

Duke Energy Corporation 139 East Fourth Street P.O. Box 960 Cincinneti, Ohio 45201-0960

May 31, 2011

The Public Utilities Commission of Ohio Attention: Docketing Division 180 East Broad Street 13<sup>th</sup> Floor Columbus, OH 43215-3793

RE: In the Matter of The Application of Duke Energy
Ohio to Modify its Fuel, Economy Purchased
Power Component of Its Market-Based Standard
Service Offer for 2011

Case No. 11-974-EL-FAC

**Docketing Division:** 

Enclosed for filing are fifteen (15) copies of the following attachments containing the Facts, Data, and Other Information pertinent to Duke Energy Ohio, Inc. fuel, economy purchased power, and emission allowance of its proposed market-based standard service offer (PTC-FPP):

- (a) Attachment I Statement of Fuel Procurement Policies and Practices and
- (b) Attachment II Narrative statement and applicable quarterly FPP forms supporting the proposed calculation of the fuel, economy purchased power, emission allowance, environmental reagent, and alternative energy portfolio standard component of its market-based standard service offer for the base period of July through September 2011. The FPP component will be applied to bills rendered during the quarter ending September 2011.

Please time-stamp the enclosed extra copy and return for our file. Thank you for your timely assistance in this regard.

Very truly yours,

Lisa D. Steinkuhl

Enclosures

Tariff memos/PUCO FPP filing/doc

Lesa D. Steinkuhl

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### ATTACHMENT I

### STATEMENT OF FUEL PROCUREMENT PRACTICES AND POLICIES

Duke Energy's ("Company") Commercial Asset Management Service (CAM) group is responsible for managing the power, fuel and emission allowance positions for the Company's operating units, including the Company's Ohio generation portfolio to provide a reliable, low cost, market-based supply of electricity for the Ohio customers.

CAMS is responsible for establishing and implementing the multi-commodity risk management strategy for power, fuel and emission allowances. CAM monitors and adjusts the optimal contract mix all the way through physical delivery. These adjustments result in the purchases or sales of Fuel, Emission Allowances, and Power for the approved term if the forward market allows them to transact. Fuel purchases are made through a combination of long-term and spot market purchases.

CAMS fuel procurement and Logistic groups include evaluating proposals for fuel and transportation contracts, selecting and qualifying suppliers and shippers, contract negotiation, administration and enforcement, and ongoing transportation maintenance and operations support. CAMS is responsible for complying with fuel procurement regulations.

CAMS evaluates its fuel and transportation services practices on a continuing basis and updates them as needed. This continuous self-evaluation ensures that CAMS follows the best available practices as they relate to the changing business environment of the Company and the industry, the effect of state and/or federal legislation, the orders or rules of any state commission, or any other event that may impact the Company's procurement and use of fuel.

A balancing of short-term and long-term contracts is an effective way to achieve critical portfolio goals such as:

- Effective management of market price risk
- Assurance of adequate and appropriate supply from reliable suppliers
- Competitive pricing
- Market intelligence
- Continuing evaluation of suppliers
- Flexibility in responding to changing market or economic conditions
- Efficient delivery of shipments and contract administration
- · Coal basin balance and diversity

CAMS makes every effort to purchase fuels compatible for all Ohio generation portfolios. This decision making process also heavily involves Inputs from all station managers. Further, the cost of complying with environmental regulations regarding emissions is factored into purchasing decisions.

Coal quality specifications may include moisture, ash, calorific value, sulfur, volatility, grindability, chlorine, mineral ash analysis, fusion temperature. These parameters assure that the coal will be compatible with equipment operation and environmental regulations. Quality price adjustments will be made for deliveries not within contract specifications.

### ATTACHMENT I

### STATEMENT OF FUEL PROCUREMENT PRACTICES AND POLICIES

For longer term commitments, suppliers are generally evaluated on the basis of delivered cost (adjusted for MMBtu, SO2, and freight), credit strength, proximity to transportation, and willingness to extend commercial terms. Additional evaluation is done, as needed, concerning by-product handling, disposal, and various environmental limits at the station sites. For short-term purchases, the evaluation focuses primarily on evaluated cost relative to the market.

### **ATTACHMENT II**

### **DUKE ENERGY OHIO (DUKE)**

### NARRATIVE STATEMENT SUPPORTING ITS PROPOSED FPP COMPONENT

Duke Energy Ohio has calculated a proposed Quarterly Fuel, Economy Purchased Power Rider (PTC-FPP) of its standard service offer for the three-month projected period of July through September 2011.

The proposed FPP Rates are segregated into three types of customers, Residential, Non-Residential and Voltage Reduction customers. Depending on the type of customer, the appropriate rate will be applied to all bills, excluding consumers taking generation service from Certified Retail Electric Service providers, rendered on and after July 1, 2011, and will coincide with the billing of Cycle 1 of the July 2011 revenue month and remain in effect through September 2011.

The methodology for calculating the proposed FPP Component of 3.2042 cents per kilowatt-hour for Residential, 3.3743 cents per kilowatt-hour for Non-Residential and 3.3227 cents per kilowatt-hour for Voltage Reduction type customers is consistent with the Commission's Entry on Rehearing and is composed of the following components:

### FUEL COMPONENT (FC)

The base period of July through September 2011 was utilized to calculate the proposed fuel and economy purchased power component (FC). The proposed FC is composed of three months projected includable fuel cost and economy purchased power data. The total FC calculated portion of the FPP Component is 2.9260 cents per kilowatthour for all types of customers. This proposed FC is supported by the attached calculations on Page 1 of 5 of Schedule 1.

### **EMISSION ALLOWANCES (EA)**

The base period of July through September 2011 was utilized to calculate the emission allowance component (EA) for all types of customers. The proposed EA is composed of three months projected includable emission allowance data. The total EA calculated portion of the FPP Component is 0.0173 cents per kilowatt-hour for all types of customers. This proposed EA is supported by the attached calculations on Page 2 of 5 of Schedule 1.

### Environmental Reagents (ER)

Per Stipulation in Case No. 09-770-EL-UNC filed with the Commission on 11/19/09, environmental reagents will be recovered in the PTC-FPP rather than the PTC-AAC effective with the January 2010 revenue month. The base period of July through September 2011 was utilized to calculate the environmental reagents component (ER) for all types of customers. The proposed ER is composed of three months projected includable environmental reagent data. The total ER calculated portion of the FPP Component is 0.1946 cents per kilowatt-hour for all types of customers. This proposed ER is supported by the attached calculations on Page 2 of 5 of Schedule 1.

### **ATTACHMENT II**

### Alternative Energy Portfolio Standard (AEPS)

Ohio Revised Code 4928.64 requires an electric distribution utility to supply a portion of its load with alternative utility resources. The costs incurred are avoidable by any consumer that has exercised choice of electricity supplier. The base period of July through September 2011 was utilized to calculate the alternative energy portfolio standard for all types of customers. The total alternative energy portfolio standard calculated portion of the FPP Component is 0.0350 cents per kilowatt-hour for all types of customers. This proposed alternative energy portfolio standard is supported by the attached calculations on Page 2 of 5 of Schedule 1.

### RECONCILIATION ADJUSTMENT (RA)

The proposed RA component is based on the reconciliation of actual fuel, economy purchased power, emission allowance costs, environmental reagent costs, alternative energy portfolio standard and system loss adjustment to the FPP Component revenues for the three month period ending March 2011. The RA amount for the three month period ending March 2011 included in this filing is (\$1,090,186.13) for Residential customers and \$34,054.53 for Non-Residential customers and \$418,013.22 for Voltage Reduction customers. In addition to these RA amounts are \$202,344.81 for Residential customers and \$96,864.38 for Non-Residential customers and \$1,849.16 for Voltage Reduction customers which represents an updated adjustment to the 4th quarter 2010 RA amount filed in the 2nd quarter 2011 filing and is supported by the attached calculations on Page 5S thru 5X of 5 of Schedule 1. The total proposed RA is supported by the attached calculations on Page 3 of 5 of Schedule 1.

### SYSTEM LOSS ADJUSTMENT (SLA)

The proposed SLA Component is based on the estimated system loss fuel cost to be incurred during the three month period ending September 2011. The total SLA calculated portion of the FPP Component is 0.0952 cents per kilowatt-hour for Residential and Non-Residential type customers, and 0.0436 cents per kilowatt-hour for Voltage Reduction type customers. From the number for Residential and Non-Residential type customers, the Company has subtracted a baseline rate of 0.1051 cents per kilowatt-hour that is already included in rates. From the number for Voltage Reduction type customers, the Company has subtracted a baseline rate of 0.0481 cents per kilowatt-hour that is already included in rates. Both rates are increased by 0.0106 cents per kilowatt-hour which represents a Synchronization Adjustment. Based upon this information, the proposed SLA should be established at 0.1058 cents per kilowatt-hour for Residential and Non-Residential type customers and at 0.0542 cents per kilowatt-hour for Voltage Reduction type customers. The proposed SLA is supported by the attached calculations on Page 4 of 5 of Schedule 1.

### **ATTACHMENT II**

<u>FUEL, ECONOMY PURCHASED POWER AND EMISSION ALLOWANCE COMPONENT</u>

Based on the aforementioned projected includable fuel and economy purchased power cost data (FC) summarized on Page 1 of Schedule 1, the Emission Allowance Component (EA) on Page 2 of Schedule 1, the Environmental Reagent Component (ER) on Page 2 of Schedule 1, the Alternative Energy Portfolio Standard (AEPS) on Page 2 of Schedule 1, the Reconciliation Adjustment (RA) on Page 3 of Schedule 1, and the System Loss Adjustment (SLA) on Page 4 of Schedule 1, the Company proposes that a FPP Component of 3.2042 cents per kilowatt-hour be established for Residential type customers, 3.3743 cents per kilowatt-hour be established for Non-Residential type customers and 3.3227 cents per kilowatt-hour be established for Voltage Reduction type customers. These rates should be effective with bills rendered on and after July 1, 2011, to all consumers other than consumers taking generation service from Certified Retail Electric Suppliers. This will coincide with Cycle 1 billing for the July 2011 revenue month.

Duke Energy Americas Non-Regulated Generation Duke Energy Ohio PTC-FPP Q3 2011 Workpapers

### Duke Energy Ohio Electric Department Calculation of Quarterly Fuel and Economy Purchased Power Component for Billing During July 2011 through September 2011

Line	Description Fuel & Economy Purchased Power		(A) Includable Fuel Cost	;	(B) ner includable MISO Costs rom Page 1A		(C) Total Includable Costs	(D) Includable Energy (kWh)	(E)  FPP Rate  Components  (Col. C + Col. D)	
	Fuel & Economy Purchased Power Cost Expense (FC) - by Month (Projected)	_	·		·		•	,	,	
1	July 2011	\$	20,138,167.00	\$	(345,781.00)	\$	19,792,386.00	674,057,249		
2	August 2011	\$	20,862,114.00	\$	(345,781.00)	\$	20,516,333.00	689,735,136		
3	September 2011	_\$_	15,666,106.00	\$	(345,781.00)	\$	15,320,325.00	537,418,434		
4	Total Fuel & Economy Purchased Power Cost Expense	<u>\$</u>	56,666,387.00	\$	(1,037,343.00)	\$	55,629,044.00	1,901,210,819	2.9260	¢/kWI
5	Less: Baseline EFC Rate (a)									¢/kWl
6	Total FC Portion to be included in FPP								2.9260	¢/kW
7	Emission Allowances Adjustment (EA) From Page 2								0.0173	¢/kW
8	Environmental Reagents (ER) From Page 2								0.1946	¢/kW
9	Alternative Energy Portfolio Standard From Page 2								0.0350	¢/kW
10	Total FPP Rate before RA and SLA								3.1729	¢/kW
					FPP Rate					
			Residential	No	n-Residential	Volt	age Reduction (b)			
11	Total FPP Rate before RA and SLA (Line 10)		3.1729		3.1729		3.1729	¢/kWh		
12	Reconciliation Adjustment (RA) From Page 3		(0.0745)		0.0956		0.0956	¢/kWh		
13	System Loss Adjustment (SLA) From Page 4		0.1058		0.1058		0.0542	¢/kWh		
14	Total FPP Rate		3.2042		3.3743		3.3227	¢/kWh		

Notes: (e) Per Stipulation in Case No. 08-920-EL-SSO, the baseline EFC and EA rate is transferred to Rider PTC-FPP.

<sup>(</sup>b) Rate for Customers taking service at 69 kV or greater.

### Duke Energy Ohio Electric Department Calculation of Quarterly Fuel and Economy Purchased Power Component for Billing During July 2011 through September 2011

Other Includable MISO Costs	pril 2011	May 2011	June 2011		Total For Period
(a)	(b)	(c)	(d)		(e)
FTR (Hourly, Monthly, Yearly, Transaction)	\$ (345,781)	\$ (345,781)	\$ (345,781)	\$	(1,037,343)
Financial					
Day-Ahead	\$ -	\$ -	\$ -	\$	-
Real-Time	\$ -	\$ -	\$ •	\$	-
Physical (DA, RT, Index)	\$ -	\$ •	\$ -	\$	-
Congestion					
Day-Ahead	\$ -	\$ -	\$ -	\$	-
Real-Time	\$ -	\$ •	\$ . <del>-</del>	\$	-
Losses					
Day-Ahead	\$ -	\$ -	\$ -	\$ \$	-
Real-Time	\$ -	\$ -	\$ -	\$	-
Revenue Sufficiency Guarantee (MKWHL)					
Day-Ahead	\$ -	\$ -	\$ -	\$	-
Real-Time	\$ 	\$ 	\$ 	\$	-
Total Other Includable MISO Costs	\$ (345,781)	\$ (345,781)	\$ (345,781)	\$	(1,037,343)

Duke Energy Ohio
Electric Department
Calculation of Quarterly Emission Allowances Component and Alternative Energy Portfolio Standard for Billing During
July 2011 through September 2011

Line	Description		(1) Includable sion Allowances	(2) includable Energy (kWh)	(3) EA Rate Components (Col. 1 ÷ Col. 2)	
	Emission Allowances (EA) - by Month (Projected)	_				
1	July 2011	\$	115,217.00	653,835,532		
2	August 2011	\$	117,431.00	669,043,082		
3	September 2011	\$	86,252.00	521,295,881		
4	EA Auction Proceeds Credits	\$				
5	Total Emission Allowance Expense	\$	318,900.00	1,844,174,495	0.0173	¢/kWh
6	Less: Baseline EA Rate (c)				-	¢/kWh
7	Quarterly Emission Allowance Rate (Rate will never be less than -0	<b>-</b> )			0.0173	¢/kWh
	Notes: (c) Per Stipulation in Case No. 08-920-EL-SSO, the baselin	ne EFC and EA	A rate is transferred to R	tider PTC-FPP.		
Line	Description		(1) Includable nmental Reagents	(2) Includable Energy	(3) ER Rate Components	
	Environmental Reagents (ER) - by Month (Projected)		\$	(kWh)	(Col. 1 ÷ Col. 2)	
8	July 2011	_ \$	1,266,218.00	653,835,532		
		Ψ				
9	August 2011	\$	1,235,506.00	669,043,082		
9 10	August 2011 September 2011		1,235,506.00 1,086,425.00	669,043,082 521,295,881		
	·	\$	, ,		0.1946	¢/kWh
10	September 2011	\$ _\$	1,086,425.00	521,295,881	0.1946	¢/kWh
10	September 2011	\$ \$ \$ Include	1,086,425.00 3,588,149.00	521,295,881 1,844,174,495		¢/kWh
10	September 2011 Total Emission Allowance Expense	\$ \$ \$ Include	1,086,425.00 3,588,149.00  (1) able Alternative Energy tfolio Standard	521,295,881 1,844,174,495 (2) Includable Energy	(3) Alternative Energy Portfolio Standard Components	¢/kWħ
10	September 2011 Total Emission Allowance Expense  Description	\$ \$ \$ Include	1,086,425.00 3,588,149.00  (1) able Alternative Energy tfolio Standard	521,295,881 1,844,174,495 (2) Includable Energy	(3) Alternative Energy Portfolio Standard Components	¢/kWħ
10 11 Line	September 2011  Total Emission Allowance Expense  Description  Alternative Energy Portfolio Standard - by Month (Projected)	\$ \$ Include	1,086,425.00 3,588,149.00 (1) able Alternative Energy tfolio Standard	521,295,881 1,844,174,495 (2) Includable Energy (kWh)	(3) Alternative Energy Portfolio Standard Components	¢/kWh
10 11 <b>Line</b>	September 2011  Total Emission Allowance Expense  Description  Alternative Energy Portfolio Standard - by Month (Projected)  July 2011	\$ \$ Include Port	1,086,425.00 3,588,149.00  (1) able Alternative Energy tfolio Standard \$	521,295,881  1,844,174,495  (2)  Includable Energy (kWh)  653,835,532	(3) Alternative Energy Portfolio Standard Components	¢/kWh

### Duke Energy Ohio Electric Department

### Calculation of Quarterly Fuel and Economy Purchased Power Component for Billing Reconciliation Adjustment

### Actual Fuel and Economy Purchased Power Costs Incurred, Actual FPP Revenues Billed Summary July 2011 through September 2011

Line	Reconciliation Adjustment (RA)		Total		Residential	Total	Non-Residential
1	March 2011 (See Page 3C Line 45)	\$	716,292.84	\$	260,031.99	\$	456,260.85
2	February 2011 (See Page 3B Line 44)	\$	(1,437,929.32)	\$	(1,328,670.55)	\$	(109,258.77)
3	January 2011 (See Page 3A Line 44)	\$	83,518.10	\$	(21,547.57)	\$	105,065.67
4	December 2010 (See Page 5X Line 47)	\$	36,399.69	\$	27,077.65	\$	9,322.03
5	November 2010 (See Page 5V Line 46)	.\$	66,014.44	\$	42,989.30	\$	23,025.14
6	October 2010 (See Page 5T Line 46)	\$	198,644.23	\$	132,277.86	\$	66,366.37
7	September 2010 (See Page 5R Line 47)	\$	-	\$	-	\$	-
8	August 2010 (See Page 5P Line 46)	\$	-	\$	-	\$	-
9	July 2010 (See Page 5N Line 46)	\$	-	\$	-	\$	-
10	June 2010 (See Page 5L Line 47)	\$	-	\$	-	\$	-
11	May 2010 (See Page 5J Line 47)	\$	-	\$	-	\$	-
12	April 2010 (See Page 5H Line 46)	\$	-	\$	-	\$	-
13	March 2010 (See Page 5F Line 45)	\$	-	\$	-	\$	-
14	February 2010 (See Page 5D Line 45)	\$	-	\$	-	\$	-
15	January 2010 (See Page 5B Line 45)	\$	-	\$	-	\$	-
16	Miscellaneous Prior Period Adjustments	\$	-	\$	-	\$	
17	Total Reconciliation Adjustment (Line 1 through Line 16)	\$	(337,060.03)	\$	(887,841.32)	\$	550,781.29
18	Portion of Reconciliation deferred	\$	-	_\$_	•	\$	_
19	Reconciliation Adjustment to recover in 3rd quarter 2011	\$	(337,060.03)	\$	(887,841.32)	\$	550,781.29
20	Projected Retail Energy (kWh)		1,767,003,000		1,190,969,000		576,034,000
21	Total RA Rate (Line 19 / Line 20) To Page 1 Line 12			_	(0.0745)		0.0956

Line	Reconciliation Adjustment (RA)		January 2011	Residential January 2011		Non-Residential January 2011	,	Voltage Reduction January 2011
	Fuel Component (FC)			•		00.000.004.04	_	00 000 004 04
1	Net includable Fuel	\$	23,329,294.21		Þ	23,329,294.21	Ф	23,329,294.21
2	Ratio Metered Sales/Generation Sales	•	0.938933	0.938933	•	0.938933	o	0.938933
3 4	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	21,904,644.20			21,904,644.20		21,904,644.20
5	Coal Sales Margin Credits (per books current year contracts only) RSG Make Whole Payments & Secondary MISO Costs	\$	(398,405.19)			(398,405.19) 3 (610,925.19) 3		(398,405.19) (610,925.19)
6		- 3	(610,925.19)	· · · · · · · · · · · · · · · · · · ·		20,895,313.82		20,895,313.82
7	Net Fuel Cost (Line 3 + Line 4 + Line 5) Total Generation and Purchase Power (per books)	<u> </u>	20,895,313,82 770,519,584	\$ 20,895,313.82 770,519,584	Φ	770,519,584	Φ	770,519,584
8	Losses (kWh) (1-Line 2)*(Line 7)		47,053,319	47,053,319		47,053,319		47,053,319
9	Total Generation After Losses (kWh) (Line 7-Line 8)	_	723,466,265	723,466,265		723,466,265		723,466,265
10	kWh Subject to FPP		756,705,155	573,998,765		180,935,702		1,770,688
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		104.59%	79.34%		25.01%		0.24%
12	Amount Recovered in Base Rates	\$		\$ -	\$		\$	0.2476
13	Amount Recovered via FPP (per books)	\$		\$ 16,323,550.28	\$		\$	50,396.13
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$		\$ 16,323,550.28	\$		<u>\$</u> _	50,396.13
	Fuel Flexibility per Case No. 08-920-EL-SSO	\$	6,139.45	, ,	\$		\$	14.37
16	PowerShare Program per Case No. 08-920-EL-SSO	ą.		\$ <del>4,037.00</del>	\$	1,700.00	Ψ.	14.57
17	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	4		\$ 16,578,341.98	\$	5,225,917.99	\$	50,148.75
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	+	316,814.46	\$ 259,448.78	_		\$	(233.01)
	Construction of the constr	Ψ.	310,014.40	200,440.10	_	01,000.00	_	(200.01)
	Emissions Allowance Component (EA)							
19	kWh Subject to FPP (Line 10)		756,705,155	573,998,765		180,935,702		1,770,688
20	EA Expense Allocated to FPP	\$	162,181.36		\$	38,779.17		379.50
	EA Sales Margin Allocated to FPP	\$	66 <b>,2</b> 82.05		<u>\$</u>	15,848.70	_	155.09
	Net EA Cost (Line 19 + Line 20)	\$	228,463.41	\$ 173,300.95	\$	54,627.87	\$	534.59
23	EA Expense Recovered in Base Rates	\$		\$-	\$	- :	\$	-
24	EA Revenue in FPP (per books)	<u>\$</u>		\$ 130,769.74	\$		\$	401.44
25	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	\$	56,214.85	\$ 42,531.21	\$	13,550.49	\$	133,15
	Environmental Reagents Component (ER)							
26	kWh Subject to FPP (Line 10)		756,705,155	573,998,765		180,935,702		1,770,688
27	ER Expense Allocated to FPP	\$	628,052.66	\$ 476,409.42	\$	150,173.61	\$	1,469.63
28	ER Revenue in FPP (per books)	\$	1,069,672.55			256,402.37		2,497.82
29	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	\$	(441,619.89)			(106,228.76)	\$	(1,028.19)
	Alternative Energy Portfolio Standard							
30	Alternative Energy Portfolio Standard kWh Subject to FPP (Line 10)		756,705,155	573,998,765		180,935,702		1,770,688
31	AEPS Expense	œ	170,467.40		æ	40,760.44	Œ	398.90
	AEPS Sales Margin	\$ \$	(3,583.60)		- 3	(856.93)		(8.22)
33	Net AEPS Cost (Line 31 + Line 32)	\$	166,883.80			39,903.51	-	390.68
34	Alternative Energy Portfolio Standard Revenue in FPP (per books)			\$ 205,744.39	\$		\$	637.20
	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	<u>\$</u>	(104,426.55)			(25,025.25)	_	(246.52)
	Children (Children )		(101,120.00)	(10,101.10)		(25,020,20)		(2.10,02)
	Reconciliation Adjustment Amortization (RA)							
36	RA Amount from 3rd Quarter Filing (spread evenly)	\$	590,338.94	\$ (501,774.31)	\$	944,670.89	\$	147,442.36
37	Actual RA recovery through FPP	_\$_	313,763.86	\$ (606,771.58)	\$	911,652.87	\$_	8,882.57
38	Under/(Over) Recovery of RA (Line 36 - Line 37)	\$	276,575.08	\$ 104,997.27	\$	33,018.02	\$	138,559.79
	System Loss Component (SLA)							
39	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	0.0999		0.0999		0.0882
40	Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$	755,741.29		\$	180,754.77	\$	1,561.75
41	Actual SLA recovery through FPP	\$ \$	755,741.29 754,340.00			181,535.53		904.82
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))		1,490,041.44	•		356,304.97		3,419.16
43	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	<u>\$</u>	(20,039.85)			(5,985.33)		952.59
	Charactery (1000101) of C00000 (Line 42 " Line 41 " Line 40)	<del>-</del>	(20,000.00)	<u> </u>	Ψ	(0,000,00)	<u>~</u>	302.03
АА	Net Under/(Over) Recovery of FPP Costs (Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	æ	83,518.10	\$ (21 547 5 <b>7</b> \	¢	(33.079.14)	2	138 137 01
-1-1	(Find to Find 20 Find 20 Find 00 Find 40)	\$	63,316.10	\$ (21,547.57)	Φ	(33,072.14)	φ	138,137.81

Line	Reconciliation Adjustment (RA)		February 2011	F	Residential ebruary 2011		lon-Residential February 2011	F	Voltage Reduction ebruary 2011
	Fuel Component (FC)								
1	Net Includable Fuel	\$	17,404,915.84	\$	17,404,915.84	5	17,404,915.84	5	17,404,915.84
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933		0.938933
3 4	Fuel Cost @Meter Sales Level (Line 1 x Line 2) Coal Sales Margin Credits (per books current year contracts only)	\$ \$	16,342,049.85	•	16,342,049.85		16,342,049.85		16,342,049.85
5	RSG Make Whole Payments & Secondary MISO Costs	\$	246,736.24 (556,454.73)		246,736.24 \$ (556,454.73) \$		246,736.24 \$ (556,454.73) \$		246,736.24 (556,454.73)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	16,032,331.36			<u>.</u>	16,032,331.36		16,032,331.36
7	Total Generation and Purchase Power (per books)	<u>-</u>	616,519,808	_	616,519,808	•	616,519,808	_	616,519,808
8	Losses (kWh) (1-Line 2)*(Line 7)		37,649,015		37,649,015		37,649,015		37,649,015
9	Total Generation After Losses (kWh) (Line 7-Line 8)		578,870,793		578,870,793		578,870,793		578,870,793
10	kWh Subject to FPP		626,616,775		471,149,627		154,591,114		876,034
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		108.25%		81.39%		26.71%		0.15%
12 13	Amount Recovered in Base Rates Amount Recovered via FPP (per books)	\$		\$ \$	- \$ 13,410,255,80 \$		- \$ 4,388,593.97 \$		24 022 00
14	Total Fuel Costs Recovered (Line 12 + Line 13)	<u>\$</u>		\$	13,410,255.80 \$ 13,410,255.80 \$		4,388,593.97 4,388,593.97		24,933.09 24,933.09
15	Fuel Flexibility per Case No. 08-920-EL-SSO	\$	5,319.18		3,999.46		1,312.28		7.44
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	-	Š	- 9	6	- 9	6	-
17	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	17,354,998.70	\$	13,048,714.49	5	4,282,235.71	Б	24,048.50
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	\$	(463,464.98)	\$	(357,541.85) \$	5	(105,045.98)	}	(877.15)
	Emissions Allowance Component (EA)								
19	kWh Subject to FPP (Line 10)		626,616,775		471,149,627		154,591,114		876,034
20	EA Expense Allocated to FPP	\$	115,287,53	s	86,684.05	6	28,442.31	В	161.17
21	EA Sales Margin Allocated to FPP	\$	(11,398.15)		(8,570.20)		(2,812.01)		(15.94)
22	Net EA Cost (Line 19 + Line 20)	\$	103,889.38	\$	78,113.85	_	25,630.30		145.23
23	EA Expense Recovered in Base Rates	\$	.=	\$	- \$	6	- \$	5	-
	EA Revenue in FPP (per books)	\$		\$	107,431.02		34,870.28	•	198.61
25	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	\$	(38,610.53)	\$	(29,317.17)	5	(9,239.98)	<u> </u>	(53.38)
	Environmental Reagents Component (ER)								
26	kWh Subject to FPP (Line 10)		626,616,775		471,149,627		154,591,114		876,034
27	ER Expense Allocated to FPP	\$	708,345.31	\$	532,600.85	5	174,754.16	5	990.30
28	ER Revenue in FPP (per books)	\$	884,966.15		666,072,31		217,658.06		1,235.78
29	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	<u>\$</u>	(176,620.84)	\$	(133,471.46)	<u> </u>	(42,903.90) \$	•	(245.48)
	Alternative Energy Portfolio Standard						•		
30	kWh Subject to FPP (Line 10)		626,616,775		471,149,627		154,591,114		876,034
	AEPS Expense	\$	277,824.37	\$	208,894.58 \$	ò	68,541.38	5	388.41
	AEPS Sales Margin	\$	(1,023,410.00)		(769,471.96) \$		(252,519.92) \$		(1,418.12)
	Net AEPS Cost (Line 31 + Line 32)	\$	(745,585.63)		(560,577.38)		(183,978.54) \$		(1,029.71)
	Alternative Energy Portfolio Standard Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	\$	224,457.60		169,024,80 \$		55,117.55 \$		315.25
30	Onder/Cover) Recovery of EA Costs (Line 33 - Line 34)	<u></u>	(970,043.23)	Þ	(729,602.18)	•	(239,096.09) \$	)	(1,344.96)
	Reconciliation Adjustment Amortization (RA)								
	RA Amount from 3rd Quarter Filing (spread evenly)	\$	590,338.94	\$	(501,774.31) \$	;	944,670.89 \$	;	147,442.36
	Actual RA recovery through FPP	\$	279,810.00	\$	(498,479.92) \$	5	773,895.34	<u> </u>	4,394.58
38	Under/(Over) Recovery of RA (Line 36 - Line 37)	\$	310,528.94	\$	(3,294.39) \$	5	170,775.55 \$	5	143,047.78
	System Loss Component (SLA)								
39	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882		0.0999		0.0999		0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$	625,887.66	\$	470,678.48 \$	;	154,436.52 \$	;	772.66
41	Actual SLA recovery through FPP	\$	624,383.46		469,831.65 \$		154,104.16 \$		447.65
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,150,552.44	\$	<u>8</u> 65,066.63 \$		283,891.51 \$	;	1,594.30
43	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	\$	(99,718.68)	\$	(75,443.50) \$	`	(24,649.17) \$		373.99
	Net Under/(Over) Recovery of FPP Costs								
44	(Line 18+Line 25+Line 29+Line 35+Line 43)	\$	(1,437,929.32)	\$	(1,328,670.55) \$	;	(250,159.57) \$	;	140,900.80
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Line	Reconciliation Adjustment (RA)		March 2011		Residential March 2011		Non-Residential March 2011		Voltage Reduction March 2011
	Fuel Component (FC)								
1	Net Includable Fuel	\$	17,433,144.58	¢.	17,433,144.58	¢	17,433,144.58	\$	17,433,144.58
2	Ratio Metered Sales/Generation Sales	Ψ	0.938933	Ψ	0.938933	Ψ	0.938933	Ψ	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	16,368,554.74	\$	16,368,554.74	\$	16,368,554.74	\$	16,368,554.74
4	Coal Sales Margin Credits (per books current year contracts only)	\$	251,231.65	-	251,231.65		251,231.65		251,231.65
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(429,977.65)		(429,977.65)		(429,977.65)		(429,977.65)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	16,189,808.74	\$	16,189,808.74	\$	16,189,808.74		16,189,808.74
7	Total Generation and Purchase Power (per books)	<u> </u>	579,583,351		579,583,351	<u> </u>	579,583,351		579,583,351
8	Losses (kWh) (1-Line 2)*(Line 7)		35,393,417		35,393,417		35,393,417		35,393,417
9	Total Generation After Losses (kWh) (Line 7-Line 8)		544,189,934		544,189,934		544,189,934		544,189,934
10	kWh Subject to FPP		557,700,335		406,146,780		149,357,285		2,196,270
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		102.48%		74.63%		27.45%		0.40%
12	Amount Recovered in Base Rates	\$	-	\$	-	\$	•	\$	-
13	Amount Recovered via FPP (per books)	\$	15,882,410.93	\$	11,565,999.67	\$	4,253,902.50	\$	62,508.76
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	15,882,410.93	\$	11,565,999.67	\$	4,253,902.50	\$	62,508.76
15	Fuel Flexibility per Case No. 08-920-EL-SSO		\$0.00	\$	-	\$	-	\$	-
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	-	\$	-	\$	-	\$	-
17	Audit Fees for 2009 (Case No. 08-920-EL-SSO Commission Order 12/17/08)	\$	-	\$	-	\$	-	\$	-
18	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	16,591,316.00	\$	12,082,454.26	\$	4,444,102.50	\$	64,759.24
19	Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)	\$	708,905.07	\$	516,454.59	\$	190,200.00	\$_	2,250.48
	Emissions Allowance Component (EA)								
	kWh Subject to FPP (Line 10)		557,700,335		406,146,780		149,357,285		2,196,270
21	EA Expense Allocated to FPP	\$	108,142.38		78,754.98	\$	28,961.53	\$	425.87
	EA Sales Margin Allocated to FPP	\$		\$	-	\$	-	\$	
	Net EA Cost (Line 21 + Line 22)	\$	108,142.38	\$	78,754.98	\$	28,961.53	\$	425.87
	EA Expense Recovered in Base Rates	\$		\$		\$	·	\$	-
25	EA Revenue in FPP (per books)	\$	126,954.47	\$	92,656.48	<u>\$</u>	33,800.07	\$	497.92
26	Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	\$	(18,812.09)	\$	(13,901.50)	\$	(4,838.54)	\$	(72.05)
	Employmental December Common of CED								
27	Environmental Reagents Component (ER)				400 440 7700		440.057.005		0.400.070
	kWh Subject to FPP (Line 10) ER Expense Allocated to FPP	•	557,700,335	•	406,146,780		149,357,285	•	2,196,270
	ER Revenue in FPP (per books)	Þ	769,144.30		560,131.42		205,983.92		3,028.96
	Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	<u>\$</u>	788,546.21 (19,401.91)	\$	574,470.18 (14,338.76)		210,977.86 (4,993.94)		3,098.17 (69.21)
50	Cities 20 - Elife 29)	Ψ	(13,401.31)	Ψ	(14,330.70)	Ψ	(4,883.84)	Ψ	(08.21)
	Alternative Energy Portfolio Standard								
31	kWh Subject to FPP (Line 10)		557,700,335		406,146,780		149,357,285		2,196,270
	AEPS Expense	\$	106,319.05	œ	77,427.14	æ	28,473.22	æ	2, 190,270 418.69
	AEPS Sales Margin	\$	(98,217.00)		(71,526.80)		(26,303.42)	-	(386.78)
	Net AEPS Cost (Line 32 + Line 33)	\$	8,102.05		5,900.34		2.169.80		31.91
	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	199,995.80		145,779.53		53,425.92		790.35
	Under/(Over) Recovery of EA Costs (Line 34 - Line 35)	\$	(191,893.75)		(139,879.19)		(51,256.12)		(758.44)
	, , , ,		319 110 00 110 1	Ť	1,100,101,107		10.7.20		
	Reconciliation Adjustment Amortization (RA)								
37	RA Amount from 3rd Quarter Filing (spread evenly)	\$	590,338.94	\$	(501,774.31)	\$	944,670.89	\$	147,442.36
38	Actual RA recovery through FPP	\$	331,234.92		(429,926.07)		750,143.52		11,017.47
	Under/(Over) Recovery of RA (Line 37 - Line 38)	\$	259,104.02		(71,848.24)		194,527.37		136,424.89
		<u> </u>	200,101.02	<u> </u>	(1.1,0.1012.1)	<u> </u>			100,121,00
	System Loss Component (SLA)								
40	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	n	0999 / 0.0882		0.0999		0.0999		0.0882
41	Total Losses Recovered in Base Rates (Line 10 x Line 40)	\$	556,885.67	s	405,740.63	\$	149,207.93	\$	1,937.11
	Actual SLA recovery through FPP	\$	555,714.49		405,217.68		149,374.51		1,122.30
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,090,991.66		794,503.40		292,229.91	\$	4,258.35
	Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	\$	(21,608.50)		(16,454.91)		(6,352.53)		1,198.94
			1-11-001-007	<u> </u>	,,	Ť	(0,002,00)		.,,,,,,,,,
	Net Under/(Over) Recovery of FPP Costs								
45	(Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	\$	716,292.84	\$	260,031.99	\$	317,286.24	\$	138,974.61
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### Duke Energy Ohio Electric Department Calculation of Quarterly Voltage-Adjusted System Loss Adjustment July 2011 through September 2011

