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BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

Application Not for an Increase in Rates
Pursuant to Section 4909.18 Revised Code

In the Matter of the Application of)
Columbus Southern Power Company to)
Establish New Experimental Critical) Case No. 11-530-EL-ATA
Peak Pricing Schedule for Residential)
Customers Participating in the)
gridSMARTSM Program.)

1. APPLICANT RESPECTFULLY PROPOSES: (Check applicable proposals)

☐ New Service ☐ Change in Rule or Regulation
☐ New Classification ☐ Reduction in Rates
☐ Change in Classification ☐ Correction of Error
☐ Other, not involving increase in rates
☒ Various related and unrelated textual revision, without change in intent

2. DESCRIPTION OF PROPOSAL:

Columbus Southern Power Company seeks to add critical peak pricing service for customers participating in the gridSMARTSM program.

3. TARIFFS AFFECTED: (If more than 2, use additional sheets)

Columbus Southern Power Company
P.U.C.O. No. 7
Tariff Title
SCHEDULE CPP (Experimental Critical Peak Pricing Service)
Sheet Nos. 17-1 through 17-3

4. Attached hereto and made a part hereof are: (Check applicable Exhibits)

_____ Exhibit A - existing schedule sheets (to be superseded) if applicable

_____ Exhibit B-1 Clean copies of proposed schedule sheets

 X Exhibit B-2 Redlined copies of proposed schedule sheets

_____ Exhibit C-1

(a) if new service is proposed, describe:

(b) if new equipment is involved, describe (preferably with a picture, brochure, etc.) and where appropriate, a statement distinguishing proposed service from existing services;

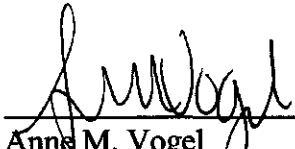
(c) If proposal results from customer requests, so state, giving if available, the number and type of customers requesting proposed service.

_____ Exhibit C-2 - if a change of classification, rule or regulation is proposed, a statement explaining reason for change

 X Exhibit C-3 - statement explaining reason for any proposal not covered in Exhibits C-1 or C-2

5. This application will not result in an increase in rates, joint rates, tolls, classifications, charges or rentals.

6. The Company requests that the Commission permit the filing of the rate schedules shown in Exhibit B-1 to this application, to become effective on the date identified in Exhibit C-3 to this Application.



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Company

P.U.C.O. NO. 7

SCHEDULE CPP
(Experimental Critical Peak Pricing Service)

EXHIBIT B-2Availability of Service

Available to individual residential customers on a voluntary, experimental basis for residential electric service. Availability is restricted to customers served by the circuits designated for the Company's gridSMARTSM program. Customers taking service under this schedule are not eligible for Rider DLC. This schedule will be in effect for a minimum of one (1) year.

For non-owner occupied multi-family dwellings, the Company may require permission from the owner to install auxiliary communicating equipment. Customers will not be eligible for this schedule if the owner does not allow installation of auxiliary communicating equipment.

Customers may enroll in this Schedule during the period of ~~September 1 – March 1~~ October 1 – March 1.

This schedule is not available to customers participating in the PIPP Plus program.

Service under this schedule is limited based upon the availability of in-home displays and/or programmable communicating thermostats. The Company plans to have 1,000 in-home displays or programmable communicating thermostats available through 2013. At the Company's option, this schedule may be made available to additional customers. Upon request by the Company and approval by the Commission in a future filing, additional customers may be responsible for the Commission-approved cost of the in-home display and programmable communicating thermostat.

