

In the Matter of the Application of The)
Dayton Power and Light Company to Update) Case No. 10-89-EL-RDR
its Alternative Energy Rider.)

The Dayton Power and Light Company (“DP&L” or “the Company”) hereby submits this Second Amended Application to update its Alternative Energy Rider (“AER”). This application is supported by the attached Schedules, Workpaper, and proposed Tariffs. This application and supporting documentation are meant to replace DP&L’s Application to update its Alternative Energy Rider filed in this docket on April 15, 2010 (“Initial Application”), and Amended Application to update its Alternative Energy Rider, filed July 22, 2010 (“First Amended Application”).

1. By way of background, after filing its Initial Application in this docket, DP&L identified several improvements in methodology and presentation that could be made. The First Amended Application reflected these improvements, and was intended to replace the Initial Application in its entirety.

2. Subsequent to the filing of both the Initial and First Amended Applications in this case, DP&L responded to various data requests and interrogatories, and met with staff and intervening parties to explain the filings and answer questions; however, the first annual true-up of the rider has not yet reached conclusion, and no Order on the subject has been issued.

3. By Opinion and Order dated June 24, 2009, in Case Nos. 08-1094-EL-SSO, *et al.*, the Commission approved a Stipulation and Recommendation (“ESP Stipulation”) which provides at paragraph 6 that the annual true-up of DP&L’s AER is to be filed by no later than June 1st of each year. Consequently, the time has come for DP&L to file another annual true-up application before the first annual true-up proceeding has concluded.

4. For purposes of administrative ease, given that there was no Order issued during what would have been the first annual true up proceeding, DP&L submits this Second Amended filing to true-up the Alternative Energy Rider revenues and costs which have been in place since the inception of the rider on June 30, 2009.

5. In support of this Second Amended Application to true-up the rider, the following are attached:

Schedule A-1	Copy of redlined tariff schedules;
Schedule A-2	Copy of proposed tariff schedules;
Schedule B-1	AER Summary;
Schedule C-1	Projected Monthly Cost Calculation;
Schedule D-1a	Summary of Actual Costs through 2009;
Schedule D-1b	Summary of Actual Costs through 2010;
Schedule E-1	Typical Bill Comparison; and
WPD-1	Calculation of Carrying Cost.

6. The adjustment being proposed by way of this true-up application would result in an AER rate of \$0.0006405 per kWh, which reflects an increase of \$0.53 per 1,000 kWh of monthly usage from the current rate.

7. DP&L is applying carrying charges of 5.86%, based on the cost of debt approved in the ESP proceeding, to the under and/or over recovery of costs when computing the components of the proposed AER rate.

8. As explained above, this adjustment reconciles costs for the 2009 and 2010 compliance years and projects costs through July 2012. DP&L is making this proposal to reconcile the costs during two compliance years since the first annual true-up has not reached conclusion. Moving forward, DP&L intends to true-up the AER on an annual basis, as provided for in the ESP Stipulation.

9. DP&L's proposed rates included in the updated AER, as reflected in Schedule B-1 and as supported by the remaining Schedules and Workpaper, are just and reasonable and should be approved.

WHEREFORE, DP&L respectfully requests that the Commission approve its Second Amended Application with new tariff rates for its AER to be made effective on a bills-rendered basis with the Company's first billing unit beginning in August 2011.

Respectfully submitted,



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Attorneys for The Dayton Power and Light
Company

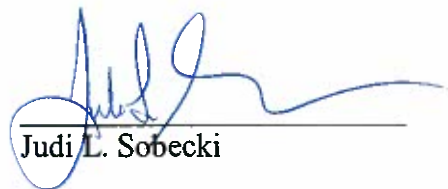
CERTIFICATE OF SERVICE

I certify that a copy of the foregoing has been served via electronic mail, this 1st day of June, 2011 upon the following:

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Judi L. Sobecki

**THE DAYTON POWER AND LIGHT COMPANY
CASE NO. 10-89-EL-RDR**

Alternative Energy Rider (AER)

**Schedule A-1
Redlined Tariffs**

THE DAYTON POWER AND LIGHT COMPANY
G2
MacGregor Park
1065 Woodman Dr.
G2
Dayton, Ohio 45432

Thirty-Sixth Revised Sheet No.

Cancels

Thirty-Fifth Revised Sheet No.

Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
G1	Sixth Revised	Table of Contents	1	October 22, 2010
G2	Thirty-Sixth Revised	Tariff Index	2	June 4, 2011

RULES AND REGULATIONS

G3	Original	Application and Contract for Service	3	January 1, 2001
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Seventh Revised	Alternate Generation Supplier Coordination	32	October 22, 2010
G9	Third Revised	Competitive Retail Generation Service	4	October 22, 2010

TARIFFS

G10	Eleventh Revised	Standard Offer Residential	2	January 1, 2010
G11	Eleventh Revised	Standard Offer Residential Heating	3	January 1, 2010
G12	Twenty-First Revised	Standard Offer Secondary	4	May 1, 2011
G13	Twenty-First Revised	Standard Offer Primary	3	May 1, 2011
G14	Eighth Revised	Standard Offer Primary-Substation	3	January 1, 2010
G15	Eighth Revised	Standard Offer High Voltage	3	January 1, 2010
G16	Ninth Revised	Standard Offer Private Outdoor Lighting	3	May 1, 2010
G17	Eighth Revised	Standard Offer School	2	January 1, 2010
G18	Eighth Revised	Standard Offer Street Lighting	4	January 1, 2010
G19	Third Revised	Reserved	1	June 1, 2009
G20	First Revised	Reserved	1	November 1, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Opinion and Order in Case No. 1009-89-1012-EL-RDRFAG dated December 16, 2011 of the Public Utilities Commission of Ohio.

Issued May 31, 2011

Effective June 4, 2011

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G2
MacGregor Park
1065 Woodman Dr.
G2
Dayton, Ohio 45432

Thirty-Sixth Revised Sheet No.

Cancels

Thirty-Fifth Revised Sheet No.

Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fourth Revised	Environmental Investment Rider	3	May 1, 2010
G25	Second Revised	Rate Stabilization Charge	2	May 1, 2010
G26	Second First Revised	Alternative Energy Rider	1	May 1, 2010 May 1, 2011
G27	Third Revised	PJM RPM Rider	2	May 1, 2011
G28	Seventh Revised	FUEL Rider	1	June 1, 2011

Filed pursuant to the Opinion and Order in Case No. 1009-891012-EL-RDRFAG dated ~~December 16, 2010~~ December 16, 2011 of the Public Utilities Commission of Ohio.