				Total Lo	sses
		`		Voltage Adjusted	No Voltage
Line	Description	Distribution	Transmission	Methodology	Adjustment
		(A)	(B)	(C)	(D)
	Calculation of Base Rate Recovery of Losses				
1	FC Rate Basis for SLA (¢/kWh)	1.5353	1.5353	1.5353	1.5353
2	Energy Loss Factors from 92-1464-EL-AIR	6.847%	3.134%	5.743%	6.504%
3	Losses in MBSSO (¢/kWh) (Line 1 * Line 2)	0.1051	0.0481	0.0882	0.0999
4	Current FC Rate (¢/kWh) (Per Filing)	2.9260	2.9260	2.9260	2.9260
5	Projected Sales at Meter (kWh)(e)	1,673,842,000	93,161,000	1,767,003,000	1,767,003,000
6	Energy Loss Factors from 92-1464-EL-AIR (Line 2)	6.847%	3.134%	5.743%	6.504%
7	Energy Sales at the Busbar (kWh) (Line 5 * (1 + Line 6))	1,788,445,919	96,080,217	1,868,481,055	1,881,926,612
8	Energy Losses (kWh) (Line 7 - Line 5)	114,603,919	2,919,217	101,478,055	114,923,612
9	Value of Losses (Line 8 * Line 4)	3 353,310.67	85,416.29	2,969,247.89	3,362,664.89
10	Average Losses Rate (¢/kWh) (Line 9 + Line 5)	0.2003	0.0917	0.1680	0.1903
11	Losses in MBSSO (¢/kWh) (Line 3)	0.1051	0.0481	0.0882	0.0999
12	System Loss Adjustment (¢/kWh) (Line 10 - Line 11)	0.0952	0.0436	0.0798	0.0904
13	Synchronization Adj. (¢/kWh) (L.12, Column D - Column C)	0.0106	0.0106	0.0106	_
14	Adjusted SLA (¢/kWh) (Line 12 + Line 13)	0.1058	0.0542	0.0904	0.0904
	Total SLA Rate (Line 14, Columns A & B) To Page 1 Line	e 13			

Notes: (e) Projected Sales at Meter for 3rd quarter 2011 were provided by the Load Forecasting Department.

Line	Reconciliation Adjustment (RA)	<u> </u>	January 2010	Residential January 2010		Non-Residential January 2010	Voltage Reduction January 2010
_	Fuel Component (FC)	•	07 750 500 70	A 07.750.500.70		07 750 500 70 4	750 500 70
1	Net Includable Fuel	\$		\$ 37,752,522.78	\$	37,752,522.78	
2	Ratio Metered Sales/Generation Sales	_	0.938933	0.938933		0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	35,447,089.47			35,447,089.47	
4	Coal Sales Margin Credits (per books current year contracts only)	\$		\$ 1,806,992.92		1,806,992.92	
5	RSG Make Whole Payments & Secondary MISO Costs	<u>\$</u>	(633,686.50)			(633,686.50)	
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	_\$_	<del></del>	\$ 36,620,395.89	\$	36,620,395.89	
7	Total Generation and Purchase Power (per books)		1,316,709,446	1,316,709,446		1,316,709,446	1,316,709,446
8	Losses (kWh) (1-Line 2)*(Line 7)		80,407,496	80,407,496		80,407,496	80,407,496
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,236,301,950	1,236,301,950		1,236,301,950	1,236,301,950
	kWh Subject to FPP		1,269,923,992	764,134,697		481,905,942	23,883,353
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		102.72%	61.81%		38.98%	1.93%
	Amount Recovered in Base Rates	\$		\$	\$	- 9	
13	Amount Recovered via FPP (per books)	_\$_		\$ 24,836,942.99		15,723,368.66	
	Total Fuel Costs Recovered (Line 12 + Line 13)	\$		\$ 24,836,942.99		15,723,368.66	
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00			123,329.77	
16	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	37,616,470.66			14,274,630.32	
17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	<u>\$</u>	(3,390,747.47)	\$ (2,006,318.31)	) \$	(1,325,408.57)	(59,020.59)
	Emissions Allowance Component (EA)						
18	kWh Subject to FPP (Line 10)		1.269.923.992	764,134,697		481,905,942	23,883,353
	EA Expense Allocated to FPP	\$	754.190.45		s	286,197.33	
	EA Sales Margin Allocated to FPP		(435,948.47)			(165,432.07)	
	Net EA Cost (Line 19 + Line 20)	<u>\$</u> \$	318,241.98			120,765.26	
	EA Expense Recovered in Base Rates	\$	010,241.00	\$ -	\$	- 9	5,000.10
	EA Revenue in FPP (per books)		586,130.25	\$ 352,188.46	\$	223,055.80	10,885.99
	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	(267,888.27)			(102,290.54)	
0.5	Environmental Reagents Component (ER)		4 000 000 000	704 404 007		404 005 040	03.000.000
	kWh Subject to FPP (Line 10)		1,269,923,992	764,134,697		481,905,942	23,883,353
	ER Expense Allocated to FPP		\$1,134,591.78			430,550.58	
	ER Revenue in FPP (per books)	\$	2,042,781.40			776,564.64	
20	Under/(Over) Recovery of EA Costs (Line 26 - Line 27)	<u> </u>	(908,189.62)	\$ (545,362.84)	<b>a</b>	(346,014.06)	(16,812.72)
	Alternative Energy Portfolio Standard			•			
29	kWh Subject to FPP (Line 10)		1,269,923,992	764,134,697		481,905,942	23,883,353
	AEPS Expense	\$	34,788.86	\$ 20,933.04	\$	13,201.54	654.28
31	AEPS Sales Margin	\$	-				
32	Net AEPS Cost (Line 31 + Line 32)	\$	34,788.86	\$ 20,933.04	\$	13,201.54	654.28
33	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	265,445.25	\$ 159,250.44	\$	101,201.24	4,993.57
34	Under/(Over) Recovery of EA Costs (Line 32 - Line 33)	\$ \$	(230,656.39)	\$ (138,317.40)	<b>\$</b>	(87,999.70)	
	Doggnatilistics Adjustment Amortisation (DA)						
35	Reconciliation Adjustment Amortization (RA) RA Amount from 2nd Quarter Filing (spread evenly)	ď	6 226 702 02	¢ 2.220.020.02	æ	2 770 446 02 4	236,377.07
		\$	6,236,792.83			3,770,146.93	
36	Actual RA recovery through FPP Under/(Over) Recovery of RA (Line 35 - Line 36)	<u>\$</u>	6,409,517.27			3,199,198.48	
37	Onder/(Over) Recovery of RA (Line 35 - Line 36)	<u> </u>	(172,724.44)	\$ (823,052.03)	1 4	570,948.45	79,379.14
	System Loss Component (SLA)						
38	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	0.0999		0.0999	0.0882
39	Total Losses Recovered in Base Rates (Line 10 x Line 38)	\$	1,265,859.72		\$	481,424.04	
40	Actual SLA recovery through FPP	\$	1,641,021.01			629,926.10	,
41	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))		2,368,141.10			898,657.90	
	Under/(Over) Recovery of Losses (Line 41 - Line 40 - Line 39)	\$ \$	(538,739.63)			(212,692.24)	
	New Head of Company of Epp Octob						
	Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 28+Line 34+Line 37+Line 42)	\$	(5,508,945.82)	\$ (4,007,444.91)	ı C	(1,503,456.66)	5 1,955.75

Total Generation and Purchase Power (per books)	Line	Reconciliation Adjustment (RA)		January 2010		Residential January 2010		Non-Residential January 2010	Voltage Reduction January 2010
2 Ratio Metered Sales/Seferantion Sales									
3			\$		\$	•	\$		
4 Coal Sales Margin Credits (per books current year contracts only) 5 RSG Make Whole Payments & Secondary MISO Coals 5 RSG Make Whole Payments & Secondary MISO Coals 5 RSG Make Whole Payments & Secondary MISO Coals 6 Net Fuel Coal (Line 3 + Line 4 + Line 5) 7 Total Generation and Purchase Power (per books) 8 Losses (Wh) (1-Line 2/Line 8) 8 Losses (Wh) (1-Line 1/Line 1/Line 8) 8 Losses (Wh) (1-Line 1/Line 1/Line 8) 8 Losses (Wh) (1-Line 1/Line 1/Line 1/Line 8) 8 Losses (Wh) (1-Line 1/Line 1			æ		•				
5 RSG Make Whole Payments & Secondary MISOC Costs   5 (833,866.50) \$ (833,866.5			<b>\$</b>						
See   Table   Cost (Line 3 + Line 4 + Line 5)   \$36,020,395.89   \$36,020									•
Total Generation and Purchase Power (per books)									
9 Total Generation After Losses (kWh), Uther 7-Line 8)  1	7							1,316,709,446	1,316,709,446
1289   23.982   764,134,697   481,905,942   23,883,335   23,881   23,881   23,881   23,881   23,881   23,881   23,881   23,881   23,881   23,881   23,881   24,886,942   9 \$ 15,723,386,66 \$ 771,966,48   23,881,382   24,886,942   9 \$ 15,723,386,66 \$ 771,966,48   24,886,942   9 \$ 15,723,386,66 \$ 771,966,48   24,886,942   9 \$ 15,723,386,66 \$ 771,966,49   24,886,942   9 \$ 15,723,386,66 \$ 771,966,49   24,886,942   9 \$ 15,723,386,66 \$ 771,966,49   24,886,942   9 \$ 15,723,386,66 \$ 771,966,49   24,886,942   9 \$ 15,723,386,66 \$ 771,966,49   24,886,942   9 \$ 15,723,386,66 \$ 771,966,49   24,886,942   9 \$ 15,723,386,66 \$ 771,966,49   24,886,942   9 \$ 15,723,386,66 \$ 771,966,49   24,886,942   9 \$ 15,723,386,66 \$ 771,966,49   24,886,942   9 \$ 15,723,386,66 \$ 771,966,49   24,886,942   9 \$ 15,723,386,66 \$ 771,966,49   24,886,942   24,886,942   9 \$ 15,723,386,66 \$ 771,966,49   24,886,942   24,886,942   9 \$ 15,723,386,66 \$ 771,966,49   24,886,942   24,886,9	8							80,407,496	80,407,496
11   Ratio of FPP Sales to Total Ceneration (Line 10/Line 9)		, ,,							1,236,301,950
12 Amount Recovered in Base Rales									
13 Amount Recovered Via FPP (per books)			•	102.72%		61.81%	•		
14   Total Fuel Costa Recovered (Line 12+ Line 13)   \$ 41,332,216.13   \$ 24,838,442.99   \$ 15,723,368.68   \$ 771,906.48     15   Per Slipulation (Case No. 07-974-EL-UNC Commission Order 9/30/100)   \$ 325,000.00   \$ 195,557.98   \$ 123,329.77   \$ 6,112.25     17   Under(Over) Recovery of Fuel Costs (Line 6 x Line 11)   \$ 3,7616.470.88   \$ 22,835.068.70   \$ 14,274,830.32   \$ 706,773.64     17   Under(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)   \$ 3,3390,747.47   \$ (2,008,318.31)   \$ (1,325,408.57)   \$ (59,020.59)     18   KWh Subject to FPP (Line 10)   \$ 1,269,923,992   \$ 764,134.697   \$ 481,905,942   \$ 23,883,353     19   EA Expense Allocated to FPP   \$ 754,190.45   \$ 453,309.12   \$ 266,197.33   \$ 14,194.00     10   EA Sales Recovered in Base Rates   \$ 191,491.57   \$ 120,765.26   \$ 5,985.15     12   EA Expense Recovered in Base Rates   \$ 191,491.57   \$ 120,765.26   \$ 5,985.15     13   EA Revenue in FPP (per books)   \$ 386,130.25   \$ 352,188.48   \$ 223,055.80   \$ 10,885.99     14   Under(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)   \$ (267,888.27)   \$ (160,896.89)   \$ (102,209.54)   \$ (4,900.34)     15   ER Expense Allocated to FPP   Care to Oxide Sales   \$ 1,134,591.78   \$ 862,700.02   \$ 430,550.58   \$ 2,1338.18     16   ER Revenue in FPP (per books)   \$ 1,269,923,992   \$ 764,134.697   481,905,942   23,883,353     16   ER Expense Allocated to FPP   Care to Oxide Sales   \$ 34,788.86   \$ 20,333.04   \$ 13,201.54   \$ 654.28     17   ER Revenue in FPP (per books)   \$ 2,042,781.40   \$ 1,228,065.86   \$ 776,564.64   \$ 33,150.90     18   Under(Pover) Recovery of EA Costs (Line 26 - Line 27)   \$ 1,269,923,992   \$ 764,134.697   481,905,942   23,883,353     18   ER Expense Allocated to FPP   Care to Oxide Sales   \$ 34,788.86   \$ 20,333.04   \$ 13,201.54   \$ 654.28     18   EA Expense Sales Margin   \$ 34,788.86   \$ 20,333.04   \$ 13,201.54   \$ 654.28     19   Under(Pover) Recovery of EA Costs (Line 32 - Line 33)   \$ (267,692.68)   \$ (198,692.69)   \$ (198,692.69)   \$ (198,692.69)   \$ (198,692.69)				41 222 212 12		24 926 042 00			
Per Slipulation   Case No. 07-974-EL-UNC   Commission Order 9/30/09    \$ 325,000.00   \$ 195,557.98   \$ 123,329.77   \$ 6,112.25   107 ord Actual Fluel Costs Attributable to FPP Sales (Line 6 x Line 11)   \$ 37,616,470.88   \$ 22,835,068.70   \$ 14,274,630.32   \$ 706,773.64   Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)   \$ 3,360,747.47   \$ (2,006,318.31)   \$ (1,325,408.57)   \$ (50,020.59)						<u> </u>			
16 Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 14)  17 Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)  18 Win Subject to FPP (Line 10)  18 Emissions Allowance Component (EA)  18 Win Subject to FPP (Line 10)  19 EA Sales Margin Allocated to FPP  10 S (435,948,47) \$ (2,066,318.31) \$ (1,325,408.57) \$ (59,020.59)  20 EA Sales Margin Allocated to FPP  21 S (435,948,47) \$ (262,317,55) \$ (185,432.07) \$ (8,188.85)  22 EA Sales Margin Allocated to FPP  23 S (435,948,47) \$ (262,317,55) \$ (185,432.07) \$ (8,188.85)  24 EXpense Recovered in Base Rates  25 S (435,948,47) \$ (262,317,55) \$ (185,432.07) \$ (8,188.85)  25 EA Expense Racovered in Base Rates  26 Expense Racovered in Base Rates  27 S (48,188.85) \$ (190,488.87) \$ (102,290.54) \$ (4,900.84)  28 Environmental Raseausts Component (ER)  29 Win Moulet to FPP (Line 10)  20 EA Expense Allocated to FPP  20 Expense Allocated to FPP  30 Expense Allocated to FPP  31 (190,488.87) \$ (180,696.89) \$ (102,290.54) \$ (4,900.84)  28 Win Subject to FPP (Line 10)  29 Under/(Over) Recovery of EA Costs (Line 26 - Line 27)  20 ER Expense Allocated to FPP  21 (269,23,922) \$ (544,34,697) \$ (481,905,942) \$ (23,881,353)  20 ER Expense Allocated to FPP  21 (269,23,922) \$ (544,34,697) \$ (481,905,942) \$ (23,881,353)  20 ER Expense Allocated to FPP  21 (269,23,922) \$ (544,34,697) \$ (481,905,942) \$ (33,816,347)  21 (269,23,93,942) \$ (764,134,697) \$ (481,905,942) \$ (33,816,347)  22 (33,818,347) \$ (396,189.62) \$ (346,302.84) \$ (346,014.66) \$ (16,812.72)  24 (Wh Subject to FPP (Line 10)  25 (240,23,881,345) \$ (260,330.48) \$ (346,014.66) \$ (16,812.72)  26 (240,341,348,347) \$ (260,330.48) \$ (346,014.66) \$ (16,812.72)  27 (240,348,348,348) \$ (240,448,34	1.4	Total Faci Costs (Castroled (Line 12 - Line 13)	Ψ	41,552,210.13	Ψ	24,000,042.00	Ψ	15,125,300.00 ψ	77 7,000.40
Inder/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)   \$ (3,390,747.47) \$ (2,006,318.31) \$ (1,325,408.57) \$ (59,020.59)	15		\$	325,000.00	\$	195,557.98	\$	123,329.77 \$	6,112.25
Emissions Allowance Component (EA)   1,289,923,992   764,134,697   481,905,942   23,883,353   28 Expense Allocated to FPP (Ine 10)   1,289,923,992   764,194,697   481,905,942   23,883,353   28 Expense Allocated to FPP   8 (435,9864.27)   8 (282,317.55)   8 (165,432.07)   8 (189.852)   1 Net EA Cost (Line 19 + Line 20)   5 318,241.98   5 191,491.57   5 120,765.26   5 5,865.15   28 Expense Recovered in Base Rates   5 5 5,861.100.25   3 352,488.48   2 223,055.80   5 10,885.99   2 24 Expense Recovered of EA Costs (Line 21 - Line 22 - Line 23)   5 (267,888.27)   8 (160,696.89)   8 (102,290.44)   8 (109.084)   8 (1	16								
18   KWh Subject to FPP (Line 10)	17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	\$	(3,390,747.47)	\$	(2,006,318.31)	\$	(1,325,408.57) \$	(59,020.59)
18   KWh Subject to FPP (Line 10)									
19 EA Expense Allocated to FPP \$ 754,190.45 \$ 483,809.12 \$ 286,197.33 \$ 14,184.00 EA SAS Margin Allocated to FPP \$ \$ (435,948.47) \$ (262,317.58) \$ (165,632.07) \$ (8,198.85) \$ (165,632.07) \$ (8,198.85) \$ (165,632.07) \$ (8,198.85) \$ (165,632.07) \$ (8,198.85) \$ (165,632.07) \$ (8,198.85) \$ (165,632.07) \$ (8,198.85) \$ (165,632.07) \$ (120,765.26) \$ (1,985.15) \$ (160,086.89) \$ (120,765.26) \$ (1,985.15) \$ (160,086.89) \$ (100,086.8	40			4 000 000 000		704401007		404 005 040	00 000 050
20 EA Sales Margin Allocated to FPP 1 Net EA Cost (Line 19 the Line 20) 2 FA Expense Recovered in Base Rates 3 18,241.98 5 191,491.57 \$ 120,765.26 5 5,985.15 2 EA Expense Recovered in Base Rates 3 18,241.98 5 191,491.57 \$ 120,765.26 5 5,985.15 2 EA Expense Recovered in Base Rates 4 10,000 FPP (Line 10) \$ 5,881.30.25 \$ 352,188.46 \$ 223,055.80 \$ 10,885.99 2 Linder/(Over) Recovery of EA Costs (Line 21 - Line 23) \$ (267,888.27) \$ (160,898.09) \$ (102,290.54) \$ (4,800.89) 2 Environmental Reagents Component (ER) 2 Environmental Reagents Component (ER) 3 1,269,923,992 764.134,697 481,905,942 23,883,353 2 ER Expense Allocated to FPP 4 1,134,591.78 \$ 682,703.02 \$ 430,550.88 \$ 21,338.18 2 ER Revenue in FPP (per books) 3 1,006.71(0ver) Recovery of EA Costs (Line 26 - Line 27) \$ (906,189.62) \$ (545,362.84) \$ (346,014.06) \$ (16,812.72) 3 Linder/(Over) Recovery of EA Costs (Line 26 - Line 27) \$ (906,189.62) \$ (545,362.84) \$ (346,014.06) \$ (16,812.72) 4 Linder/(Over) Recovery of EA Costs (Line 30) \$ (1,812.72) 4 Linder/(Over) Recovery of EA Costs (Line 30) \$ (1,812.72) 4 Linder/(Over) Recovery of EA Costs (Line 30) \$ (1,812.72) 4 Linder/(Over) Recovery of EA Costs (Line 30) \$ (1,812.72) 4 Linder/(Over) Recovery of EA Costs (Line 32) \$ (1,832.92) \$ (1,833.374.0) \$ (1,832.92) 4 Linder/(Over) Recovery of EA Costs (Line 32 - Line 33) \$ (230,656.39) \$ (138,317.40) \$ (67,999.70) \$ (4,339.29) 4 Linder/(Over) Recovery of EA Costs (Line 32 - Line 33) \$ (230,656.39) \$ (138,317.40) \$ (67,999.70) \$ (4,339.29) 4 Linder/(Over) Recovery of EA Costs (Line 30 - Line 30) \$ (1,201.24) \$			٠		æ		•	• •	
21 Net EA Cost (Line 19 + Line 20)				* * * * * * * * * * * * * * * * * * * *					
22 EA Expense Racovered in Base Rates 23 EA Revenue in FPP (per books) 24 Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23) 25 EX Revenue in FPP (per books) 26 Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23) 26 EX EXPENSE Allocated to FPP 27 EXPENSE Allocated to FPP (Line 10) 27 EXPENSE Allocated to FPP (Line 10) 28 Under/(Over) Recovery of EA Costs (Line 26 - Line 27) 29 Under/(Over) Recovery of EA Costs (Line 26 - Line 27) 30 Under/(Over) Recovery of EA Costs (Line 26 - Line 27) 31 EXPENSE Allocated to FPP (Line 10) 31 EXPENSE EXPENSE (Line 26 - Line 27) 32 EXPENSE EXPENSE (Line 26 - Line 27) 33 EXPENSE EXPENSE (Line 26 - Line 27) 34 EXPENSE EXPENSE (Line 31 + Line 32) 35 EXPENSE EXPENSE (Line 31 + Line 32) 36 EXPENSE EXPENSE (Line 31 + Line 32) 37 EXPENSE EXPENSE (Line 31 - Line 32) 38 Alternative Energy Proffolio Standard Revenue in FPP (per books) 39 EXPENSE EXPENSE (Line 31 - Line 32) 30 EXPENSE EXPENSE (Line 31 - Line 32) 31 ALTERNATIVE Energy Proffolio Standard Revenue in FPP (per books) 31 EXPENSE EXPENSE (Line 31 - Line 32) 32 Nell AEP'S Cost (Line 31 - Line 32) 33 EXPENSE EXPENSE (Line 31 - Line 32) 34 Alternative Energy Proffolio Standard Revenue in FPP (per books) 35 EXECUTED AND EXPENSE (Line 31 - Line 32) 36 EXPENSE EXPENSE (Line 31 - Line 32) 37 Under/(Over) Recovery of EA Costs (Line 32 - Line 33) 38 EXPENSE EXPENSE (Line 31 - Line 32) 39 ACTUAL RATIONAL EXPENSE EXPENSE (Line 32 - Line 33) 40 EXPENSE EXPENSE (Line 31 - Line 32) 40 EXPENSE EXPENSE (Line 41 - Line 32) 41 Under/(Over) Recovery of EA Costs (Line 32 - Line 33) 41 Under/(Over) Recovery of EA Costs (Line 32 - Line 33) 41 Under/(Over) Recovery of EA Costs (Line 35 - Line 36) 41 EXPENSE EXPENSE (Line 41 - Line 34) 41 EXPENSE EXPENSE (Line 41 - Line 34) 42 Under/(Over) Recovery of EA Clus EXPENSE EXPENSE (Line 41 - Line 34) 42 Under/(Over) Recovery of EA Clus EXPENSE EXPENSE EXPENSE (Line 41 - Line 34) 43 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) 44 Cluda (Losses of EPP Scales ((Lin									
28 EA Revenue in FPP (per books) \$ 5.586,130.25 \$ 352,188.46 \$ 223,055.80 \$ 10,885.99 \$ 10,00.84 \$ 10,00.84 \$ (267,888.27) \$ (160,696.89) \$ (102,295.44) \$ (4,900.84) \$ (102,295.44) \$ (4,900.84) \$ (102,295.44) \$ (4,900.84) \$ (102,295.44) \$ (4,900.84) \$ (102,295.44) \$ (4,900.84) \$ (102,295.44) \$ (4,900.84) \$ (102,295.44) \$ (4,900.84) \$ (102,295.44) \$ (4,900.84) \$ (102,295.44) \$ (4,900.84) \$ (102,295.44) \$ (4,900.84) \$ (102,295.44) \$ (4,900.84) \$ (102,295.44) \$ (4,900.84) \$ (102,295.44) \$ (4,900.84) \$ (1,900.8			\$	-		101,401.01		- \$	-
Environmental Reagents Component (ER)   1,269,923,992   764,134,697   481,905,942   23,883,353			\$	586,130.25		352,188.46	\$	223,055.80 \$	10,885.99
25 kWh Subject to FPP (Line 10)	24	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	(267,888.27)	\$	(160,696.89)	\$	(102,290.54) \$	(4,900.84)
25 kWh Subject to FPP (Line 10)									
ER Expense Allocated to FPP For books Revenue in FPP (per books)  Identify(Over) Recovery of EA Costs (Line 26 - Line 27)  Revenue in FPP (per books)  Revenue in FPP (Line 10)  Revenue in FPP (L	25			1 260 023 002		764 134 607		481 005 042	23 883 353
ER Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 26 - Line 27)    Variable					\$		\$	· · · · · · · · · · · · · · · · · · ·	
Second   S			s			•	- 1		
23,883,353   AEPS Expense   \$ 34,788.86   \$ 20,933.04   \$ 13,201.54   \$ 654.28   \$ 34,788.86   \$ 20,933.04   \$ 13,201.54   \$ 654.28   \$ 34,788.86   \$ 20,933.04   \$ 13,201.54   \$ 654.28   \$ 34,788.86   \$ 20,933.04   \$ 13,201.54   \$ 654.28   \$ 34,788.86   \$ 20,933.04   \$ 13,201.54   \$ 654.28   \$ 34,788.86   \$ 20,933.04   \$ 13,201.54   \$ 654.28   \$ 34,788.86   \$ 20,933.04   \$ 13,201.54   \$ 654.28   \$ 34,788.86   \$ 20,933.04   \$ 13,201.54   \$ 654.28   \$ 34,788.86   \$ 20,933.04   \$ 13,201.54   \$ 654.28   \$ 34,788.86   \$ 20,933.04   \$ 13,201.54   \$ 654.28   \$ 34,788.86   \$ 20,933.04   \$ 10,201.24   \$ 4,993.57   \$ 34,788.86   \$ 20,933.04   \$ 10,201.24   \$ 4,993.57   \$ 34,788.86   \$ 20,933.04   \$ 10,201.24   \$ 4,993.57   \$ 34,788.86   \$ 20,933.04   \$ 10,201.24   \$ 4,993.57   \$ 34,788.86   \$ 20,933.04   \$ 10,201.24   \$ 4,993.57   \$ 34,788.86   \$ 20,933.04   \$ 10,201.24   \$ 4,993.57   \$ 34,788.86   \$ 20,933.04   \$ 10,201.24   \$ 4,993.57   \$ 34,788.86   \$ 20,933.04   \$ 10,201.24   \$ 4,993.57   \$ 34,788.86   \$ 20,933.04   \$ 34,788.86   \$ 34,993.57   \$ 34,788.86   \$ 20,933.04   \$ 34,993.57   \$ 34,993.5	28		\$						
23,883,353   AEPS Expense   \$ 34,788.86   \$ 20,933.04   \$ 13,201.54   \$ 654.28   \$ 34,788.86   \$ 20,933.04   \$ 13,201.54   \$ 654.28   \$ 34,788.86   \$ 20,933.04   \$ 13,201.54   \$ 654.28   \$ 34,788.86   \$ 20,933.04   \$ 13,201.54   \$ 654.28   \$ 34,788.86   \$ 20,933.04   \$ 13,201.54   \$ 654.28   \$ 34,788.86   \$ 20,933.04   \$ 13,201.54   \$ 654.28   \$ 34,788.86   \$ 20,933.04   \$ 13,201.54   \$ 654.28   \$ 34,788.86   \$ 20,933.04   \$ 13,201.54   \$ 654.28   \$ 34,788.86   \$ 20,933.04   \$ 13,201.54   \$ 654.28   \$ 34,788.86   \$ 20,933.04   \$ 13,201.54   \$ 654.28   \$ 34,788.86   \$ 20,933.04   \$ 10,201.24   \$ 4,993.57   \$ 34,788.86   \$ 20,933.04   \$ 10,201.24   \$ 4,993.57   \$ 34,788.86   \$ 20,933.04   \$ 10,201.24   \$ 4,993.57   \$ 34,788.86   \$ 20,933.04   \$ 10,201.24   \$ 4,993.57   \$ 34,788.86   \$ 20,933.04   \$ 10,201.24   \$ 4,993.57   \$ 34,788.86   \$ 20,933.04   \$ 10,201.24   \$ 4,993.57   \$ 34,788.86   \$ 20,933.04   \$ 10,201.24   \$ 4,993.57   \$ 34,788.86   \$ 20,933.04   \$ 10,201.24   \$ 4,993.57   \$ 34,788.86   \$ 20,933.04   \$ 34,788.86   \$ 34,993.57   \$ 34,788.86   \$ 20,933.04   \$ 34,993.57   \$ 34,993.5									
30 AEPS Expense \$ 34,788.86 \$ 20,933.04 \$ 13,201.54 \$ 654.28 \$ 14 AEPS Cost (Line 31 + Line 32) \$ 34,788.86 \$ 20,933.04 \$ 13,201.54 \$ 654.28 \$ 34,788.86 \$ 20,933.04 \$ 13,201.54 \$ 654.28 \$ 34,788.86 \$ 20,933.04 \$ 13,201.54 \$ 654.28 \$ 34,788.86 \$ 20,933.04 \$ 13,201.54 \$ 654.28 \$ 34,788.86 \$ 20,933.04 \$ 13,201.54 \$ 654.28 \$ 34,788.86 \$ 20,933.04 \$ 13,201.54 \$ 654.28 \$ 34,788.86 \$ 20,933.04 \$ 13,201.54 \$ 654.28 \$ 34,788.86 \$ 20,933.04 \$ 13,201.54 \$ 654.28 \$ 34,788.86 \$ 20,933.04 \$ 13,201.54 \$ 654.28 \$ 34,788.86 \$ 20,933.04 \$ 13,201.54 \$ 654.28 \$ 34,788.86 \$ 20,933.04 \$ 13,201.54 \$ 654.28 \$ 34,933.57 \$ 34,933.57 \$ 34,933.57 \$ 34,933.57 \$ 34,933.57 \$ 34,933.57 \$ 34,933.57 \$ 34,933.57 \$ 34,933.57 \$ 34,933.57 \$ 34,933.57 \$ 34,933.57 \$ 34,933.57 \$ 34,933.57 \$ 34,933.20 \$ 3	00			4 000 000 000		704 404 007		404 005 040	00 000 050
31       AEPS Sales Margin       \$         32       Net AEPS Cost (Line 31 + Line 32)       \$ 34,788.86       \$ 20,933.04       \$ 13,201.54       \$ 654.28         33       Alternative Energy Portfolio Standard Revenue in FPP (per books)       \$ 265,445.25       \$ 159,250.44       \$ 101,201.24       \$ 4,933.57         34       Under/(Over) Recovery of EA Costs (Line 32 - Line 33)       \$ (230,656.39)       \$ (138,317.40)       \$ (67,999.70)       \$ (4,339.29)         Reconciliation Adjustment Amortization (RA)         35       RA Amount from 2nd Quarter Filing (spread evenly)       \$ 6,236,792.83       \$ 2,230,268.83       \$ 3,770,146.93       \$ 236,377.07         36       Actual RA recovery through FPP       \$ 6,409,517.27       \$ 3,053,320.86       \$ 3,199,198.48       \$ 156,997.93         37       Under/(Over) Recovery of RA (Line 35 - Line 36)       \$ (172,724.44)       \$ (823,052.03)       \$ 570,948.45       \$ 79,379.14         System Loss Component (SLA)         38       Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)       0.0999 / 0.0882       0.0999       0.0999       0.0882         39       Total Losses Recovered in Base Rates (Line 10 x Line 38)       \$ 1,265,859.72       \$ 763,370.56       \$ 481,424.04       \$ 21,065.12         40       Actual SLA recovery through FP			æ		æ		¢		
\$ 34,788.86 \$ 20,933.04 \$ 13,201.54 \$ 654.28 \$ Alternative Energy Portfolio Standard Revenue in FPP (per books) \$ 265,445.25 \$ 159,250.44 \$ 101,201.24 \$ 4,993.57 \$ Under/(Over) Recovery of EA Costs (Line 32 - Line 33) \$ (230,656.39) \$ (138,317.40) \$ (87,999.70) \$ (4,339.29) \$ Reconciliation Adjustment Amortization (RA) \$ (87,999.70) \$ (4,339.29) \$ RA Amount from 2nd Quarter Filing (spread evenly) \$ 6,236,792.83 \$ 2,230,268.83 \$ 3,770,146.93 \$ 236,377.07 \$ Actual RA recovery through FPP \$ 6,409,517.27 \$ 3,053,320.86 \$ 3,199,198.48 \$ 156,997.93 \$ Under/(Over) Recovery of RA (Line 35 - Line 36) \$ (172,724.44) \$ (823,052.03) \$ 570,948.45 \$ 79,379.14 \$ \$ System Loss Component (SLA) \$ Losses Recovered in Base Rates (Irine 10 x Line 38) \$ 1,265,859.72 \$ 763,370.56 \$ 481,424.04 \$ 21,065.12 \$ Actual SLA recovery through FPP \$ 1,641,021.01 \$ 995,315.22 \$ 629,926.10 \$ 15,779.69 \$ 42,494.86 \$ Under/(Over) Recovery of Losses (Line 41 - Line 40 - Line 39) \$ (538,739.63) \$ (333,697.44) \$ (212,692.24) \$ 7,650.05 \$ Net Under/(Over) Recovery of FPP Costs (Page 5A, Line 43) \$ (5,508,945.82) \$ (4,007,444.91) \$ (1,503,456.66) \$ 1,955.75				34,700.00	Ф	20,933.04	Φ	13,201.34 ф	034.20
33 Alternative Energy Portfolio Standard Revenue in FPP (per books) \$ 265,445.25 \$ 159,250.44 \$ 101,201.24 \$ 4,993.57 \$ 10nder/(Over) Recovery of EA Costs (Line 32 - Line 33) \$ (230,656.39) \$ (138,317.40) \$ (87,999.70) \$ (4,339.29) \$		· · · · · · · · · · · · · · · · · · ·		34.788.86	\$	20 933 04	\$	13 201 54 \$	654.28
Seconciliation Adjustment Amortization (RA)   \$ (230,656.39) \$ (138,317.40) \$ (87,999.70) \$ (4,339.29)		· ·	•	•					
RA Amount from 2nd Quarter Filing (spread evenly)  Actual RA recovery through FPP  Bystem Loss Component (SLA)  Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)  Total Losses Recovered in Base Rates (Line 10 x Line 38)  Actual SLA recovery through FPP  Actual SLA recovery through FPP  Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))  Losses in FPP Costs  (Line 17+Line 24+Line 28+Line 34+Line 37+Line 42)  RA Amount from 2nd Quarter Filing (spread evenly)  \$ 6,236,792.83 \$ 2,230,268.83 \$ 3,770,146.93 \$ 236,377.07  \$ 3,053,320.86 \$ 3,199,198.48 \$ 156,997.93  \$ 1,640,9517.27 \$ 3,053,320.86 \$ 3,199,198.48 \$ 156,997.93  \$ 1,099.90 \$ 0.099.90  \$ 0.0999 \$ 0.0882  \$ 1,265,859.72 \$ 763,370.56 \$ 481,424.04 \$ 21,065.12  ### Actual SLA recovery through FPP  \$ 1,641,021.01 \$ 995,315.22 \$ 629,926.10 \$ 15,779.69  ### Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))  ### Actual Losses on FPP Sales ((Line 41 - Line 39) \$ (538,739.63) \$ (333,697.44) \$ (212,692.24) \$ 7,650.05  **Net Under/(Over) Recovery of FPP Costs  ### Net Under/(Over) Recovery of FPP Costs (Page 5A, Line 43)  **Net Under/(Over) Recovery of FPP Costs (Page 5A, Line 43)  **Net Under/(Over) Recovery of FPP Costs (Page 5A, Line 43)  **Total Losses (Line 41 - Line 30) \$ (5,508,945.82) \$ (4,007,444.91) \$ (1,503,456.66) \$ 1,955.75	34								(4,339.29)
RA Amount from 2nd Quarter Filing (spread evenly)  Actual RA recovery through FPP  Bystem Loss Component (SLA)  Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)  Total Losses Recovered in Base Rates (Line 10 x Line 38)  Actual SLA recovery through FPP  Actual SLA recovery through FPP  Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))  Losses in FPP Costs  (Line 17+Line 24+Line 28+Line 34+Line 37+Line 42)  RA Amount from 2nd Quarter Filing (spread evenly)  \$ 6,236,792.83 \$ 2,230,268.83 \$ 3,770,146.93 \$ 236,377.07  \$ 3,053,320.86 \$ 3,199,198.48 \$ 156,997.93  \$ 1,640,9517.27 \$ 3,053,320.86 \$ 3,199,198.48 \$ 156,997.93  \$ 1,099.90 \$ 0.099.90  \$ 0.0999 \$ 0.0882  \$ 1,265,859.72 \$ 763,370.56 \$ 481,424.04 \$ 21,065.12  ### Actual SLA recovery through FPP  \$ 1,641,021.01 \$ 995,315.22 \$ 629,926.10 \$ 15,779.69  ### Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))  ### Actual Losses on FPP Sales ((Line 41 - Line 39) \$ (538,739.63) \$ (333,697.44) \$ (212,692.24) \$ 7,650.05  **Net Under/(Over) Recovery of FPP Costs  ### Net Under/(Over) Recovery of FPP Costs (Page 5A, Line 43)  **Net Under/(Over) Recovery of FPP Costs (Page 5A, Line 43)  **Net Under/(Over) Recovery of FPP Costs (Page 5A, Line 43)  **Total Losses (Line 41 - Line 30) \$ (5,508,945.82) \$ (4,007,444.91) \$ (1,503,456.66) \$ 1,955.75								<del></del>	
36 Actual RA recovery through FPP 37 Under/(Over) Recovery of RA (Line 35 - Line 36)  System Loss Component (SLA) 38 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) 39 Total Losses Recovered in Base Rates (Line 10 x Line 38) 40 Actual SLA recovery through FPP 41 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) 42 Under/(Over) Recovery of Losses (Line 41 - Line 40 - Line 39)  Net Under/(Over) Recovery of FPP Costs 43 (Line 17+Line 24+Line 28+Line 34+Line 37+Line 42)  Net Under/(Over) Recovery of FPP Costs (Page 5A, Line 43)  Actual Index/(Over) Recovery of FPP Costs (Page 5A, Line 43)  System Loss (172,724.44)  \$ (823,052.03)  \$ (9999			_						
37 Under/(Over) Recovery of RA (Line 35 - Line 36) \$\frac{172,724.44}{\$}\$\$ (823,052.03) \$\frac{570,948.45}{\$}\$\$ 79,379.14\$  \[ \frac{\text{System Loss Component (SLA)}}{38}\$ \text{Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)} \\ \frac{0.0999 / 0.0882}{0.0999} \\ \frac{0.0999 / 0.0882}{0.0099} \\ \frac{0.0999 / 0.0882}{0.0			-	• •	-				
System Loss Component (SLA)           38         Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)         0.0999 / 0.0882         0.0999         0.0999         0.0999         0.0882           39         Total Losses Recovered in Base Rates (Line 10 x Line 38)         \$ 1,265,859.72         \$ 763,370.56         \$ 481,424.04         \$ 21,065.12           40         Actual SLA recovery through FPP         \$ 1,641,021.01         \$ 995,315.22         \$ 629,926.10         \$ 15,779.69           41         Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))         \$ 2,368,141.10         \$ 1,424,988.34         \$ 898,657.90         \$ 44,494.86           42         Under/(Over) Recovery of Losses (Line 41 - Line 40 - Line 39)         \$ (538,739.63)         \$ (333,697.44)         \$ (212,692.24)         \$ 7,650.05           Net Under/(Over) Recovery of FPP Costs         \$ (5,508,945.82)         \$ (4,007,444.91)         \$ (1,503,456.66)         \$ 1,955.75           44         Net Under/(Over) Recovery of FPP Costs (Page 5A, Line 43)         \$ (5,508,945.82)         \$ (4,007,444.91)         \$ (1,503,456.66)         \$ 1,955.75									
38 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)         0.0999 / 0.0882         0.0999         0.099         0.0999<	31	Chide (Civer) Necovery of tox (Line 55 - Line 50)	Ψ	(112,124.44)	Φ	(023,032.03)	4	370,940.43 p	79,379.14
38 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)         0.0999 / 0.0882         0.0999         0.099         0.0999<		System Loss Component (SLA)							
39 Total Losses Recovered in Base Rates (Line 10 x Line 38) \$ 1,265,859.72 \$ 763,370.56 \$ 481,424.04 \$ 21,065.12 40 Actual SLA recovery through FPP \$ 1,641,021.01 \$ 995,315.22 \$ 629,926.10 \$ 15,779.69 41 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) \$ 2,368,141.10 \$ 1,424,988.34 \$ 898,657.90 \$ 44,494.86 42 Under/(Over) Recovery of Losses (Line 41 - Line 40 - Line 39) \$ (538,739.63) \$ (333,697.44) \$ (212,692.24) \$ 7,650.05	38	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0	.0999 / 0.0882		0.0999		0.0999	0.0882
41 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) \$ 2,368,141.10 \$ 1,424,988.34 \$ 898,657.90 \$ 44,494.86 \$ Under/(Over) Recovery of Losses (Line 41 - Line 40 - Line 39) \$ (538,739.63) \$ (333,697.44) \$ (212,692.24) \$ 7,650.05 \$ Net Under/(Over) Recovery of FPP Costs (Line 17+Line 24+Line 28+Line 34+Line 37+Line 42) \$ (5,508,945.82) \$ (4,007,444.91) \$ (1,503,456.66) \$ 1,955.75 \$ Net Under/(Over) Recovery of FPP Costs (Page 5A, Line 43) \$ (5,508,945.82) \$ (4,007,444.91) \$ (1,503,456.66) \$ 1,955.75	39	Total Losses Recovered in Base Rates (Line 10 x Line 38)			\$		\$		
42 Under/(Over) Recovery of Losses (Line 41 - Line 40 - Line 39) \$ (538,739.63) \$ (333,697.44) \$ (212,692.24) \$ 7,650.05  Net Under/(Over) Recovery of FPP Costs 43 (Line 17+Line 24+Line 28+Line 34+Line 37+Line 42) \$ (5,508,945.82) \$ (4,007,444.91) \$ (1,503,456.66) \$ 1,955.75  44 Net Under/(Over) Recovery of FPP Costs (Page 5A, Line 43) \$ (5,508,945.82) \$ (4,007,444.91) \$ (1,503,456.66) \$ 1,955.75									
Net Under/(Over) Recovery of FPP Costs 43 (Line 17+Line 24+Line 28+Line 34+Line 37+Line 42) \$ (5,508,945.82) \$ (4,007,444.91) \$ (1,503,456.66) \$ 1,955.75  44 Net Under/(Over) Recovery of FPP Costs (Page 5A, Line 43) \$ (5,508,945.82) \$ (4,007,444.91) \$ (1,503,456.66) \$ 1,955.75									44,494.86
43 (Line 17+Line 24+Line 28+Line 34+Line 37+Line 42) \$ (5,508,945.82) \$ (4,007,444.91) \$ (1,503,456.66) \$ 1,955.75  44 Net Under/(Over) Recovery of FPP Costs (Page 5A, Line 43) \$ (5,508,945.82) \$ (4,007,444.91) \$ (1,503,456.66) \$ 1,955.75	42	Under/(Uver) Recovery of Losses (Line 41 - Line 40 - Line 39)	<u>\$</u>	(538,739.63)	\$	(333,697.44)	\$	(212,692.24) \$	7,650.05
43 (Line 17+Line 24+Line 28+Line 34+Line 37+Line 42) \$ (5,508,945.82) \$ (4,007,444.91) \$ (1,503,456.66) \$ 1,955.75  44 Net Under/(Over) Recovery of FPP Costs (Page 5A, Line 43) \$ (5,508,945.82) \$ (4,007,444.91) \$ (1,503,456.66) \$ 1,955.75		Not Under/(Over) Recovery of CDD Costs							
44 Net Under/(Over) Recovery of FPP Costs (Page 5A, Line 43) \$ (5,508,945.82) \$ (4,007,444.91) \$ (1,503,456.66) \$ 1,955.75	43		¢	/5 508 Q45 89\	¢	( <u>4 007 444 04)</u>	•	(1 502 AER BR) ©	1 QEE 7E
	-10	Tame II - Ento ET - Ento Et - Ento OT - Ento OT - Ellio 42)	Ψ	(3,500,843.02)	φ	(18. <del>114.</del> 100, <del>11</del> )	Φ	(1,000,400.00) <b>\$</b>	1,800.75
	44	Net Under/(Over) Recovery of FPP Costs (Page 5A, Line 43)	\$	(5,508,945.82)	\$	(4,007,444.91)	\$	(1,503,456.66) \$	1,955.75
45 Net Adjustment for January 2010 (Line 43- Line 44) To Page 3 Line 15 <u>\$ - \$ - \$ - \$</u>		No. 1 Production of the Control of t	_	,					
	45	Net Adjustment for January 2010 (Line 43- Line 44) To Page 3 Line 15	\$	-	\$	-	\$	- \$	

