

June 1, 2011

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

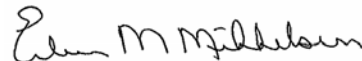
SUBJECT: Case Nos. 08-0935-EL-SSO
09-0021-EL-ATA
09-0022-EL-AEM
09-0023-EL-AAM
89-6001-EL-TRF

Dear Ms. McCauley:

In response to the Order of May 27, 2009, in the above mentioned cases, please file the attached tariff pages on behalf of The Cleveland Electric Illuminating Company. These tariff pages reflect changes to Riders AER, DRR, DUN, PUR, NDU and CDR and their associated pages.

Please file one copy of the tariffs in each of the above mentioned Case Nos. 08-0935-EL-SSO, 09-0021-EL-ATA, 09-0022-EL-AEM, 09-0023-EL-AAM and 89-6001-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



Eileen M. Mikkelsen
Director, Rates & Regulatory Affairs

Enclosures

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

| | <u>Sheet</u> | <u>Effective Date</u> |
|--|---------------------|------------------------------|
| TABLE OF CONTENTS | 1 | 07-01-11 |
| DEFINITION OF TERRITORY | 3 | 05-01-09 |
| ELECTRIC SERVICE REGULATIONS | 4 | 12-04-09 |
| ELECTRIC SERVICE SCHEDULES | | |
| Residential Service (Rate "RS") | 10 | 05-01-09 |
| General Service - Secondary (Rate "GS") | 20 | 05-01-09 |
| General Service - Primary (Rate "GP") | 21 | 05-01-09 |
| General Service - Subtransmission (Rate "GSU") | 22 | 05-01-09 |
| General Service - Transmission (Rate "GT") | 23 | 05-01-09 |
| Street Lighting Provisions | 30 | 05-01-09 |
| Street Lighting (Rate "STL") | 31 | 05-01-09 |
| Traffic Lighting (Rate "TRF") | 32 | 05-01-09 |
| Private Outdoor Lighting (Rate "POL") | 33 | 06-01-09 |
| MISCELLANEOUS CHARGES | 75 | 05-01-09 |
| OTHER SERVICE | | |
| Partial Service | 46 | 01-01-06 |
| Cogenerators and Small Power Production Facilities | 48 | 01-01-03 |
| Residential Renewable Energy Credit Purchase Program | 60 | 10-01-09 |
| PIPP Customer Discount | 80 | 06-01-11 |
| Interconnection Tariff | 95 | 01-01-09 |

TABLE OF CONTENTS

| RIDERS | <u>Sheet</u> | <u>Effective Date</u> |
|---|---------------------|------------------------------|
| Summary | 80 | 06-01-11 |
| Residential Distribution Credit | 81 | 05-21-10 |
| Transmission and Ancillary Service Rider | 83 | 09-22-10 |
| Alternative Energy Resource | 84 | 07-01-11 |
| School Distribution Credit | 85 | 06-01-09 |
| Business Distribution Credit | 86 | 05-01-09 |
| Hospital Net Energy Metering | 87 | 10-27-09 |
| Universal Service | 90 | 12-22-10 |
| State kWh Tax | 92 | 05-01-09 |
| Net Energy Metering | 93 | 10-27-09 |
| Grandfathered Contract | 94 | 06-01-09 |
| Delta Revenue Recovery | 96 | 07-01-11 |
| Demand Side Management | 97 | 01-01-11 |
| Reasonable Arrangement | 98 | 06-01-09 |
| Distribution Uncollectible | 99 | 07-01-11 |
| Economic Load Response Program | 101 | 06-01-11 |
| Optional Load Response Program | 102 | 06-01-11 |
| Generation Cost Reconciliation | 103 | 06-01-11 |
| Fuel | 105 | 06-01-09 |
| Advanced Metering Infrastructure / Modern Grid | 106 | 06-01-11 |
| Line Extension Cost Recovery | 107 | 06-01-09 |
| Delivery Service Improvement | 108 | 04-01-09 |
| PIPP Uncollectible | 109 | 07-01-11 |
| Non-Distribution Uncollectible | 110 | 07-01-11 |
| Experimental Real Time Pricing | 111 | 06-01-11 |
| CEI Delta Revenue Recovery | 112 | 07-01-11 |
| Experimental Critical Peak Pricing | 113 | 06-01-11 |
| Generation Service | 114 | 06-01-11 |
| Demand Side Management and Energy Efficiency | 115 | 06-01-11 |
| Economic Development | 116 | 06-01-11 |
| Deferred Generation Cost Recovery | 117 | 06-01-11 |
| Deferred Fuel Cost Recovery | 118 | 01-01-11 |
| Non-Market-Based Services | 119 | 06-01-11 |
| Residential Deferred Distribution Cost Recovery | 120 | 02-01-11 |
| Non-Residential Deferred Distribution Cost Recovery | 121 | 02-01-11 |
| Residential Generation Credit | 123 | 05-21-10 |
| Delivery Capital Recovery | 124 | 01-01-12 |