Issued ~~May 31, 2011~~

Effective ~~June 1, 2011~~

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

~~Second~~First Revised Sheet No. G26
Cancels
~~First~~Original Sheet No. G26
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
ALTERNATIVE ENERGY RIDER

DESCRIPTION:

The Alternative Energy Rider (AER) is intended to compensate the Dayton Power and Light Company for advanced generation plant investments and compliance costs realized in meeting the renewable portfolio standards prescribed by Section 4928.64 of the Ohio Revised Code.

APPLICABLE:

This rider will be assessed on a ~~bill~~service rendered basis beginning ~~June 30, 2011~~09 on all energy provided under the Electric Generation Service Tariff Sheets G10-18 based on the following rate.

CHARGES:

All Customers

Energy Charge (All kWh) \$0.00064051146 / kWh

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium /lamp/month \$0.02497950044694

28,000 Lumens High Pressure Sodium /lamp/month \$0.06148800110016

7,000 Lumens Mercury /lamp/month \$0.04803750085950

21,000 Lumens Mercury /lamp/month \$0.09863700176484

2,500 Lumens Incandescent /lamp/month \$0.04099200073344

7,000 Lumens Fluorescent /lamp/month \$0.04227300075636

4,000 Lumens PT Mercury /lamp/month \$0.02754150049278

TERMS AND CONDITIONS:

DP&L retains the right to adjust the AER annually or more often as circumstances warrant, with PUCO approval.

Filed pursuant to the Opinion and Order in Case No. ~~1009-891908-EL-RDRATA~~ dated April 6, 20110, of the Public Utilities Commission of Ohio.

Issued April 29, 20110

Effective May 1, 20110

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

**THE DAYTON POWER AND LIGHT COMPANY
CASE NO. 10-89-EL-RDR**

Alternative Energy Rider (AER)

**Schedule A-2
Proposed Tariffs**

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Thirty-Sixth Revised Sheet No. G2
Cancels
Thirty-Fifth Revised Sheet No. G2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
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Filed pursuant to the Opinion and Order in Case No. 10-89-EL-RDR dated _____, 2011 of the Public Utilities Commission of Ohio.

Issued _____, 2011

Effective _____, 2011

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Thirty-Sixth Revised Sheet No. G2
Cancels
Thirty-Fifth Revised Sheet No. G2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

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Filed pursuant to the Opinion and Order in Case No. 10-89-EL-RDR dated _____, 2011 of the Public Utilities Commission of Ohio.

Issued _____, 2011

Effective _____, 2011

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Second Revised Sheet No. G26
Cancels
First Sheet No. G26
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
ALTERNATIVE ENERGY RIDER

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All Customers

Energy Charge (All kWh) \$0.0006405 / kWh

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.0249795	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0614880	/lamp/month
7,000 Lumens Mercury	\$0.0480375	/lamp/month
21,000 Lumens Mercury	\$0.0986370	/lamp/month
2,500 Lumens Incandescent	\$0.0409920	/lamp/month
7,000 Lumens Fluorescent	\$0.0422730	/lamp/month
4,000 Lumens PT Mercury	\$0.0275415	/lamp/month

TERMS AND CONDITIONS:

DP&L retains the right to adjust the AER annually or more often as circumstances warrant, with PUCO approval.

Filed pursuant to the Opinion and Order in Case No. 10-89-EL-RDR dated _____, 2011, of the Public Utilities Commission of Ohio.

Issued _____, 2011

Effective _____, 2011

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

**THE DAYTON POWER AND LIGHT COMPANY
CASE NO. 10-89-EL-RDR**

Alternative Energy Rider (AER)

Schedules and Workpapers

The Dayton Power and Light Company
Case No. 10-89-EL-RDR
AER Summary

Data: Actual & Forecasted
Type of Filing: Revised
Work Paper Reference No(s).: Schedule B-1
Page 1 of 1

Line (A)	Description (B)	Actual		Forecast		Total (F)
		2009 (C)	2010 (D)	Aug-11 - Jul-12 (E)		
		Schedule D-1a	Schedule D-1b	Schedule C-1		
1	REC Expense	\$ 344,997	\$ 743,657	\$ 2,755,222	\$ 3,843,877	
2	Project Expense	\$ 556,669	\$ 1,126,046	\$ 693,392	\$ 2,376,107	
3	Total Expense	\$ 901,666	\$ 1,869,703	\$ 3,448,614	\$ 6,219,983	
4	Revenue	\$ (616,156)	\$ (1,117,035)	\$ -	\$ (1,733,191)	
5	(Over) / Under Recovery	\$ 285,510	\$ 752,668	\$ 3,448,614	\$ 4,486,792	
6	Carrying Costs	\$ 11,507	\$ 38,256	\$ 25,144	\$ 74,907	
7	Total (Over) / Under Recovery	\$ 297,017	\$ 790,924	\$ 3,473,758	\$ 4,561,699	
8	Gross Revenue Conversion Factor	1.021	1.021	1.021	1.021	
9	Total AER including carrying costs	\$ 303,254	\$ 807,533	\$ 3,546,707	\$ 4,657,494	
10	Standard Offer Sales Forecast (kWh) Aug 11 - Jul 12	7,271,165,978	7,271,165,978	7,271,165,978	7,271,165,978	
11	AER Rate \$/kWh	\$ 0.0000417	\$ 0.0001111	\$ 0.0004878	\$ 0.0006405	

The Dayton Power and Light Company
Case No. 10-89-EL-RDR
Projected Monthly Cost Calculation
August 2011 - July 2012