								·
Line	Reconciliation Adjustment (RA)	_	February 2010	<u>_</u>	Residential ebruary 2010	Non-Residential February 2010	<u>F</u>	Voltage Reduction February 2010
	Fuel Component (FC)							I
1	Net Includable Fuel	\$	33,271,191.08	\$	33,271,191.08	33,271,191.08	\$	33,271,191. <b>08</b>
2	Ratio Metered Sales/Generation Sales	-	0.938933	•	0.938933	0.938933	7	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	31,239,419.26	\$	31,239,419.26		\$	31,239,419.26
4	Coal Sales Margin Credits (per books current year contracts only)	\$	2,662,576.59		2,662,576.59			2,662,576.59
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(556,152.17)		(556,152.17)			(556,152.17)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	33,345,843.68		33,345,843.68			33,345,843.68
7	Total Generation and Purchase Power (per books)		1,150,796,208	Ψ_	1,150,796,208	1,150,796,208	<del>-</del>	1,150,796,208
8	Losses (kWh) (1-Line 2)*(Line 7)		70,275,672		70,275,672	70,275,672		70,275,672
9	Total Generation After Losses (kWh) (Line 7-Line 8)	_	1,080,520,536		1,080,520,536	1,080,520,536		1,080,520,536
10	kWh Subject to FPP		1,077,202,765		654,386,179	405,085,785		17,730,801
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		99.69%		60.56%	37.49%		1,730,801
	Amount Recovered in Base Rates	\$	33.00 /4	\$	- \$		\$	1.0476
13	Amount Recovered via FPP (per books)	\$	35,018,017.02		21,272,438.41			576,131.05
		\$	35,018,017.02		21,272,438.41			576,131.05
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00		197,433.13			5,349.51
			33,242,471.56		20,194,242.92			5,349.51 546,871.84
17		<u>\$</u> \$						
17	Under/(Over) Recovery or Fuel Costs (Line 10 + Line 15 - Line 1+)		(1,450,545.46)	<u> </u>	(880,762.36)	) (540,073.40)	<u> </u>	(23,909.70)
	Post-tion Alleman Campanaux (EA)							
40	Emissions Allowance Component (EA)		4 022 000 705		0=1000470	105 005 705		47 700 004
	kWh Subject to FPP (Line 10)	•	1,077,202,765	•	654,386,179	405,085,785		17,730,801
		\$	681,752.32		414,155.36			11,221.67
	EA Sales Margin Allocated to FPP	<u>\$</u>	(34,604.45)		(21,021.74) \$			(569.59)
	Net EA Cost (Line 19 + Line 20)	\$	647,147.87	-	393,133.62	243,362.17	\$	10,652.08
	EA Expense Recovered in Base Rates	\$	-	\$	- \$	j	\$	
	EA Revenue in FPP (per books)	\$	496,593.93	\$	301,643.70 \$		\$	8,125.02
24	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	150,553.94	\$	91,489.92	56,536.96	<u>\$</u>	2,527.06
				_	_ <del>_</del> _		_	
	Environmental Reagents Component (ER)							
	kWh Subject to FPP (Line 10)		1,077,202,765		654,386,179	405,085,785		17,730,801
	ER Expense Allocated to FPP	\$	1,151,728.71		699,659.69			18,957.50
		_\$_	1,730,721.82		1,051,818.47			28,474.84
28	Under/(Over) Recovery of EA Costs (Line 26 - Line 27)	\$	(578,993.11)	\$	(352,158.78)	(217,316.99)	\$	(9,517.34)
	Alternative Energy Portfolio Standard							
	kWh Subject to FPP (Line 10)		1,077,202,765		654,386,179	405,085,785		17,730,801
	AEPS Expense	\$	-	\$	0.01		\$	-
31	AEPS Sales Margin	\$	(162,700.00)	\$_	(98,837.52)	(61,185.91)	\$_	(2,676.58)
	Net AEPS Cost (Line 31 + Line 32)	\$	(162,700.00)		(98,837.51) \$			(2,676.58)
	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	224,885.77		136,395.41			3,727.07
34		\$	(387,585.77)		(235,232.92) \$			(6,403.65)
	,				<u></u>			~ 1
	Reconciliation Adjustment Amortization (RA)							
35		\$	6,236,792.83	S	2,230,268.83	3,770,146.93	\$	236,377.07
36	Actual RA recovery through FPP	\$	5,411,856.83		2,615,119.74			117,179.19
	Under/(Over) Recovery of RA (Line 35 - Line 36)	\$	824,936.00		(384,850.91)			119,197.88
•-	01001(0101)1100010.) 01.101(010000 011.000)	Ť	<b>04</b> 1,000.00	<u> </u>	foo Hoodin i	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u> </u>	
	System Loss Component (SLA)							
38			0.0999 / 0.0882		0.0999	0.0999		0.0882
39	Total Losses Recovered in Base Rates (Line 10 x Line 38)	\$	1,074,051.06	e	653,731.79		æ	15,638.57
	Actual SLA recovery through FPP	\$ \$						•
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))		1,391,857.12		852,471.33 \$			11,777.55
	Under/(Over) Recovery of Losses (Line 41 - Line 40 - Line 39)	<u>\$</u> \$	2,025,473.33		1,230,441.01 \$			33,321.06
44	Under/(Over) Recovery of Losses (Line 4) - Line 40 - Line 39)	<u> </u>	(440,434.85)	<u> </u>	(275,762.11) \$	(170,577.68)	<u>Ф</u>	5,904.94
	No. 11. down Ocean December of EDD Ocean							
12	Net Under/(Over) Recovery of FPP Costs	œ	(4 000 000 05)	•	'n no7 977 40\	. 07.400.70		07 700 40
43	(Line 17+Line 24+Line 28+Line 34+Line 37+Line 42)	\$	(1,882,069.25)	\$	(2,037,277.16) \$	67,408.72	\$	87,799.19
								'

Line	Reconciliation Adjustment (RA)	F	ebruary 2010	Residential February 2010		Non-Residential February 2010		Voltage Reduction February 2010
	Fuel Component (FC)							
1	Net Includable Fuel	\$	33,271,191.08		\$	33,271,191.08	\$	33,271,191.08
2	Ratio Metered Sales/Generation Sales		0.938933	0.938933		0.938933		0.938933
3 4	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$ \$	31,239,419.26			31,239,419.26 2,662,576.59		31,239,419.26
5	Coal Sales Margin Credits (per books current year contracts only) RSG Make Whole Payments & Secondary MISO Costs	\$	2,662,576.59 (556,152.17)			(556,152.17)		2,662,576.59 (556,152.17)
- 6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$		\$ 33,345,843.68		33,345,843.68	\$	33,345,843.68
7	Total Generation and Purchase Power (per books)		1,150,796,208	1,150,796,208		1,150,796,208		1,150,796,208
8	Losses (kWh) (1-Line 2)*(Line 7)		70,275,672	70,275,672		70,275,672		70,275,672
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,080,520,536	1,080,520,536		1,080,520,536		1,080,520,536
10	kWh Subject to FPP  Retin of FDB Salas to Tatal Connection (Line 40/Line 9)		1,077,202,765	654,386,179		405,085,785		17,730,801
11 12	Ratio of FPP Sales to Total Generation (Line 10/Line 9) Amount Recovered in Base Rates	\$	99.69%	60.56% \$ -	\$	37.49%	æ	1.64%
13	Amount Recovered via FPP (per books)	\$		\$ 21,272,438.41	\$	13,169,447.56	\$	576,131.05
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$		\$ 21,272,438.41	\$	13,169,447.56	\$	576,131.05
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00	\$ 197,433.13	\$	122,217.36	\$	5,349.51
16	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	33,242,471.56			12,501,356.80	\$	546,871.84
17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	\$	(1,450,545.46)	\$ (880,762.36)	\$	(545,873.40)	\$	(23,909.70)
40	Emissions Allowance Component (EA) kWh Subject to FPP (Line 10)		4 077 000 705	054 000 470		40E 00E 70E		47 700 004
18 19	EA Expense Allocated to FPP	\$	1,077,202, <b>7</b> 65 681,752.32	654,386,179 \$ 414,155.36	œ	405,085,785 256,375.29	œ	17,730,801 11,221.67
20	EA Sales Margin Allocated to FPP	φ \$	(34,604.45)			(13,013.12)		(569.59)
	Net EA Cost (Line 19 + Line 20)	\$	647,147.87			243,362.17		10,652.08
	EA Expense Recovered in Base Rates	\$		\$ -	\$		\$	-
	EA Revenue in FPP (per books)	\$	496,593.93			186,825.21	\$	8,125.02
24	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	150,553.94	\$ 91,489.92	\$	56,536.96	\$	2,527.06
25	Environmental Reagents Component (ER)		4 077 000 706	054.000.470		405 005 70F		47 700 004
	kWh Subject to FPP (Line 10) ER Expense Allocated to FPP	\$	1,077,202,765 1,151,728.71	654,386,179 \$ 699,659.69	¢	405,085,785 433,111.52	æ	17,730,801 18,957.50
27	ER Revenue in FPP (per books)	\$	1,730,721.82			650,428.51	-	28,474.84
28		\$	(578,993.11)			(217,316.99)		(9,517.34)
	Alternative Energy Portfolio Standard		-					
29	kWh Subject to FPP (Line 10)		1,077,202,765	654,386,179		405,085,785		17,730,801
30	AEPS Expense	\$		\$ 0.01		(04.405.04)	\$	(0.070.50)
	AEPS Sales Margin Net AEPS Cost (Line 31 + Line 32)	<u>\$</u> \$	(162,700.00) (162,700.00)			(61,185.91) (61,185.91)	_	(2,676.58)
33	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	224,885.77			84,763.29	-	3,727.07
	Under/(Over) Recovery of EA Costs (Line 32 - Line 33)	\$	(387,585.77)			(145,949.20)		(6,403.65)
	Reconciliation Adjustment Amortization (RA)							
35	RA Amount from 2nd Quarter Filing (spread evenly)	\$	6,236,792.83	\$ 2,230,268.83	\$	3,770,146.93		236,377.07
36	Actual RA recovery through FPP	\$	5,411,856.83			2,679,557.90	\$	117,179.19
37	Under/(Over) Recovery of RA (Line 35 - Line 36)	<u>\$</u>	824,936.00	\$ (384,850.91)	\$	1,090,589.03	\$	119,197.88
28	System Loss Component (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	Λ	.0999 / 0.0882	0.0999		0.0999		0.0882
39	Total Losses Recovered in Base Rates (Line 10 x Line 38)	\$	1,074,051.06		\$	404,680.70	\$	15,638.57
40	Actual SLA recovery through FPP	\$	1,391,857.12			527,608.24		11,777.55
41	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,025,473.33			761,711.26		33,321.06
42	Under/(Over) Recovery of Losses (Line 41 - Line 40 - Line 39)	\$	(440,434.85)	\$ (275,762.11)	\$	(170,577.68)	\$	5,904.94
	Net Under/(Over) Recovery of FPP Costs							
43	(Line 17+Line 24+Line 28+Line 34+Line 37+Line 42)	\$	(1,882,069.25)	\$ (2,037,277.16)	\$	67,408.72	\$	87,799.19
44	Net Under/(Over) Recovery of FPP Costs (Page 5C, Line 43)	\$	(1,882,069.25)	\$ (2,037,277.16)	\$	67,408.72	\$	87,799.19
45	Net Adjustment for February 2010 (Line 43 - Line 44) To Page 3 Line 14	\$		\$ -	\$		\$	

					<del></del>		
Line	Reconciliation Adjustment (RA)		March 2010		Residential March 2010	Non-Residential March 2010	Voltage Reduction March 2010
	Fuel Component (FC)						
1	Net Includable Fuel	\$	29,550,936.54	\$	29,550,936.54	\$ 29,550,936.54 \$	29,550,936,54
2	Ratio Metered Sales/Generation Sales	~	0.938933	•	0.938933	0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$		9		\$ 27,746,349.50 \$	27,746,349.50
4	Coal Sales Margin Credits (per books current year contracts only)	\$				\$ 2,188,396.17 \$	2,188,396.17
5	RSG Make Whole Payments & Secondary MISO Costs	\$			(742,635.21)		(742,635,21)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	- <del>3</del>				\$ 29,192,110.46 \$	29,192,110.46
7	Total Generation and Purchase Power (per books)	Ψ		Ψ			
			980,924,756		980,924,756	980,924,756	980,924,756
8	Losses (kWh) (1-Line 2)*(Line 7)		59,902,132		59,902,132	59,902,132	59,902,132
9	Total Generation After Losses (kWh) (Line 7-Line 8)	_	921,022,624		921,022,624	921,022,624	921,022,624
10	kWh Subject to FPP		990,481,632		561,083,212	387,221,575	42,176,845
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		107.54%		60.92%	42.04%	4.58%
12	Amount Recovered in Base Rates	\$	-	\$		\$ - \$	-
13	Amount Recovered via FPP (per books)	_\$		\$	18,237,031.39	\$ 12,587,977.38 \$	1,360,959.93
14	Total Fuel Costs Recovered (Line 12 + Line 13)	-\$		\$	18,237,031.39	\$ 12,587,977.38 \$	1,360,959.93
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00	\$		\$ 127,056.38 \$	13,839.20
16	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	31,393,195.59	\$		\$ 12,272,363.24 \$	1,336,998.66
17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	\$	(467,773.11)		(269,093.28)		(10,122.07)
	,	_			3-3-3	<u> </u>	<u> </u>
	Emissions Allowance Component (EA)						
18	kWh Subject to FPP (Line 10)		990,481,632		561,083,212	387,221,575	42,176,845
19	EA Expense Allocated to FPP	\$	697,795.46	\$	395,283.77	\$ 272,798.05 \$	29,713.64
20	EA Sales Margin Allocated to FPP		(166,005.95)		(94,038.24)		(7,068.89)
21	Net EA Cost (Line 19 + Line 20)	<u>\$</u>	531,789.51			\$ 207,899.23 \$	22,644,75
	EA Expense Recovered in Base Rates	\$	· · · ·	\$	•	\$ - \$	,
	EA Revenue in FPP (per books)			•		\$ 178,576.32 \$	19,193,25
		<u>\$</u> \$	75,418.38	\$		\$ 29,322.91 \$	3,451.50
		<u> </u>	10,710,00	<u> </u>	72,010.01	Ψ Συγοποίο , 4	0,10,.50
	Environmental Reagents Component (ER)						
25	kWh Subject to FPP (Line 10)		990,481,632		561,083,212	387,221,575	42,176,845
	ER Expense Allocated to FPP	¢	, ,	Œ			39,954.73
	·	\$			531,522.13 901,732.38		
	Under/(Over) Recovery of EA Costs (Line 26 - Line 27)	\$	1,590,706.97				67,264,42
20	Under/(Over) Recovery of EA Costs (Line 20 - Line 21)	<u> </u>	(652,409.59)	À	(370,210.25)	\$ (254,889.65) \$	(27,309.69)
	Alternative Energy Portfolio Standard						
20	kWh Subject to FPP (Line 10)		000 494 633		EE4 002 212	207 224 676	42 176 945
		•	990,481,632	•	561,083,212	387,221,575	42,176,845
	AEPS Expense	\$	11,760.00		6,661.75		500.76
		\$	(817,834.00)		(463,282.62)		(34,825.14)
	Net AEPS Cost (Line 31 + Line 32)	\$	(806,074.00)		(456,620.87)		(34,324.38)
33	Alternative Energy Portfolio Standard Revenue in FPP (per books)		206,757.86		116,932.88		8,804.24
34	Under/(Over) Recovery of EA Costs (Line 32 - Line 33)	\$	(1,012,831.86)	\$	(573,553.75)	\$ (396,149.49) \$	(43,128.62)
			<u></u>	_	. <del></del>		
	Reconciliation Adjustment Amortization (RA)						
	RA Amount from 2nd Quarter Filing (spread evenly)	\$	6,236,792.82	\$	2,230,268.83	\$ 3,770,146.92 \$	236,377.07
	Actual RA recovery through FPP	\$	5,080,015.93	\$	2,241,963.05		276,805.41
	Under/(Over) Recovery of RA (Line 35 - Line 36)	<u>\$</u>	1,156,776.89	\$	(11,694.22)		(40,428.34)
						<u></u>	
	System Loss Component (SLA)						
38	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882		0.0999	0.0999	0.0882
39	Total Losses Recovered in Base Rates (Line 10 x Line 38)	\$	984,556.46	\$	560,522.13		37,199.98
	Actual SLA recovery through FPP	\$	1,262,964.66	\$		\$ 504,312.77 \$	27,821.41
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,940,652.90	\$		\$ 758,648.39 \$	82,650.09
	Under/(Over) Recovery of Losses (Line 41 - Line 40 - Line 39)	\$	(306,868.22)		(191,998.19)		17,628.70
		<u>Ψ</u>	(000,000.22)	Ψ	(131,330,13)	ψ (102, <del>130,10)</del> ψ	77,020.10
	Net Under/(Over) Recovery of FPP Costs						
43	(Line 17+Line 24+Line 28+Line 34+Line 42)	\$	(1,207,687.51)	\$	(1,373,905.72)	\$ 266,126.73 \$	(99,908.52)
	(Line 1) Line 2 / Line 20 Line 01 Line 01 Line 12)	Ψ	(1,207,007.51)	Ψ	(1,010,000.12)	200,120.75 \$	(30,300.02)

