReliabilityFirst, as such definition may be updated from time to time by FERC.

"Certified Broker/Aggregator" means any person, corporation, or other entity, other than the Company, that is authorized by the Commission to certified by the Commission to provide brokerage or aggregation (governmental or otherwise) services in the Company's service territory.

"Certified Supplier" means any person, corporation, or other entity, other than the Company, that is authorized by the Commission to sell electricity to End-use Customers, utilizing the jurisdictional distribution facilities of the Company and registered in the Company's Customer Choice Program.

"Certified Supplier Service Agreement" means an agreement that must be signed by both the Certified Supplier and the Company in order for the Certified Supplier to participate in the Company's Customer Choice Program, stating the rights and obligations of each party in the Company's Customer Choice Program.

"Certified Supplier Services" means those services that provide the interface and coordination between the Certified Supplier and the Company in order to effect the delivery of Competitive Retail Electric Service to serve End-use Customers located within the Company's service territory.

Filed pursuant to an Order dated _____ in Case No. 11-____-EL-SSO before the Public Utilities Commission of Ohio.

Issued: _____

Effective: _____

Issued by Julia S. Janson, President

Duke Energy Ohio
139 East Fourth Street
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P.U.C.O. Electric No. 20
Sheet No. 20.3
Cancels and Supersedes
Sheet No. 20.2
Page 2 of 5

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS (Contd.)

"Certified Supplier Service Charges" means all Charges stated in the Certified Supplier Tariff and attached rate schedules for those services rendered by the Company or its agent for Certified Supplier Services performed hereunder.

"Certified Supplier Tariff" means the Company's P.U.C.O. Electric No. 20.

"Charge" means any fee or charge that is billable by the Company or its agent to a Certified Supplier or TSA, under this Certified Supplier Tariff, including any Certified Supplier Service Charge or fees subject to the OATT or to the Duke Energy Business Services Ancillary Services Tariff.

"Commission" means the Public Utilities Commission of Ohio.

"Commodity" means the unbundled generation service of electric energy which End-use Customers may purchase from a Certified Supplier in the Customer Choice Program.

"Company" means Duke Energy Ohio, Inc.

"Competitive Retail Electric Service" means any service involved in supplying or arranging for the supply of electric energy to End-use Customers that has been declared competitive pursuant to the Ohio Revised Code or an order of the Commission.

"Consolidated Billing" means a billing service where the Company bills for both the Regulated Utility Charges and the Certified Supplier's charges, unless otherwise provided in the Company's tariff.

"Customer Choice Program" means the program offered in the state of Ohio, under which an End-use Customer may select a Certified Supplier.

"DASR" means Direct Access Service Request, an electronic form of communication that is exchanged between the Company and a Certified Supplier in certain circumstances.

"Distribution Losses" means energy losses that occur on the Company's distribution system in the process of delivering electric energy to End-use Customers. These losses are usually expressed as a percent of the total energy consumed.

"Duke Energy Business Services" means Duke Energy Business Services LLC, a service-company subsidiary of Duke Energy Corporation and an affiliate of the Company.

"Duke Energy Business Services Ancillary Services Tariff" means either the Ancillary Services tariff that is filed with and accepted by FERC and under which certain Ancillary Services Charges are billed in the Company's service territory or that portion of the Transmission Provider's OATT under which those certain Ancillary Services Charges are billed.

"Duke Energy Ohio Transmission System" means the portion of the transmission system that is owned by the Company.

"EDI" means Electronic Data Interchange, a standard format for the exchange of electronic information.

"End-use Customer" means the final user of generation and regulated delivery services.

"Energy Imbalance" means the difference between the energy scheduled by a Certified Supplier or its designated TSA and the End-use Customer's metered consumption adjusted for unaccounted energy.

"FERC" means the Federal Energy Regulatory Commission, the agency that has primary jurisdiction over energy regulation at the federal level.

Filed pursuant to an Order dated _____ in Case No. 11-____-EL-SSO before the Public Utilities Commission of Ohio.

Issued: _____

Effective: _____

Issued by Julia S. Janson, President

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Sheet No. 20.3
Cancels and Supersedes
Sheet No. 20.2
Page 3 of 5

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS (Contd.)