Line (A)	Description (B)	Aug-11 (C)	Sep-11 (D)	Oct-11 (E)	Nov-11 (F)	Dec-11 (G)	Jan-12 (H)	Feb-12 (I)	Mar-12 (J)	Apr-12 (K)	May-12 (L)	Jun-12 (M)	Jul-12 (N)	Total (O)	Source (P)
1	REC Expense	\$ 185,626	\$ 185,626	\$ 185,626	\$ 185,626	\$ 185,626	\$ 185,626	\$ 185,626	\$ 185,626	\$ 185,626	\$ 185,626	\$ 185,626	\$ 185,626	\$ 2,755,222	Corporate Forecast
2															
3	Compliance Administration	\$ 18,185	\$ 18,185	\$ 18,185	\$ 18,185	\$ 18,185	\$ 18,185	\$ 18,185	\$ 18,185	\$ 18,185	\$ 18,185	\$ 18,185	\$ 18,185	\$ 218,225	Corporate Forecast
4	Compliance Development	\$ 39,597	\$ 39,597	\$ 39,597	\$ 39,597	\$ 39,597	\$ 39,597	\$ 39,597	\$ 39,597	\$ 39,597	\$ 39,597	\$ 39,597	\$ 39,597	\$ 475,167	Corporate Forecast
5	Total Project Expenses	\$ 57,783	\$ 57,783	\$ 57,783	\$ 57,783	\$ 57,783	\$ 57,783	\$ 57,783	\$ 57,783	\$ 57,783	\$ 57,783	\$ 57,783	\$ 57,783	\$ 693,392	Sum (Line 3 thru Line 4)
6															
7	Total AER Expense	\$ 243,409	\$ 243,409	\$ 243,409	\$ 243,409	\$ 243,409	\$ 243,409	\$ 243,409	\$ 243,409	\$ 243,409	\$ 243,409	\$ 243,409	\$ 243,409	\$ 3,448,614	Line 1 + Line 5
8															
9	Projected Carrying Cost of Under Recovery	\$ 5,017	\$ 4,249	\$ 3,697	\$ 3,128	\$ 2,392	\$ 1,699	\$ 1,258	\$ 988	\$ 897	\$ 873	\$ 682	\$ 264	\$ 25,144	WPD-1 Col (H)
10															
11	Projected Under Recovery with Carrying Costs	\$ 248,426	\$ 247,658	\$ 247,106	\$ 246,537	\$ 245,801	\$ 240,494	\$ 240,053	\$ 239,784	\$ 239,683	\$ 239,669	\$ 239,478	\$ 239,080	\$ 3,473,758	Line 7 + Line 9
12															
13	Gross Revenue Conversion Factor													1,021	Case No. 08-1094, Schedule A-4, Col (C), Line 28
14															
15	Total Projected AER Costs													\$ 3,546,707	Line 11 + Line 13
16															
17	Standard Offer Sales Forecast (kWh) Aug 11 - Jul 12	695,873,284	586,696,889	553,319,577	596,714,610	659,312,927	685,786,921	613,233,378	573,180,401	496,907,765	529,301,717	605,042,152	675,794,357	7,271,165,978	Corporate Forecast
18															
19	AER Forecasted Rate \$/kWh													\$ 0.0004878	Line 15 / Line 17

The Dayton Power and Light Company
Case No. 10-89-EL-RDR
Summary of Actual Costs
Through December 2009

Data: Actual
Type of Filing: Revised
Work Paper Reference No(s): WPD-1

Line (A)	Description (B)	Prior to Jul- 09 (C)	Jul (D)	Aug (E)	Sep (F)	Oct (G)	Nov (H)	Dec (I)	Total (J)	Source (K)
1	REC Expense	\$ 172,499	\$ 28,750	\$ 28,750	\$ 28,750	\$ 28,750	\$ 28,750	\$ 28,750	\$ 344,997	Accounting Records
2										
3	Compliance Administration	\$ 127,925	\$ (29,099)	\$ 24,993	\$ 76,771	\$ 16,895	\$ 27,682	\$ 106,822	\$ 351,988	Accounting Records
4	Solar Development	\$ -	\$ 6,557	\$ 656	\$ 806	\$ -	\$ -	\$ -	\$ 8,018	Accounting Records
5	Hydro Development	\$ -	\$ 2,851	\$ 8,708	\$ 1,080	\$ (6,047)	\$ -	\$ -	\$ 6,593	Accounting Records
6	Wind Power Development	\$ -	\$ 4,070	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,070	Accounting Records
7	Biofuel Development	\$ -	\$ (2,295)	\$ 22,361	\$ 29,005	\$ 40,066	\$ 28,388	\$ 54,552	\$ 172,077	Accounting Records
8	Killen Biomass	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,274	\$ 3,649	\$ 13,923	Accounting Records
9	Total Project Expenses	\$ 127,925	\$ (17,917)	\$ 56,718	\$ 107,662	\$ 50,914	\$ 66,343	\$ 165,024	\$ 556,669	Sum (Line 3 thru Line 8)
10										
11	Total AER Expense	\$ 300,424	\$ 10,832	\$ 85,468	\$ 136,412	\$ 79,664	\$ 95,093	\$ 193,773	\$ 901,666	Line 1 + Line 9
12										
13	Revenues	\$ -	\$ (61,788)	\$ (118,529)	\$ (116,938)	\$ (105,630)	\$ (100,240)	\$ (113,031)	\$ (616,156)	WPD-1 Col (E)
14										
15	(Over) / Under Recovery	\$ 300,424	\$ (50,955)	\$ (33,061)	\$ 19,474	\$ (25,966)	\$ (5,147)	\$ 80,742	\$ 285,510	Line 11 + Line 13
16										
17	Carrying Costs	\$ 4,406	\$ 1,364	\$ 1,166	\$ 1,138	\$ 1,128	\$ 1,057	\$ 1,247	\$ 11,507	WPD-1 Col (H)
18										
19	(Over) / Under Recovery with Carrying Costs	\$ 304,830	\$ (49,591)	\$ (31,895)	\$ 20,612	\$ (24,838)	\$ (4,090)	\$ 81,990	\$ 297,017	Line 15 + Line 17
20										
21	Gross Revenue Conversion Factor								1.021	Case No. 08-1094, Schedule A-4, Col (C), Line 28
22										
23	Total (Over) / Under Recovery with Carrying Costs								\$ 303,254	Line 19 x Line 21
24										
25	Standard Offer Sales Forecast (kWh) Aug 11 - Jul 12								7,271,165,978	Corporate Forecast
26										
27	AER Reconciliation Rate \$/kWh								\$ 0.0000417	Line 23 / Line 25

The Dayton Power and Light Company
Case No. 10-89-EL-RDR
Summary of Actual Costs
January - December 2010