Line	Reconciliation Adjustment (RA)		March 2010	Residential March 2010		Non-Residential March 2010	Voltage Reduction March 2010
	Fuel Component (FC)						
1	Net Includable Fuel	\$	29,550,936.54		\$	29,550,936.54 \$	29,550,936.54
2	Ratio Metered Sales/Generation Sales	•	0.938933	0.938933		0.938933	0.938933
3 4	Fuel Cost @Meter Sales Level (Line 1 x Line 2)  Coal Sales Margin Credits (per books current year contracts only)	\$ \$	27,746,349.50			27,746,349.50 \$ 2,188,396.17 \$	27,746,349.50
5	RSG Make Whole Payments & Secondary MISO Costs	э \$	2,188,396.17 (742,635.21)			(742,635.21) \$	2,188,396.17 (742,635.21)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	29,192,110.46	29,192,110.46		29,192,110.46 \$	29,192,110.46
7	Total Generation and Purchase Power (per books)		980,924,756	980,924,756		980,924,756	980,924,756
8	Losses (kWh) (1-Line 2)*(Line 7)		59,902,132	59,902,132		59,902,132	59,902,132
9	Total Generation After Losses (kWh) (Line 7-Line 8)		921,022,624	921,022,624		921,022,624	921,022,624
10	kWh Subject to FPP		990,481,632	561,083,212		387,221,575	42,176,845
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		107.54%	60.92%		42.04%	4.58%
12 13	Amount Recovered in Base Rates Amount Recovered via FPP (per books)	\$ \$		18,237,031.39	\$ \$	- \$ 12,587,977.38 \$	1,360,959.93
14	Total Fuel Costs Recovered (Line 12 + Line 13)	-3	32,185,968.70 32,185,968.70		\$	12,587,977.38 \$	1,360,959.93
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00			127,056.38 \$	13,839.20
16	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	31,393,195.59			12,272,363.24 \$	1,336,998.66
17	Under/(Over) Recovery of Fuel Costs (Line 16 + Line 15 - Line 14)	\$	(467,773.11)			(188,557.76) \$	(10,122.07)
	Emissions Allowance Component (EA)						
	kWh Subject to FPP (Line 10)	_	990,481,632	561,083,212	_	387,221,575	42,176,845
19	EA Expense Allocated to FPP	\$	697,795.46			272,798.05 \$	29,713.64
20 21		<u>\$</u>	(166,005.95)		\$	(64,898.82) \$ 207,899.23 \$	(7,068.89) 22,644.75
22		<b>\$</b>	531,789.51	301,245.53	Ф 2	201,099.23 \$	22,044.75
23	· ·	\$	456,371.13	258,601.56	\$	178,576.32 \$	19,193.25
	Under/(Over) Recovery of EA Costs (Line 21 - Line 22 - Line 23)	\$	75,418.38	42,643.97		29,322.91 \$	3,451.50
	Environmental Reagents Component (ER)						
	kWh Subject to FPP (Line 10)		990,481,632	561,083,212		387,221,575	42,176,845
26	ER Expense Allocated to FPP	\$	938,297.38			366,820.52 \$	39,954.73
27		\$	1,590,706.97			621,710.17 \$	67,264.42
20	Under/(Over) Recovery of EA Costs (Line 26 - Line 27)	<u> </u>	(652,409.59)	(370,210.25)	<u> </u>	(254,889.65) \$	(27,309.69)
20	Alternative Energy Portfolio Standard kWh Subject to FPP (Line 10)		990,481,632	561,083,212		387,221,575	42,176,845
30	AEPS Expense	\$	11,760.00		\$	4,597.49 \$	500.76
	AEPS Sales Margin	<u>\$</u>	(817,834.00)			(319,726.24) \$	(34,825.14)
32	Net AEPS Cost (Line 31 + Line 32)	\$	(806,074.00)			(315,128.75) \$	(34,324.38)
33	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	206,757.86		\$	81,020.74 \$	8,804.24
34	Under/(Over) Recovery of EA Costs (Line 32 - Line 33)	\$	(1,012,831.86)	(573,553.75)	\$	(396,149.49) \$	(43,128.62)
0.5	Reconciliation Adjustment Amortization (RA)		0.000 700 05	0.000.000.00	e.	0.770.440.00	000 077 07
	RA Amount from 2nd Quarter Filing (spread evenly) Actual RA recovery through FPP	\$ \$	6,236,792.82 5,080,015.93			3,770,146.92 \$ 2,561,247.47 \$	236,377.07 276,805.41
	Under/(Over) Recovery of RA (Line 35 - Line 36)	\$	1,156,776.89			1,208,899.45 \$	(40,428.34)
	System Loss Component (SLA)	-					4
38	······································	r	.0999 / 0.0882	0.0999		0.0999	0.0882
39	Total Losses Recovered in Base Rates (Line 10 x Line 38)	\$	984,556.46		\$	386,834.35 \$	37,199,98
40	Actual SLA recovery through FPP	\$	1,262,964.66		-	504,312.77 \$	27,821.41
41	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,940,652.90	1,099,354.42	\$	758,648.39 \$	82,650.09
42	Under/(Over) Recovery of Losses (Line 41 - Line 40 - Line 39)	\$	(306,868.22)	(191,998.19)	\$	(132,498.73) \$	17,628.70
	Net Under/(Over) Recovery of FPP Costs	_					
43	(Line 17+Line 24+Line 28+Line 34+Line 37+Line 42)	\$	(1,207,687.51)	(1,373,905.72)	\$	266,126.73 \$	(99,908.52)
44	Net Under/(Over) Recovery of FPP Costs (Page 5E, Line 43)	\$	(1,207,687.51)	(1,373,905.72)	\$	266,126.73 \$	(99,908.52)
	Net Adjustment for March 2010 (Line 43 - Line 44) To Page 3 Line 13		- 9	-			

8 9 10 11	Fuel Component (FC)	_	April 2010	April 2010	Non-Residential April 2010	Reduction April 2010
2 3 4 5 6 7 8 9 10						
3 4 5 6 7 8 9 10	Net Includable Fuel	\$	23,713,251.97 \$			23,713,251.97
4 5 6 7 8 9 10 11	Ratio Metered Sales/Generation Sales		0.938933	0.938933	0.938933	0.938933
5 6 7 8 9 10 11	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	22,265,154.81 \$	22,265,154.81		22,265,154.8
6 7 8 9 10 11	Coal Sales Margin Credits (per books current year contracts only)	\$	1,684,803.68 \$	1,684,803.68		1,684,803.68
7 8 9 10 11	RSG Make Whole Payments & Secondary MISO Costs	<u>\$</u>	(460,418.51) \$	(460,418.51)		(460,418.5
8 9 10 11	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	23,489,539.98 \$	23,489,539.98		23,489,539.9
9 10 11	Total Generation and Purchase Power (per books)		785,978,263	785,978,263	785,978,263	785,978,26
10 11	Losses (kWh) (1-Line 2)*(Line 7)		47,997,335	47,997,335	47,997,335	47,997,33
11	Total Generation After Losses (kWh) (Line 7-Line 8)	_	737,980,928	737,980,928	737,980,928	737,980,92
	kWh Subject to FPP		734,641,382	410,793,626	297,920,110	25,927,64
12	Ratio of FPP Sales to Total Generation (Line 10/Line 9) Amount Recovered in Base Rates	ď	99.55% - \$	55.66%	40.37% 5 - \$	3.52
13	Amount Recovered via FPP (per books)	\$ \$	24,904,333.56 \$	13,930,379.99	•	875,105.3
	Total Fuel Costs Recovered (Line 12 + Line 13)	\$			<u> </u>	
	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$ \$	24,904,333.56 \$ 325,000.00 \$	13,930,379.99 \$ 181,732.11 \$		875,105.3 11,470.20
-	Per Stipulation (Case No. 09-974-EL-FAC Commission Order 9/22/10)	\$ \$	(288,455.00) \$	(144,227.00)		11,410.20
	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	23,383,837.05 \$	13,074,277.95		826,831.8
	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	\$	(1,483,951.51) \$	(818,596.93)		(36,803.3
		<u> </u>	(1,100,001.01)	(0.0,000.00)	(020,007,120)	(00,000.0
40	Emissions Allowance Component (EA)		70.1.0.14.000	140 700 000	007.000.440	
	kWh Subject to FPP (Line 10)		734,641,382	410,793,626	297,920,110	25,927,64
	EA Expense Allocated to FPP	\$	524,209.19 \$	293,125.05		18,500.8
	EA Sales Margin Allocated to FPP	<u>\$</u>	(242,545.34) \$	(135,625.46)		(8,560.1
	Net EA Cost (Line 19 + Line 20)		281,663.85 \$	157,499.59	\$ 114,223.52 \$ \$ - \$	9,940.7
	EA Expense Recovered in Base Rates EA Revenue in FPP (per books)	\$	- \$	`	*	44.000.0
	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	<u>\$</u>	404,837.09 \$ (123,173.24) \$	226,483.17 (68,983.58)		14,206.6 (4,265.8
	Chash (Crai) hassing at 21 Costo (2110 22 Ento 20 Ento 27)		(120,110.24)	(00,000.00)	(40,020,00) ψ	(4,200.00
	Environmental Reagents Component (ER)					
	kWh Subject to FPP (Line 10)		734,641,382	410,793,626	297,920,110	25,927,64
	ER Expense Allocated to FPP		\$958,774.77 \$	536,123.57		33,837.9
	ER Revenue in FPP (per books)	*	1,226,653.74 \$	686,110.77		43,050.3
29	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	<u> </u>	(267,878.97) \$	(149,987.20)	\$ (108,679.42) \$	(9,212.3
	Alternative Energy Portfolio Standard					
	kWh Subject to FPP (Line 10)		734,641,382	410,793,626	297,920,110	25,927,64
	AEPS Expense	\$	23,788.86 \$	13,302.15	\$ 9,647.13 \$	839.5
	AEPS Sales Margin	\$	(447,942.00) \$	(250,451.55)		(15,838.8
	Net AEPS Cost (Line 31 + Line 32)	\$	(424,153.14) \$	(237,149.40)		(14,999.2
	Alternative Energy Portfolio Standard Revenue in FPP (per books)	<u>\$</u>	202,418.54 \$	113,241.58		7,103.3
35	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	\$	(626,571.68) \$	(350,390.98)	(254,078.15) \$	(22,102.55
	Reconciliation Adjustment Amortization (RA)					
36	RA Amount from 2nd Quarter Filing (spread evenly)	\$	3,953,505.63 \$	1,110,207.24	\$ 2,644,108.57 \$	199,189.82
	Actual RA recovery through FPP	\$	2,599,286.52 \$	1,117,427.97		118,173.12
38	Under/(Over) Recovery of RA (Line 36 - Line 37)	\$	1,354,219.11 \$	(7,220.73)		81,016.70
	System Loss Component (SLA)					
30	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	0.0999	0.0999	0.088
	Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$	730,873.20 \$	410,382.83		22,868.1
	Actual SLA recovery through FPP	\$	1,018,619.38 \$	579,530.45		18,619.2
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,441,580.72 \$	806,010.88		50,973.0
	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	\$	(307,911.86) \$	(183,902.40)		9,485.5
	N. II. 4. (10. ) D					
44	Net Under/(Over) Recovery of FPP Costs (Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	(1,455,268.15) \$	(1,579,081.82)	\$ 105,695.48 \$	18,118.1

Line	Reconciliation Adjustment (RA)		April 2010	Residential April 2010	N	on-Residential April 2010		Voltage Reduction April 2010
	Fuel Component (FC)							
1	Net includable Fuel	\$	23,713,251.97		\$		\$	23,713,251.97
2	Ratio Metered Sales/Generation Sales Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	0.938933	0.938933	œ	0.938933 22,265,154.81	\$	0.938933 22,265,154.81
4	Coal Sales Margin Credits (per books current year contracts only)	э \$	22,265,154.81 \$ 1,684,803.68 \$			1,684,803.68	\$ \$	1,684,803.68
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(460,418.51) \$			(460,418.51)	- 1	(460,418.51)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	23,489,539.98	23,489,539.98		23,489,539.98		23,489,539.98
7	Total Generation and Purchase Power (per books)		785,978,263	785,978,263		785,978,263		785,978,263
8	Losses (kWh) (1-Line 2)*(Line 7)	_	47,997,335	47,997,335		47,997,335		47,997,335
9	Total Generation After Losses (kWh) (Line 7-Line 8)		737,980,928	737,980,928		737,980,928		737,980,928
10 11	kWh Subject to FPP Ratio of FPP Sales to Total Generation (Line 10/Line 9)		734,641,382 99.55%	410,793,626 55.66%		297,920,110 40.37%		25,927,646 3.52%
	Amount Recovered in Base Rates	\$	- \$		\$	40.0174	\$	J.J.Z. /0
13	Amount Recovered via FPP (per books)	\$	24,904,333.56 \$		\$	10,098,848.23	\$	875,105.34
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	24,904,333.56 \$		\$	10,098,848.23	\$	875,105.34
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00 \$	181,732.11	\$	131,797.69	\$	11,470.20
16	Per Stipulation (Case No. 09-974-EL-FAC Commission Order 9/22/10)	\$	(288,455.00) \$			(144,228.00)		
17	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	23,383,837.05 \$			9,482,727.29		826,831.81
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	<u>\$</u>	(1,483,951.51) \$	(818,596.93)	Þ	(628,551.25)	Ъ	(36,803.33)
	Emissions Allowance Component (EA)							
19	kWh Subject to FPP (Line 10)		734,641,382	410,793,626		297,920,110		25,927,646
20		\$	524,209.19 \$		\$	212,583.26	\$	18,500.88
21	EA Sales Margin Allocated to FPP	\$	(242,545.34) \$			(98,359.74)		(8,560.14)
	Net EA Cost (Line 19 + Line 20)	\$	281,663.85 \$	157,499.59	\$	114,223.52	\$	9,940.74
	EA Expense Recovered in Base Rates	\$	- \$		\$	-	\$	<del>.</del>
24		\$	404,837.09 \$		\$	164,147.32		14,206.60
25	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	\$	(123,173.24) \$	(68,983.58)	<u>\$</u>	(49,923.80)	Þ	(4,265.86)
	Environmental Reagents Component (ER)							
26	kWh Subject to FPP (Line 10)		734,641,382	410,793,626		297,920,110		25,927,646
27			\$958,774.77 \$	536,123.57	\$	388,813.23	\$	33,837.97
	ER Revenue in FPP (per books)	\$	1,226,653.74 \$			497,492.65		43,050.32
29	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	\$	(267,878.97) \$	(149,987.20)	\$	(108,679.42)	\$	(9,212.35)
	Alternative Energy Portfolio Standard							
30	kWh Subject to FPP (Line 10)		734,641,382	410,793,626		297,920,110		25,927,646
31	AEPS Expense	\$	23,788.86 \$	·	\$	9,647.13	\$	839.58
32	AEPS Sales Margin	\$	(447,942.00) \$	(250,451.55)	\$	(181,651.62)	\$	(15,838.83)
33		\$	(424,153.14) \$			(172,004.49)		(14,999.25)
	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	202,418.54 \$			82,073.66		7,103.30
35	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	<u>\$</u>	(626,571.68) \$	(350,390.98)	\$	(254,078.15)	\$	(22,102.55)
	Reconciliation Adjustment Amortization (RA)							
36		\$	3,953,505.63 \$	1,110,207.24	\$	2,644,108.57	\$	199,189.82
37		\$	2,599,286.52 \$			1,363,685.43		118,173.12
38	Under/(Over) Recovery of RA (Line 36 - Line 37)	\$	1,354,219.11 \$				\$	81,016.70
20	System Loss Component (SLA)		0.0000 10.0000	0.0000		0.0000		0.0000
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) Total Losses Recovered in Base Rates (Line 10 x Line 39)	e	0.0999 / 0.0882	0.0999	æ	0.0999	æ	0.0882
<b>4</b> 0 41	Actual SLA recovery through FPP	\$ \$	730,873.20 \$ 1,018,619.38 \$	-			\$ \$	22,868.18 18,619.26
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,441,580.72 \$				\$	50,973.02
43	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	\$	(307,911.86) \$			(133,495.04)		9,485.58
							4	
	Net Under/(Over) Recovery of FPP Costs							
44	(Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	(1,455,268.15) \$	(1,579,081.82)	\$	105,695.48	\$	18,118.19
45	Net Under/(Over) Recovery of FPP Costs (Page 5G, Line 44)	ø	(4 AEE 000 AE\ *	/1 570 004 001	œ	40E 00E 40	æ	40 440 45
	MEL CHIGGIA OVER I RECOVERY OF FIFE COSIS FRAUE 30. LINE 441	\$	(1,455,268.15) \$	(1,579,081.82)	Ф	105,695.48	Φ	18,118.19
45	, , , , , , , , , , , , , , , , , , , ,			-				

Line	Reconciliation Adjustment (RA)		May 2010	Residential May 2010	Non-Residential May 2010	Voltage Reduction May 2010
	Fuel Component (FC)					
1	Net includable Fuel	\$	27,702,356.09 \$	, .		27,702,356.09
2	Ratio Metered Sales/Generation Sales Fuel Cost @Meter Sales Level (Line 1 x Line 2)	¢	0.938933 26,010,656.31 \$	0.938933 26,010,656.31	0.938933 \$ 26,010,656.31 \$	0.938933 26,010,656,31
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,991,030.96			1,991,030.96
5	RSG Make Whole Payments & Secondary MISO Costs	Š	(1,148,079.05) \$			(1,148,079.05)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	26,853,608.22			26,853,608.22
7	Total Generation and Purchase Power (per books)		874,935,996	874,935,996	874,935,996	874,935,996
8	Losses (kWh) (1-Line 2)*(Line 7)		53,429,716	53,429,716	53,429,716	53,429,716
9	Total Generation After Losses (kWh) (Line 7-Line 8)		821,506,280	821,506,280	821,506,280	821,506,280
10 11	kWh Subject to FPP Ratio of FPP Sales to Total Generation (Line 10/Line 9)		662,602,497 80.66%	369,660,453 45.00%	269,051,741 32.75%	23,890,303 2.91%
	Amount Recovered in Base Rates	\$	- \$			2.9170
13	Amount Recovered via FPP (per books)	\$	22,477,469.94 \$		· · · · · · · · · · · · · · · · · · ·	814,197.54
14		\$	22,477,469.94 \$			814,197.54
15	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00 \$	181,314.81	131,967.23 \$	11,717.96
	PowerShare Program (Case No. 08-920-EL-SSO)	\$	(12,583.33) \$	• •	• • • • • • • • • • • • • • • • • • • •	(453.70)
17	Per Stipulation (Case No. 09-974-EL-FAC Commission Order 9/22/10)	\$	(288,455.00) \$			
18	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	21,660,120.39 \$			781,440.00
19	Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)	\$	(793,387.88) \$	(418,116,48)	(353,778.12) \$	(21,493.28)
	Emissions Allowance Component (EA)					
20	kWh Subject to FPP (Line 10)		662,602,497	369,660,453	269,051,741	23,890,303
	EA Expense Allocated to FPP	\$	578,002,60 \$			20,840.04
	EA Sales Margin Allocated to FPP	\$	(900,089.48) \$		· · · · · · · · · · · · · · · · · · ·	(32,452.96)
	Net EA Cost (Line 19 + Line 20)	\$	(322,086.88) \$			(11,612.92)
	EA Expense Recovered in Base Rates	\$	- \$	- 1	- \$	-
	EA Revenue in FPP (per books)	\$	365,386.10 \$			13,217.82
26	Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	\$	(687,472.98) \$	(383,442.60)	(279,199.64) \$	(24,830.74)
	Environmental Reagents Component (ER)					
27	kWh Subject to FPP (Line 10)		662,602,497	369,660,453	269,051,741	23,890,303
	ER Expense Allocated to FPP	\$	978,111.53 \$			35,266.07
	ER Revenue in FPP (per books)	\$	1,107,118.20 \$			40,053.99
30	Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	\$	(129,006.67) \$	(71,571.37)	(52,647.38) \$	(4,787.92)
	Alternative Energy Portfolio Standard					
21	kWh Subject to FPP (Line 10)		662,602,497	369,660,453	269,051,741	23,890,303
	AEPS Expense	\$	350.803.86 \$			12,648.33
	AEPS Sales Margin	\$	(938,199.36) \$		· ·	(33,847.76)
	Net AEPS Cost (Line 31 + Line 32)	\$	(587,395.50) \$			(21,199.43)
35	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	182,693.05 \$			6,608.91
36	Under/(Over) Recovery of EA Costs (Line 34 - Line 35)	\$	(770,088.55) \$	(429,584.85)	(312,695.36) \$	(27,808.34)
	Describination Adiabation of Assessing (F) Al					
37	Reconciliation Adjustment Amortization (RA)  RA Amount from 2nd Quarter Filling (spread events)	æ	2 062 506 62 .	1 110 207 24 6	2,644,108.56 \$	100 100 02
38	RA Amount from 2nd Quarter Filing (spread evenly) Actual RA recovery through FPP	\$ \$	3,953,505.62 \$ 2,348,218.08 \$			199,189.82 109,948.21
	Under/(Over) Recovery of RA (Line 37 - Line 38)	\$	1,605,287.54 \$			89,241.61
	System Loss Component (SLA)					
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	0.0999	0.0999	0.0882
41	Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$	659,144.73 \$			21,071.25
	Actual SLA recovery through FPP	\$	918,862.77 \$			17,323.35
43	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	\$	1,364,525.04 \$			49,228.46
44	Chidan (Over) Necovery or Eosses (Line 45 - Line 42 - Line 41)		(213,482.46) \$	(129,393.83) \$	(94,922.49) \$	10,833.86
	Net Under/(Over) Recovery of FPP Costs					
45	(Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	\$	(988,151.00) \$	(1,327,183.17) \$	317,876.98 \$	21,155.19
	·			. , .	• •	• "-

l la				Residential		Non-Residential	Voltage Reduction
Line	Reconciliation Adjustment (RA)		May 2010	May 2010		May 2010	May 2010
	Fuel Component (FC)				_		
1	Net includable Fuel	\$				27,702,356.09 \$	27,702,356.09
2	Ratio Metered Sales/Generation Sales Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	0.938933 26,010,656.31	0.938933 26,010,656.31 \$		0.938933 26,010,656.31 \$	0.938933 26,010,656.31
4	Coal Sales Margin Credits (per books current year contracts only)	\$				1,991,030.96 \$	1,991,030.96
5	RSG Make Whole Payments & Secondary MISO Costs	\$	, ,				(1,148,079.05)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	26,853,608.22	\$ 26,853,608.22	\$	26,853,608.22 \$	26,853,608.22
7	Total Generation and Purchase Power (per books)		874,935,996	874,935,996		874,935,996	874,935,996
8	Losses (kWh) (1-Line 2)*(Line 7)	_	53,429,716	53,429,716		53,429,716	53,429,716
9 10	Total Generation After Losses (kWh) (Line 7-Line 8) kWh Subject to FPP	_	821,506,280	821,506,280		821,506,280	821,506,280
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		662,602,497 80.66%	369,660,453 45.00%		269,051,741 32.75%	23,890,303 2.91%
12	Amount Recovered in Base Rates	\$		\$ -	\$	- \$	2.5170
13	Amount Recovered via FPP (per books)	\$		\$ 12,532,306.86		9,130,965.54 \$	814,197.54
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$		\$ 12,532,306.86		9,130,965.54 \$	814,197.54
	Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)	\$	325,000.00			131,967.23 \$	11,717.96
16	PowerShare Program (Case No. 08-920-EL-SSO)	\$	(12,583.33)	• •		(5,109.50) \$	(453.70)
17	Per Stipulation (Case No. 09-974-EL-FAC Commission Order 9/22/10)	\$	(288,455.00)			(144,227.00) \$	704 440 00
18 <b>1</b> 9	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)	- <del>\$</del>	21,660,120.39 (793,387.88)			8,794,556.69 \$ (353,778.12) \$	781,440.00 (21,493.28)
19	Officer(Over) Necovery of Fuer Costs (Eine 16 + Eine 17 + Eine 16 + Eine 15 - Eine 14)	<u> </u>	(193,301.06)	a (410,110.4d	) Ф	(303,710.12) \$	(21,493.20)
	Emissions Allowance Component (EA)						
	kWh Subject to FPP (Line 10)	_	662,602,497	369,660,453		269,051,741	23,890,303
21	EA Expense Allocated to FPP	\$				234,699.70 \$	20,840.04
	EA Sales Margin Allocated to FPP Net EA Cost (Line 19 + Line 20)	\$	(900,089.48) (322,086.88)			(365,484.05) \$ (130,784.35) \$	(32,452.96)
	EA Expense Recovered in Base Rates	ф 2		ง (179,069.01 \$ -	) P	(130,764.33) \$	(11,012.92)
	EA Revenue in FPP (per books)	S.	365,386.10	•	\$	148,415.29 \$	13,217.82
	Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	\$	(687,472.98)			(279,199.64) \$	(24,830.74)
	Environmental Reagents Component (ER)						
27	kWh Subject to FPP (Line 10)		662,602,497	369,660,453		269,051,741	23,890,303
	ER Expense Allocated to FPP	\$	978,111.53			397,165.13 \$	35,266.07
	ER Revenue in FPP (per books)	\$	1,107,118.20			449,812.51 \$	40,053.99
30	Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	\$	(129,006.67)	\$ (71,571.37	) \$	(52,647.38) \$	(4,787.92)
	Alternative Energy Portfolio Standard						
31	kWh Subject to FPP (Line 10)		662,602,497	369,660,453		269,051,741	23,890,303
	AEPS Expense	\$	350,803.86	\$ 195,710.57	\$	142,444.96 \$	12,648.33
	AEPS Sales Margin	_\$				(380,932.67) \$	(33,847.76)
	Net AEPS Cost (Line 31 + Line 32)	\$	, , , , ,	•		(238,487.71) \$	(21,199.43)
	Alternative Energy Portfolio Standard Revenue in FPP (per books)	<u>\$</u>				74,207.65 \$	6,608.91
30	Under/(Over) Recovery of EA Costs (Line 34 - Line 35)	<u> </u>	(770,088.55)	\$ (429,584.85	) 3	(312,695.36) \$	(27,808.34)
	Reconciliation Adjustment Amortization (RA)						
	RA Amount from 2nd Quarter Filing (spread evenly)	\$	3,953,505.62			2,644,108,56 \$	199,189.82
38	Actual RA recovery through FPP	\$				1,232,988.59 \$	109,948.21
39	Under/(Over) Recovery of RA (Line 37 - Line 38)	\$	1,605,287.54	\$ 104,925.96	_ \$	1,411,119.97 \$	89,241.61
	System Loss Component (SLA)						•
40	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	0.0999		0.0999	0.0882
41	Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$	659,144.73		- 1	268,782.69 \$	21,071.25
42	Actual SLA recovery through FPP	\$	918,862.77			380,171.48 \$	17,323.35
43 44	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	<u>\$</u>	1,364,525.04 (213,482.46) (213,482.46)			554,031.68 \$ (94,922.49) \$	49,228.46 10,833.86
		<u> </u>				ζ,, Ψ	
ΛE	Net Under/(Over) Recovery of FPP Costs (Line 1941 ine 2641 ine 3041 ine 304	•	(000.454.00) 4	t (4 207 400 47	\ <b>^</b>	247.076.00 *	04.455.45
45	(Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	\$	(988,151.00)	\$ (1,327,183.17	<i>)</i> Þ	317,876.98 \$	21,155.19
46	Net Under/(Over) Recovery of FPP Costs (Page 5I, Line 45)	\$	(988,151.00)	\$ (1,327,183.17	) \$	317,876.98 \$	21,155.19
47	Net Adjustment for May 2010 (Line 45 - Line 46) To Page 3 Line 11	\$	- (	\$ - ·	\$	- \$	-
		_				WASHINGTON .	-

Line	Reconcillation Adjustment (RA)	_	June 2010	Residential June 2010	Non-Residential June 2010	Voltage Reduction June 2010
	Fuel Component (FC)					
1	Net Includable Fuel	\$	35,379,688.86			35,379,688.86
2	Ratio Metered Sales/Generation Sales	_	0.938933	0.938933	0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	33,219,157.40			33,219,157.40
4	Coal Sales Margin Credits (per books current year contracts only)	\$				1,280,970.71
5	RSG Make Whole Payments & Secondary MISO Costs	\$				(1,134,863.05
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, ,		33,365,265.06
7	Total Generation and Purchase Power (per books)		1,076,923,194	1,076,923,194	1,076,923,194	1,076,923,194
8	Losses (kWh) (1-Line 2)*(Line 7) Total Generation After Losses (kWh) (Line 7-Line 8)	_	65,764,469	65,764,469	65,764,469	65,764,469
9			1,011,158,725	1,011,158,725	1,011,158,725	1,011,158,725
10	kWh Subject to FPP		880,040,304	570,092,435	283,349,570	26,598,299
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)	•	87.03%	56.38%	28.02%	2.63%
12	Amount Recovered in Base Rates	\$	- 9		•	004.005.00
13	Amount Recovered via FPP (per books) Total Fuel Costs Recovered (Line 12 + Line 13)	<u>\$</u> \$				901,935.63
14		•	29,844,450.86		• • • • • • • • • • • • • • • • • • • •	901,935.63
15		\$	325,000.00			9,822.79
16	Audit Fees for 2009 (Case No. 09-974-EL-FAC Commission Order 9/22/10)	\$	(288,455.00) \$			0.000.00
17		\$	129,000.00 \$		•	3,898.89
	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)	\$	29,037,790.18			877,506.47
19	Origin(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)		(641,115.68)	(371,538.09)	(258,870.11) \$	(10,707.48
	Emissions Allowance Component (EA)					
20	kWh Subject to FPP (Line 10)		880,040,304	570,092,435	283,349,570	26,598,299
21		\$	624,477.00	404,537.85	\$ 201,064.98 \$	18,874.17
22	EA Sales Margin Allocated to FPP	\$	(146,440.24) 5	(94,864.38)	(47,149.86) \$	(4,426.00
23	Net EA Cost (Line 21 + Line 22)	\$	478,036.76	309,673.47	153,915.12 \$	14,448.17
24	EA Expense Recovered in Base Rates	\$	- \$	- 9	- \$	-
	EA Revenue in FPP (per books)	<u>\$</u>	485,155.99	314,316.08	156,197.74 \$	14,642.17
26	Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	\$	(7,119.23)	(4,642.61)	(2,282.62) \$	(194.00
	Environmental Reagents Component (ER)					
27	kWh Subject to FPP (Line 10)		880,040,304	570,092,435	283,349,570	26,598,299
	ER Expense Allocated to FPP	\$	1,061,821.06	687,850.49	341,878.14 \$	32,092.43
29	ER Revenue in FPP (per books)	\$	1,469,962.33			44,370.22
30	Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	\$	(408,141.27)			(12,277.79)
	Alternative Energy Portfolio Standard					
31	kWh Subject to FPP (Line 10)		880,040,304	570,092,435	283,349,570	26,598,299
	AEPS Expense	\$	66,140.84			1,999.04
	AEPS Sales Margin	\$	- \$			1,000,01
	Net AEPS Cost (Line 32 + Line 33)	-\$	66,140.84		· · · · · · · · · · · · · · · · · · ·	1,999.04
	Alternative Energy Portfolio Standard Revenue in FPP (per books)		242,578.00	,	.,	7,321.09
36	Under/(Over) Recovery of EA Costs (Line 34 - Line 35)	<u>\$</u>	(176,437.16) \$			(5,322.05)
		_		(10,000)	, , , , , , , , , , , , , , , , , , , ,	
	Reconciliation Adjustment Amortization (RA)	_				
37	RA Amount from 2nd Quarter Filing (spread evenly)	\$	3,953,505.62			199,189.82
38	Actual RA recovery through FPP	<u>\$</u> \$	2,970,219.04			121,796,25
39	Under/(Over) Recovery of RA (Line 37 - Line 38)	<u>\$</u>	983,286.58	(440,572.82)	1,346,465.83 \$	77,393.57
	System Loss Component (SLA)					
40	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	0.0999	0.0999	0.0882
41	Total Losses Recovered in Base Rates (Line 10 x Line 40)	\$	876,048.26 \$	569,522.34	283,066.22 \$	23,459.70
42	Actual SLA recovery through FPP	\$	1,223,576.00 \$			19,190.12
43	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,880,310.53	1,218,107.65	605,380.91 \$	56,821.97
	Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	-\$	(219,313.73) \$			14,172.15
44		<u> </u>				
	Net Under/(Over) Recovery of FPP Costs	<u> </u>				