Monthly Rate (Schedule Code 043)

Winter Months: October 1 through May 31	Billing Hours	Generation	Distribution
Customer Charge (\$)		--	4.52
Energy Charge (\$ per KWH):			
First 800 KWH (excluding Critical Peak kWh)		2.06769	2.98899
Over 800 KWH (excluding Critical Peak kWh)		--	0.57028
Critical Peak Hours	When Notified	50.00000	0.57028

Summer Months: June 1 through September 30	Billing Hours	Generation	Distribution
Customer Charge (\$)		--	4.52
Energy Charge (\$ per KWH):			
Low Cost Hours	Midnight – 7 AM, 9 PM - Midnight	0.50000	2.98899
Medium Cost Hours	7 AM – 1 PM, 7 PM – 9 PM	1.56769	2.98899
High Cost Hours	1 PM – 7 PM	3.20461	2.98899
Critical Peak Hours	When Notified	50.00000	2.98899

(Continued on Sheet No. 17-2)

Filed pursuant to Order dated June 8, 2011 in Case No. 11-530-EL-ATA

Issued: June 8, 2011

Effective:

Issued by
Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 7

SCHEDULE CPP
(Experimental Critical Peak Pricing Service)

NOTE: Unless a critical peak event is called, all kWh consumed during the Summer Months on weekends (all hours of the day on Saturdays and Sundays) and the legal holidays, Independence Day and Labor Day, are billed at the low cost level.

Critical Peak Events

Critical peak events shall be called at the sole discretion of the Company. Critical peak events shall not exceed five (5) hours per day and 15 events per calendar year.

Critical Peak Event Notification

Customers will be notified by the Company by 7 PM the evening prior to a critical peak event through the in-home display, programmable communicating thermostat, and / or email. The Company may utilize text messaging to a cellular device when the enabling technology becomes available. In the event of an emergency, the Company may invoke a critical peak event by providing notice no less than two (2) hours prior to the start of the event.

Minimum Charge

The minimum monthly charge shall be the Customer Charge.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Monongahela Power Litigation Termination Rider	73-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
gridSMART SM Rider	84-1
Environmental Investment Carrying Cost Rider	85-1

(Continued on Sheet No. 17-3)

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SCHEDULE CPP
(Experimental Critical Peak Pricing Service)Equipment

The Company will furnish and install, in the customer's presence, either an in-home display or a programmable communicating thermostat. If necessary, the Company may also furnish and install an auxiliary communicating equipment inside the customer's residence. All equipment will be owned and maintained by the Company until such time as the experimental critical peak pricing service is discontinued or the customer requests to be removed from the program after completing the initial mandatory period of one (1) year. At that time, ownership of the programmable communicating thermostat will transfer to the customer. Upon request, the in-home display and/or auxiliary communicating equipment will be picked up or returned to the Company at the Company's expense in good working order. The customer is not required to pay a deposit for this equipment; however, failure to return the in-home display and auxiliary communicating equipment in good working order may result in additional charges in the amount of the current prevailing cost of the in-home display and auxiliary communicating equipment.

Should the customer lose or damage the in-home display, programmable communicating thermostat, and/or auxiliary communicating equipment, the customer will be responsible for the cost of repairing or replacing the device(s). If the device(s) malfunctions through no fault of the customer, the Company will replace or repair the device(s) at its expense.

Term of Contract

Annual. Customers selecting this schedule must take service under this schedule for a minimum of one (1) year. A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company.

At the end of the initial one (1) year trial period under the Schedule, the customer will be held harmless from charges in excess of the energy charges they would have incurred under the otherwise applicable service schedule. After the one (1) year trial period, the customer will be required to pay the actual energy charges incurred under this Schedule.

The Company shall collect data during the course of this experiment. Customer-specific information will be held as confidential and data presented in any analysis will protect the identity of the individual customer.

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EXHIBIT C-3

Explanation for Proposed Tariff Changes

The Commission authorized Critical Peak Pricing Service in Case No. 11-530-EL-ATA, by Order dated June 8, 2011.

CSP seeks to revise the Tariff language, as reflected in the attachment, to include the language which changes the enrollment period from "September 1 to March 1" to "October 1 through April 1." The revised enrollment period more accurately aligns with customers' summer electricity bills, and the initial 12-month enrollment period will allow enough time for CSP to provide credits due, if any, notify customers of their savings, and allow customers to transfer to another service if they so desire. CSP has discussed this change with Commission staff, and is proceeding under the guidance of staff.