"Federal Reserve Lending Rate" means the interest rate at which the Federal Reserve lends money, as published daily on Bloomberg's money market rate page.

"Flat Rate" means a rate by which a Certified Supplier's total charge to its End-use Customers is based on one price per quantity of electric generation consumed, regardless of the total volume used or time of use.

"Generation Resource Mix" means the source of the physical resource required to generate electricity (e.g. green power, coal, or nuclear).

"Good Utility Practice" means any of the practices, methods and acts engaged in or approved by a significant portion of the electric utility industry during the relevant time period, or any of the practices, methods, and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost, consistent with good business practices, reliability, safety, and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the region.

"Interconnected Operations Services" means services, in addition to Ancillary Services, to facilitate the delivery of power to the End-use Customer (e.g., transmission services, real power transmission losses).

"Interval Meter" means an electric meter that records an End-use Customer's electric usage for a defined interval, allowing the possibility for consumption during different time periods to be billed at different rates and providing a means for an End-use Customer's load pattern to be analyzed.

"kW" means kilowatt. One kilowatt equals 1,000 watts.

"kWh" means kilowatt-hour. One kWh is defined as one kilowatt of power supplied to or taken from an electrical circuit steadily for one hour. One kilowatt-hour equals 1,000 watt-hours.

"Load Forecast" means an hourly projection of load prepared by a Transmission Customer for its load in the Company's service territory, consisting of, but not limited to, the aggregated load of customers using Monthly and Interval Meters, as adjusted for Transmission and Distribution Losses.

"Load Profile," as applied to an End-use Customer, a group of End-use Customers, a class, or a system, means a "curve" (as graphically plotted point-to-point, after midnight to midnight) that shows the power (as actual consumption or "normalized" as a percentage of maximum demand) supplied during a specific period of time, plotted by time of occurrence.

"Load Research Meters" means Interval Meters installed by the Company throughout its service territory that monitor hourly energy consumption of selected End-use Customers, in order to provide data for developing Load Profiles for various customer classes.

"Mercantile Customer" means an End-use Customer that uses electricity for nonresidential purposes and consumes greater than or equal to 700,000 kWh of electricity per year or is part of a national account involving multiple facilities in one or more states.

"Meter Data Management Agent" means the party designated by the TSA to provide hourly metered load data to the RTO.

"Meter Read Date" means the date on which the Company schedules a meter to be read for purposes of producing an End-use Customer bill in accordance with the Company's regularly scheduled Billing Cycles.

Filed pursuant to an Order dated _____ in Case No. 11-____-EL-SSO before the Public Utilities Commission of Ohio.

Issued: _____

Effective: _____

Issued by Julia S. Janson, President

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P.U.C.O. Electric No. 20
Sheet No. 20.3
Cancels and Supersedes
Sheet No. 20.2
Page 4 of 5

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS (Contd.)

"Monthly Meter" means a meter that records total energy (kWh) and peak demand (kW), where applicable, for the Billing Cycle but does not have the capability to record the dates and times the energy was consumed.

"Multi-tiered Rate" means a rate where each group (tier) of units of consumption (kWh) are priced at a certain rate while other groups of units of consumption are priced at a different rate or rates.

"MW" means megawatt. One megawatt equals one million watts or 1,000 kilowatts.

"MWH" means megawatt-hour. One megawatt-hour equals one million watt-hours or 1,000 kilowatt-hours.

"NERC" means North American Electric Reliability Corporation, the electric reliability organization, under the jurisdiction of FERC, that is responsible for creating and enforcing standards associated with the reliability of the Bulk Electric System.

"Nonmercantile customer" means an End-use Customer that uses electricity for nonresidential purposes and consumes less than 700,000 kWh of electricity per year and is not part of a national account involving multiple facilities in one or more states.

"Non-volumetric Rate" means a fixed monthly charge to the End-use Customer, regardless of the amount of consumption.

"OASIS" means Open Access Same Time Information Systems, which are electronic systems established pursuant to FERC Final Order No. 889 to share information about Transmission Providers' available transfer capability.