Fuel Component (FC)  Net includable Fuel Ratio Metered Sales/Generation Sales Fuel Cost @Meter Sales Level (Line 1 x Line 2) Coal Sales Margin Credits (per books current year contracts only) RSG Make Whole Payments & Secondary MISO Costs Net Fuel Cost (Line 3 + Line 4 + Line 5) Total Generation and Purchase Power (per books) Losses (kWh) (1-Line 2)*(Line 7) Total Generation After Losses (kWh) (Line 7-Line 8) kWh Subject to FPP Ratio of FPP Sales to Total Generation (Line 10/Line 9) Amount Recovered in Base Rates Amount Recovered in Base Rates Amount Recovered (Line 3 + Line 13) Per Stipulation (Case No. 07-974-EL-IAC Commission Order 9/30/09) Per Stipulation (Case No. 09-974-EL-IAC Commission Order 9/30/09) Per Stipulation (Case No. 09-974-EL-IAC Commission Order 9/22/10) Audit Fees for 2009 (Case No. 08-930-EL-SSO Commission Order 12/17/08) Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Lin Emissions Allowance Component (EA) kWh Subject to FPP (Line 10) EA Expense Allocated to FPP EA Sales Margin Allocated to FPP EA Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)  Environmental Reagents Component (ER) kWh Subject to FPP (Line 10) ER Expense Allocated to FPP ER Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 28 - Line 29)  Alternative Energy Portfolio Standard kWh Subject to FPP (Line 10) ER Expense Allocated to FPP ER Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 34 - Line 35)  Recopciliation Adjustment Amortization (RA) RA Amount from 2nd Quarter Filing (spread evenly) Actual RA recovery through FPP Under/(Over) Recovery of FA (Line 37 - Line 38)  System Loss Component (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) Under/(Over) Recovery of FA (Line 39 + Line 41) Net Under/(Over) Recovery of FPP Costs (Line 19+Line 26+Line 30+Line 38+Line 41)		June 2010		Residential June 2010	ı	Non-Residential June 2010	Voltage Reduction June 2010
2 Ratio Metered Sales/Ceneration Sales 3 Fuel Cost @Meter Sales Level (Line 1 x Line 2) 4 Coad Sales Margin Credits (per books current year contracts only) 5 RSG Make Whole Payments & Secondary MISO Costs Net Fuel Cost (Line 3 + Line 4 + Line 5) 7 Total Generation and Purchase Power (per books) 8 Losses (kWh) (1-Line 2)*(Line 7) 9 Total Generation After Losses (kWh) (Line 7-Line 8) 8 kWh Subject to FPP 1 Ratio of FPP Sales to Total Generation (Line 10/Line 9) 12 Amount Recovered via FPP (per books) 13 Amount Recovered via FPP (per books) 14 Total Fuel Costs Recovered (Line 12 + Line 13) 15 Per Stipulation (Case No. 07-974-EL-LAC Commission Order 9/30/09) 16 Per Stipulation (Case No. 07-974-EL-LAC Commission Order 9/20/10) 17 Audit Fees for 2009 (Case No. 08-920-EL-SSO Commission Order 12/17/08) 18 Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) 19 Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 16 + Line 17 + Line 18 + Line 18 + Line 18 + Line 19 + Line 18 + Line 19							
Fuel Cost @Meter Sales Level (Line 1x Line 2) Coal Sales Margin Credits (per books current year contracts only) RSG Make Whole Payments & Secondary MISO Costs Net Fuel Cost (Line 3 + Line 4 + Line 5) Total Generation and Purchase Power (per books) Losses (kWh) (1-Line 2)*(Line 7) Total Generation and Purchase Power (per books) Losses (kWh) (1-Line 2)*(Line 7) Ratio of FPP Sales to Total Generation (Line 10/Line 9) Amount Recovered in Base Rates Amount Recovered via FPP (per books) Total Fuel Costs Recovered (Line 12 + Line 13) Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09) Per Stipulation (Case No. 09-974-EL-FAC Commission Order 9/22/10) Audit Fees for 2009 (Case No. 08-920-EL-SSO Commission Order 12/17/08) Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line	\$	35,379,688.86	\$	35,379,688.86	\$	35,379,688.86 \$	35,379,688.86
4 Coal Sales Margin Credits (per books current year contracts only) 5 RSG Make Whole Payments & Secondary MISO Costs 6 Net Fuel Cost (Line 3 + Line 4 + Line 5) 7 Total Generation and Purchase Power (per books) Losses (kWh) (1-ine 2)*(Line 7) 9 Total Generation After Losses (kWh) (Line 7-Line 8) 10 kWh Subject to FPP 11 Ratio of FPP Sales to Total Generation (Line 10/Line 9) 12 Amount Recovered in Base Rates 13 Amount Recovered via FPP (per books) 14 Total Fuel Costs Recovered (Line 12 + Line 13) 15 Per Stipulation (Case No. 09-974-EL-LVNC Commission Order 9/30/09) 16 Per Stipulation (Case No. 09-974-EL-SOC Commission Order 9/22/10) 17 Audit Foes for 2009 (Case No. 08-920-EL-SSO Commission Order 12/17/08) 18 Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) 19 Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 10) 16 EA Expense Allocated to FPP 17 EA Sales Margin Allocated to FPP 18 EA Cost (Line 21 + Line 22) 19 EA Expense Recovered in Base Rates 19 EA Revenue in FPP (per books) 20 Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25) 21 ER Expense Allocated to FPP 22 EA Revenue in FPP (per books) 23 Under/(Over) Recovery of EA Costs (Line 28 - Line 29) 24 KWh Subject to FPP (Line 10) 25 ER Expense Allocated to FPP 26 ER Revenue in FPP (per books) 26 Under/(Over) Recovery of EA Costs (Line 28 - Line 29) 27 ALERS Sales Margin 28 Net ACPS Cost (Line 32 + Line 33) 29 Alternative Energy Portfolio Standard 30 KWh Subject to FPP (Line 10) 31 ALERS Cost (Line 32 - Line 33) 32 Alternative Energy Portfolio Standard Revenue in FPP (per books) 33 Under/(Over) Recovery of EA Costs (Line 34 - Line 35) 34 ALERS Sales Margin 35 Alternative Energy Portfolio Standard Revenue in FPP (per books) 36 Under/(Over) Recovery of EA Costs (Line 37 - Line 38) 36 Alternative Energy Portfolio Standard Revenue in FPP 37 Actual Losses Recovery of RPP 38 ACLUS Sales (Line 10 × Line 30) 39 Alternative Energy Portfolio Standard Revenue in FPP 40 Actual Easter Recovery from Case No. 92-	e	0.938933	æ	0.938933	e	0.938933	0.938933
5 RSG Make Whole Payments & Secondary MISO Costs 6 Net Fuel Cost (Line 3 + Line 4 + Line 5) 7 Total Generation and Purchase Power (per books) 8 Losses (kWh) (1-Line 2)*(Line 7) 9 Total Generation After Losses (kWh) (Line 7-Line 8) 10 kWh Subject to FPP 11 Ratio of FPP Sales to Total Generation (Line 10/Line 9) 12 Amount Recovered in Base Rates 13 Amount Recovered in Base Rates 14 Total Fuel Costs Recovered (Line 12 + Line 13) 15 Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09) 16 Per Stipulation (Case No. 09-974-EL-FAC Commission Order 9/22/10) 17 Audif Fees for 2009 (Case No. 08-907-EL-SC Commission Order 9/22/10) 18 Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) 19 Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line Emissions Allowance Component (EA) 18 kWh Subject to FPP (Line 10) 19 EA Expense Allocated to FPP 20 EA Sales Margin Allocated to FPP 21 EA Expense Recovered in Base Rates 22 EA Revenue in FPP (per books) 23 Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25) 24 Expense Allocated to FPP 25 ER Revenue in FPP (per books) 26 Under/(Over) Recovery of EA Costs (Line 28 - Line 29) 27 Alternative Energy Portfolio Standard 28 kWh Subject to FPP (Line 10) 29 ER Expense Allocated to FPP 20 ER Revenue in FPP (per books) 20 Under/(Over) Recovery of EA Costs (Line 28 - Line 29) 21 Alternative Energy Portfolio Standard 22 kWh Subject to FPP (Line 10) 23 AEPS Expense 24 AEPS Cost (Line 32 + Line 33) 25 Alternative Energy Portfolio Standard Revenue in FPP (per books) 26 Under/(Over) Recovery of EA Costs (Line 34 - Line 35) 27 Recopciliation Adjustment Amortization (RA) 28 Alternative Energy Portfolio Standard Revenue in FPP 39 Under/(Over) Recovery of Base Rates (Line 10 × Line 40) 29 Actual SLA Recovery through FPP 20 Under/(Over) Recovery of RA (Line 37 - Line 38) 28 System Loss Component (SLA) 29 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) 20 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kW	\$ \$	33,219,157.40 1,280,970.71	Э \$	33,219,157.40 1,280,970.71	\$	33,219,157.40 \$ 1,280,970.71 \$	33,219,157.40 1,280,970.71
6 Net Fuel Cost (Line 3 + Line 4 + Line 5) 7 Total Generation and Purchase Power (per books) 8 Losses (kWh) (1-Line 2)*(Line 7) 9 Total Generation After Losses (kWh) (Line 7-Line 8) 8 kWh Subject to FPP 11 Ratio of FPP Sales to Total Generation (Line 10/Line 9) 12 Amount Recovered in Base Rates 13 Amount Recovered via FPP (per books) 14 Total Fuel Costs Recovered (Line 12 + Line 13) 15 Per Stipulation (Case No. 07-974-EL-FAC Commission Order 9/30/09) 16 Per Stipulation (Case No. 09-974-EL-FAC Commission Order 9/22/10) 17 Audit Fees for 2009 (Case No. 08-920-EL-SSO Commission Order 12/17/08) 18 Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) 19 Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line Emissions Allowance Component (EA) 20 kWh Subject to FPP (Line 10) 21 EA Expense Allocated to FPP 23 Net EA Cost (Line 21 + Line 22) 24 EA Expense Recovered in Base Rates 25 EA Revenue in FPP (per books) 26 Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25) 27 kWh Subject to FPP (Line 10) 28 ER Expense Allocated to FPP 29 ER Revenue in FPP (per books) 30 Under/(Over) Recovery of EA Costs (Line 28 - Line 29)  Alternative Energy Portfolio Standard 20 kWh Subject to FPP (Line 10) 21 AEPS Expense 22 AEPS Sales Margin Alexandra Revenue in FPP (per books) 23 Under/(Over) Recovery of EA Costs (Line 28 - Line 29)  Alternative Energy Portfolio Standard 24 kWh Subject to FPP (Line 10) 25 AEPS Expense 26 AEPS Expense 27 AEPS Cost (Line 32 + Line 33) 28 Alternative Energy Portfolio Standard 39 RAEPS Sales Margin 30 AIPS Sales Margin 31 Net AEPS Cost (Line 32 + Line 33) 32 Alternative Energy Portfolio Standard Revenue in FPP (per books) 33 Under/(Over) Recovery of EA Costs (Line 34 - Line 35)  Reconciliation Adjustment Amortization (RA) 30 RA Annount from 2nd Quarter Filing (spread evenly) 31 Actual SLA recovery through FPP 32 Under/(Over) Recovery of PPC Costs (Line 40 - Line 40) 33 Actual SLA recovery through FPP 34 Actual Losses ne Decovery of FPP Costs (Line 42 - Lin	\$	(1,134,863.05)		(1,134,863.05)		(1,134,863.05) \$	(1,134,863.05)
Losses (kWh) (1-Line 2)*(Line 7) Total Generation After Losses (kWh) (Line 7-Line 8)  kWh Subject to FPP Ratio of FPP Sales to Total Generation (Line 10/Line 9) Amount Recovered in Base Rates Amount Recovered via FPP (per books) Total Fuel Costs Recovered (Line 12 + Line 13) Per Stipulation (Case No. 09-974-EL-UNC Commission Order 9/30/09) Per Stipulation (Case No. 09-974-EL-LNC Commission Order 9/22/10) Audit Fees for 2009 (Case No. 08-920-EL-SSO Commission Order 12/17/08) Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 10) Emissions Allowance Component (EA) kWh Subject to FPP (Line 10) EA Expense Allocated to FPP Net EA Cost (Line 21 + Line 22) EA Expense Recovered in Base Rates EA Ravenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)  Environmental Respents Component (ER) kWh Subject to FPP (Line 10) ER Expense Allocated to FPP ER Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 28 - Line 29)  Alternative Energy Portfolio Standard kWh Subject to FPP (Line 10) AEPS Expense AEPS Cost (Line 32 + Line 33) AEPS Sales Margin Net AEPS Cost (Line 32 + Line 33) ALERS Sales Margin RA Amount from 2nd Quarter Filing (spread evenly) Actual RA recovery of EA Costs (Line 34 - Line 35)  Recopcillation Adjustment Amortization (RA) RA Annount from 2nd Quarter Filing (spread evenly) Actual RA recovery of RA (Line 37 - Line 38)  System Losse Romponent (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) Total Losses Recovery of RA (Line 37 - Line 38)  System Losse Component (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) Total Losses secovered in Base Rates (Line 43 - Line 40) Actual SLA recovery through FPP Under/(Over) Recovery of RA (Line 37 - Line 38)  (Line 19+Line 26+Line 30+Line 30+Line 39+Line 44)  Net Under/(Over) Recovery of FPP Costs (Page 5K, Line 45)	\$	33,365,265.06	\$	33,365,265.06	\$	33,365,265.06 \$	33,365,265.06
9 Total Generation After Losses (kWh) (Line 7-Line 8) 10 kWh Subject to FPP 11 Ratio of FPP Sales to Total Generation (Line 10/Line 9) 12 Amount Recovered in Base Rates 13 Amount Recovered via FPP (per books) 14 Total Fuel Costs Recovered (Line 12 + Line 13) 15 Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09) 16 Per Stipulation (Case No. 08-920-EL-SC Commission Order 9/22/10) 17 Audit Fees for 2009 (Case No. 08-920-EL-SC Commission Order 12/17/08) 18 Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) 19 Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 10) 10 Emissions Allowance Component (EA) 10 kWh Subject to FPP (Line 10) 11 EA Expense Allocated to FPP 12 EA Sales Margin Allocated to FPP 13 Net EA Cost (Line 21 + Line 22) 14 EA Expense Recovered in Base Rates 15 EA Revenue in FPP (per books) 16 Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25) 17 kWh Subject to FPP (Line 10) 18 ER Expense Allocated to FPP 19 ER Revenue in FPP (per books) 10 Under/(Over) Recovery of EA Costs (Line 28 - Line 29)  Alternative Energy Portfolio Standard 11 kWh Subject to FPP (Line 10) 12 AEPS Expense 13 AEPS Sales Margin 14 kernative Energy Portfolio Standard Revenue in FPP (per books) 15 Under/(Over) Recovery of EA Costs (Line 34 - Line 35) 16 Under/(Over) Recovery of EA Costs (Line 34 - Line 35) 17 Reconciliation Adjustment Amortization (RA) 18 RA Amount from 2nd Quarter Filing (spread evenly) 18 Actual RA recovery through FPP 19 Under/(Over) Recovery of RA (Line 37 - Line 38) 18 System Losse Recovered in Base Rates (Line 10 x Line 40) 19 Actual SLA recovery through FPP 20 Actual SLA recovery through FPP 21 Actual Losses Recovered in Base Rates (Line 10 x Line 40) 22 Actual SLA recovery through FPP 23 Under/(Over) Recovery of FPP Costs 24 (Line 19+Line 26+Line 30+Line 38+Line 39+Line 44) 25 (Line 19+Line 26+Line 30+Line 38+Line 39+Line 44)		1,076,923,194		1,076,923,194		1,076,923,194	1,076,923,194
10 kWh Subject to FPP 11 Ratio of FPP Sales to Total Generation (Line 10/Line 9) 12 Amount Recovered in Base Rates 13 Amount Recovered via FPP (per books) 14 Total Fuel Costs Recovered (Line 12 + Line 13) 15 Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09) 16 Per Stipulation (Case No. 09-974-EL-FAC Commission Order 9/22/10) 17 Audit Fees for 2009 (Case No. 08-920-EL-SSO Commission Order 12/17/08) 18 Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) 19 Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 10 + Line 16 + Line 16 + Line 17 + Line 16 + Line 17 + Line 18 + Line 17 + Line 18 + Line 19		65,764,469		65,764,469		65,764,469	65,764,469
11 Ratio of FPP Sales to Total Generation (Line 10/Line 9) 12 Amount Recovered in Base Rates 13 Amount Recovered via FPP (per books) 14 Total Fuel Costs Recovered (Line 12 + Line 13) 15 Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09) 16 Per Stipulation (Case No. 09-974-EL-FAC Commission Order 9/22/10) 17 Audit Fees for 2009 (Case No. 08-920-EL-SSO Commission Order 12/17/08) 18 Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) 19 Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 19 Emissions Allowance Component (EA) 10 kWh Subject to FPP (Line 10) 11 EA Expense Allocated to FPP 12 EA Sales Margin Allocated to FPP 13 Net EA Cost (Line 21 + Line 22) 14 EA Expense Recovered in Base Rates 15 EA Revenue in FPP (per books) 16 Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25) 17 Environmental Reagents Component (ER) 18 kWh Subject to FPP (Line 10) 18 ER Expense Allocated to FPP 29 ER Revenue in FPP (per books) 20 Under/(Over) Recovery of EA Costs (Line 28 - Line 29) 21 Alternative Energy Portfolio Standard 22 kWh Subject to FPP (Line 10) 23 AEPS Sales Margin 24 Net AEPS Cost (Line 32 + Line 33) 25 Alternative Energy Portfolio Standard Revenue in FPP (per books) 26 Under/(Over) Recovery of EA Costs (Line 34 - Line 35) 27 Reconciliation Adjustment Amortization (RA) 28 RA Amount from 2nd Quarter Filing (spread evenly) 29 Actual RA recovery through FPP 29 Under/(Over) Recovery of RA (Line 37 - Line 38) 28 System Loss Component (SLA) 29 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) 20 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) 21 Total Losses Recovered in Base Rates (Line 10 x Line 40) 22 Actual SLA recovery through FPP 23 Losses in Base Rates (Line 1 - Line 3) x (line 11)) 24 Under/(Over) Recovery of FPP Costs 25 (Line 19+Line 26+Line 30+Line 38+Line 39+Line 44) 26 Net Under/(Over) Recovery of FPP Costs 26 (Line 19+Line 26+Line 30+Line 38+Line 39+Line 44)		1,011,158,725		1,011,158,725		1,011,158,725	1,011,158,725
12 Amount Recovered in Base Rates 13 Amount Recovered via FPP (per books) 14 Total Fuel Costs Recovered (Line 12 + Line 13) 15 Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09) 16 Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/32/10) 17 Audit Fees for 2009 (Case No. 08-920-EL-SSO Commission Order 12/17/08) 18 Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) 19 Underf(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 10		880,040,304		570,092,435 56.38%		283,349,570 28.02%	26,598,299 2.63%
13 Amount Recovered via FPP (per books) 14 Total Fuel Costs Recovered (Line 12 + Line 13) 15 Per Stipulation (Case No. 09-974-EL-UNC Commission Order 9/30/09) 16 Per Stipulation (Case No. 09-974-EL-FAC Commission Order 9/22/10) 17 Audit Fees for 2009 (Case No. 08-920-EL-SSO Commission Order 9/22/10) 18 Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) 19 Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line Emissions Allowance Component (EA) 20 kWh Subject to FPP (Line 10) 21 EA Expense Allocated to FPP 22 EA Sales Margin Allocated to FPP 23 Net EA Cost (Line 21 + Line 22) 24 EA Expense Recovered in Base Rates 25 EA Revenue in FPP (per books) 26 Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25) 27 kWh Subject to FPP (Line 10) 28 ER Expense Allocated to FPP 29 ER Revenue in FPP (per books) 30 Under/(Over) Recovery of EA Costs (Line 28 - Line 29)  Alternative Energy Portfolio Standard 11 kWh Subject to FPP (Line 10) 12 AEPS Expense 13 AEPS Sales Margin 14 Net AEPS Cost (Line 32 + Line 33) 15 Alternative Energy Portfolio Standard Revenue in FPP (per books) 16 Under/(Over) Recovery of EA Costs (Line 34 - Line 35) 17 Reconciliation Adjustment Amortization (RA) 18 RA Amount from 2nd Quarter Filing (spread evenly) 18 Actual RA recovery through FPP 19 Under/(Over) Recovery of RA (Line 37 - Line 38)  System Losse Recovered in Base Rates (Line 10 x Line 40) 19 Actual SLA recovery through FPP 20 Actual SLA recovery of RA (Line 37 - Line 39 x (line 11)) 21 Under/(Over) Recovery of FPP Costs 22 (Line 19+Line 26+Line 30+Line 38+Line 39+Line 44) 23 Net Under/(Over) Recovery of FPP Costs 34 (Line 19+Line 26+Line 30+Line 38+Line 39+Line 44) 35 Net Under/(Over) Recovery of FPP Costs 36 (Line 19+Line 26+Line 30+Line 38+Line 39+Line 44)	\$	87.03%	\$	30.36%	\$	20.02%	2.03%
Total Fuel Costs Recovered (Line 12 + Line 13)  15 Per Stipulation (Case No. 07-974-EL-UNC Commission Order 9/30/09)  16 Per Stipulation (Case No. 08-974-EL-LPAC Commission Order 9/32/10)  17 Audit Fees for 2009 (Case No. 08-920-EL-SSO Commission Order 12/17/08)  18 Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)  19 Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 18 + Line 17 + Line 18 + Line 15 - Line 18 + Line 17 + Line 18 + Line 15 - Line 18 + Line 18 + Line 19 + Line 19 + Line 19    19 Emissions Allowance Component (EA)  10 kWh Subject to FPP (Line 10)  11 EA Expense Allocated to FPP  12 EA Sales Margin Allocated to FPP  13 Net EA Cost (Line 21 + Line 22)  14 EA Expense Recovered in Base Rates  15 EA Revenue in FPP (per books)  16 Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)  17 Environmental Reagents Component (ER)  18 KWh Subject to FPP (Line 10)  19 ER Expense Allocated to FPP  20 ER Revenue in FPP (per books)  21 Under/(Over) Recovery of EA Costs (Line 28 - Line 29)  22 ALEPS Expense  23 AEPS Sales Margin  24 Net AEPS Cost (Line 32 + Line 33)  25 Alternative Energy Portfolio Standard  26 KWh Subject to FPP (Line 10)  27 AEPS Expense  28 AEPS Sales Margin  29 ALEPS Expense  30 AEPS Sales Margin  31 Net AEPS Cost (Line 32 + Line 33)  32 Alternative Energy Portfolio Standard Revenue in FPP (per books)  33 Under/(Over) Recovery of EA Costs (Line 34 - Line 35)  29 Reconciliation Adjustment Amortization (RA)  29 Reconciliation Adjustment Amortization (RA)  20 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)  21 Total Losses Recovered in Base Rates (Line 10 × Line 40)  22 Actual SLA recovery through FPP  23 Actual SLA recovery through FPP  24 Actual SLA recovery of FPP Costs (Line 43 - Line 42 - Line 41)  25 Net Under/(Over) Recovery of FPP Costs  26 (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	\$	29,844,450.86	\$	19,332,749.92	\$	9,609,765.31 \$	901,935.63
16 Per Stipulation (Case No. 09-974-EL-FAC Commission Order 9/22/10) 17 Audit Fees for 2009 (Case No. 08-920-EL-SSO Commission Order 12/17/08) 18 Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) 19 Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line Emissions Allowance Component (EA) 20 kWh Subject to FPP (Line 10) 21 EA Expense Allocated to FPP 22 EA Sales Margin Allocated to FPP 23 Net EA Cost (Line 21 + Line 22) 24 EA Expense Recovered in Base Rates 25 EA Revenue in FPP (per books) 26 Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25) 27 kWh Subject to FPP (Line 10) 28 ER Expense Allocated to FPP 29 ER Revenue in FPP (per books) 29 Under/(Over) Recovery of EA Costs (Line 28 - Line 29) 20 Alternative Energy Portfolio Standard 21 kWh Subject to FPP (Line 10) 22 AEPS Sales Margin 23 AEPS Sales Margin 24 Not AEPS Cost (Line 32 + Line 33) 25 Alternative Energy Portfolio Standard Revenue in FPP (per books) 26 Under/(Over) Recovery of EA Costs (Line 34 - Line 35) 27 Reconciliation Adjustment Amortization (RA) 28 RA Amount from 2nd Quarter Filing (spread evenly) 29 Actual RA recovery through FPP 29 Under/(Over) Recovery of RA (Line 37 - Line 38) 30 System Losse Recovered in Base Rates (Line 10 × Line 40) 31 Actual SLA recovery through FPP 32 Actual SLA recovery through FPP 33 Actual Actual SLA recovery of FPP Costs (Line 43 - Line 42 - Line 41) 34 Net Under/(Over) Recovery of FPP Costs (Line 43 - Line 42 - Line 41) 35 Net Under/(Over) Recovery of FPP Costs (Line 43 - Line 42 - Line 41) 36 Net Under/(Over) Recovery of FPP Costs (Line 43 - Line 45)	\$	29,844,450.86	\$	19,332,749.92	\$	9,609,765.31 \$	901,935.63
Audit Fees for 2009 (Case No. 08-920-EL-SSO Commission Order 12/17/08) Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 18 + Line 17 + Line 16 + Line 15 - Line 18 + Line 17 + Line 18 + Line 15 - Line 18 + Line 18 + Line 19 + Line 19 Line 20 Line 20 Line 20 Line 21 Line 22 Line 24 - Line 22 Line 24 - Line 25 Line 24 - Line 25 Line 24 - Line 25 Line 25 Line 26 Line 27 Line 28 Line 28 - Line 29 Line 39 Line 35 Line 39 Line 35 Line 39 Line 36 Line 39 Line 40 Line 37 Line 38 Line 39 Line 49 Line 40 Line 38 Recovery through FPP Line 20 Line 39 Line 49 Line 41 Line 29	\$	325,000.00	\$	210,535.85	\$	104,641.36 \$	9,822.79
Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line Imissions Allowance Component (EA) kWh Subject to FPP (Line 10) EA Expense Allocated to FPP EA Sales Margin Allocated to FPP Net EA Cost (Line 21 + Line 22) EA Expense Recovered in Base Rates EA Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)  Environmental Reagents Component (ER) kWh Subject to FPP (Line 10) ER Expense Allocated to FPP ER Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 28 - Line 29)  Alternative Energy Portfolio Standard kWh Subject to FPP (Line 10) AEPS Expense AEPS Sales Margin Net AEPS Cost (Line 32 + Line 33) Alternative Energy Portfolio Standard Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 34 - Line 35)  Reconciliation Adjustment Amortization (RA) RA Amount from 2nd Quarter Filing (spread evenly) Actual RA recovery through FPP Under/(Over) Recovery of RA (Line 37 - Line 38)  System Loss Component (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) Total Losses Recovered in Base Rates (Line 10 x Line 40) Actual SLA recovery through FPP Actual SLA recovery through FPP Under/(Over) Recovery of Case No. 92-1464-EL-AIR) (cents per kWh) Under/(Over) Recovery of PPP Costs (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44) Net Under/(Over) Recovery of FPP Costs (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	\$	(288,455.00)		(144,227.00)		(144,228.00)	
Emissions Allowance Component (EA) kWh Subject to FPP (Line 10) EA Expense Allocated to FPP EA Sales Margin Allocated to FPP EA Sales Margin Allocated to FPP Net EA Cost (Line 21 + Line 22) EA Expense Recovered in Base Rates EA Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)  Environmental Reagents Component (ER) KWh Subject to FPP (Line 10) ER Expense Allocated to FPP ER Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 28 - Line 29)  Alternative Energy Portfolio Standard KWh Subject to FPP (Line 10) EAEPS Sales Margin Net AEPS Cost (Line 32 + Line 33) Alternative Energy Portfolio Standard Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 34 - Line 35)  Reconcillation Adjustment Amortization (RA) RA Amount from 2nd Quarter Filing (spread evenly) Actual RA recovery through FPP Under/(Over) Recovery of RA (Line 37 - Line 38)  System Loss Component (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) Total Losses Recovered in Base Rates (Line 10 x Line 40) Actual SLA recovery through FPP Actual SLA recovery through FPP Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) Vender/(Over) Recovery of FPP Costs (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)  Net Under/(Over) Recovery of FPP Costs (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	\$	129,000.00	-	83,566.54		41,534.57 \$	3,898.89
Emissions Allowance Component (EA)  kWh Subject to FPP (Line 10)  EA Expense Allocated to FPP  As Sales Margin Allocated to FPP  Net EA Cost (Line 21 + Line 22)  EA Expense Recovered in Base Rates  EA Revenue in FPP (per books)  Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)  Environmental Reagents Component (ER)  kWh Subject to FPP (Line 10)  ER Expense Allocated to FPP  ER Revenue in FPP (per books)  Under/(Over) Recovery of EA Costs (Line 28 - Line 29)  Alternative Energy Portfolio Standard  kWh Subject to FPP (Line 10)  AEPS Expense  AFPS Sales Margin  Net AEPS Cost (Line 32 + Line 33)  Alternative Energy Portfolio Standard Revenue in FPP (per books)  Under/(Over) Recovery of EA Costs (Line 34 - Line 35)  Reconciliation Adjustment Amortization (RA)  RA Amount from 2nd Quarter Filing (spread evenly)  Actual RA recovery through FPP  Under/(Over) Recovery of RA (Line 37 - Line 38)  System Loss Component (SLA)  Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)  Total Losses Recovered in Base Rates (Line 10 x Line 40)  Actual SLA recovery through FPP  Actual SLA recovery through FPP  Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))  Under/(Over) Recovery of FPP Costs  (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)  Net Under/(Over) Recovery of FPP Costs  (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	14) \$	29,037,790.18	\$	18,811,336.44		9,348,947.27 \$	877,506.47
kWh Subject to FPP (Line 10) 1 EA Expense Allocated to FPP 2 EA Sales Margin Allocated to FPP 3 Net EA Cost (Line 21 + Line 22) 2 EA Expense Recovered in Base Rates 5 EA Revenue in FPP (per books) 2 Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)  Environmental Reagents Component (ER) kWh Subject to FPP (Line 10) 2 ER Expense Allocated to FPP 2 ER Revenue in FPP (per books) 3 Under/(Over) Recovery of EA Costs (Line 28 - Line 29)  Alternative Energy Portfolio Standard kWh Subject to FPP (Line 10) 3 EAPS Expense 3 AEPS Sales Margin 3 Net AEPS Cost (Line 32 + Line 33) 3 Alternative Energy Portfolio Standard Revenue in FPP (per books) 4 Under/(Over) Recovery of EA Costs (Line 34 - Line 35)  Reconciliation Adjustment Amortization (RA) 7 RA Amount from 2nd Quarter Filing (spread evenly) 8 Actual RA recovery through FPP 9 Under/(Over) Recovery of RA (Line 37 - Line 38)  System Loss Component (SLA) 4 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) 4 Total Losses Recovered in Base Rates (Line 10 x Line 40) 4 Actual SLA recovery through FPP 4 Actual Cosses on FPP Sales ((Line 1 - Line 3) x (line 11)) 4 Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)  Net Under/(Over) Recovery of FPP Costs 4 (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	14)	(641,115.68)	Ф	(371,538.09)	ф	(258,870.11) \$	(10,707.48)
kWh Subject to FPP (Line 10)  1 EA Expense Allocated to FPP  2 EA Sales Margin Allocated to FPP  3 Net EA Cost (Line 21 + Line 22)  4 EA Expense Recovered in Base Rates  5 EA Revenue in FPP (per books)  4 Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)  5 Environmental Reagents Component (ER)  6 kWh Subject to FPP (Line 10)  7 kWh Subject to FPP (Line 10)  8 ER Expense Allocated to FPP  9 ER Revenue in FPP (per books)  9 Under/(Over) Recovery of EA Costs (Line 28 - Line 29)  6 Alternative Energy Portfolio Standard  1 kWh Subject to FPP (Line 10)  2 AEPS Expense  3 AEPS Sales Margin  3 Net AEPS Cost (Line 32 + Line 33)  3 Alternative Energy Portfolio Standard Revenue in FPP (per books)  9 Under/(Over) Recovery of EA Costs (Line 34 - Line 35)  7 Reconciliation Adjustment Amortization (RA)  7 RA Amount from 2nd Quarter Filing (spread evenly)  8 Actual RA recovery through FPP  9 Under/(Over) Recovery of RA (Line 37 - Line 38)  8 System Loss Component (SLA)  4 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)  1 Total Losses Recovered in Base Rates (Line 10 x Line 40)  2 Actual SLA recovery through FPP  3 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))  Net Under/(Over) Recovery of FPP Costs  4 Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)  Net Under/(Over) Recovery of FPP Costs  4 Net Under/(Over) Recovery of FPP Costs (Page 5K, Line 45)							
22 EA Sales Margin Allocated to FPP 23 Net EA Cost (Line 21 + Line 22) 24 EA Expense Recovered in Base Rates 25 EA Revenue in FPP (per books) 26 Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)  27 Environmental Reagents Component (ER) 28 ER Expense Allocated to FPP 29 ER Revenue in FPP (per books) 30 Under/(Over) Recovery of EA Costs (Line 28 - Line 29)  Alternative Energy Portfolio Standard 31 kWh Subject to FPP (Line 10) 32 AEPS Expense 33 AEPS Sales Margin 34 Net AEPS Cost (Line 32 + Line 33) 35 Alternative Energy Portfolio Standard Revenue in FPP (per books) 36 Under/(Over) Recovery of EA Costs (Line 34 - Line 35)  Reconciliation Adjustment Amortization (RA) 37 RA Amount from 2nd Quarter Filing (spread evenly) 38 Actual RA recovery through FPP 39 Under/(Over) Recovery of RA (Line 37 - Line 38)  System Loss Component (SLA) 40 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) 41 Total Losses Recovered in Base Rates (Line 10 x Line 40) 42 Actual SLA recovery through FPP 43 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) 44 Under/(Over) Recovery of FPP Costs 45 (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)  Net Under/(Over) Recovery of FPP Costs (Page 5K, Line 45)		880,040,304		570,092,435		283,349,570	26,598,299
23 Net EA Cost (Line 21 + Line 22) 24 EA Expense Recovered in Base Rates 25 EA Revenue in FPP (per books) 26 Under//Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)  27 Environmental Reagents Component (ER) 28 EXpense Allocated to FPP 29 ER Revenue in FPP (Line 10) 29 ER Expense Allocated to FPP 30 Under//(Over) Recovery of EA Costs (Line 28 - Line 29)  Alternative Energy Portfolio Standard 31 kWh Subject to FPP (Line 10) 32 AEPS Expense 33 AEPS Sales Margin 34 Net AEPS Cost (Line 32 + Line 33) 35 Alternative Energy Portfolio Standard Revenue in FPP (per books) 36 Under/(Over) Recovery of EA Costs (Line 34 - Line 35)  Reconciliation Adjustment Amortization (RA) 37 RA Amount from 2nd Quarter Filing (spread evenly) 38 Actual RA recovery through FPP 39 Under/(Over) Recovery of RA (Line 37 - Line 38)  System Loss Component (SLA) 40 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) 41 Total Losses Recovered in Base Rates (Line 10 x Line 40) 42 Actual SLA recovery through FPP 43 Actual SLA recovery through FPP 44 Actual SLA recovery through FPP 45 Actual SLA recovery through FPP 46 Actual SLA recovery through FPP 47 Actual SLA recovery through FPP 48 Actual SLA recovery through FPP 49 Costs (Line 10 x Line 40) 40 Losses in Recovery of FPP Costs 41 (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44) 42 Net Under/(Over) Recovery of FPP Costs 43 (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	\$	624,477.00	\$	404,537.85	\$	201,064.98 \$	18,874.17
24 EA Expense Recovered in Base Rates 25 EA Revenue in FPP (per books) 26 Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)  Environmental Reagents Component (ER) 27 kWh Subject to FPP (Line 10) 28 ER Expense Allocated to FPP 29 ER Revenue in FPP (per books) 30 Under/(Over) Recovery of EA Costs (Line 28 - Line 29)  Alternative Energy Portfolio Standard 31 kWh Subject to FPP (Line 10) 32 AEPS Expense 33 AEPS Sales Margin 34 Net AEPS Cost (Line 32 + Line 33) 35 Alternative Energy Portfolio Standard Revenue in FPP (per books) 36 Under/(Over) Recovery of EA Costs (Line 34 - Line 35)  Reconciliation Adjustment Amortization (RA) 37 RA Amount from 2nd Quarter Filing (spread evenly) 38 Actual RA recovery through FPP 39 Under/(Over) Recovery of RA (Line 37 - Line 38)  System Loss Component (SLA) 40 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) 41 Total Losses Recovered in Base Rates (Line 10 x Line 40) 42 Actual SLA recovery through FPP 43 Actual SLA recovery through FPP 44 Actual SLA recovery through FPP 45 Actual SLA recovery of Losses (Line 1 - Line 3) x (line 11)) 46 Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)  Net Under/(Over) Recovery of FPP Costs 46 (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	\$	(146,440.24)	\$	(94,864.38)	\$	(47,149.86) \$	(4,426.00)
Environmental Reagents Component (ER)  Environmental Reagents Component (ER)  KWh Subject to FPP (Line 10)  ER Expense Allocated to FPP  ER Revenue in FPP (per books)  Under/(Over) Recovery of EA Costs (Line 28 - Line 29)  Alternative Energy Portfolio Standard  KWh Subject to FPP (Line 10)  ERS Expense  AEPS Expense  AEPS Sales Margin  Net AEPS Cost (Line 32 + Line 33)  Alternative Energy Portfolio Standard Revenue in FPP (per books)  Under/(Over) Recovery of EA Costs (Line 34 - Line 35)  Reconciliation Adjustment Amortization (RA)  RA Amount from 2nd Quarter Filing (spread evenly)  Actual RA recovery through FPP  Under/(Over) Recovery of RA (Line 37 - Line 38)  System Loss Component (SLA)  Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)  Total Losses Recovered in Base Rates (Line 10 x Line 40)  Actual SLA recovery through FPP  Actual SLA recovery of Losses (Line 1 - Line 3) x (line 11))  Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)  Net Under/(Over) Recovery of FPP Costs  (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)  Net Under/(Over) Recovery of FPP Costs (Page 5K, Line 45)	\$	478,036.76	\$	309,673.47	\$	153,915.12 \$	14,448.17
Environmental Reagents Component (ER)  Environmental Reagents Component (ER)  KWh Subject to FPP (Line 10)  ER Expense Allocated to FPP  ER Revenue in FPP (per books)  Under/(Over) Recovery of EA Costs (Line 28 - Line 29)  Alternative Energy Portfolio Standard  KWh Subject to FPP (Line 10)  AEPS Expense  AEPS Sales Margin  Net AEPS Cost (Line 32 + Line 33)  Alternative Energy Portfolio Standard Revenue in FPP (per books)  Under/(Over) Recovery of EA Costs (Line 34 - Line 35)  Reconciliation Adjustment Amortization (RA)  RA Amount from 2nd Quarter Filing (spread evenly)  Actual RA recovery through FPP  Under/(Over) Recovery of RA (Line 37 - Line 38)  System Loss Component (SLA)  Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)  Total Losses Recovered in Base Rates (Line 10 x Line 40)  Actual SLA recovery through FPP  Actual SLA recovery through FPP  Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))  Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)  Net Under/(Over) Recovery of FPP Costs  (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	\$	-	\$		\$	- \$	
Environmental Reagents Component (ER)  27 kWh Subject to FPP (Line 10)  28 ER Expense Allocated to FPP  29 ER Revenue in FPP (per books)  30 Under/(Over) Recovery of EA Costs (Line 28 - Line 29)  Alternative Energy Portfolio Standard  31 kWh Subject to FPP (Line 10)  32 AEPS Expense  33 AEPS Sales Margin  34 Net AEPS Cost (Line 32 + Line 33)  35 Alternative Energy Portfolio Standard Revenue in FPP (per books)  36 Under/(Over) Recovery of EA Costs (Line 34 - Line 35)  Reconciliation Adjustment Amortization (RA)  37 RA Amount from 2nd Quarter Filing (spread evenly)  38 Actual RA recovery through FPP  39 Under/(Over) Recovery of RA (Line 37 - Line 38)  System Loss Component (SLA)  40 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)  17 Total Losses Recovered in Base Rates (Line 10 x Line 40)  42 Actual SLA recovery through FPP  43 Actual SLA recovery through FPP  44 Actual SLA recovery through FPP  45 Actual SLA recovery of Losses (Line 43 - Line 42 - Line 41)  46 Net Under/(Over) Recovery of FPP Costs  46 (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	\$	485,155.99	\$	314,316.08	\$	156,197.74 \$	14,642.17
kWh Subject to FPP (Line 10)  ER Expense Allocated to FPP  ER Revenue in FPP (per books)  Under/(Over) Recovery of EA Costs (Line 28 - Line 29)  Alternative Energy Portfolio Standard  kWh Subject to FPP (Line 10)  AEPS Expense AEPS Sales Margin  Net AEPS Cost (Line 32 + Line 33)  Alternative Energy Portfolio Standard Revenue in FPP (per books)  Under/(Over) Recovery of EA Costs (Line 34 - Line 35)  Reconciliation Adjustment Amortization (RA)  RA Amount from 2nd Quarter Filling (spread evenly)  Actual RA recovery through FPP  Under/(Over) Recovery of RA (Line 37 - Line 38)  System Loss Component (SLA)  Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)  Total Losses Recovered in Base Rates (Line 10 x Line 40)  Actual SLA recovery through FPP  Actual SLA recovery through FPP  Actual SLA recovery of Losses (Line 43 - Line 42 - Line 41)  Net Under/(Over) Recovery of FPP Costs  (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)  Net Under/(Over) Recovery of FPP Costs (Page 5K, Line 45)	<u> </u>	(7,119.23)	- P	(4,642.61)	Φ	(2,282.62) \$	(194.00)
kWh Subject to FPP (Line 10)  ER Expense Allocated to FPP  ER Revenue in FPP (per books)  Under/(Over) Recovery of EA Costs (Line 28 - Line 29)  Alternative Energy Portfolio Standard  kWh Subject to FPP (Line 10)  AEPS Expense AEPS Sales Margin  Net AEPS Cost (Line 32 + Line 33)  Alternative Energy Portfolio Standard Revenue in FPP (per books)  Under/(Over) Recovery of EA Costs (Line 34 - Line 35)  Reconciliation Adjustment Amortization (RA)  RA Amount from 2nd Quarter Filling (spread evenly)  Actual RA recovery through FPP  Under/(Over) Recovery of RA (Line 37 - Line 38)  System Loss Component (SLA)  Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)  Total Losses Recovered in Base Rates (Line 10 x Line 40)  Actual SLA recovery through FPP  Actual SLA recovery through FPP  Actual SLA recovery of Losses (Line 43 - Line 42 - Line 41)  Net Under/(Over) Recovery of FPP Costs  (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)  Net Under/(Over) Recovery of FPP Costs (Page 5K, Line 45)							
29 ER Revenue in FPP (per books) 30 Under/(Over) Recovery of EA Costs (Line 28 - Line 29)  Alternative Energy Portfolio Standard 31 kWh Subject to FPP (Line 10) 32 AEPS Expense 33 AEPS Sales Margin 34 Net AEPS Cost (Line 32 + Line 33) 35 Alternative Energy Portfolio Standard Revenue in FPP (per books) 36 Under/(Over) Recovery of EA Costs (Line 34 - Line 35)  Reconciliation Adjustment Amortization (RA) 37 RA Amount from 2nd Quarter Filing (spread evenly) 38 Actual RA recovery through FPP 39 Under/(Over) Recovery of RA (Line 37 - Line 38)  System Loss Component (SLA) 40 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) 41 Total Losses Recovered in Base Rates (Line 10 x Line 40) 42 Actual SLA recovery through FPP 43 Actual SLA recovery through FPP 44 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) 45 Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)  Net Under/(Over) Recovery of FPP Costs 46 (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)  Net Under/(Over) Recovery of FPP Costs (Page 5K, Line 45)		880,040,304		570,092,435		283,349,570	26,598,299
Alternative Energy Portfolio Standard  XWh Subject to FPP (Line 10)  AEPS Expense AEPS Sales Margin  AEPS Cost (Line 32 + Line 33)  Alternative Energy Portfolio Standard Revenue in FPP (per books)  Under/(Over) Recovery of EA Costs (Line 34 - Line 35)  Reconciliation Adjustment Amortization (RA)  RA Amount from 2nd Quarter Filing (spread evenly)  Actual RA recovery through FPP  Under/(Over) Recovery of RA (Line 37 - Line 38)  System Loss Component (SLA)  Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)  Total Losses Recovered in Base Rates (Line 10 x Line 40)  Actual SLA recovery through FPP  Actual SLA recovery through FPP  Actual SLA recovery through FPP  Actual SLA recovery of Losses (Line 1 - Line 3) x (line 11))  Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)  Net Under/(Over) Recovery of FPP Costs  (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)  Net Under/(Over) Recovery of FPP Costs (Page 5K, Line 45)	\$	1,061,821.06	\$	687,850.49	\$	341,878.14 \$	32,092.43
Alternative Energy Portfolio Standard  kWh Subject to FPP (Line 10)  AEPS Expense  AEPS Sales Margin  Net AEPS Cost (Line 32 + Line 33)  Alternative Energy Portfolio Standard Revenue in FPP (per books)  Under/(Over) Recovery of EA Costs (Line 34 - Line 35)  Reconciliation Adjustment Amortization (RA)  RA Amount from 2nd Quarter Filing (spread evenly)  Actual RA recovery through FPP  Under/(Over) Recovery of RA (Line 37 - Line 38)  System Loss Component (SLA)  Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)  Total Losses Recovered in Base Rates (Line 10 x Line 40)  Actual SLA recovery through FPP  Actual SLA recovery through FPP  Actual SLA recovery through FPP  Actual Cosses on FPP Sales ((Line 1 - Line 3) x (line 11))  Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)  Net Under/(Over) Recovery of FPP Costs  (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)  Net Under/(Over) Recovery of FPP Costs (Page 5K, Line 45)	\$	1,469,962.33		952,192.82		473,399.29 \$	44,370.22
xWh Subject to FPP (Line 10)  AEPS Expense AEPS Sales Margin Alernative Energy Portfolio Standard Revenue in FPP (per books) Alternative Energy Portfolio Standard Revenue in FPP (per books)  Reconciliation Adjustment Amortization (RA) RA Amount from 2nd Quarter Filling (spread evenly) Actual RA recovery through FPP Under/(Over) Recovery of RA (Line 37 - Line 38)  System Loss Component (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) Total Losses Recovered in Base Rates (Line 10 x Line 40) Actual SLA recovery through FPP Actual SLA recovery through FPP Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)  Net Under/(Over) Recovery of FPP Costs (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)  Net Under/(Over) Recovery of FPP Costs (Page 5K, Line 45)	<u>\$</u>	(408,141.27)	\$	(264,342.33)	\$	(131,521.15) \$	(12,277.79)
<ul> <li>kWh Subject to FPP (Line 10)</li> <li>AEPS Expense</li> <li>AEPS Sales Margin</li> <li>Net AEPS Cost (Line 32 + Line 33)</li> <li>Alternative Energy Portfolio Standard Revenue in FPP (per books)</li> <li>Under/(Over) Recovery of EA Costs (Line 34 - Line 35)</li> <li>Reconciliation Adjustment Amortization (RA)</li> <li>RA Amount from 2nd Quarter Filing (spread evenly)</li> <li>Actual RA recovery through FPP</li> <li>Under/(Over) Recovery of RA (Line 37 - Line 38)</li> <li>System Loss Component (SLA)</li> <li>Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)</li> <li>Total Losses Recovered in Base Rates (Line 10 x Line 40)</li> <li>Actual SLA recovery through FPP</li> <li>Actual SLA recovery through FPP</li> <li>Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))</li> <li>Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)</li> <li>Net Under/(Over) Recovery of FPP Costs</li> <li>(Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)</li> <li>Net Under/(Over) Recovery of FPP Costs (Page 5K, Line 45)</li> </ul>							
32 AEPS Expense 33 AEPS Sales Margin 34 Net AEPS Cost (Line 32 + Line 33) 35 Alternative Energy Portfolio Standard Revenue in FPP (per books) 36 Under/(Over) Recovery of EA Costs (Line 34 - Line 35)  **Reconciliation Adjustment Amortization (RA) 37 RA Amount from 2nd Quarter Filing (spread evenly) 38 Actual RA recovery through FPP 39 Under/(Over) Recovery of RA (Line 37 - Line 38)  **System Loss Component (SLA) 40 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) 41 Total Losses Recovered in Base Rates (Line 10 x Line 40) 42 Actual SLA recovery through FPP 43 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) 44 Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)  Net Under/(Over) Recovery of FPP Costs 45 (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)  Net Under/(Over) Recovery of FPP Costs (Page 5K, Line 45)		990 040 204		670 000 405		202 240 570	26 600 200
AEPS Sales Margin Net AEPS Cost (Line 32 + Line 33) Alternative Energy Portfolio Standard Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 34 - Line 35)  Reconciliation Adjustment Amortization (RA) RA Amount from 2nd Quarter Filing (spread evenly) Actual RA recovery through FPP Under/(Over) Recovery of RA (Line 37 - Line 38)  System Loss Component (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) Total Losses Recovered in Base Rates (Line 10 x Line 40) Actual SLA recovery through FPP Actual SLA recovery through FPP Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)  Net Under/(Over) Recovery of FPP Costs (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)  Net Under/(Over) Recovery of FPP Costs (Page 5K, Line 45)	\$	880,040,304 66,140.84	•	570,092,435 42,846.21	•	283,349,570 21,295.59 \$	26,598,299 1,999.04
Net AEPS Cost (Line 32 + Line 33)  Alternative Energy Portfolio Standard Revenue in FPP (per books)  Under/(Over) Recovery of EA Costs (Line 34 - Line 35)  Reconciliation Adjustment Amortization (RA)  RA Amount from 2nd Quarter Filing (spread evenly)  Actual RA recovery through FPP  Under/(Over) Recovery of RA (Line 37 - Line 38)  System Loss Component (SLA)  Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)  Total Losses Recovered in Base Rates (Line 10 x Line 40)  Actual SLA recovery through FPP  Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))  Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)  Net Under/(Over) Recovery of FPP Costs  (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)  Net Under/(Over) Recovery of FPP Costs (Page 5K, Line 45)	\$	00,140.04	\$	42,040.21	\$	21,293.39 \$ - \$	1,035,04
Reconciliation Adjustment Amortization (RA) RA Amount from 2nd Quarter Filing (spread evenly) Actual RA recovery through FPP Under/(Over) Recovery of RA (Line 37 - Line 38)  System Loss Component (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) Total Losses Recovered in Base Rates (Line 10 x Line 40) Actual SLA recovery through FPP Actual SLA recovery through FPP Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)  Net Under/(Over) Recovery of FPP Costs (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)  Net Under/(Over) Recovery of FPP Costs (Page 5K, Line 45)	\$	66,140.84		42,846.21		21,295.59 \$	1,999.04
Reconciliation Adjustment Amortization (RA) RA Amount from 2nd Quarter Filing (spread evenly) Actual RA recovery through FPP Under/(Over) Recovery of RA (Line 37 - Line 38)  System Loss Component (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) Total Losses Recovered in Base Rates (Line 10 x Line 40) Actual SLA recovery through FPP Actual SLA recovery through FPP Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)  Net Under/(Over) Recovery of FPP Costs (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)  Net Under/(Over) Recovery of FPP Costs (Page 5K, Line 45)	\$		\$	157,158.04	\$	78,098.87 \$	7,321.09
RA Amount from 2nd Quarter Filing (spread evenly)  Actual RA recovery through FPP  Under/(Over) Recovery of RA (Line 37 - Line 38)  System Loss Component (SLA)  Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)  Total Losses Recovered in Base Rates (Line 10 x Line 40)  Actual SLA recovery through FPP  Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))  Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)  Net Under/(Over) Recovery of FPP Costs  (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)  Net Under/(Over) Recovery of FPP Costs (Page 5K, Line 45)	\$	(176,437.16)	\$	(114,311.83)	\$	(56,803.28) \$	(5,322.05)
RA Amount from 2nd Quarter Filing (spread evenly)  Actual RA recovery through FPP  Under/(Over) Recovery of RA (Line 37 - Line 38)  System Loss Component (SLA)  Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)  Total Losses Recovered in Base Rates (Line 10 x Line 40)  Actual SLA recovery through FPP  Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))  Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)  Net Under/(Over) Recovery of FPP Costs  (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)  Net Under/(Over) Recovery of FPP Costs (Page 5K, Line 45)							
Actual RA recovery through FPP Under/(Over) Recovery of RA (Line 37 - Line 38)  System Loss Component (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) Total Losses Recovered in Base Rates (Line 10 x Line 40) Actual SLA recovery through FPP Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)  Net Under/(Over) Recovery of FPP Costs (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)  Net Under/(Over) Recovery of FPP Costs (Page 5K, Line 45)		0.000.000.00				0.014.400.50	
System Loss Component (SLA)  Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)  Total Losses Recovered in Base Rates (Line 10 x Line 40)  Actual SLA recovery through FPP  Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))  Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)  Net Under/(Over) Recovery of FPP Costs  (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)  Net Under/(Over) Recovery of FPP Costs (Page 5K, Line 45)	\$	3,953,505.62		1,110,207.24		2,644,108.56 \$	199,189.82
System Loss Component (SLA)  40 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)  41 Total Losses Recovered in Base Rates (Line 10 x Line 40)  42 Actual SLA recovery through FPP  43 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))  44 Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)  Net Under/(Over) Recovery of FPP Costs  45 (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)  46 Net Under/(Over) Recovery of FPP Costs (Page 5K, Line 45)	<del>- 3</del>	2,970,219.04 983,286.58		1,550,780.06 (440,572.82)		1,297,642.73 \$ 1,346,465.83 \$	121,796.25 77,393.57
Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) Total Losses Recovered in Base Rates (Line 10 x Line 40) Actual SLA recovery through FPP As Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)  Net Under/(Over) Recovery of FPP Costs (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)  Net Under/(Over) Recovery of FPP Costs (Page 5K, Line 45)		000,200.00	Ť	(110,072.02)	Ť	1,0-10,100.00 \$	11,000.01
<ul> <li>Total Losses Recovered in Base Rates (Line 10 x Line 40)</li> <li>Actual SLA recovery through FPP</li> <li>Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))</li> <li>Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)</li> <li>Net Under/(Over) Recovery of FPP Costs</li> <li>(Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)</li> <li>Net Under/(Over) Recovery of FPP Costs (Page 5K, Line 45)</li> </ul>							
<ul> <li>Actual SLA recovery through FPP</li> <li>Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))</li> <li>Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)</li> <li>Net Under/(Over) Recovery of FPP Costs</li> <li>(Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)</li> <li>Net Under/(Over) Recovery of FPP Costs (Page 5K, Line 45)</li> </ul>		0.0999 / 0.0882		0.0999		0.0999	0.0882
43 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) 44 Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)  Net Under/(Over) Recovery of FPP Costs 45 (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)  46 Net Under/(Over) Recovery of FPP Costs (Page 5K, Line 45)	\$	876,048.26		569,522.34		283,066.22 \$	23,459.70
<ul> <li>44 Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)</li> <li>Net Under/(Over) Recovery of FPP Costs</li> <li>45 (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)</li> <li>46 Net Under/(Over) Recovery of FPP Costs (Page 5K, Line 45)</li> </ul>	\$	1,223,576.00		804,279.37		400,106.51 \$	19,190.12
Net Under/(Over) Recovery of FPP Costs (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)  Net Under/(Over) Recovery of FPP Costs (Page 5K, Line 45)	<u>.</u> \$	1,880,310.53		1,218,107.65		605,380.91 \$	56,821.97
<ul> <li>45 (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)</li> <li>46 Net Under/(Over) Recovery of FPP Costs (Page 5K, Line 45)</li> </ul>	7	(219,313.73)	Þ	(155,694.06)	Φ	(77,791.82) \$	14,172.15
45 (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)  46 Net Under/(Over) Recovery of FPP Costs (Page 5K, Line 45)							
	\$	(468,840.49)	\$	(1,351,101.74)	\$	819,196.85 \$	63,064.40
	<b>~</b>	(	-	,	•	= -= #	,
	\$	(468,840.49)	\$	(1,351,101.74)	\$	819,196.85 \$	63,064.40
// Not adhielmont for him 2010 // (n = 40   1 = 40) T = 0 = 9   ( 40		<u> </u>	•		_		
47 Net Adjustment for June 2010 (Line 45 - Line 46) To Page 3 Line 10	<u>\$</u>	•	<u>\$</u>		\$	\$	