Line No. (A)	Description (B)	Jan (C)	Feb (D)	Mar (E)	Apr (F)	May (G)	Jun (H)	Jul (I)	Aug (J)	Sep (K)	Oct (L)	Nov (M)	Dec (N)	Total (O)	Source (P)
1	REC Expense	\$ 56,715	\$ 56,715	\$ 56,715	\$ 56,715	\$ 56,715	\$ 56,715	\$ 56,715	\$ 77,822	\$ 67,232	\$ 67,280	\$ 67,159	\$ 67,159	\$ 743,657	Accounting Records
2															
3	Compliance Administration	\$ 31,350	\$ 45,327	\$ (1,136)	\$ 30,716	\$ 125,729	\$ 49,122	\$ 80,768	\$ 51,193	\$ 11,079	\$ 30,703	\$ 30,766	\$ 23,147	\$ 508,764	Accounting Records
4	Solar Development	\$ (586)	\$ -	\$ -	\$ -	\$ 2,016	\$ (1,940)	\$ -	\$ -	\$ 1,608	\$ 2,146	\$ 2,291	\$ 3,442	\$ 8,977	Accounting Records
5	Hydro Development	\$ -	\$ -	\$ -	\$ -	\$ 344	\$ 3,930	\$ 6,047	\$ (6,047)	\$ 9,248	\$ -	\$ -	\$ -	\$ 13,522	Accounting Records
6	Wind Power Development	\$ -	\$ -	\$ -	\$ -	\$ 302	\$ -	\$ -	\$ 268	\$ 536	\$ 688	\$ 688	\$ 2,065	\$ 4,549	Accounting Records
7	Biofuel Development	\$ 32,581	\$ 70,871	\$ 30,149	\$ 71,615	\$ 60,506	\$ 28,342	\$ 61,585	\$ 137,610	\$ 36,721	\$ 74,329	\$ (18,726)	\$ 4,651	\$ 590,234	Accounting Records
8	Killen Biomass	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Accounting Records
9	Total Project Expenses	\$ 63,344	\$ 116,198	\$ 29,014	\$ 103,330	\$ 188,897	\$ 79,453	\$ 148,400	\$ 183,024	\$ 59,192	\$ 107,867	\$ 15,020	\$ 33,306	\$ 1,126,046	Sum (Line 3 thru Line 8)
10															
11	Total AER Expense	\$ 120,059	\$ 172,913	\$ 85,729	\$ 159,045	\$ 245,612	\$ 136,168	\$ 205,115	\$ 260,846	\$ 126,423	\$ 175,147	\$ 82,179	\$ 100,465	\$ 1,869,703	Line 1 + Line 9
12															
13	Revenues	\$ (134,838)	\$ (115,400)	\$ (106,764)	\$ (86,198)	\$ (75,090)	\$ (91,687)	\$ (103,342)	\$ (106,058)	\$ (88,067)	\$ (64,889)	\$ (72,088)	\$ (72,616)	\$ (1,117,035)	WPD-1 Col (E)
14															
15	(Over) / Under Recovery	\$ (14,778)	\$ 57,513	\$ (21,035)	\$ 72,848	\$ 170,523	\$ 44,481	\$ 101,773	\$ 154,788	\$ 38,357	\$ 110,259	\$ 10,091	\$ 27,849	\$ 752,668	Line 11 + Line 13
16															
17	Carrying Costs	\$ 1,414	\$ 1,526	\$ 1,622	\$ 1,757	\$ 2,359	\$ 2,896	\$ 3,267	\$ 3,909	\$ 4,400	\$ 4,785	\$ 5,102	\$ 5,219	\$ 38,256	WPD-1 Col (H)
18															
19	(Over) / Under Recovery with Carrying Costs	\$ (13,364)	\$ 59,039	\$ (19,413)	\$ 74,604	\$ 172,882	\$ 47,377	\$ 105,040	\$ 158,698	\$ 42,757	\$ 115,043	\$ 15,193	\$ 33,068	\$ 790,924	Line 15 + Line 17
20															
21	Gross Revenue Conversion Factor													1.021	Case No. 08-1094, Schedule A-4, Col (C), Line 28
22															
23	Total (Over) / Under Recovery with Carrying Costs													\$ 807,533	Line 19 + Line 21
24															
25	Standard Offer Sales Forecast (kWh) Aug 11 - Jul 12													7,271,165,978	Corporate Forecast
26															
27	AER Reconciliation Rate \$/kWh													\$ 0.0001111	Line 23 / Line 25

The Dayton Power and Light Company
Case No: 10-89-EL-RDR
Alternative Energy Rider
Typical Bill Comparison
Residential

Data: Actual & Forecasted
Type of Filing: Revised
Work Paper Reference: None

Schedule E-1
Page 1 of 12

Line	Level of Demand		Level of Usage		Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
	(kW)	(A)	(kWh)	(B)				
1	0.0		50		\$10.97	\$11.00	\$0.03	0.27%
2	0.0		100		\$17.68	\$17.73	\$0.05	0.28%
3	0.0		200		\$31.11	\$31.22	\$0.11	0.35%
4	0.0		400		\$57.96	\$58.17	\$0.21	0.36%
5	0.0		500		\$71.37	\$71.63	\$0.26	0.36%
6	0.0		750		\$104.93	\$105.32	\$0.39	0.37%
7	0.0		1,000		\$134.83	\$135.36	\$0.53	0.39%
8	0.0		1,200		\$158.74	\$159.37	\$0.63	0.40%
9	0.0		1,400		\$182.65	\$183.39	\$0.74	0.41%
10	0.0		1,500		\$194.62	\$195.41	\$0.79	0.41%
11	0.0		2,000		\$254.39	\$255.44	\$1.05	0.41%
12	0.0		2,500		\$313.97	\$315.28	\$1.31	0.42%
13	0.0		3,000		\$373.50	\$375.08	\$1.58	0.42%
14	0.0		4,000		\$492.62	\$494.72	\$2.10	0.43%
15	0.0		5,000		\$611.73	\$614.36	\$2.63	0.43%
16	0.0		7,500		\$909.52	\$913.46	\$3.94	0.43%

The Dayton Power and Light Company
Case No: 10-89-EL-RDR
Alternative Energy Rider
Typical Bill Comparison
Residential Heat (Winter)

Data: Actual & Forecasted
Type of Filing: Revised
Work Paper Reference: None

Schedule E-1
Page 2 of 12

Line	Level of Demand		Level of Usage		Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
	(A)	(B)	(C)	(D)				
1	0.0	50	\$10.97	\$11.00	\$0.03	0.27%		
2	0.0	100	\$17.68	\$17.73	\$0.05	0.28%		
3	0.0	200	\$31.11	\$31.22	\$0.11	0.35%		
4	0.0	400	\$57.96	\$58.17	\$0.21	0.36%		
5	0.0	500	\$71.37	\$71.63	\$0.26	0.36%		
6	0.0	750	\$104.93	\$105.32	\$0.39	0.37%		
7	0.0	1,000	\$128.33	\$128.86	\$0.53	0.41%		
8	0.0	1,200	\$147.05	\$147.68	\$0.63	0.43%		
9	0.0	1,400	\$165.76	\$166.50	\$0.74	0.45%		
10	0.0	1,500	\$175.12	\$175.91	\$0.79	0.45%		
11	0.0	2,000	\$221.89	\$222.94	\$1.05	0.47%		
12	0.0	2,500	\$268.47	\$269.78	\$1.31	0.49%		
13	0.0	3,000	\$315.00	\$316.58	\$1.58	0.50%		
14	0.0	4,000	\$408.12	\$410.22	\$2.10	0.51%		
15	0.0	5,000	\$501.23	\$503.86	\$2.63	0.52%		
16	0.0	7,500	\$734.02	\$737.96	\$3.94	0.54%		