"OATT" means Open Access Transmission, Energy and Operating Reserve Market Tariff, which is the open access transmission tariff on file with FERC and which sets forth the rates, terms, and conditions of transmission service over transmission facilities located in the Transmission Provider's Balancing Authority Area, which includes the Duke Energy Ohio Transmission System.

"PAR" means Purchase of Accounts Receivable, a payment remittance option available to Certified Suppliers utilizing the Company's Consolidated Billing Option, under which the Company pays the Certified Supplier a discounted amount on a monthly basis, in exchange for the assignment and purchase, without recourse, of the Certified Supplier's accounts receivable, represented by the current Certified Supplier charges presented on the Company's invoice, during a period of time when a Purchase of Accounts Receivable agreement is in effect between the Company and the Certified Supplier.

"Percentage-off Rate Option" means a rate option under which a Certified Supplier may charge a rate to its End-use Customers that is calculated as a stated percentage less than the Company's SSO.

"PIPP" means Percentage of Income Payment Plan, a statewide utility program in Ohio that sets guidelines for low-income End-use Customer payments to utilities.

"Rate-Ready" means a Certified Supplier billing option under which the Company will perform consumption calculations and apply the Certified Supplier's rates to create charges for the End-use Customer for presentment on the End-use Customer's bill issued by the Company.

"Record Layouts" means a predefined format for which data is organized for electronic transmission.

"RTO" means Regional Transmission Organization, an organization responsible for the functional control of the Bulk Electric System within its boundaries.

Filed pursuant to an Order dated _____ in Case No. 11-____-EL-SSO before the Public Utilities Commission of Ohio.

Issued: _____

Effective: _____

Issued by Julia S. Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 20
Sheet No. 20.3
Cancels and Supersedes
Sheet No. 20.2
Page 5 of 5

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS (Contd.)

"Regulated Utility Charges" means utility charges for noncompetitive services including, but not limited to, tariffed distribution services that are under the jurisdiction of the Commission. May also include utility charges for noncompetitive gas services.

"ReliabilityFirst" means the regional reliability organization certified by NERC as its delegate for the purposes of proposing reliability standards and monitoring compliance with those standards within the region that includes the Company's service territory.

"Residential End-use Customer" means an End-use Customer who uses electricity for residential purposes.

"Retail Tariff" means a Company tariff filed with the Commission as P.U.C.O. Tariff No. 19 and containing the Company's service regulations, tariff rate schedules, and tariff rider schedules for End-use Customers.

"Service Regulations" means the Certified Supplier Service Regulations found in the Company's Certified Supplier Tariff.

"Special Meter Reads" means meter reads requested by Certified Suppliers on dates other than the scheduled, monthly Meter Read Date.

"SSO" means Standard Service Offer, which is an offer by the Company, as approved by the Commission, to End-use Customers in its service territory, for all competitive retail electric services necessary to maintain essential electric service, including a firm supply of electric generation service.

"Tariff Rate Schedules" means documents filed with the Commission that specify the Charges for various Certified Supplier Services.

"Time of Use Rate" means a rate where the amount charged per unit (kWh or kW) varies according to the time of day it was consumed, reflecting the difference in on-peak and off-peak demands and the costs to provide service at those times.

"Transmission Customer" means an entity authorized to schedule power into, out of, or through the Transmission Provider's Balancing Authority Area, as described in the OATT.

"Transmission Provider" means the entity administering the OATT and providing transmission service to transmission customers under applicable transmission service agreements.

"Transmission Provider's Balancing Authority Area" means the Balancing Authority Area within which the Company's service territory exists.

"TSA" means Transmission Scheduling Agent, an entity that is an eligible Transmission Customer under the OATT, obtaining transmission service and performing transmission scheduling and other bulk power services to deliver electric energy into the Company's service territory for the Customer Choice Program. A Certified Supplier may act as a TSA if the Certified Supplier is an eligible Transmission Customer or may hire another entity that is an eligible Transmission Customer to perform these functions.

Filed pursuant to an Order dated _____ in Case No. 11-____-EL-SSO before the Public Utilities Commission of Ohio.

