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Legal Department

American Electric Power
1 Riverside Plaza
Columbus, OH 43215
AEP.com

June 9, 2011

Betty McCauley
Docketing Division Chief
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

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Steven T. Nourse
Senior Counsel –
Regulatory Services
(614) 716-1608 (P)
(614) 716-2014 (F)
stnourse@aep.com

*Re: In the Matter of the Application of Columbus Southern
Power Company and Ohio Power for Authority to Establish
a Standard Service Offer Pursuant to Section 4928.13,
Revised Code, in the Form of an Electric Security Plan,
Case Nos. 11-346-EL-SSO and 11-348-EL-SSO*

Dear Ms. McCauley:

Columbus Southern Power Company (CSP) and Ohio Power Company (OPCO), collectively the Companies, previously submitted responses to the parties in this case relating to Staff's 5th set of data requests that indicated the Companies' intent to sponsor updated Exhibits AEM-4A and AEM-4B in conjunction with the testimony of Companies witness Andrea E. Moore. Enclosed are the pro forma exhibits that the Companies plan to sponsor during the evidentiary hearing in this matter. These exhibits are the same as the attachments to Staff DR 5-014 previously served on Staff and the parties.

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "Steven T. Nourse", written over a horizontal line.

cc: Parties of Record

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Line		CSP	OPCo	AEP Ohio
1	Distribution Plant Date Certain D Rate Case			
2	Distribution Plant - As of Date Certain 8/2010	XX	XX	XX
3	Accumulated Depreciation - As of Date Certain 8/2010	XX	XX	XX
4=2-3	Net Distribution Plant	XX	XX	XX
5				
6	4th Quarter Distribution Plant			
7	Distribution Plant - Form 3Q Page 208 Line 8	XX	XX	XX
8	Accumulated Depreciation - Form 3Q Page 208 Line 8	XX	XX	XX
9=7-8	Net Distribution Plant			XX
10				
11=9-4	Change in Distribution Net Plant			XX
12				
13	Solar Panel Net Plant Adjustment (Recovered through FAC)	XX	XX	XX
14				
15	gridSMART Net Plant Adjustment (Recovered through GS Rider)	XX		XX
16				
17	Incremental Veg Mgmt Net Plant Adjustment (Recovered through Rider)	XX	XX	XX
18				
19=11-13-15-17	Adjusted Distribution Net Plant			XX
20				
21	Carrying Charge Rate (Grossed up WACC Plus 3.5% O&M Adder)			15.27%
22				
23=19*21	Rider Revenue			XX
24				
25	Annual Base Distribution Revenue (12 Months Ending Sept 2010)	XX	XX	XX
26				
27=23/25	AEP Ohio Percentage of Base Distribution Rate			<u> </u> %

AEP Ohio Proposed Distribution Investment Rider 2nd Quarter 2012

Exhibit AEM-4B
Page 1

Line		CSP	OPCo	AEP Ohio
1	4th Quarter Distribution Plant			
2	Distribution Plant - Form 3Q Page 208 Line 8	XX	XX	XX
3	Accumulated Depreciation - Form 3Q Page 208 Line 8	XX	XX	XX
4=2-3	Net Distribution Plant	XX	XX	XX
5				
6	1st Quarter Distribution Plant			
7	Distribution Plant - Form 3Q Page 208 Line 8	XX	XX	XX
8	Accumulated Depreciation - Form 3Q Page 208 Line 8	XX	XX	XX
9=7-8	Net Distribution Plant			XX
10				
11=9-4	Change in Distribution Net Plant			XX
12				
13	Solar Panel Net Plant Adjustment (Recovered through FAC)	XX	XX	XX
14				
15	gridSMART Net Plant Adjustment (Recovered through GS Rider)	XX		XX
16				
17	Incremental Veg Mgmt Net Plant Adjustment (Recovered through Rider)	XX	XX	XX
18				
19=11-13-15-17	Adjusted Distribution Net Plant			XX
20				
21	Carrying Charge Rate (Grossed up WACC Plus 3.5% O&M Adder)			15.27%
22				
23=19*21	Rider Revenue			XX
24				
25	Annual Base Distribution Revenue	XX	XX	XX
26				
27=23/25	AEP Ohio Percentage of Base Distribution Rate			<u> </u> %