Line	Reconciliation Adjustment (RA)	_	July 2010	Residential July 2010	Non-Residential July 2010	Voltage Reduction July 2010
	Fuel Component (FC)					
1	Net includable Fuel	\$	37,483,338.99 \$	37,483,338.99		37,483,338.99
2	Ratio Metered Sales/Generation Sales	•	0.938933	0.938933	0.938933	0.938933
3 4	Fuel Cost @Meter Sales Level (Line 1 x Line 2) Coal Sales Margin Credits (per books current year contracts only)	\$ \$	35,194,343.93 \$	35,194,343.93		35,194,343.93
5	RSG Make Whole Payments & Secondary MISO Costs		1,880,214.82 \$ (1,562,152.47) \$	1,880,214.82 (1,562,152.47)		1,880,214.82 (1,562,152.47)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	- <del>- 0</del>	35,512,406.28 \$	35.512.406.28		35,512,406.28
7	Total Generation and Purchase Power (per books)	Ψ	1,110,507,796	1,110,507,796	1,110,507,796	1,110,507,796
8	Losses (kWh) (1-Line 2)*(Line 7)		67,815,380	67,815,380	67,815,380	67,815,380
9	Total Generation After Losses (kWh) (Line 7-Line 8)		1,042,692,416	1,042,692,416	1,042,692,416	1.042,692,416
10	kWh Subject to FPP		1,006,730,934	697,349,985	283,182,658	26,198,291
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		96.55%	66.88%	27.16%	2.51%
12	Amount Recovered in Base Rates	\$	- \$	- ;	5 - \$	-
13	Amount Recovered via FPP (per books)	\$	34,421,027.00 \$	23,843,540.55	\$ 9 <u>,</u> 681,782.35 <u>\$</u>	895,704.10
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	34,421,027.00 \$	23,843,540.55	\$ 9,681,782.35 \$	895,704.10
15	Fuel Flexibility per Case No. 08-920-EL-SSO	\$	11,437.03 \$	7,922.29		297.63
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	82,219.56 \$	56,952.47		2,139.61
17	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	_\$_	34,287,228.26 \$	23,750,697.32		891,361.39
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)		(40,142.15) \$	(27,968.47)	\$ <u>(10,268.21)</u> \$	(1,905.47)
	Emissions Allowance Component (EA)					
19	kWh Subject to FPP (Line 10)		1.006.730.934	697,349,985	283,182,658	26,198,291
20	EA Expense Allocated to FPP	\$	690,079.69 \$	478,009.61	· ·	17,958.03
21	EA Sales Margin Allocated to FPP	\$	(504,166.04) \$	(349,229.54)		(13,119.98)
22	Net EA Cost (Line 19 + Line 20)	\$	185,913.65 \$	128,780.07		4,838.05
23	EA Expense Recovered in Base Rates	\$	- \$	´ - ;	\$ - \$	•
	EA Revenue in FPP (per books)	\$	650,900.55 \$	450,896.98		16,985.40
25	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	\$	(464,986.90) \$	(322,116.91)	\$ (130,722.64) \$	(12,147.35)
	Environmental Reagents Component (ER)					
26	kWh Subject to FPP (Line 10)		1,006,730,934	697,349,985	283,182,658	26,198,291
	ER Expense Allocated to FPP		\$1,677,167.46 \$	1,161,753.02	• • • • • •	43,645.14
	ER Revenue in FPP (per books)	\$	1,739,077.33 \$	1,204,191.95		45,220.87
29	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	\$	(61,909.87) \$	(42,438.93)		(1,575.73)
		_				
00	Alternative Energy Portfolio Standard		4.000.700.004	007 040 005	200 400 050	00 400 004
30	kWh Subject to FPP (Line 10)	_	1,006,730,934	697,349,985	283,182,658	26,198,291
31	AEPS Expense	\$	69,720.84 \$	48,294.76		1,814.35
33	AEPS Sales Margin Net AEPS Cost (Line 31 + Line 32)	<u>\$</u>	- \$ 69,720.84 \$	48,294.76	·	1,814.35
	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	265,693.87 \$	183,598,77		6,948.57
	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	-\$	(195,973.03) \$	(135,304.01)		(5,134.22)
00	Chash (Over) Moorely of Errooss (Eine 35 Eine 37)	<del></del>	(190,973.00)	(100,004.01)	(00,004.00) #	(0,104.22)
	Reconciliation Adjustment Amortization (RA)					
36	RA Amount from 3rd Quarter Filing (spread evenly)	\$	2,722,896.72 \$	252,012.06	\$ 2,244,603.08 \$	226,281.58
37	Actual RA recovery through FPP	\$	1,719,559.00 \$	315,897.89	\$ 1,284,763.31 <b>\$</b>	118,897.80
38	Under/(Over) Recovery of RA (Line 36 - Line 37)	\$	1,003,337.72 \$	(63,885.83)	959,839.77 \$	107,383.78
	System Lace Companent (SLA)					
39	System Loss Component (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0000 / 0.0000	0.0000	0.0000	0.0000
39 40	Total Losses Recovered in Base Rates (Line 10 x Line 39)	ď	0.0999 / 0.0882	0.0999	0.0999	0.0882
40 41	Actual SLA recovery through FPP	\$ ¢	1,002,659.00 \$	696,652.63		23,106.89
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	Φ Φ	1,426,918.29 \$ 2,210,024.73 \$	1,001,693.30 5 1,530,879.90 5		19,191.30 57,453.77
43	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	<u> </u>	(219,552.56) \$	(167,466.03)		15,155.58
,,,	And the second of the second of the second of		(510,002.00) Ψ	(10.1400.00)	Ψ, , , , , , , , , , , , , , , , , , ,	. 5, 100.00
	Net Under/(Over) Recovery of FPP Costs					
44	(Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	20,773.21 \$	(759,180.18)	678,176.80 \$	101,776.59
				•		