Issued: _____

Effective: _____

Issued by Julia S. Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 20
Sheet No. 30.2
Cancels and Supersedes
Sheet No. 30.1
Page 1 of 1

SERVICE REGULATIONS

SECTION I - THE CERTIFIED SUPPLIER TARIFF

1.1. Filing and Posting

A copy of the Certified Supplier Tariff, which contains these Service Regulations and the associated Tariff Rate Schedules under which the Company will provide Certified Supplier Services to Certified Suppliers, is on file with the Commission and is posted and open to inspection at the offices of the Company during regular business hours.

1.2. Revisions

The Certified Supplier Tariff may be revised, amended, supplemented, or otherwise changed from time to time in accordance with the Commission Regulations, and such changes, when effective, shall supersede the present Certified Supplier Tariff.

1.3. Application

The Certified Supplier Tariff provisions apply to all Certified Suppliers providing Competitive Retail Electric Service to End-use Customers located in the Company's service territory, including an affiliate or division of the Company that provides Competitive Retail Electric Service, and with whom the Company has executed a Certified Supplier Service Agreement. In addition, the Charges in the attached rate schedules shall apply to anyone receiving service unlawfully or to any unauthorized or fraudulent receipt of any Competitive Retail Electric Service.

1.4. Service Regulations

These Service Regulations, filed as part of the Certified Supplier Tariff, are part of every Certified Supplier Service Agreement entered into by the Company pursuant to the Certified Supplier Tariff and govern all Certified Supplier Services, unless specifically modified by a Tariff Rate Schedule. The obligations imposed on Certified Suppliers in these Service Regulations apply as well to anyone receiving service unlawfully or to any unauthorized or fraudulent receipt of any Competitive Retail Electric Service.

1.5. Statement by Agents

No Company representative has authority to modify a Certified Supplier Tariff rule or provision, or to bind the Company by any promise or representation contrary thereto.

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Duke Energy Ohio
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P.U.C.O. Electric No. 20
Sheet No. 31.2
Cancels and Supersedes
Sheet No. 31.1
Page 1 of 1

SECTION II SCOPE AND PURPOSE OF TARIFF

2.1. Applicability of Terms to Certified Suppliers

The Certified Supplier Tariff sets forth the basic requirements for interactions and coordination between the Company, as the provider of distribution services, and the Certified Supplier necessary for ensuring the delivery of Competitive Retail Electric Service from Certified Suppliers to their End-use Customers.

2.2. Joint Undertakings

Except as expressly provided in the Certified Supplier Tariff, the covenants, obligations, and liabilities of the Company, Certified Supplier, and TSA are intended to be several and not joint or collective and nothing contained in this Certified Supplier Tariff shall ever be construed to create an association, joint venture, trust, or partnership, or to impose a trust or partnership covenant, obligation, or liability on or with regard to the other such entities. Each such entity shall be individually responsible for its own covenants, obligations, and liabilities, as provided in this Certified Supplier Tariff. No such entity shall be under the control of or shall be deemed to control any of the other such entities. No such entity shall be the agent of or have a right or power to bind the other such entities without such other entities' express written consent.

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P.U.C.O. Electric No. 20
Sheet No. 32.2
Cancels and Supersedes
Sheet No. 32.1
Page 1 of 1

SECTION III
RELATIONSHIPS AMONG CUSTOMER CHOICE PROGRAM PARTICIPANTS

3.1. End-use Customer to Company

The End-use Customer purchases delivery services from the Company under P.U.C.O. Electric No. 19 or other applicable tariffs of the Company.

3.2. Certified Supplier to End-use Customer

Certified Suppliers sell electric energy to the End-use Customer pursuant to contractual arrangements that are not part of the Company's tariffs. The Company is not a party to such sale of electric power and energy to the End-use Customer taking service from a Certified Supplier and shall not be bound by any term, condition, or provision of any agreement for such sale.

3.3. Certified Supplier and its Designated TSA to the Company

Certified Suppliers and their designated TSAs are not agents of the Company and shall have no authority to enter into any agreement on behalf of the Company or to amend, modify, or alter any of the Company's tariffs, contracts, or procedures, or to bind the Company through any promises, representations, acts, or omissions.