The Dayton Power and Light Company
Case No: 10-89-EL-RDR
Alternative Energy Rider
Typical Bill Comparison
Residential Heat (Summer)

Data: Actual & Forecasted
Type of Filing: Revised
Work Paper Reference: None

Schedule E-1
Page 3 of 12

Line	Level of Demand		Level of Usage		Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
	(kW)	(A)	(kWh)	(B)				
1	0.0	0.0	50		\$10.97	\$11.00	\$0.03	0.27%
2	0.0	0.0	100		\$17.68	\$17.73	\$0.05	0.28%
3	0.0	0.0	200		\$31.11	\$31.22	\$0.11	0.35%
4	0.0	0.0	400		\$57.96	\$58.17	\$0.21	0.36%
5	0.0	0.0	500		\$71.37	\$71.63	\$0.26	0.36%
6	0.0	0.0	750		\$104.93	\$105.32	\$0.39	0.37%
7	0.0	0.0	1,000		\$134.83	\$135.36	\$0.53	0.39%
8	0.0	0.0	1,200		\$158.74	\$159.37	\$0.63	0.40%
9	0.0	0.0	1,400		\$182.65	\$183.39	\$0.74	0.41%
10	0.0	0.0	1,500		\$194.62	\$195.41	\$0.79	0.41%
11	0.0	0.0	2,000		\$254.39	\$255.44	\$1.05	0.41%
12	0.0	0.0	2,500		\$313.97	\$315.28	\$1.31	0.42%
13	0.0	0.0	3,000		\$373.50	\$375.08	\$1.58	0.42%
14	0.0	0.0	4,000		\$492.62	\$494.72	\$2.10	0.43%
15	0.0	0.0	5,000		\$611.73	\$614.36	\$2.63	0.43%
16	0.0	0.0	7,500		\$909.52	\$913.46	\$3.94	0.43%

The Dayton Power and Light Company

Case No: 10-89-EL-RDR

Alternative Energy Rider

Typical Bill Comparison

Secondary Unmetered

Data: Actual & Forecasted

Type of Filing: Revised

Work Paper Reference: None

Schedule E-1

Page 4 of 12

Line	Level of Demand		Level of Usage		Level of			Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)		
							(kW)	
1	0	50	\$13.25	\$13.28	\$0.03		0.23%	
2	0	100	\$19.83	\$19.88	\$0.05		0.25%	
3	0	150	\$26.39	\$26.47	\$0.08		0.30%	
4	0	200	\$32.98	\$33.09	\$0.11		0.33%	
5	0	300	\$46.11	\$46.27	\$0.16		0.35%	
6	0	400	\$59.26	\$59.47	\$0.21		0.35%	
7	0	500	\$72.42	\$72.68	\$0.26		0.36%	
8	0	600	\$85.59	\$85.91	\$0.32		0.37%	
9	0	800	\$111.85	\$112.27	\$0.42		0.38%	
10	0	1,000	\$138.16	\$138.69	\$0.53		0.38%	
11	0	1,200	\$164.44	\$165.07	\$0.63		0.38%	
12	0	1,400	\$190.73	\$191.47	\$0.74		0.39%	
13	0	1,600	\$209.48	\$210.32	\$0.84		0.40%	
14	0	2,000	\$231.82	\$232.87	\$1.05		0.45%	
15	0	2,200	\$242.89	\$244.05	\$1.16		0.48%	
16	0	2,400	\$253.98	\$255.24	\$1.26		0.50%	

The Dayton Power and Light Company

Case No: 10-89-EL-RDR

Alternative Energy Rider

Typical Bill Comparison

Secondary Single Phase

Data: Actual & Forecasted

Type of Filing: Revised

Work Paper Reference: None

Schedule E-1

Page 5 of 12

Line	Level of Demand		Level of Usage		Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
	(kW)	(A)	(kWh)	(B)				
1	5		750		\$107.28	\$107.67	\$0.39	0.36%
2	5		1,500		\$205.89	\$206.68	\$0.79	0.38%
3	10		1,500		\$284.46	\$285.25	\$0.79	0.28%
4	25		5,000		\$714.25	\$716.88	\$2.63	0.37%
5	25		7,500		\$852.70	\$856.64	\$3.94	0.46%
6	25		10,000		\$991.15	\$996.41	\$5.26	0.53%
7	50		15,000		\$1,660.91	\$1,668.80	\$7.89	0.48%
8	50		25,000		\$2,209.12	\$2,222.27	\$13.15	0.60%
9	200		50,000		\$5,936.81	\$5,963.11	\$26.30	0.44%
10	200		100,000		\$8,677.78	\$8,730.37	\$52.59	0.61%
11	300		125,000		\$11,619.72	\$11,685.46	\$65.74	0.57%
12	500		200,000		\$18,463.10	\$18,568.28	\$105.18	0.57%
13	1,000		300,000		\$31,254.39	\$31,412.16	\$157.77	0.50%
14	1,000		500,000		\$41,122.29	\$41,385.24	\$262.95	0.64%
15	2,500		750,000		\$77,029.14	\$77,423.57	\$394.43	0.51%
16	2,500		1,000,000		\$88,928.88	\$89,454.78	\$525.90	0.59%

The Dayton Power and Light Company

Case No: 10-89-EL-RDR

Alternative Energy Rider

Typical Bill Comparison

Secondary Three Phase

Data: Actual & Forecasted

Type of Filing: Revised

Work Paper Reference: None

Schedule E-1

Page 6 of 12

Line	Level of Demand		Level of Usage		Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
	(A)	(B)	(A)	(B)				
1	5	500			\$81.76	\$82.02	\$0.26	0.32%
2	5	1,500			\$213.24	\$214.03	\$0.79	0.37%
3	10	1,500			\$291.80	\$292.59	\$0.79	0.27%
4	25	5,000			\$721.59	\$724.22	\$2.63	0.36%
5	25	7,500			\$860.04	\$863.98	\$3.94	0.46%
6	25	10,000			\$998.49	\$1,003.75	\$5.26	0.53%
7	50	25,000			\$2,216.46	\$2,229.61	\$13.15	0.59%
8	200	50,000			\$5,944.15	\$5,970.45	\$26.30	0.44%
9	200	125,000			\$10,055.63	\$10,121.37	\$65.74	0.65%
10	500	200,000			\$18,470.45	\$18,575.63	\$105.18	0.57%
11	1,000	300,000			\$31,261.73	\$31,419.50	\$157.77	0.50%
12	1,000	500,000			\$41,129.64	\$41,392.59	\$262.95	0.64%
13	2,500	750,000			\$77,036.48	\$77,430.91	\$394.43	0.51%
14	2,500	1,000,000			\$88,936.22	\$89,462.12	\$525.90	0.59%
15	5,000	1,500,000			\$151,589.79	\$152,378.64	\$788.85	0.52%
16	5,000	2,000,000			\$174,956.75	\$176,008.55	\$1,051.80	0.60%