Line	Reconciliation Adjustment (RA)		July 2010	Residential July 2010	Non-Residential July 2010		Voltage Reduction July 2010
	Fuel Component (FC)						07 100 000 00
1	Net Includable Fuel Ratio Metered Sales/Generation Sales	\$	37,483,338.99			\$	37,483,338.99 0.938933
2	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	0.938933 35,194,343.93	0.938933 35,194,343.93	0.938933 \$ 35,194,343.93	\$	35,194,343.93
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,880,214.82				1,880,214.82
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(1,562,152.47)				(1,562,152.47)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	35,512,406.28	35,512,406.28		\$	35,512,406.28
7	Total Generation and Purchase Power (per books)		1,110,507,796	1,110,507,796	1,110,507,796		1,110,507,796
8	Losses (kWh) (1-Line 2)*(Line 7)	_	67,815,380	67,815,380	67,815,380		67,815,380
9 10	Total Generation After Losses (kWh) (Line 7-Line 8) kWh Subject to FPP		1,042,692,416 1,006,730,934	1,042,692,416 697,349,985	1,042,692,416 283,182,658		1,042,692,416 26,198,291
11	· · · · · · · · · · · · · · · · · · ·		96.55%	66.88%	203,162,036		20,190,291
	Amount Recovered in Base Rates	\$	- (		\$ -	\$	-
13	Amount Recovered via FPP (per books)	\$	34,421,027.00	23,843,540.55		\$	895,704.10
14		\$	34,421,027.00	23,843,540.55	\$ 9,681,782.35		895,704.10
15	Fuel Flexibility per Case No. 08-920-EL-SSO	\$	11,437.03				297.63
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	82,219.56	, .			2,139.61
17 18	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	<del>\$</del>	34,287,228.26 (40,142.15)				891,361.39 (1,905.47)
10	Officer (Over) Necovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)		(40,142.13)	(27,900.47)	\$ (10,200.21)	1 4	(1,303.47)
	Emissions Allowance Component (EA)						
19			1,006,730,934	697,349,985	283,182,658		26,198,291
20	·	\$	690,079.69			\$	17,958.03
	EA Sales Margin Allocated to FPP	\$	(504,166.04)			\$	(13,119.98)
	Net EA Cost (Line 19 + Line 20)	\$	185,913.65				4,838.05
23		\$	- 9		\$ -	\$	46 005 40
	EA Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	<u>\$</u>	650,900.55 (464,986.90)	,			16,985.40 (12,147.35)
		_	(10 (10 10 10 10 10 10 10 10 10 10 10 10 10 1	(022/13333)		<u> </u>	
	Environmental Reagents Component (ER)				***		00 400 004
	kWh Subject to FPP (Line 10) ER Expense Allocated to FPP		1,006,730,934	697,349,985	283,182,658	æ	26,198,291
28	ER Revenue in FPP (per books)	•	\$1,677,167.46 \$ 1,739,077.33 \$				43,645.14 45,220.87
29		\$	(61,909.87)	,,			(1,575.73)
		_					
	Alternative Energy Portfolio Standard						
30			1,006,730,934	697,349,985	283,182,658		26,1 <b>98,291</b>
	AEPS Expense	\$	69,720.84				1,814.35
	AEPS Sales Margin	\$	- 9		\$	\$	4.044.05
33	Net AEPS Cost (Line 31 + Line 32)  Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	69,720.84 \$ 265,693.87 \$	•			1,814.35 6,948.57
35		<u>\$</u>	(195,973.03)				(5,134.22)
		ستند				_	
	Reconciliation Adjustment Amortization (RA)						
	RA Amount from 3rd Quarter Filing (spread evenly)	\$	2,722,896.72	,	-,,	\$	226,281.58
	Actual RA recovery through FPP	\$	1,719,559.00				118,897.80
38	Under/(Over) Recovery of RA (Line 36 - Line 37)	<u> </u>	1,003,337.72	(63,885.83)	\$ 959,839.77	\$	107,383.78
	System Loss Component (SLA)						
39	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	0.0999	0.0999		0.0882
40	, , , , , , , , , , , , , , , , , , ,	\$	1,002,659.00			\$	23,106.89
41	Actual SLA recovery through FPP	\$	1,426,918.29				19,191.30
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	2,210,024.73	1,530,879.90	\$ 621,691.06	\$	57,453,77
43	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	\$	(219,552.56)	(167,466.03)	\$ (67,242.11	\$	15,155.58
	Net Dedark Over Deserve of EDS Cost						
4.4	Net Under/(Over) Recovery of FPP Costs	•	00.770.04 4	/7EC 400 401	6 070 470 00	•	101 770 55
44	(Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	20,773.21	(759,180.18)	\$ 678,176.80	4	101,776.59
45	Net Under/(Over) Recovery of FPP Costs (Page 5M, Line 44)	\$	20,773.21	(759,180.18)	\$ 678,176.80	\$	101,776.59
40	Net Adjustment for July 2040 /Line 44 Line 45). To Done 2 Line 2						·
46	Net Adjustment for July 2010 (Line 44 - Line 45) To Page 3 Line 9			-	<u>\$</u>	\$	

1 Net II 2 Ratio 3 Fuel   4 Coal 5 RSG 6 Net F 7 Total 8 Losse 9 Total 10 kWh 11 Ratio 12 Amou 13 Amou 14 Total 15 Fuel   16 Powe 17 Total 18 Unde  Emis 19 kWh 20 EA E 21 EA S 22 Net E 23 EA E	Component (FC) Includable Fuel Indetered Sales/Generation Sales Cost @Meter Sales Level (Line 1 x Line 2) Sales Margin Credits (per books current year contracts only) Make Whole Payments & Secondary MISO Costs Fuel Cost (Line 3 + Line 4 + Line 5) Generation and Purchase Power (per books) Pas (kWh) (1-Line 2)*(Line 7) Generation After Losses (kWh) (Line 7-Line 8) Subject to FPP For of FPP Sales to Total Generation (Line 10/Line 9) Funt Recovered in Base Rates Funt Recovered (Line 12 + Line 13) Filexibility per Case No. 08-920-EL-SSO Frishare Program per Case No. 08-920-EL-SSO Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) For (Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	* * * * * * * * * * * * * * * * * * * *	32,359,871.08 0,938933 30,383,750.84 1,852,887.86 (1,043,066.70) 971,392,163 59,320,005 912,072,158 921,361,651 101.02% 31,502,945.60 31,502,945.60 119,149.84 31,511,746.43	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	32,359,871.08	0.938933 30,383,750.84 \$ 1,852,887.86 \$	32,359,871.08 0,938933 30,383,750.84 1,852,887.68 (1,043,066.70) 31,193,572.00 971,392,163 59,320,005 912,072,158 22,107,780 2.42% 755,851,95 765,851,95
2 Ratio 3 Fuel 4 Coal 5 RSG 6 Net F 7 Total 8 Losse 9 Total 10 kWh 11 Ratio 12 Amou 13 Amou 14 Total 15 Fuel 16 Powe 17 Total 18 Under 19 kWh 20 EA E 21 EA S 22 Net E 23 EA E	Metered Sales/Generation Sales  Cost @Meter Sales Level (Line 1 x Line 2)  Sales Margin Credits (per books current year contracts only)  Make Whole Payments & Secondary MISO Costs  Tivel Cost (Line 3 + Line 4 + Line 5)  Generation and Purchase Power (per books)  as (kWh) (1-Line 2)*(Line 7)  Generation After Losses (kWh) (Line 7-Line 8)  Subject to FPP  of FPP Sales to Total Generation (Line 10/Line 9)  unt Recovered in Base Rates  unt Recovered via FPP (per books)  Fuel Costs Recovered (Line 12 + Line 13)  Flexibility per Case No. 08-920-EL-SSO  arShare Program per Case No. 08-920-EL-SSO  Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)  ar/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	* * * * * * * * * * * * * * * * * * * *	0.938933 30,383,750.84 1,852,887.86 (1,043,066.70) 31,193,572.00 971,392,163 59,320,005 912,072,158 921,361,651 101.02% 31,502,945.60 31,502,945.60 119,149.84 31,511,746.43	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.938933 30,383,750.84 1,852,887.86 (1,043,066.70) 31,193,572.00 971,392,163 59,320,005 912,072,158 645,382,231 70.76% \$22,066,943.97 \$22,066,943.97 \$22,066,943.97 \$	0.938933 30,383,750.84 \$ 1,852,887.86 \$ (1,043,066.70) \$ 971,392,163 59,320,005 912,072,158 253,871,640 27.84% - \$ 8,680,149.68 \$ 8,680,149.68 \$	0.938933 30,383,750.84 1,852,887.86 (1,043,066,70) 31,193,572.00 971,392,163 59,320,005 912,072,158 22,107,780 2.42% 755,851.95
3 Fuel   4 Coal   5 RSG   6 Net F   7 Total   10 kWh   11 Ratio   12 Amou   13 Amou   14 Total   15 Fuel   16 Powe   17 Total   18 Unde   Emis   19 kWh   20 EA E   21 EA S   22 Net E   23 EA E   23 EA E   23 EA E   25 RSG   25 RSG   25 RSG   26 RSG   26 RSG   27 R	Cost @Meter Sales Level (Line 1 x Line 2) Sales Margin Credits (per books current year contracts only) Make Whole Payments & Secondary MISO Costs fuel Cost (Line 3 + Line 4 + Line 5) Generation and Purchase Power (per books) gs (kWh) (1-Line 2)*(Line 7) Generation After Losses (kWh) (Line 7-Line 8) Subject to FPP of FPP Sales to Total Generation (Line 10/Line 9) unt Recovered in Base Rates unt Recovered via FPP (per books) Fuel Costs Recovered (Line 12 + Line 13) Flexibility per Case No. 08-920-EL-SSO grShare Program per Case No. 08-920-EL-SSO Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) gr/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	\$ \$ \$ \$ \$ \$ \$	30,383,750.84 1,852,887.86 (1,043,066.70) 31,193,572.00 971,392,163 59,320,005 912,072,158 921,361,651 101.02% 31,502,945.60 31,502,945.60 119,149.84 31,511,746.43	\$ \$ \$ \$ \$ \$ \$	30,383,750.84   1,852,887.86   (1,043,066.70)   31,193,572.00   971,392,163   59,320,005   912,072,158   645,382,231   70,76%   - \$  22,066,943.97   \$  22,066,943.97   \$  - \$  \$  - \$  - \$  - \$  - \$  - \$	30,383,750.84 \$ 1,852,887.86 \$ (1,043,066.70) \$ 31,193,572.00 \$ 971,392,163 59,320,005 912,072,158 253,871,640 27.84%	30,383,750.84 1,852,887.86 (1,043,066.70) 31,193,572.00 971,392,163 59,320,005 912,072,158 22,107,780 2.42% 755,851.95
4 Coal 5 RSG 6 Net F 7 Total 8 Losse 9 Total 10 kWh 11 Ratio 12 Amou 13 Amou 14 Total 15 Fuel 16 Powe 17 Total 18 Unde  Emis 19 kWh 20 EA E 21 EA S 22 Net E 23 EA E	Sales Margin Credits (per books current year contracts only) Make Whole Payments & Secondary MISO Costs Fuel Cost (Line 3 + Line 4 + Line 5) Generation and Purchase Power (per books) ges (kWh) (1-Line 2)*(Line 7) Generation After Losses (kWh) (Line 7-Line 8) Subject to FPP For FPP Sales to Total Generation (Line 10/Line 9) Funt Recovered in Base Rates Funt Recovered via FPP (per books) Fuel Costs Recovered (Line 12 + Line 13) Flexibility per Case No. 08-920-EL-SSO Freshare Program per Case No. 08-920-EL-SSO Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) Freshor Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)  Fisions Allowance Component (EA)	\$ \$ \$ \$ \$ \$ \$	1,852,887.86 (1,043,066.70) 31,193,572.00 971,392,163 59,320,005 912,072,158 921,361,651 101.02% 31,502,945.60 31,502,945.60 119,149.84 31,511,746,43	\$ \$ \$ \$ \$ \$ \$	1,852,887.86 \$ (1,043,066.70) \$ 31,193,572.00 \$ 971,392,163 59,320,005 912,072,158 645,382,231 70.76% - \$ 22,066,943.97 \$ 22,066,943.97 \$	1,852,887.86 \$ (1,043,066.70) \$ 31,193,572.00 \$ 971,392,163 59,320,005 912,072,158 253,871,640 27.84%	1,852,887.86 (1,043,066.70) 31,193,572.00 971,392,163 59,320,005 912,072,158 22,107,780 2.42% - 755,851.95
5 RSG 6 Net F 7 Total 8 Losse 9 Total 10 kWh 11 Ratio 12 Amou 13 Amou 14 Total 15 Fuel 16 Powe 17 Total 18 Unde  Emis 19 kWh 20 EA E 21 EA S 22 Net EAS 23 EA E	Make Whole Payments & Secondary MSO Costs fuel Cost (Line 3 + Line 4 + Line 5) Generation and Purchase Power (per books) as (kWh) (1-Line 2)*(Line 7) Generation After Losses (kWh) (Line 7-Line 8) Subject to FPP of FPP Sales to Total Generation (Line 10/Line 9) Junt Recovered in Base Rates Junt Recovered via FPP (per books) Fuel Costs Recovered (Line 12 + Line 13) Flexibility per Case No. 08-920-EL-SSO arShare Program per Case No. 08-920-EL-SSO Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) arti(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	\$ \$ \$ \$ \$	(1,043,066.70) 31,193,572.00 971,392,163 59,320,005 912,072,158 921,361,651 101.02% 31,502,945.60 31,502,945.60 119,149.84 31,511,746.43	\$ \$ \$ \$ \$	(1,043,066.70) \$ 31,193,572.00 \$ 971,392,163 59,320,005 912,072,158 645,382,231 70.76% - \$ 22,066,943.97 \$ 22,066,943.97 \$	(1,043,066.70) \$ 31,193,572.00 \$ 971,392,163 59,320,005 912,072,158 253,871,640 27.84%	(1,043,066.70) 31,193,572.00 971,392,163 59,320,005 912,072,158 22,107,780 2.42% 755,851.95
6 Net F 7 Total 8 Losse 9 Total 10 kWh 11 Ratio 12 Amou 13 Amou 14 Total 15 Fuel 16 Powe 17 Total 18 Unde  Emis 19 kWh 20 EA E 21 EA S 22 Net E 23 EA E	Guel Cost (Line 3 + Line 4 + Line 5) Generation and Purchase Power (per books) gs (kWh) (1-Line 2)*(Line 7) Generation After Losses (kWh) (Line 7-Line 8) Subject to FPP of FPP Sales to Total Generation (Line 10/Line 9) unt Recovered in Base Rates unt Recovered via FPP (per books) Fuel Costs Recovered (Line 12 + Line 13) Flexibility per Case No. 08-920-EL-SSO grShare Program per Case No. 08-920-EL-SSO Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) gr/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	\$ \$ \$ \$ \$	31,193,572.00 971,392,163 59,320,005 912,072,158 921,361,651 101.02% 31,502,945.60 31,502,945.60 119,149.84 31,511,746.43	\$ \$ \$ \$ \$	31,193,572.00 \$ 971,392,163 59,320,005 912,072,158 645,382,231 70.76% - \$ 22,066,943.97 \$ 22,066,943.97 \$	31,193,572.00 \$ 971,392,163 59,320,005 912,072,158 253,871,640 27.84% - \$ 8,680,149.68 \$ 8,680,149.68 \$	31,193,572.00 971,392,163 59,320,005 912,072,158 22,107,780 2.42% 755,851,95
8 Losse 9 Total 10 kWh 11 Ratio 12 Amou 13 Amou 14 Total 15 Fuel 16 Powe 17 Total 18 Under 19 kWh 20 EA E 21 EA S 22 Net E 23 EA E	es (kWh) (1-Line 2)*(Line 7) Generation After Losses (kWh) (Line 7-Line 8) Subject to FPP of FPP Sales to Total Generation (Line 10/Line 9) unt Recovered in Base Rates unt Recovered via FPP (per books) Fuel Costs Recovered (Line 12 + Line 13) Flexibility per Case No. 08-920-EL-SSO erShare Program per Case No. 08-920-EL-SSO Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) er/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	\$ \$ \$ \$	971,392,163 59,320,005 912,072,158 921,361,651 101.02% 31,502,945.60 31,502,945.60 119,149.84 31,511,746.43	\$ \$ \$ \$	59,320,005 912,072,158 645,382,231 70.76% \$ 22,066,943.97 \$ 22,066,943.97 \$ \$	59,320,005 912,072,158 253,871,640 27.84% - \$ 8,680,149.68 \$ 8,680,149.68 \$	59,320,005 912,072,158 22,107,780 2.42% 755,851.95
9 Total 10 kWh 11 Ratio 12 Amou 13 Amou 14 Total 15 Fuel 16 Powe 17 Total 18 Unde  Emis 19 kWh 20 EA E 21 EA S 22 Net EA S 23 EA E	Generation After Losses (kWh) (Line 7-Line 8) Subject to FPP of FPP Sales to Total Generation (Line 10/Line 9) unt Recovered in Base Rates unt Recovered via FPP (per books) Fuel Costs Recovered (Line 12 + Line 13) Flexibility per Case No. 08-920-EL-SSO erShare Program per Case No. 08-920-EL-SSO Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) er/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	\$ \$ \$ \$	912,072,158 921,361,651 101.02% 31,502,945.60 31,502,945.60 119,149.84 31,511,746.43	\$ \$ \$ \$	912,072,158 645,382,231 70.76% \$22,066,943.97 \$ 22,066,943.97 \$ 22,066,943.97 \$	912,072,158 253,871,640 27.84% - \$ 8,680,149.68 \$ 8,680,149.68 \$	912,072,158 22,107,780 2.42% - 755,851.95
10 kWh 11 Ratio 12 Amou 13 Amou 14 Total 16 Powe 17 Total 18 Unde  Emis 19 kWh 20 EA E 21 EA S 22 Net EA S 23 EA E	Subject to FPP of FPP Sales to Total Generation (Line 10/Line 9) unt Recovered in Base Rates unt Recovered via FPP (per books) Fuel Costs Recovered (Line 12 + Line 13) Flexibility per Case No. 08-920-EL-SSO erShare Program per Case No. 08-920-EL-SSO Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) or/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14) slons Allowance Component (EA)	\$ \$ \$ \$	921,361,651 101.02% 31,502,945.60 31,502,945.60 119,149.84 31,511,746.43	\$ \$ \$ \$	645,382,231 70.76% - \$ 22,066,943.97 \$ 22,066,943.97 \$ - \$	253,871,640 27.84% - \$ 8,680,149.68 \$ 8,680,149.68 \$	22,107,780 2.42% 755,851.95
11 Ratio 12 Amou 13 Amou 14 Total 15 Fuel 16 Powe 17 Total 18 Unde  Emis 19 kWh 20 EA E 21 EA S 22 Net EA S 23 EA E	of FPP Sales to Total Generation (Line 10/Line 9) unt Recovered in Base Rates unt Recovered via FPP (per books) Fuel Costs Recovered (Line 12 + Line 13) Flexibility per Case No. 08-920-EL-SSO ershare Program per Case No. 08-920-EL-SSO Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) or/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)  slons Allowance Component (EA)	\$ \$ \$ \$	31,502,945.60 31,502,945.60 31,502,945.60 119,149.84 31,511,746.43	\$ \$ \$ \$	70.76% - \$ 22,066,943.97 \$ 22,066,943.97 \$ - \$	27.84% - \$ 8,680,149.68 \$ 8,680,149.68 \$	2.42% - 755,851.95
12 Amou 13 Amou 14 Total 15 Fuel 16 Powe 17 Total 18 Unde Emis 20 EA E 21 EA S 22 Net E 23 EA E	unt Recovered in Base Rates unt Recovered via FPP (per books) Fuel Costs Recovered (Line 12 + Line 13) Flexibility per Case No. 08-920-EL-SSO erShare Program per Case No. 08-920-EL-SSO Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) or/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14) slons Allowance Component (EA)	\$ \$ \$ \$	31,502,945.60 31,502,945.60 119,149.84 31,511,746.43	\$ \$ \$ \$	- \$ 22,066,943.97 \$ 22,066,943.97 \$ - \$	8,680,149.68 \$ 8,680,149.68 \$	755,851. <u>95</u>
13 Amou 14 Total 15 Fuel 16 Powe 17 Total 18 Unde 19 kWh 20 EA E 21 EA S 22 Net E 23 EA E	unt Recovered via FPP (per books) Fuel Costs Recovered (Line 12 + Line 13) Flexibility per Case No. 08-920-EL-SSO erShare Program per Case No. 08-920-EL-SSO Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) er/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14) eslons Allowance Component (EA)	\$ \$ \$ \$	31,502,945.60 119,149.84 31,511,746.43	\$ \$ \$	22,066,943.97 \$ 22,066,943.97 \$ - \$	8,680,149.68 \$ 8,680,149.68 \$	
14 Total 15 Fuel 16 Powe 17 Total 18 Unde  Emis 19 kWh 20 EA E 21 EA S 22 Net E 23 EA E	Fuel Costs Recovered (Line 12 + Line 13) Flexibility per Case No. 08-920-EL-SSO erShare Program per Case No. 08-920-EL-SSO Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) er/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14) esions Allowance Component (EA)	\$ \$	31,502,945.60 119,149.84 31,511,746.43	\$ \$ \$	22,066,943.97 \$ - \$	8,680,149.68 \$	
15 Fuel 16 Power 17 Total 18 Under 19 kWh 20 EA E 21 EA S 22 Net E 23 EA E	Flexibility per Case No. 08-920-EL-SSO erShare Program per Case No. 08-920-EL-SSO Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) er/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14) eslons Allowance Component (EA)	\$ \$	119,149.8 <b>4</b> 31,511,746.43	\$ \$	- \$		
16 Power 17 Total 18 Under Emis 19 kWh 20 EA E 21 EA S 22 Net E 23 EA E	erShare Program per Case No. 08-920-EL-SSO Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) of (Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14) slons Allowance Component (EA)	\$	31,511,746.43	\$	20 100 02 2		-
17 Total 18 Unde  Emis 19 kWh 20 EA E 21 EA S 22 Net E 23 EA E	Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)  (Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)  slons Allowance Component (EA)	\$		•	83,460.38 \$	32,830.50 \$	2,858.96
Emis 19 kWh 20 EA E 21 EA S 22 Net E 23 EA E	sions Allowance Component (EA)	\$	127,950.67	Φ	22,072,571.55 \$	8,684,290.44 \$	754,884.4 <u>4</u>
19 kWh 20 EAE 21 EAS 22 Net E 23 EAE	sions Allowance Component (EA)	-		\$	89,087.96 \$	36,971.26 \$	1,891.45
19 kWh 20 EAE 21 EAS 22 Net E 23 EAE	sions Allowance Component (EA)						
20 EAE 21 EAS 22 Net E 23 EAE			001001001		0.00.004	350 074 040	00 407 700
21 EAS 22 Net E 23 EAE	Subject to FPP (Line 10) xpense Allocated to FPP		921,361,651	٠	645,382,231	253,871,640	22,107,780
22 Net E 23 EA E	ales Margin Allocated to FPP	\$ \$	582,413.51 (98,898.06)		407,960.69 \$ (69,274.70) \$	160,478.00 \$ (27,250.33) \$	13,974.82 (2,373.03)
23 EAE	(A Cost (Line 19 + Line 20)	\$	483,515.45		338,685.99 \$	133,227.67 \$	11,601.79
	xpense Recovered in Base Rates	\$	400,010.40	\$	330,000.39 \$	- \$	
24 EAR	evenue in FPP (per books)	\$	595,717.69	\$	417,300.38 \$	164,083.95 \$	14,333.36
25 Unde	r/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	\$	(112,202.24)		(78,614.39) \$	(30,856.28) \$	(2,731.57)
	onmental Reagents Component (ER)						
	Subject to FPP (Line 10)		921,361,651	_	645,382,231	253,871,640	22,107,780
	xpense Allocated to FPP	\$	731,938.33		512,697.69 \$	201,678.01 \$	17,562.63
	evenue in FPP (per books) n/(Over) Recovery of EA Costs (Line 27 - Line 28)	-	1,591,633.19 (859,694.86)		1,114,466.88 \$ (601,769.19) \$	439,006.07 \$ (237,328.06) \$	38,160.24 (20,597.61)
23 UHQC	in Over / Neodvery of Ex Obsid (Line 27 - Line 20)	<u> </u>	(009,094.00)	*	(001,709.19) \$	(237,328.00) φ	(20,331.01)
Alter	native Energy Portfolio Standard						
	Subject to FPP (Line 10)		921,361,651		645,382,231	253,871,640	22,107,780
31 AEPS	S Expense	\$	203,968.89	\$	142,873.21 \$	56,201.51 \$	4,894.17
	S Sales Margin	\$	-	\$	- \$	- \$	· -
	EPS Cost (Line 31 + Line 32)	\$		\$	142,873.21 \$	56,201.51	4,894.17
	native Energy Portfolio Standard Revenue in FPP (per books)	<u>\$</u>	243,154.59		169,918.72 \$	67,372.22 \$	5,863.65
35 Unde	r/(Over) Recovery of EA Costs (Line 33 - Line 34)	<u>\$</u>	(39,185.70)	\$	(27,045.51) \$	(11,170.71) \$	(969.48)
Paga	nciliation Adjustment Amortization (RA)						
	mount from 3rd Quarter Filing (spread evenly)	\$	2,722,896,72	æ	252,012.06 \$	2,244,603.08 \$	226,281.58
	RA recovery through FPP	\$	1,544,541.26		292,360.15 \$	1,151,847.60 \$	100,333.51
	r/(Over) Recovery of RA (Line 36 - Line 37)	\$	1,178,355.46		(40,348.09) \$	1,092,755.48 \$	125,948.07
				<u> </u>	(10)		
	em Loss Component (SLA)						
	es in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882		0.0999	0.0999	0.0882
	Losses Recovered in Base Rates (Line 10 x Line 39)	\$	917,853.68		644,736.85 \$	253,617.77 \$	19,499.06
	al SLA recovery through FPP	\$	1,307,278.67		927,056.53 \$	364,027.31 \$	16,194.83
	at Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,996,276.67		1,398,302.68 \$	550,151.88 \$	47,822.11
45 Unde	r/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	\$	(228,855.68)	\$	(173,490.70) \$	(67,493.20) \$	12,128.22
Mat I	Inder/(Over) Recovery of FPP Costs						
	18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	66,367.65	¢	/AAA /=0 00\ *		
(4.116			00,307.00	Ψ	(832,179.92) \$	782,878.49 \$	115,669.08

	Reconciliation Adjustment (RA)	_	August 2010		Residential August 2010	- P	lon-Residential August 2010	Reduction August 2010
	Fuel Component (FC)							
1	Net Includable Fuel	\$		\$	32,359,871.08	\$	32,359,871.08 \$	32,359,871.08
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933		0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$			30,383,750.84		30,383,750.84 \$	30,383,750.84
4	Coal Sales Margin Credits (per books current year contracts only)	\$	,		1,852,887.86	\$	1,852,887.86 \$	1,852,887.86
5 6	RSG Make Whole Payments & Secondary MISO Costs Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	(1,043,066.70) 31,193,572.00		(1,043,066.70) 31,193,572.00	\$	(1,043,066.70) \$ 31,193,572.00 \$	(1,043,066.70 31,193,572.00
7	Total Generation and Purchase Power (per books)	-	971,392,163	Ð.	971,392,163	<u></u>	971,392,163	971,392,163
8	Losses (kWh) (1-Line 2)*(Line 7)		59,320,005		59,320,005		59,320,005	59,320,005
9	Total Generation After Losses (kWh) (Line 7-Line 8)	_	912,072,158		912,072,158		912,072,158	912,072,158
10	kWh Subject to FPP		921,361,651		645,382,231		253,871,640	22,107,780
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		101.02%		70.76%		27.84%	2.429
12	Amount Recovered in Base Rates	\$		\$	-	\$	- \$	-
13	Amount Recovered via FPP (per books)	\$			22,066,943.97	\$	8,680,149.68 \$	755,851.95
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	31,502,945.60	\$		\$	8,680,149.68 \$	755,851.95
15	Fuel Flexibility per Case No. 08-920-EL-SSO	\$	-	\$	-	\$	- \$	-
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	119,149.84	\$	83,460.38	\$	32,830.50 \$	2,858.96
17	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	31,511,746.43	\$	22,072,571.55	\$	8,684,290.44 \$	754,884.44
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	\$	127,950.67	\$	89,087.96	\$	36,971.26 \$	1,891.45
	Finite in a Allegan of Games and (FA)							
40	Emissions Allowance Component (EA)		004.004.054		G 4E 000 004		050 074 640	20 407 700
	kWh Subject to FPP (Line 10)	•	921,361,651		645,382,231	•	253,871,640	22,107,780
20	EA Expense Allocated to FPP	\$			407,960.69 (69,274.70)		160,478.00 \$	13,974.82
21	EA Sales Margin Allocated to FPP Net EA Cost (Line 19 + Line 20)	<u>\$</u>	(98,898.06)			<u>φ</u> \$	(27,250.33) \$ 133,227.67 \$	(2,373.03 11,601.79
23		ą.	483,515.45	φ.	338,685.99	€ ⊕	133,227.07 \$	11,001.79
24		\$	595,717.69	\$	417,300.38	\$	164,083.95 \$	14,333.36
	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	<u>*</u>			(78,614.39)		(30,856.28) \$	(2,731.57
27 28	Environmental Reagents Component (ER) kWh Subject to FPP (Line 10) ER Expense Allocated to FPP ER Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	\$ <u>\$</u>	921,361,651 731,938.33 1,591,633.19 (859,694.86)	\$	645,382,231 512,697.69 1,114,466.88 (601,769.19)	\$	253,871,640 201,678.01 \$ 439,006.07 \$ (237,328.06) \$	22,107,780 17,562.63 38,160.24 (20,597.61
		=						· · · · · · · · · · · · · · · · · · ·
	Alternative Energy Portfolio Standard							·- <del>-</del>
	kWh Subject to FPP (Line 10)		921,361,651	_	645,382,231		253,871,640	22,107,780
31	AEPS Expense	\$	203,968.89			\$	56,201.51 \$	4,894.17
	AEPS Sales Margin	\$	702.000.00	\$		\$	- \$	4 004 47
33	Net AEPS Cost (Line 31 + Line 32) Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$		-	142,873.21		56,201.51 \$	4,894.17
	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	\$	243,154.59 (39,185.70)		169,918.72 (27,045.51)		67,372.22 \$ (11,170.71) \$	5,863.65 (969.48
50	Chach (Cref) 110001013 of Err Good (Line 60 - Line 64)	<del></del>	(55,100.70)	Ψ	(27,040.01)	Ψ	(π,ποπη ψ	(500.40
	Reconciliation Adjustment Amortization (RA)							•
36	RA Amount from 3rd Quarter Filing (spread evenly)	\$	2,722,896.72	\$	252,012.06		2,244,603.08 \$	226,281.58
37	Actual RA recovery through FPP	\$		\$	292,360.15	\$	1,151,847.60 \$	100,333.51
38	Under/(Over) Recovery of RA (Line 36 - Line 37)	<u>\$</u>	1,178,355.46	\$	(40,348.09)	\$	1,092,755.48 \$	125,948.07
30	System Loss Component (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882		0.0999		0.0999	0.0882
40	Total Losses Recovered in Base Rates (Line 10 x Line 39)	s	917,853.68	æ	644,736.85	\$	253,617.77 \$	19,499.06
41	Actual SLA recovery through FPP	\$				\$	364,027.31 \$	16,194.83
42	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$			1,398,302.68	1	550,151.88 \$	47,822.11
	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	\$			(173,490.70)		(67,493.20) \$	12,128.22
		_						
	Net Under/(Over) Recovery of FPP Costs							
44	(Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	66,367.65	\$	(832,179.92)	\$	782,878.49 \$	115,669.08
			00.007.05		(000 470 00)	œ	700 0 <b>7</b> 0 40	115 660 00
45	Net Under/(Over) Recovery of FPP Costs (Page 50, Line 44)	\$	66,367,65	2	(832,179.92)	Φ.	782,878.49 \$	115,669.08

