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BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

Application Not for an Increase in Rates
Pursuant to Section 4909.18 Revised Code

In the Matter of the Application of)
Columbus Southern Power Company to)
Establish New Experimental Critical) Case No. 10-424-EL-ATA
Peak Pricing Schedule for Residential)
Customers Participating in the)
gridSMARTSM Program.)

1. APPLICANT RESPECTFULLY PROPOSES: (Check applicable proposals)

☐ New Service ☐ Change in Rule or Regulation

☐ New Classification ☐ Reduction in Rates

☐ Change in Classification ☐ Correction of Error

☐ Other, not involving increase in rates

☒ Various related and unrelated textual revision, without change in intent

2. DESCRIPTION OF PROPOSAL:

Columbus Southern Power Company seeks to add critical peak pricing service for customers participating in the gridSMARTSM program.

3. TARIFFS AFFECTED: (If more than 2, use additional sheets)

Columbus Southern Power Company

P.U.C.O. No. 7

Tariff Title

SCHEDULE TOD2 (Time of Day)

Sheet Nos. 15-1 through 15-2

4. Attached hereto and made a part hereof are: (Check applicable Exhibits)

☐ Exhibit A - existing schedule sheets (to be superseded) if applicable

☐ Exhibit B-1 Clean copies of proposed schedule sheets

☒ Exhibit B-2 Redlined copies of proposed schedule sheets

☐ Exhibit C-1

(a) if new service is proposed, describe:

(b) if new equipment is involved, describe (preferably with a picture, brochure, etc.) and where appropriate, a statement distinguishing proposed service from existing services;

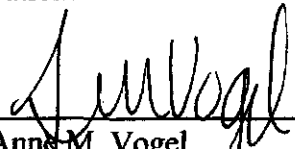
(c) If proposal results from customer requests, so state, giving if available, the number and type of customers requesting proposed service.

☐ Exhibit C-2 - if a change of classification, rule or regulation is proposed, a statement explaining reason for change

☒ Exhibit C-3 - statement explaining reason for any proposal not covered in Exhibits C-1 or C-2

5. This application will not result in an increase in rates, joint rates, tolls, classifications, charges or rentals.

6. The Company requests that the Commission permit the filing of the rate schedules shown in Exhibit B-1 to this application, to become effective on the date identified in Exhibit C-3 to this Application.



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Company

P.U.C.O. NO. 7

SCHEDULE RS – TOD2
(Experimental Residential Time-of-Day Service)

EXHIBIT B-2Availability of Service

Available to individual residential customers on a voluntary, experimental basis for residential electric service through one single-phase, multi-register meter capable of measuring electrical energy consumption during variable pricing periods. Availability is restricted to customers served by the circuits designated for the Company's gridSMARTSM pilot program. This tariff will be in effect for a minimum of one (1) year.

Customers may enroll in this Schedule during the period of ~~September~~ October 1 – ~~March~~ April 1.

This schedule is not available to customers currently taking service under Schedule R-R-1 or the PIPP Plus program.

Monthly Rate (Schedule Code 040)

	Generation	Distribution	Total
Customer Charge (\$)	--	4.52	4.52
Energy Charge (¢ per KWH):			
Low Cost Hours (P1)	0.50000	2.58097	3.08097
High Cost Hours (P2)	22.76048	2.58097	25.34145

Billing Hours

<u>Months</u>	<u>Low Cost Hours (P1)</u>	<u>High Cost Hours (P2)</u>
Approximate Percent (%) of Annual Hours	94%	6%
October 1 to May 31	All Hours	None
June 1 to September 30	Midnight to 1 PM, 7 PM to Midnight	1 PM to 7 PM

NOTE: All kWh consumed during weekends (all hours of the day on Saturdays and Sundays) and the legal holidays of Independence Day and Labor Day are billed at the low cost (P1) level.

Minimum Charge

The minimum monthly charge for service shall be the Customer Charge

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

(Continued on Sheet No. 15-2)

Filed pursuant to Order dated December 1, 2010 in Case No. 10-424-EL-ATA

Issued: December 1, 2010

Effective: December __, 2010

Issued by
 Joseph Hamrock, President
 AEP Ohio

P.U.C.O. NO. 7

SCHEDULE RS – TOD2
(Experimental Residential Time-of-Day Service)Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Monongahela Power Litigation Termination Rider	73-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
gridSMART SM Rider	84-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

Annual. Customers selecting this schedule must take service under this schedule for a minimum of one (1) year. A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company.

At the end of the initial one (1) year trial period under the Schedule, the customer will be held harmless from charges in excess of the energy charges they would have incurred under the otherwise applicable service schedule. After the one (1) year trial period, the customer will be required to pay the actual energy charges incurred under this Schedule.

The Company shall collect data during the course of this experiment. Customer-specific information will be held as confidential and data presented in any analysis will protect the identity of the individual customer.

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Joseph Hamrock, President
AEP Ohio

EXHIBIT C-3

Explanation for Proposed Tariff Changes

The Commission authorized Residential Time-of-Day (TOD) Service in Case No. 10-424-EL-ATA, by Order dated December 1, 2010.

CSP seeks to revise the Tariff language, as reflected in the attachment, to change the enrollment period for TOD service from "September 1 to March 1" to "October 1 through April 1." The revised enrollment period more accurately aligns with customers' summer electricity bills, and the initial 12-month enrollment period will allow enough time for CSP to provide credits due, if any, notify customers of their savings, and allow customers to transfer to another service if they so desire. CSP has discussed this change with Commission staff, and is proceeding under the guidance of staff.