3.4. Certified Supplier or its Designated TSA to Duke Energy Business Services

Duke Energy Business Services shall bill the entity acting as the TSA for the appropriate Ancillary Services, and the TSA shall pay such amounts in accordance with the terms of the Duke Energy Business Services Ancillary Services Tariff.

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P.U.C.O. Electric No. 20
Sheet No. 33.2
Cancels and Supersedes
Sheet No. 33.1
Page 1 of 3

**SECTION IV
COMPANY AND CERTIFIED SUPPLIER OBLIGATIONS (GENERAL TERMS)**

4.1. Availability of Certified Supplier Services

The Company or its agent shall make available, at a tariffed rate, Certified Supplier Services, as defined in the attached rate schedules.

4.2. Timeliness and Due Diligence

Certified Suppliers shall exercise due diligence in meeting their obligations and deadlines under the Certified Supplier Tariff so as to facilitate the Customer Choice Program.

4.3. Duty of Cooperation

The Company and each Certified Supplier or its designated TSA will cooperate in order to ensure delivery of Competitive Retail Electric Service to End-use Customers as provided for by the Certified Supplier Tariff, Retail Tariff Rate Schedules, the OATT, the Ohio Revised Code, and orders of the Commission.

4.4. State Certification

A Certified Supplier must have and maintain certification from the Commission as an authorized Certified Supplier in order to be eligible to participate in the Company's Customer Choice Program.

4.5. Registration and Participation Requirements

Each Certified Supplier desiring to register in the Company's Customer Choice Program must meet the registration and participation requirements described in Section V of these Service Regulations.

4.6. Energy Procurement

A Certified Supplier or its designated TSA shall make all necessary arrangements for obtaining Competitive Retail Electric Service in a quantity sufficient to serve its End-use Customers.

4.7. Certified Supplier Wholesale Power Responsibilities

A Certified Supplier or its designated TSA is responsible for procuring those Ancillary and Interconnected Operations Services that are necessary for the delivery of Competitive Retail Electric Service to its End-use Customers.

4.8. Multiple Certified Suppliers

Only one Certified Supplier shall provide Competitive Retail Electric Service to a specific End-use Customer's account during any given Billing Cycle.

4.9. Partial Competitive Retail Electric Service

An End-use Customer is not permitted to have partial Competitive Retail Electric Service. The Certified Supplier shall be responsible for providing the total energy consumed by the End-use Customer's account during any given Billing Cycle.

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Sheet No. 33.2
Cancels and Supersedes
Sheet No. 33.1
Page 2 of 3

**SECTION IV
COMPANY AND CERTIFIED SUPPLIER OBLIGATIONS (GENERAL TERMS) (Contd.)**

4.10. Distribution Losses

In addition to supplying the energy to serve End-use Customer load, a Certified Supplier or its designated TSA will be responsible for scheduling and supplying the associated Distribution Losses.

4.11. Scheduling

A Certified Supplier or its designated TSA must make all necessary arrangements for scheduling the delivery of energy, including, but not limited to, providing for necessary real power losses, into the Company's service territory pursuant to the OATT.

4.12. Reliability Requirements

A Certified Supplier or its designated TSA shall satisfy all reliability requirements imposed by the Commission, FERC, NERC, ReliabilityFirst, or any successor organizations or any other governing reliability councils with authority over the Certified Supplier or its designated TSA. Any penalties or sanctions issued by such organizations' governing reliability councils to the registered entity for the Duke Energy Ohio Transmission System will be apportioned by the Company to any Certified Supplier or its designated TSA whose actions contributed to the violation in reasonable proportion to the degree in which the actions contributed to the violation.

4.13. Supply of Data

A Certified Supplier, TSA, and the Company shall supply to each other all data, materials or other information specified in this Certified Supplier Tariff, or otherwise reasonably required by the Certified Supplier, TSA or Company in connection with the provision of Certified Supplier Services, in a thorough and timely manner and according to the inspection procedures and within the time period reasonably designed to protect the confidentiality of the information requested to be reviewed.