The Dayton Power and Light Company
Case No: 10-89-EL-RDR
Alternative Energy Rider
Typical Bill Comparison
Primary Service

Data: Actual & Forecasted
Type of Filing: Revised
Work Paper Reference: None

Schedule E-1
Page 7 of 12

Line	Level of Demand		Level of Usage		Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
	(A)	(B)	(A)	(B)				
1	5	1,000			\$224.64	\$225.17	\$0.53	0.24%
2	5	2,500			\$300.85	\$302.16	\$1.31	0.44%
3	10	5,000			\$505.64	\$508.27	\$2.63	0.52%
4	25	7,500			\$867.68	\$871.62	\$3.94	0.45%
5	25	10,000			\$993.92	\$999.18	\$5.26	0.53%
6	50	20,000			\$1,889.03	\$1,899.55	\$10.52	0.56%
7	50	30,000			\$2,388.40	\$2,404.18	\$15.78	0.66%
8	200	50,000			\$5,744.79	\$5,771.09	\$26.30	0.46%
9	200	75,000			\$6,993.18	\$7,032.62	\$39.44	0.56%
10	200	100,000			\$8,241.58	\$8,294.17	\$52.59	0.64%
11	500	250,000			\$20,447.33	\$20,578.81	\$131.48	0.64%
12	1,000	500,000			\$40,790.19	\$41,053.14	\$262.95	0.64%
13	2,500	1,000,000			\$88,899.70	\$89,425.60	\$525.90	0.59%
14	5,000	2,500,000			\$199,189.74	\$200,504.49	\$1,314.75	0.66%
15	10,000	5,000,000			\$396,104.60	\$398,734.10	\$2,629.50	0.66%
16	25,000	7,500,000			\$750,197.02	\$754,141.27	\$3,944.25	0.53%
17	25,000	10,000,000			\$868,523.10	\$873,782.10	\$5,259.00	0.61%
18	50,000	15,000,000			\$1,498,119.14	\$1,506,007.64	\$7,888.50	0.53%

The Dayton Power and Light Company
Case No: 10-89-EL-RDR
Alternative Energy Rider
Typical Bill Comparison
Primary Substation

Data: Actual & Forecasted

Type of Filing: Revised

Work Paper Reference: None

Schedule E-1

Page 8 of 12

Line	Level of Demand		Level of Usage		Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
	(kW)	(A)	(kWh)	(B)				
1	3,000		1,000,000		\$93,218.54	\$93,744.44	\$525.90	0.56%
2	5,000		2,000,000		\$168,998.11	\$170,049.91	\$1,051.80	0.62%
3	5,000		3,000,000		\$214,599.63	\$216,177.33	\$1,577.70	0.74%
4	10,000		4,000,000		\$335,646.26	\$337,749.86	\$2,103.60	0.63%
5	10,000		5,000,000		\$381,247.79	\$383,877.29	\$2,629.50	0.69%
6	15,000		6,000,000		\$502,294.38	\$505,449.78	\$3,155.40	0.63%
7	15,000		7,000,000		\$547,895.91	\$551,577.21	\$3,681.30	0.67%
8	15,000		8,000,000		\$593,497.44	\$597,704.64	\$4,207.20	0.71%
9	25,000		9,000,000		\$789,989.17	\$794,722.27	\$4,733.10	0.60%
10	25,000		10,000,000		\$835,590.70	\$840,849.70	\$5,259.00	0.63%
11	30,000		12,500,000		\$1,025,039.62	\$1,031,613.37	\$6,573.75	0.64%
12	30,000		15,000,000		\$1,139,043.44	\$1,146,931.94	\$7,888.50	0.69%
13	50,000		17,500,000		\$1,554,827.60	\$1,564,030.85	\$9,203.25	0.59%
14	50,000		20,000,000		\$1,668,831.43	\$1,679,349.43	\$10,518.00	0.63%
15	50,000		25,000,000		\$1,896,839.08	\$1,909,986.58	\$13,147.50	0.69%

The Dayton Power and Light Company

Case No: 10-89-EL-RDR

Alternative Energy Rider

Typical Bill Comparison

High Voltage Service

Data: Actual & Forecasted

Type of Filing: Revised

Work Paper Reference: None

Schedule E-1

Page 9 of 12

Line	Level of Demand		Level of Usage		Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
	(kW)	(A)	(kWh)	(B)				
1	1,000		500,000		\$38,497.45	\$38,760.40	\$262.95	0.68%
2	2,000		1,000,000		\$76,280.16	\$76,806.06	\$525.90	0.69%
3	3,000		1,500,000		\$113,195.23	\$113,984.08	\$788.85	0.70%
4	3,500		2,000,000		\$142,975.63	\$144,027.43	\$1,051.80	0.74%
5	5,000		2,500,000		\$187,025.33	\$188,340.08	\$1,314.75	0.70%
6	7,500		3,000,000		\$245,344.33	\$246,922.03	\$1,577.70	0.64%
7	7,500		4,000,000		\$290,635.86	\$292,739.46	\$2,103.60	0.72%
8	10,000		5,000,000		\$371,600.62	\$374,230.12	\$2,629.50	0.71%
9	10,000		6,000,000		\$416,892.15	\$420,047.55	\$3,155.40	0.76%
10	12,500		7,000,000		\$497,856.91	\$501,538.21	\$3,681.30	0.74%
11	12,500		8,000,000		\$543,148.44	\$547,355.64	\$4,207.20	0.77%
12	15,000		9,000,000		\$624,113.17	\$628,846.27	\$4,733.10	0.76%
13	20,000		10,000,000		\$740,751.16	\$746,010.16	\$5,259.00	0.71%
14	40,000		20,000,000		\$1,479,052.28	\$1,489,570.28	\$10,518.00	0.71%
15	60,000		30,000,000		\$2,217,353.40	\$2,233,130.40	\$15,777.00	0.71%