RIDER AER
Alternative Energy Resource Rider

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. The Alternative Energy Resource Rider (AER) is not applied to customers during the period the customer takes electric generation service from a certified supplier. The following charges will apply, by rate schedule, effective for service rendered beginning July 1, 2011, for all kWhs per kWh:

RATE:

| | |
|-----|---------|
| RS | 0.4795¢ |
| GS | 0.4795¢ |
| GP | 0.4628¢ |
| GSU | 0.4498¢ |
| GT | 0.4493¢ |
| STL | 0.4795¢ |
| TRF | 0.4795¢ |
| POL | 0.4795¢ |

PROVISIONS:

The charges set forth in this Rider recover costs incurred by the Company associated with securing compliance with the alternative energy resource requirements in Section 4928.64, Revised Code. The costs initially deferred by the Company and subsequently fully recovered through this Rider will be all costs associated with securing compliance with the alternative energy resource requirements including, but not limited to, all Renewable Energy Credits costs, any reasonable costs of administering the request for proposal, and applicable carrying costs.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2009.

RIDER DRR
Delta Revenue Recovery Rider

APPLICABILITY:

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning July 1, 2011, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

RATE:

| | |
|------------|---------|
| DRR charge | 0.0000¢ |
|------------|---------|

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2009.

RIDER DUN
Distribution Uncollectible Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Distribution Uncollectible Rider (DUN) charge will apply, for all rate schedules, effective for service rendered beginning July 1, 2011, for all kWhs per kWh. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier.

RATE:

DUN charge

0.0189¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

RIDER PUR
PIPP Uncollectible Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The PIPP Uncollectible Rider (PUR) charge will apply, for all rate schedules, effective for service rendered beginning July 1, 2011, for all kWhs per kWh. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier. This Rider recovers uncollectible expense associated with PIPP customers to the extent such expense is incurred by the Company and is not recovered elsewhere.

RATE:

| | |
|------------|---------|
| PUR charge | 0.0050¢ |
|------------|---------|

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

RIDER NDU
Non-Distribution Uncollectible Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Non-Distribution Uncollectible Rider (NDU) charge will apply, for all rate schedules, effective for service rendered beginning July 1, 2011, for all kWhs per kWh. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

NDU charge

0.2485¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

RIDER CDR
CEI Delta Revenue Recovery Rider

APPLICABILITY:

Applicable to any customer receiving electric service under the Company's rate schedules except those customers served under an existing special contract (i.e. a contract which sets the price for service different than the rate under the otherwise applicable tariff) that was in effect prior to January 1, 2009 and continues in effect in 2009. The CEI Delta Revenue Recovery Rider (CDR) charge / (credit) will apply, for all rate schedules, effective for service rendered beginning July 1, 2011, for all kWhs per kWh. This Rider is not avoidable for customers who shop with a certified supplier.

PURPOSE:

The CDR charge / (credit) recovers the difference in revenue ("delta revenue") from the application of rates in the otherwise applicable rate schedule and the application of any special contract entered into prior to January 1, 2009 and that continues in effect in 2009.

RATE:

CDR charge / (credit) (0.0110)¢

RIDER UPDATES:

The charges / credits contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges / credits which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

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Summary: Tariff pages reflect changes to Riders AER, DRR, DUN, PUR NDU and CDR and their associated pages on behalf of The Cleveland Electric Illuminating Company electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Mikkelsen, Eileen M.