4.14. Record Retention

A Certified Supplier, its designated TSA, and the Company shall comply with all applicable laws and with Commission and FERC rules and regulations for record retention. In addition, a Certified Supplier and its designated TSA shall comply with the record retention requirements set forth in these Service Regulations.

4.15. Payment Obligation

The Company shall not be required to provide Certified Supplier Services to a Certified Supplier unless the Certified Supplier is current in its payment of all Charges owed under this Certified Supplier Tariff.

4.16. Certified Supplier Marketing and Solicitation

Each Certified Supplier participating in the Company's Customer Choice Program shall follow the Commission rules for Competitive Retail Electric Service providers.

4.17. Company Standards of Conduct with Respect to Marketing Affiliates

The Company shall follow the Commission established Standards of Conduct with respect to marketing affiliates.

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Sheet No. 33.2
Cancels and Supersedes
Sheet No. 33.1
Page 3 of 3

SECTION IV
COMPANY AND CERTIFIED SUPPLIER OBLIGATIONS (GENERAL TERMS) (Contd.)

4.18. Emergency Operation

If the Transmission Provider or Duke Energy Corporation determines that an emergency exists, the Certified Supplier or its designated TSA shall comply with any reliability directives issued by the Transmission Provider or Duke Energy Corporation, as required by NERC Reliability Standards.

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P.U.C.O. Electric No. 20
Sheet No. 34.2
Cancels and Supersedes
Sheet No. 34.1
Page 1 of 2

SECTION V
CERTIFIED SUPPLIER REGISTRATION AND PARTICIPATION REQUIREMENTS

5.1. Registration and Participation Requirements

Each Certified Supplier desiring to register with the Company for participation in the Company's Customer Choice Program must meet the following registration and participation requirements:

- a) Provide proof of Commission certification to the Company.
- b) Meet the Company's credit requirements as described in Section VI - Credit Requirements.
- c) Attend the Company-sponsored Certified Supplier Training Program.
- d) Submit a satisfactorily completed Certified Supplier Registration & Credit Application to the Company.
- e) Satisfactorily demonstrate that the proper electronic communications capabilities are operational.
- f) Execute the Company's EDI Trading Partner Agreement.
- g) Execute the Company's Certified Supplier Service Agreement.
- h) Pay the registration fee, as set forth in the attached rate schedule.
- i) Satisfactorily complete EDI testing for applicable transaction sets necessary to commence service.

5.2. Registration Process

The Company shall approve or disapprove the supplier's registration within thirty calendar days of receipt of complete registration information from the supplier. The thirty-day time period may be extended for up to thirty days for good cause shown, or until such other time as is mutually agreed to by the supplier and the Company.

The Company will notify the supplier of incomplete registration information within ten calendar days of receipt. The notice shall include a description of the missing or incomplete information.

5.3. Registration Notification

Upon satisfactorily meeting the Company's registration and participation requirements and posting any necessary credit enhancement, the Certified Supplier will be eligible to participate in the Company's Customer Choice Program. The Certified Supplier will be promptly notified once its registration is complete, and the Certified Supplier's name will be posted on the Company's web page of eligible participants.

5.4. Changes in Registration Information

The enrolled Certified Supplier will notify the Company, in writing, on an on-going basis, of any change to the information it was required to provide to the Company or Commission during the registration process. If the Company receives information from any source that suggests that the Certified Supplier's registration information has changed, the Company may require the Certified Supplier to supply current information regarding continued eligibility for registration. The Certified Supplier is required to respond to such requests in writing within five business days.

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Cancels and Supersedes
Sheet No. 34.1
Page 2 of 2

SECTION V
CERTIFIED SUPPLIER REGISTRATION AND PARTICIPATION REQUIREMENTS (Contd.)

5.5. Transmission and Ancillary Services

The Certified Supplier is also responsible for obtaining transmission and Ancillary Services associated with the transmission and distribution of electric energy, including transmission and Distribution Losses, to its End-use Customers. The Certified Supplier may contract with a TSA to obtain these services. If a Certified Supplier acts as its own TSA or contracts with a different entity to act as TSA for these services, the Certified Supplier shall notify the Company in the form of the designation described in Section 15.2 herein.

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