The Dayton Power and Light Company
Case No: 10-89-EL-RDR
Alternative Energy Rider
Typical Bill Comparison
Private Outdoor Lighting

Data: Actual & Forecasted

Type of Filing: Revised

Work Paper Reference: None

Schedule E-1
Page 10 of 12

Line	Level of Demand (kW) (A)	Level of Usage (kWh) (B)		Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
1	7000						
2	Mercury	75		\$12.00	\$12.04	\$0.04	0.33%
3	21000						
4	Mercury	154		\$21.54	\$21.62	\$0.08	0.37%
5	2500						
6	Incandescent	64		\$11.58	\$11.61	\$0.03	0.26%
7	7000						
8	Fluorescent	66		\$13.06	\$13.09	\$0.03	0.23%
9	4000						
10	Mercury	43		\$13.59	\$13.61	\$0.02	0.15%
11	9500						
12	High Pressure Sodium	39		\$10.20	\$10.22	\$0.02	0.20%
13	28000						
14	High Pressure Sodium	96		\$13.43	\$13.48	\$0.05	0.37%

Note: Current and proposed bills included monthly charge for 1 fixture, 1 pole, and 1 span

The Dayton Power and Light Company
Case No: 10-89-EL-RDR
Alternative Energy Rider
Typical Bill Comparison
School Rate

Data: Actual & Forecasted
 Type of Filing: Revised
 Work Paper Reference: None

Schedule E-1
 Page 11 of 12

Line	Level of Demand		Level of Usage		Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
	(kW)	(A)	(kWh)	(B)				
1	0.0		1,000		\$156.48	\$157.01	\$0.53	0.34%
2	0.0		2,500		\$332.66	\$333.97	\$1.31	0.39%
3	0.0		5,000		\$625.48	\$628.11	\$2.63	0.42%
4	0.0		10,000		\$1,211.15	\$1,216.41	\$5.26	0.43%
5	0.0		15,000		\$1,796.82	\$1,804.71	\$7.89	0.44%
6	0.0		25,000		\$2,962.56	\$2,975.71	\$13.15	0.44%
7	0.0		50,000		\$5,876.89	\$5,903.19	\$26.30	0.45%
8	0.0		75,000		\$8,791.24	\$8,830.68	\$39.44	0.45%
9	0.0		100,000		\$11,705.56	\$11,758.15	\$52.59	0.45%
10	0.0		150,000		\$17,534.24	\$17,613.13	\$78.89	0.45%
11	0.0		200,000		\$23,362.90	\$23,468.08	\$105.18	0.45%
12	0.0		250,000		\$29,191.58	\$29,323.06	\$131.48	0.45%
13	0.0		300,000		\$35,020.24	\$35,178.01	\$157.77	0.45%
14	0.0		350,000		\$40,848.92	\$41,032.99	\$184.07	0.45%
15	0.0		400,000		\$46,677.59	\$46,887.95	\$210.36	0.45%
16	0.0		450,000		\$52,506.26	\$52,742.92	\$236.66	0.45%
17	0.0		500,000		\$58,334.93	\$58,597.88	\$262.95	0.45%

The Dayton Power and Light Company
Case No: 10-89-EL-RDR
Alternative Energy Rider
Typical Bill Comparison
Street Lighting

Data: Actual & Forecasted

Type of Filing: Revised

Work Paper Reference: None

Schedule E-1

Page 12 of 12

Line	Level of Demand		Level of Usage		Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
	(A)	(B)	(A)	(B)				
1	0	50			\$5.42	\$5.45	\$0.03	0.55%
2	0	100			\$8.83	\$8.88	\$0.05	0.57%
3	0	200			\$15.66	\$15.77	\$0.11	0.70%
4	0	400			\$29.31	\$29.52	\$0.21	0.72%
5	0	500			\$36.15	\$36.41	\$0.26	0.72%
6	0	750			\$53.21	\$53.60	\$0.39	0.73%
7	0	1,000			\$70.27	\$70.80	\$0.53	0.75%
8	0	1,200			\$83.92	\$84.55	\$0.63	0.75%
9	0	1,400			\$97.59	\$98.33	\$0.74	0.76%
10	0	1,600			\$111.23	\$112.07	\$0.84	0.76%
11	0	2,000			\$138.54	\$139.59	\$1.05	0.76%
12	0	2,500			\$172.46	\$173.77	\$1.31	0.76%
13	0	3,000			\$206.35	\$207.93	\$1.58	0.77%
14	0	4,000			\$274.16	\$276.26	\$2.10	0.77%
15	0	5,000			\$341.97	\$344.60	\$2.63	0.77%

The Dayton Power and Light Company
Case No. 10-89-EL-RDR
Calculation of Carrying Costs for Alternative Energy
September 2008 - July 2012

Date: Actual & Forecasted
Type of Filing: Revised
Work Paper Reference No(s): None

