

June 1, 2011

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 07-0551-EL-AIR
89-6008-EL-TRF

Dear Ms. McCauley:

In response to the Order of January 21, 2009, in the above mentioned case, please file the attached tariff pages on behalf of The Toledo Edison Company. These tariff pages reflect changes to Demand Side Management Rider (DSM) and its associated pages.

Please file one copy of the tariffs in each of the above mentioned Case Nos. 07-0551-EL-AIR and 89-6008-EL-TRF, and distribute two copies to the Staff. Thank you.

Sincerely,



Eileen M. Mikkelsen
Director, Rates & Regulatory Affairs

Enclosures

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<u>Sheet</u>	<u>Effective Date</u>
TABLE OF CONTENTS	1	07-01-11
DEFINITION OF TERRITORY	3	01-23-09
ELECTRIC SERVICE REGULATIONS	4	12-04-09
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	01-23-09
General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
MISCELLANEOUS CHARGES	75	01-23-09
OTHER SERVICE		
Partial Service	52	01-01-06
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Cogeneration and Small Power Producer	70	01-01-03
Interconnection Tariff	76	01-01-09
PIPP Customer Discount	80	06-01-11

TABLE OF CONTENTS

RIDERS	<u>Sheet</u>	<u>Effective Date</u>
Summary	80	06-01-11
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Services	83	09-10-10
Alternative Energy Resource	84	04-01-11
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	01-23-09
Hospital Net Energy Metering	87	10-27-09
Economic Development (4a)	88	01-23-09
Universal Service	90	12-22-10
State kWh Tax	92	01-23-09
Net Energy Metering	93	10-27-09
Delta Revenue Recovery	96	04-01-11
Demand Side Management	97	07-01-11
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	04-01-11
Economic Load Response Program	101	06-01-11
Optional Load Response Program	102	06-01-11
Generation Cost Reconciliation	103	06-01-11
Fuel	105	12-14-09
Advanced Metering Infrastructure / Modern Grid	106	06-01-11
Line Extension Cost Recovery	107	06-01-09
Delivery Service Improvement	108	04-01-09
PIPP Uncollectible	109	04-01-11
Non-Distribution Uncollectible	110	04-01-11
Experimental Real Time Pricing	111	06-01-11
Experimental Critical Peak Pricing	113	06-01-11
Generation Service	114	06-01-11
Demand Side Management and Energy Efficiency	115	06-01-11
Economic Development	116	06-01-11
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	01-01-11
Non-Market-Based Services	119	06-01-11
Residential Deferred Distribution Cost Recovery	120	02-01-11
Non-Residential Deferred Distribution Cost Recovery	121	02-01-11
Residential Generation Credit	123	05-21-10
Delivery Capital Recovery	124	01-01-12

RIDER DSM
Demand Side Management Rider

APPLICABILITY:

A Demand Side Management ("DSM") Charge shall be applied to each kilowatt-hour ("kWh") delivered during a billing month to all retail customers taking service under Rate Schedule RS. The DSM Charge is not avoidable to customers during the period the customer takes electric generation service from a certified supplier.

RATES:

On the Effective Date ("ED"), the DSM Charge shall be 0.010¢, and shall be adjusted semi-annually based on the following formula:

DSM Charge = $[(ADB - ADFIT) \times CC + AMORT + RA] / PS \times [1 / (1 - CAT)]$, rounded to the fifth decimal place.

Where:

ADB = The net accumulated balance of the residential demand side management costs deferred by the Company, including applicable Carrying Costs ("CC"). Residential demand side management costs that are deferred shall include all DSM program costs incurred for programs contemplated in the Settlement Stipulation approved in PUCO Case Nos. 05-1125-EL-ATA, 05-1126-EL-AAM and 05-1127-EL-UNC, all reasonable administrative costs to conduct such DSM programs and lost distribution revenues until included in the Company's tariffs established in a subsequent rate case.

The initial ADB will be based on the Company's filing in Case No. 07-551-EL-AIR, with all subsequent ADB's being based on the deferred balance at each March 31 and September 30 thereafter.

ADFIT = The accumulated deferred income tax associated with the ADB.

AMORT = The ADB amortized over a three year period. However in no case will the amortization period extend beyond December 31, 2012. Any ADB at April 30, 2012 will be collected over the RHY effective July 1, 2012.

RA = The net over or under collection of the RC during the Recovery Half-Year ("RHY"), plus Carrying Costs. A positive RA reflects an under collection of the RC.

PS = The Company's forecasted kWh retail sales during the RHY for customers taking service under Rate Schedule RS.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

CC = The return earned on the RC and RA, which shall be calculated by multiplying the RC and RA by the Company's cost of debt.

RHY = The calendar half-year in which the then current DSM Charge is collected. The RHY commences on January 1 and July 1, immediately following the determination of the ADB as of September 30 or March 31 for such DSM Charge.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

6/1/2011 3:59:55 PM

in

Case No(s). 07-0551-EL-AIR, 89-6008-EL-TRF

Summary: Tariff pages reflect changes to Demand Side Management Rider (DSM) and its associated pages on behalf of The Toledo Edison Company electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Mikkelsen, Eileen M.