WPD-1
Page 1 of 1

CARRYING COST CALCULATION											
Line	Period	First of Month Balance	New AER Charges	Amount Collected	NET AMOUNT	End of Month before Carrying Cost	Carrying Cost @ 5.86%	End of Month Balance	Less: One-half Monthly Amount	Total Applicable to Carrying Cost	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(K)	(L)	
					(F) = (D) + (E)	(G) = (C) + (F)	(H) = (I) * (5.86% / 12)	(I) = (G) + (H)	(K) = (I) * 0.5	(L) = (I) + (K)	
1	Sep-08	-	4,160.64	-	4,160.64	4,160.64	10.16	4,170.80	2,080.32	2,080.32	
2	Oct-08	4,170.80	34,281.53	-	34,281.53	38,452.33	104.07	38,556.40	17,140.77	21,311.56	
3	Nov-08	38,556.40	1,825.86	-	1,825.86	40,382.26	192.74	40,575.00	(912.93)	39,469.33	
4	Dec-08	40,575.00	-	-	-	40,575.00	198.14	40,773.14	-	40,575.00	
5	Jan-09	40,773.14	28,749.60	-	28,749.60	69,522.74	269.31	69,792.05	14,374.80	55,147.94	
6	Feb-09	69,792.05	30,986.70	-	30,986.70	100,728.75	416.35	101,145.10	(15,468.35)	85,260.40	
7	Mar-09	101,145.10	28,749.70	-	28,749.70	129,894.80	564.12	130,458.93	(14,374.85)	115,519.95	
8	Apr-09	130,458.93	17,379.41	-	17,379.41	147,838.34	679.51	148,517.85	(8,689.71)	139,148.63	
9	May-09	148,517.85	28,749.70	-	28,749.70	177,267.55	795.46	178,063.01	(14,374.85)	162,892.70	
10	Jun-09	178,063.01	125,589.92	-	125,589.92	303,652.93	1,176.19	304,829.11	(62,794.96)	240,857.97	
11	Jul-09	304,829.11	10,832.49	(61,787.74)	(50,955.25)	253,873.86	1,364.17	255,238.03	25,477.63	279,351.49	
12	Aug-09	255,238.03	85,467.79	(118,528.51)	(33,060.72)	222,177.31	1,165.69	223,342.99	16,530.36	238,707.67	
13	Sep-09	223,342.99	136,411.98	(116,938.08)	19,473.90	242,816.89	1,138.21	243,955.10	(9,736.95)	233,079.94	
14	Oct-09	243,955.10	79,663.91	(105,630.32)	(25,966.41)	217,988.69	1,127.91	219,116.60	12,983.21	230,971.89	
15	Nov-09	219,116.60	95,092.87	(100,240.29)	(5,147.42)	213,968.18	1,057.45	215,026.63	2,573.71	216,542.89	
16	Dec-09	215,026.63	193,773.30	(113,030.95)	80,742.35	295,768.97	1,247.19	297,016.16	(40,371.17)	255,397.80	
17	Jan-10	297,016.16	120,059.29	(134,837.64)	(14,778.35)	282,237.82	1,414.35	283,652.17	7,389.17	289,626.99	
18	Feb-10	283,652.17	172,913.41	(115,400.00)	57,513.41	341,165.58	1,525.60	342,691.18	(28,756.71)	312,408.87	
19	Mar-10	342,691.18	85,728.77	(106,763.89)	(21,035.12)	321,656.06	1,622.11	323,278.17	10,517.56	332,173.62	
20	Apr-10	323,278.17	159,045.39	(86,197.60)	72,847.79	396,125.96	1,756.55	397,882.51	(36,423.90)	359,702.07	
21	May-10	397,882.51	245,611.97	(75,089.72)	170,522.25	568,404.76	2,359.35	570,764.11	(85,261.13)	483,143.64	
22	Jun-10	570,764.11	136,168.29	(91,686.96)	44,841.33	615,245.44	2,895.84	618,141.28	(22,240.67)	593,004.78	
23	Jul-10	618,141.28	205,114.69	(103,341.92)	101,772.77	719,914.05	3,267.09	723,181.14	(50,886.39)	669,027.67	
24	Aug-10	723,181.14	260,846.55	(106,058.12)	154,788.43	877,969.57	3,909.48	881,879.05	(77,394.22)	800,575.36	
25	Sep-10	881,879.05	126,423.47	(88,066.63)	38,356.84	920,235.89	4,400.16	924,636.05	(19,178.42)	901,057.47	
26	Oct-10	924,636.05	175,147.13	(64,888.63)	110,258.50	1,034,894.55	4,784.52	1,039,679.07	(55,129.25)	979,765.30	
27	Nov-10	1,039,679.07	82,179.05	(72,087.97)	10,091.08	1,049,770.15	5,101.74	1,054,871.89	(5,045.54)	1,044,724.61	
28	Dec-10	1,054,871.89	100,465.05	(72,616.32)	27,848.73	1,082,720.62	5,219.29	1,087,939.91	(13,924.36)	1,068,796.26	
29	Jan-11	1,087,939.91	-	-	-	1,087,939.91	5,312.77	1,093,252.68	-	1,087,939.91	
30	Feb-11	1,093,252.68	-	-	-	1,093,252.68	5,338.72	1,098,591.40	-	1,093,252.68	
31	Mar-11	1,098,591.40	-	-	-	1,098,591.40	5,364.79	1,103,956.19	-	1,098,591.40	
32	Apr-11	1,103,956.19	-	-	-	1,103,956.19	5,390.99	1,109,347.18	-	1,103,956.19	
33	May-11	1,109,347.18	-	-	-	1,109,347.18	5,417.31	1,114,764.49	-	1,109,347.18	
34	Jun-11	1,114,764.49	-	-	-	1,114,764.49	5,443.77	1,120,208.26	-	1,114,764.49	
35	Jul-11	1,120,208.26	-	-	-	1,120,208.26	5,470.35	1,125,678.61	-	1,120,208.26	
36	Aug-11	1,125,678.61	\$ 243,408.99	\$ (440,180.46)	(196,771.47)	928,907.14	5,016.61	933,923.75	98,385.73	1,027,292.88	
37	Sep-11	933,923.75	\$ 243,408.99	\$ (371,120.02)	(127,711.03)	806,217.73	4,248.83	810,461.56	63,855.51	870,068.24	
38	Oct-11	810,461.56	\$ 243,408.99	\$ (350,006.92)	(106,597.93)	703,863.63	3,697.48	707,561.11	53,298.97	757,162.59	
39	Nov-11	707,561.11	\$ 243,408.99	\$ (377,456.81)	(134,047.82)	573,513.28	3,127.96	576,641.24	67,023.91	640,537.20	
40	Dec-11	576,641.24	\$ 243,408.99	\$ (417,053.90)	(173,644.91)	402,996.33	2,391.95	405,388.28	402,996.33	489,818.79	
41	Jan-12	405,388.28	\$ 318,795.64	\$ (433,801.51)	(115,005.87)	290,382.41	1,698.84	292,081.25	57,502.94	347,885.35	
42	Feb-12	292,081.25	\$ 318,795.64	\$ (387,905.90)	(69,110.26)	222,970.99	1,257.59	224,228.58	34,555.13	257,576.12	
43	Mar-12	224,228.58	\$ 318,795.64	\$ (362,570.05)	(43,774.41)	180,454.17	988.10	181,442.27	21,887.21	202,341.37	
44	Apr-12	181,442.27	\$ 318,795.64	\$ (314,323.16)	4,472.48	185,914.75	896.96	186,811.71	(2,236.24)	183,678.51	
45	May-12	186,811.71	\$ 318,795.64	\$ (334,814.22)	(16,018.59)	170,793.12	873.15	171,666.27	8,009.29	178,802.41	
46	Jun-12	171,666.27	\$ 318,795.64	\$ (332,724.47)	(63,928.83)	107,737.44	682.21	108,419.65	31,964.42	139,701.85	
47	Jul-12	108,419.65	\$ 318,795.64	\$ (427,479.37)	(108,683.73)	(264.08)	264.08	(0.00)	54,341.86	54,077.78	

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Summary: Amended Application Second amended application to update its Alternative Energy Rider electronically filed by Mrs. Natalie R Williams on behalf of The Dayton Power and Light Company