2 3 4 5 6 7 8	Fuel Component (FC) Net Includable Fuel Ratio Metered Sales/Generation Sales				eptember 2010		September 2010		eptember 2010
2 3 4 5 6 7 8									
3 4 5 6 7 8	Ratio Metered Sales/Generation Sales	\$	22,117,017.18	\$	22,117,017.18	\$	22,117,017.18	\$	22,117,017.18
4 5 6 7 8			0.938933		0.938933		0.938933		0.938933
5 6 7 8	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	20,766,397.29	\$	20,766,397.29	\$	20,766,397.29	\$	20,766,397.29
6 7 8	Coal Sales Margin Credits (per books current year contracts only)	\$	1,145,974.67		1,145,974.67		1,145,974.67		1,145,974.67
7 8	RSG Make Whole Payments & Secondary MISO Costs	\$	(585,593.06)		(585,593.06)		(58 <u>5,59</u> 3.06)		(585,593.06 <u>)</u>
8	Net Fuel Cost (Line 3 + Line 4 + Line 5)	_\$	21,326,778.90	\$	21,326,778.90	\$		\$	21,326,778.90
	Total Generation and Purchase Power (per books)		660,480,934		660,480,934		660,480,934		660,480,934
9	Losses (kWh) (1-Line 2)*(Line 7)		40,333,589		40,333,589		40,333,589	_	40,333,589
40	Total Generation After Losses (kWh) (Line 7-Line 8) kWh Subject to FPP		620,147,345		620,147,345		620,147,345		620,147,345
	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		708,268,416 114.21%		500,680,187 80.74%		205,917,716 33.20%		1,670,513 0.27%
	Amount Recovered in Base Rates	\$	119.2170	\$	-	\$	30.20 /8	\$	0.27 70
	Amount Recovered via FPP (per books)	\$	24,221,941.15	\$	17,120,423.73	-	7,044,403.56	\$	57,113.86
	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	24,221,941.15	<u> </u>	17,120,423.73	\$	7,044,403.56	\$	57,113.86
	Fuel Flexibility per Case No. 08-920-EL-SSO	\$	14,029.81	\$	9,917.78	\$	4,078.94	\$	33.09
	PowerShare Program per Case No. 08-920-EL-SSO	\$	128,471,17		90,817.22		37,350.94	-	303.01
	Audit Fees for 2009 (Case No. 08-920-EL-SSO Commission Order 12/17/08)	\$	· -	\$	-	\$		\$	-
	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	24,357,314.18	\$	17,219,241.28	\$	7,080,490.59	\$	57,582.31
19	Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)	\$	277,874.01	\$	199,552.55	\$	77,516.91	\$	804.55
	Emissions Allowance Component (EA)								
20	kWh Subject to FPP (Line 10)		708,268,416		500,680,187		205,917,716		1,670,513
21	EA Expense Allocated to FPP	\$	488,567.11	\$	345,371.71	\$	142,043.07	\$	1,152.34
	EA Sales Margin Allocated to FPP	\$	(25,698.16)	\$	(18,166.22)	\$	<u>(7,47</u> 1.33)		(60.61)
	Net EA Cost (Line 21 + Line 22)	\$	462,868.95	\$	327,205.49	\$	134,571.74	<b>-</b> \$	1,091.73
	EA Expense Recovered in Base Rates	\$	-	\$	-	\$	-	\$	•
	EA Revenue in FPP (per books)	\$	458,004.36	\$	323,758.44	\$	133,162.86	\$	1,083.06
26	Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	\$	4,864.59	\$	3,447.05	\$	1,408.88	\$	8.67
	Environmental Reagents Component (ER)								
	kWh Subject to FPP (Line 10)	_	708,268,416		500,680,187		205,917,716		1,670,513
	ER Expense Allocated to FPP	\$	936,222.08		661,822.32		272,191.60		2,208.16
	ER Revenue in FPP (per books)	\$	1,223,808.54	\$	864,648.28	\$	356,276.79		2,883.47
30	Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	\$	(287,586.46)	*	(202,825.96)	\$	(84,085.19)	*	(675.31)
	Alternative Energy Portfolio Standard								
	kWh Subject to FPP (Line 10)	_	708,268,416	_	500,680,187	_	205,917,716	_	1,670,513
	AEPS Expense	\$	62,103.58		43,901.48		18,055.62		146.48
	AEPS Sales Margin Net AEPS Cost (Line 32 + Line 33)	\$	62,103.58	\$_	42.004.40	\$	18,055.62	_ <u>\$</u> _	146.48
	Alternative Energy Portfolio Standard Revenue in FPP (per books)		186,948.99	Ф \$	43,901.48 131,829.78		54,676.14		443.07
	Under/(Over) Recovery of EA Costs (Line 34 - Line 35)	<del>\$</del>	(124,845.41)		(87,928.30)		(36,620.52)		(296.59)
•			(12 1,0 10.11)	Ť	(07,02 <u>0.00)</u>	¥	(00,020,02)		(200.00)
	Reconciliation Adjustment Amortization (RA)	_		_		_			
	RA Amount from 3rd Quarter Filing (spread evenly)	\$	2,722,896.72	-	252,012.06		2,244,603.08		226,281.58
	Actual RA recovery through FPP	_\$	1,169,191.84		226,824.77		934,785.65		7,581.42
39	Under/(Over) Recovery of RA (Line 37 - Line 38)	\$	1,553,704.88	\$	25,187.29	\$	1,309,817.43	\$	218,700.16
	System Loss Component (SLA)								
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		.0999 / 0.0882	_	0.0999	_	0.0999		0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 40)	\$	707,364.70		500,179.51		205,711.80		1,473.39
	Actual SLA recovery through FPP	\$	1,015,899.05		719,247.79		295,427.54	\$	1,223.72
	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,542,542.98	\$	1,090,490.50		448,405.80		3,646.67
44	Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	\$	(180,720.77)	2	(128,936.80)	\$	(52,733.54)	<b>a</b>	949.56
	Net Under/(Over) Recovery of FPP Costs (Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	\$	1,243,290.84	\$	(191,504.17)	\$	1,215,303.97	\$	219,491.04

Line	Reconciliation Adjustment (RA)	Se	ptember 2010	S	Residential eptember 2010		Non-Residential September 2010	S	Voltage Reduction eptember 2010
	Fuel Component (FC)	•	00 447 047 44		00 447 047 40	•	00 447 047 40	æ	00 447 047 40
1	Net Includable Fuel Ratio Metered Sales/Generation Sales	\$	22,117,017.18 0.938933	\$	22,117,017.18 0.938933	Ъ	22,117,017.18 0.938933	\$	22,117,017.18 0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	20,766,397.29	æ	20,766,397.29	£	20,766,397.29	¢	20,766,397.29
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,145,974.67	-	1,145,974.67	\$	1,145,974.67		1,145,974.67
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(585,593.06)		(585,593.06)		(585,593.06)		(585,593.06
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	21,326,778.90	\$	21,326,778.90	\$		\$	21,326,778.90
7	Total Generation and Purchase Power (per books)		660,480,934		660,480,934		660,480,934		660,480,934
8 9	Losses (kWh) (1-Line 2)*(Line 7) Total Congretion Afford agent (MA/h) (Line 7 Line 9)		40,333,589		40,333,589		40,333,589		40,333,589
10	Total Generation After Losses (kWh) (Line 7-Line 8) kWh Subject to FPP		620,147,345 708,268,416		620,147,345 500,680,187		620,147,345 205,917,716		620,147,345 1,670,513
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		114.21%		80.74%		33.20%		0.279
12	Amount Recovered in Base Rates	\$	11112170	\$	-	\$	-	\$	-
13	Amount Recovered via FPP (per books)		24,221,941.15	\$	17,120,423.73	\$	7,044,403.56	\$	57,113.86
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	24,221,941.15	\$	17,120,423.73	\$	7,044,403.56	\$	57,113.86
15	Fuel Flexibility per Case No. 08-920-EL-SSO	\$	14,029.81		9,917.78	\$	4,078.94		33.09
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	128,471,17	\$	90,817.22	\$	37,350.94	\$	303.01
17	Audit Fees for 2009 (Case No. 08-920-EL-SSO Commission Order 12/17/08)	\$	04.057.044.40	\$	47.040.044.00	\$	7.000.400.50	\$	- 
18 19	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11) Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)	\$	24,357,314.18 277,874.01	<u>\$</u> \$	17,219,241.28 199,552.55	\$ \$	7,080,490.59 77,516,91	\$ \$	57,582.31 804.55
13	Chiden(Over) Necovery of Foet Costs (Eine To - Eine To - Eine To - Eine 14)	9	277,074.01	Ψ	188,302.00	Ψ	77,010.01	Ψ	304.30
	Emissions Allowance Component (EA)								
20	kWh Subject to FPP (Line 10)	_	708,268,416	_	500,680,187	_	205,917,716	_	1,670,513
21	EA Expense Allocated to FPP	\$	488,567.11		345,371.71		142,043.07		1,152.34
23	EA Sales Margin Allocated to FPP Net EA Cost (Line 21 + Line 22)	\$	(25,698.16) 462,868.95		(18,166.22) 327,205.49	\$	(7,471,33 <u>)</u> 134,571,74		(60.61 1,091.73
24	EA Expense Recovered in Base Rates	\$	402,000.80	\$	321,203.49	\$	104,071.74	Ψ S	1,081.70
25	EA Revenue in FPP (per books)	\$	458,004.36	\$	323,758.44	\$	133,162,86	\$	1,083.06
	Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	\$	4,864.59	\$	3,447.05	\$	1,408.88	\$	8.67
	Environmental Reagents Component (ER)								
27	kWh Subject to FPP (Line 10)		708,268,416		500,680,187		205,917,716		1,670,513
	ER Expense Allocated to FPP	\$	936,222.08	\$	661,822.32	\$	272,191.60	\$	2,208.16
29	ER Revenue in FPP (per books)	\$	1,223,808.54		864,648.28	\$	356,276.79	\$	2,883.47
30	Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	\$	(287,586.46)	\$	(202,825.96)	\$	(84,085.19)	\$	(675.31
	Alternative Energy Portfolio Standard								
31	kWh Subject to FPP (Line 10)		708,268,416		500,680,187		205,917,716		1,670,513
32	AEPS Expense	\$	62,103.58	\$	43,901.48	\$	18,055.62	\$	146.48
	AEPS Sales Margin	\$		\$		\$	<u> </u>	\$	
34	Net AEPS Cost (Line 32 + Line 33)	\$	62,103.58	\$	43,901.48	-	18,055.62	\$	146.48
35	Alternative Energy Portfolio Standard Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 34 - Line 35)	<u>\$</u>	186,948.99	\$	131,829.78		54,676.14	\$	443.07
30	Clide I/(Over) Necovery of EA Costs (Line 34 - Line 35)	<del></del>	(124,845.41)	ф	(87,928.30)	Φ_	(36,620.52)	<u> </u>	(296.59
	Reconciliation Adjustment Amortization (RA)								
37	RA Amount from 3rd Quarter Filing (spread evenly)	\$	2,722,896.72		252,012.06		2,244,603.08		226,281.58
38	Actual RA recovery through FPP	\$	1,169,191.84		226,824.77		934,785.65		7,581.42
39	Under/(Over) Recovery of RA (Line 37 - Line 38)	<u>\$</u>	1,553,704.88	\$	25,187.29	Þ	1,309,817.43	<b>3</b>	218,700.16
	System Loss Component (SLA)								
40	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0999 / 0.0882		0.0999		0.0999		0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 40)	\$	707,364.70		500,179.51		205,711.80		1,473.39
42	Actual SLA recovery through FPP Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,015,899.05	\$	719,247.79	\$	295,427.54	\$	1,223.72
43 44	Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	<u>\$</u>	1,542,542.98 (180,720.77)	\$	1,090,490.50 (128,936.80)	<u>\$</u>	448,405.80 (52,733.54)		3,646.67 949.56
			\	<del></del>	(1=1,555.50)	-			
45	Net Under/(Over) Recovery of FPP Costs	_	4 6 46 55 5 5			•	4 044 000 +		
45	(Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	\$	1,243,290.84	\$	(191,504.17)	\$	1,215,303.97	\$	219,491.04
	Not Under/Overs Description of EDD Costs (Dogs EO. Line 45)	\$	1,243,290.84	¢	(191,504.17)	¢	1,215,303.97	¢	219,491.04
46	Net Under/(Over) Recovery of FPP Costs (Page 5Q, Line 45)	a)	1,270,200.07	Ψ	(101,001.11)	w	1,210,000.01	Ψ	,

Line	Reconciliation Adjustment (RA)		October 2010	Residential October 2010	Non-Residential October 2010	Voltage Reduction October 2010
	Fuel Component (FC)					
1	Net Includable Fuel	\$	17,439,760.06	\$ 17,439,760.06	\$ 17,439,760.06	\$ 17,439,760.06
2	Ratio Metered Sales/Generation Sales		0.938933	0.938933	0.938933	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	16,374,766.24			
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,735,248.61			
5 6	RSG Make Whole Payments & Secondary MISO Costs Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	(410,321.30) 17,699,693.55			<del></del>
7	Total Generation and Purchase Power (per books)	<u> </u>	547,396,382	\$ <u>17,699,693.55</u> 547,396,382	\$ 17,699,693.55 547,396,382	\$ 17,699,693.55 547,396,382
8	Losses (kWh) (1-Line 2)*(Line 7)		33,427,855	33,427,855	33,427,855	33,427,855
9	Total Generation After Losses (kWh) (Line 7-Line 8)		513,968,527	513,968,527	513,968,527	513,968,527
10	kWh Subject to FPP		502,998,290	334,028,999	168,080,614	888,677
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		97.87%	64.99%	32.70%	0.18%
12	Amount Recovered in Base Rates	\$		•	\$ -	\$ -
13	Amount Recovered via FPP (per books)	<u>\$</u>			\$ 6,814,353.27	\$ 40,196.01
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	20,346,252.13			
15	Fuel Flexibility per Case No. 08-920-EL-SSO	\$	(168.32)			
16 17	PowerShare Program per Case No. 08-920-EL-SSO Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	<b>\$</b>	108,175.35			
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	\$	17,322,69 <u>0.08</u> (2,915,555.02)			
.0	Chiden(Cvc)/1000vs/y 511 dol costa/Elite 11 . Elite 10 . Elite 10 . Elite 14/	<u></u>	(2,010,000.02)	ψ (1,510,547.10)	ψ (000,402.12)	ψ (0,140.14)
	Emissions Allowance Component (EA)					
19	kWh Subject to FPP (Line 10)		502,998,290	334,028,999	168,080,614	888,677
20	EA Expense Allocated to FPP	\$	318,215.07	• • • • • • •	, . , . , .	
21	,	\$	(29,794.50)	, ,	•	
22	Net EA Cost (Line 19 + Line 20)	\$	288,420.57			\$ 509.57
23	EA Expense Recovered in Base Rates	\$	-		\$ -	\$ -
24	EA Revenue in FPP (per books)	_\$_	***,*-		\$ 119,094.48	\$ 700.55
25	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	\$	(67,503.86)	\$ (44,596.28)	\$ (22,716.60)	\$ (190.98)
20	Environmental Reagents Component (ER) kWh Subject to FPP (Line 10)		raa aaa 200	224.020.000	400 000 044	000.077
26 27	ER Expense Allocated to FPP		502,998,290 \$557,255.65	334,028,999 \$ 370,060.00	168,080,614 \$ 186,211.12	\$88,677 \$ 984.53
	ER Revenue in FPP (per books)	\$		\$ 527,074.55		\$ 1,572.35
	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	\$	(238,234.52)			
		Ť	(200)20		(0.7,0.0)	
	Alternative Energy Portfolio Standard					
30	kWh Subject to FPP (Line 10)		502,998,290	334,028,999	168,080,614	888,677
31	AEPS Expense	\$	96,009.62	\$ 63,757.67	\$ 32,082.33	\$ 169.62
32	AEPS Sales Margin	\$	4,150.56		\$ <u>1,3</u> 86.77	\$ 7.63
33	Net AEPS Cost (Line 31 + Line 32)	\$	100,160.18			
	Alternative Energy Portfolio Standard Revenue in FPP (per books)		211,713.87			
35	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	<u>\$</u>	(111,553.69)	\$ (74,039.38)	\$ (37,271.23)	\$ (243.08)
	Decembration Adjustment Americation (DA)					
26	Reconciliation Adjustment Amortization (RA) RA Amount from 3rd Quarter Filing (spread evenly)	\$	1,427,917.46	\$ (1,253,085,21)	\$ 2,358,747,74	\$ 322,254.93
	Actual RA recovery through FPP	ъ \$	394,568.89			
38	Under/(Over) Recovery of RA (Line 36 - Line 37)	\$		(277,645.92)	\$ 996,772.53	\$ 314,221.96
		<u> </u>	1,000,010.01	(311)013300)	· · · · · · · · · · · · · · · · · · ·	<b>V</b> 011,321,00
	System Loss Component (SLA)					
39	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	0.0999	0.0999	0.0882
40	Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$	502,391.31			\$ 783.81
41	Actual SLA recovery through FPP	\$	957,736.46			
42	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,042,309.45	\$ 692,139.49	\$ 348,252.98	\$ 1,916.98
43	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	\$	(417,818.32)	(276,856.00)	<b>\$</b> (141,125.10)	\$ 162.78
	Net Under/(Over) Recovery of FPP Costs (United 48 - United 25 - United 26 - United 25 - United 26 - Un	_	/A 7/7 A 10 A 11	n (0.745.000.000	# 10=F 10 1 C=	
44	(Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	(2,717,316.84)	(2,747,099.29)	\$ (275,434.67)	\$ 305,217.12

Line	Reconciliation Adjustment (RA)	_	October 2010		Residential October 2010		Non-Residential October 2010		Voltage Reduction October 2010
	Fuel Component (FC)	_		_				_	
1 2	Net Includable Fuel Ratio Metered Sales/Generation Sales	\$	17,035,930.27	\$	17,035,930.27	\$	17,035,930.27	\$	17,035,930.27
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	0.938933 15,995,597.12	•	0.938933 15,995,597.12	¢	0.938933 15,995,597.12	\$	0.938933 15,995,597.12
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,735,248.61		1,735,248.61	\$	1,735,248.61	\$	1,735,248.61
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(403,549.94)		(403,549.94)		(403,549.94)		(403,549.94)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	17,327,295.79		17,327,295.79	\$	17,327,295.79	\$	17,327,295.79
7	Total Generation and Purchase Power (per books)	·	529,481,724		529,481,724		529,481,724		529,481,724
8	Losses (kWh) (1-Line 2)*(Line 7)	_	32,333,860		32,333,860		32,333,860		32,333,860
9	Total Generation After Losses (kWh) (Line 7-Line 8) kWh Subject to FPP		497,147,864		497,147,864		497,147,864		497,147,864
10 11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		502,998,290 101.18%		334,028,999 67,19%		168,080,614 33.81%		888,677 0.18%
12	Amount Recovered in Base Rates	\$	101.1570	\$	07.1970	\$	33.0170	\$	0.10%
13	Amount Recovered via FPP (per books)	\$	20,346,252.13		13,491,702.85		6,814,353.27		40,196.01
14	Total Fuel Costs Recovered (Line 12 + Line 13)	<u>\$</u>	20,346,252.13	\$	13,491,702.85		6,814,353.27	\$	40,196.01
15	Fuel Flexibility per Case No. 08-920-EL-SSO	\$	(162.44)	\$	(107.88)	\$	(54.27)	\$	(0.29)
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	108,175.35		71,836.63	\$	36,147.60	\$	191.12
17	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	<u>\$</u>	17,531,757.88		11,642,210.04		5,858,358.71	\$	31,189.13
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	\$	(2,706,481.34)	\$	(1,777,764.06)	\$	(919,901.23)	\$	(8,816.05)
	E (as)-us Alleura (Assessment (EA)								
10	Emissions Allowance Component (EA) kWh Subject to FPP (Line 10)		500 000 000		224 000 000		100 000 614		000.677
19 20	EA Expense Allocated to FPP	¢	502,998,290 316,939,51	œ	334,028,999 210,471.86	æ	168,080,614 105,907.69	¢	888,677 559.96
	EA Sales Margin Allocated to FPP	\$ \$	(29,794.50)		(19,785.81)		(9,956.05)		(52.64)
	Net EA Cost (Line 19 + Line 20)	<u>\$</u>	287,145.01		190,686.05		95,951.64		507.32
23	EA Expense Recovered in Base Rates	\$	-	\$	.00,000.00	\$	-	\$	-
	EA Revenue in FPP (per books)	\$	355,924.43	\$	236,129.40		119,094.48	\$	700.55
25	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	\$	(68,779.42)	\$	(45,443.35)	\$	(23,142.84)	\$	(193.23)
	Fordermontal Description Comments (ED)								
26	Environmental Reagents Component (ER) kWh Subject to FPP (Line 10)		502,998,290		334,028,999		168,080,614		888,677
27	ER Expense Allocated to FPP		\$537,802.13	s	357,141.39	\$	179,710.58	\$	950.16
28	ER Revenue in FPP (per books)	\$	795,490.17		527,074.55		266,843.27	\$	1,572.35
	Under/(Over) Recovery of EA Costs (Line 27 - Line 28)	\$	(257,688.04)		(169,933.16)		(87,132.69)		(622.19)
	Alternative Energy Portfolio Standard								
	kWh Subject to FPP (Line 10)	÷	502,998,290	•	334,028,999		168,080,614	•	888,677
31	AEPS Expense AEPS Sales Margin	\$	96,009.62		63,757.67		32,082.33		169.62
	Net AEPS Cost (Line 31 + Line 32)	<u>\$</u>	4,150.56 100,160.18		2,756.24 66,513.91		1,386.94 33,469.27	\$	<u>7.38</u> 177.00
	Alternative Energy Portfolio Standard Revenue in FPP (per books)		211,713.87		140,553.21		70,740.33		420.33
	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	<u>\$</u>	(111,553.69)		(74,039.30)		(37,271.06)		(243.33)
		_	123,000		1	Ţ		<u> </u>	
	Reconciliation Adjustment Amortization (RA)								
	RA Amount from 3rd Quarter Filing (spread evenly)	\$	1,427,917.46	\$	(1,253,085.21)	\$	2,358,747.74	\$	322,254.93
	Actual RA recovery through FPP	<u>\$</u>	394,568.89		(975,439.29)		1,361,975.21		8,032.97
38	Under/(Over) Recovery of RA (Line 36 - Line 37)		1,033,348.57	\$	(277,645.92)	\$	996,772.53	\$	314,221.96
	Suntam Loce Component (SLA)								
30	System Loss Component (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0000 1.0.0000		0.000		0.0000		0.0000
39 40	Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$	0.0999 / 0.0882 502,391.31	¢	0.0999 333,694.97	¢	0.0999 167,912.53	¢	0.0882 783.81
	Actual SLA recovery through FPP	\$	957,736.46		635,300.52		321,465.55	\$	970.39
42	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,052,609.08		698,999.85		351,736.64		1,872.59
43	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	\$	(407,518.69)		(269,995.64)	\$	(137,641.44)		118.39
	Net Under/(Over) Recovery of FPP Costs								
44	(Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	(2,518,672.61)	\$	(2,614,821.43)	\$	(208,316.73)	\$	304,465.55
	Net Under/(Over) Recovery of FPP Costs (Page 5S, Line 44)	\$	(2,717,316.84)	•	(2,747,099.29)	æ	(275,434.67)	e	305,217.12
45									na.21.1/.
45	Net Order(Over) Necovery of FFF Costs (Fage 55, Line 44)	Ψ	(2,111,010.04)		(2,141,099.29)	Ψ	(270,404.01)	•	,

Page   Component (FC)	Line	Reconciliation Adjustment (RA)	_	November 2010	N	Residential ovember 2010		Non-Residential November 2010	N	Voltage Reduction ovember 2010
2 Paido Metered Saleus/Generation Sales										-
See   Coal Subber Sales Level (Line 1 x Line 2)			\$	• • • • • • •	\$		\$	• •	\$	
4 Coal Sales Margin Credits (per books current year contracts only) 5 RSC Make Whole Payments & Secondary MSC Costs 7 RSC Make Whole Payments & Secondary MSC Costs 8 RSC Make Whole Payments & Secondary MSC Costs 9 19,289,242.50 \$19			œ		•		•		•	
\$ RSG Make Whole Paymeris & Secondary MISO Costs \$ 19,090,2425 \$ 19,090,2425 \$ 19,090,2425 \$ 19,090,2425 \$ 19,090,2425 \$ 19,090,2425 \$ 19,090,2425 \$ 19,090,2425 \$ 19,090,2425 \$ 19,090,2425 \$ 19,090,2425 \$ 19,090,2425 \$ 19,090,2425 \$ 19,090,2425 \$ 19,090,2425 \$ 19,090,2425 \$ 19,090,2425 \$ 10,000,			\$							
6 Net Puel Cost (Line 3 + Line 4 + Line 5) 7 Total Cameration and Purchase Power (per books) 8 (19,289,242,50) 8 (19,289			\$							
Total Generation and Purchase Power (per books)			<u>*</u>						_	
9 Total Generation After Losses (WMP) (Line 7-Line 8)			<u> </u>							
10 kWh Subject to FPP   473,974,549   310,712,300   156,576,791   1,886,489   1,840 and FPP Sales to Total Generation (Line 10/Line 9)   843,33%   53,35%   27,68%   0,30%   27,68%   0,30%   2,300 and 18 see Rates   \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	8									
11 Ratio of PPP Salets to Total Generation (Line 10/Line 9)			_							
12 Amount Recovered in Base Rates   \$   \$   \$   \$   \$   \$   \$   \$   \$										
13 Amourt Recovered Via FPP (per books)   \$ 19,138,862.91 \$ 12,786,121.98 \$ 6,284,831.42 \$ 68,029.91     14 Total Fuel Costs Recovered (Line 12 + Line 13)   \$ 19,138,862.91 \$ 12,786,121.98 \$ 6,284,831.42 \$ 68,029.91     15 Fuel Flexibility per Case No. 08-920-EL-SSO   \$ 19,138,862.91 \$ 12,786,121.98 \$ 6,284,831.42 \$ 68,029.91     16 Fuel Flexibility per Case No. 08-920-EL-SSO   \$ 19,275,051.20 \$ 10,275,121.55 \$ 5,342,030.32 \$ 57,887,73      17 Total Actual Fuel Costs Attributable to FPP Sales (Line 6 × Line 11)   \$ (2,853,931.71) \$ (1,910,998.43) \$ (942,801.10) \$ (10,132.18)     18 Linder(Poly) Recovery of FP (Line 10)   473,974,549   316,712,300   155,576,791   1,685,458     18 Linder(Poly)   \$ 473,974,549   316,712,300   155,576,791   1,685,458     18 Linder(Poly)   \$ (35,196,69) \$ (23,517.95) \$ (11,552.59) \$ (125,175) \$ (14,93.77)     19 KWh Subject to FPP (Line 10)   \$ 344,705.12 \$ (23,517.95) \$ (11,552.59) \$ (125,175) \$ (14,93.77)     19 Ka Sales Margin Allocated to FPP   \$ (35,196,69) \$ (23,517.95) \$ (11,552.59) \$ (125,175) \$ (14,93.77)     19 Ka Sales Margin Allocated to FPP   \$ (35,196,69) \$ (23,517.95) \$ (11,552.59) \$ (125,175) \$ (14,93.77)     19 Ka Sales Margin Allocated to FPP   \$ (34,989.07) \$ 33,281.55 \$ 10,93.400 \$ 10				84.33%	r	56.35%	æ	27.68%	•	0.30%
14   Total Fuel Costs Recovered (Line 12 + Line 13)			ф Ф	10 120 002 01	Φ Φ	- 12 796 121 59	•	6 284 831 42		68 020 04
15   Fower Florage No. 08-920-EL-SSO			\$		\$					
16   PowerShare Program per Case No. 08-920-EL-SSO   \$ 16,275,061:20 \$ 10,875,123:15 \$ 5,342,033:2 \$ 57,897.73			\$	-	\$	-		-		-
Bunder/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)   \$ (2.863,931.71) \$ (1.910,998.43) \$ (942,801.10) \$ (10,132.18)		PowerShare Program per Case No. 08-920-EL-SSO	\$	-	\$	-	\$	-	\$	-
Emissions Allowance Component (EA)	17		\$							
19   With Subject to FPP (Line 10)	18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	\$	(2,863,931.71)	\$	(1,910,998.43)	\$	(942,801.10)	\$	(10,132.18)
19   With Subject to FPP (Line 10)										
20 EA Expense Allocated to FPP \$ \$ 119,900.81 \$ 220,579.94 \$ 137,827.70 \$ 1,493.77 12 EA Sales Margin Allocated to FPP \$ \$ (35,195.69) \$ (23,517.95) \$ (11,552.59) \$ (125,1	40			450 454 540		0.40.740.000		455 550 704		4 000 455
21 EA Sales Margin Allocated to FPP   \$ (35,195.69) \$ (23,517.95) \$ (11,552.99) \$ (125.15)			•		¢		e.		•	
Net EA Cost (Line 19 + Line 20)   \$ 384,705.12 \$ 257,061.99 \$ 126,275.11 \$ 1,388.02			¢	•				•	•	
\$ Activative Energy Portfolio Standard  EAPS Expense  \$ 1,85,458  EA Expense Recovered in Base Rates  \$ 334,806.11 \$ 223,780.44 \$ 109,840.02 \$ 1,185.65  1,185.77  1,185.65  1,185.65  1,185.65  1,185.65  1,185.65  1,185.65  1,185.65  1,185.77  1,185.65  1,185.65  1,185.77  1,185.65  1,185.65  1,185.77  1,185.65  1,1			-							
EAR Revenue in FPP (per books)  Linder/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)  Environmental Reagents Component (ER)  Environmental Reagents Component (ER)  Environmental Reagents Component (ER)  Experse Allocated to FPP  Revenue in FPP (Line 10)  A13,974,549  ER Revenue in FPP (per books)  Revenue in FPP (per books)  Revenue in FPP (per books)  Literative Energy Portfolio Standard  Wth Subject to FPP (Line 10)  Atternative Energy Portfolio Standard  Wth Subject to FPP (Line 10)  A16,772,7735  A16,772,7735  A16,772,7735  A16,772,7735  A16,772,7735  A16,772,7735  A16,772,7735  A17,7735  A17,			\$	504,700.12		201,001.00		120,2,0,11	\$	1,000.02
State   Stat			\$	334.806.11		223,780,44		109.840.02	\$	1.185.65
26 kWh Subject to FPP (Line 10)	25		\$						\$	
26 kWh Subject to FPP (Line 10)									···	
27 ER Expense Allocated to FPP       \$ 721,788.56 \$ 422,302.93 \$ 236,918.94 \$ 2,568.68         28 ER Revenue in FPP (per books)       \$ 748,278.75 \$ 499,509.91 \$ 246,107.72 \$ 2,661.12         29 Under/(Over) Recovery of EA Costs (Line 27 - Line 28)       \$ (26,490.19) \$ (17,206.98) \$ (9,188.78) \$ (94,43)         Alternative Energy Portfolio Standard         30 kWh Subject to FPP (Line 10)       473,974.549 \$ 316,712,300 \$ 155,576,791 \$ 1,685,458       1,685,458         31 AEPS Expense       \$ 223,244.10 \$ 149,172.89 \$ 73,277.35 \$ 793.86       3,73,277.35 \$ 793.86         32 AEPS Sales Margin       \$ 223,244.10 \$ 149,172.89 \$ 73,277.35 \$ 793.86       3,73,277.35 \$ 793.86         34 Alternative Energy Portfolio Standard Revenue in FPP (per books)       \$ 223,244.10 \$ 149,172.89 \$ 73,277.35 \$ 793.86       3,73,277.35 \$ 793.86         34 Alternative Energy Portfolio Standard Revenue in FPP (per books)       \$ 199,157.35 \$ 133,202.84 \$ 65,243.32 \$ 711.39       3,73,277.35 \$ 793.86         34 Alternative Energy Portfolio Standard Revenue in FPP (per books)       \$ 199,157.35 \$ 133,202.84 \$ 65,243.32 \$ 711.39       3,7277.35 \$ 793.86         35 Under/(Over) Recovery of EA Costs (Line 33 - Line 34)       \$ 24,086.75 \$ 15,970.25 \$ 8,034.03 \$ 82,47         36 RA Amount from 3rd Quarter Filing (spread evenly)       \$ 1,427,917.46 \$ (1,253,085.21) \$ 2,358,747.74 \$ 322,254.93         37 Actual RA recovery through FPP       \$ 345,309.53 \$ (924,426.33) \$ 1,266,140.42 \$ 13,595.44         38 Und										
ER Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 27 - Line 28)  \$ 748,278.75 \$ 499,509.91 \$ 246,107.72 \$ 2,661.12 \$ (94.43)    Atternative Energy Portfolio Standard					_				_	
Alternative Energy Portfolio Standard		EK Expense Allocated to FPP	\$					· ·		
Atternative Energy Portfolio Standard  kWh Subject to FPP (Line 10)  AEPS Expense  \$ 223,244.10 \$ 149,172.89 \$ 73,277.35 \$ 793.86  AEPS Sales Margin  AEPS Cost (Line 31 + Line 32)  Net AEPS Cost (Line 31 + Line 32)  Alternative Energy Portfolio Standard Revenue in FPP (per books)  Linearity Energy Portfolio Standard			3							
30 kWh Subject to FPP (Line 10)       473,974,549       316,712,300       155,576,791       1,685,458         31 AEPS Expense       \$ 223,244.10       149,172.89       73,277.35       793.86         32 AEPS Sales Margin       \$ 223,244.10       \$ 149,172.89       73,277.35       793.86         34 AIternative Energy Portfolio Standard Revenue in FPP (per books)       \$ 199,157.35       \$ 133,202.64       65,243.32       711.39         35 Under/(Over) Recovery of EA Costs (Line 33 - Line 34)       \$ 24,086.75       \$ 15,970.25       8,034.03       82.47         Reconciliation Adjustment Amortization (RA)         36 RA Amount from 3rd Quarter Filing (spread evenly)       \$ 1,427,917.46       \$ (1,253,085.21)       \$ 2,358,747.74       \$ 322,254.93         37 Actual RA recovery through FPP       \$ 345,309.53       (924,426.33)       \$ 1,256,140.42       \$ 13,595.44         30 Under/(Over) Recovery of RA (Line 36 - Line 37)       \$ 1,082,607.93       \$ (328,658.88)       \$ 1,102,607.32       \$ 308,659.49         System Loss Component (SLA)         30 Total Losses Recovered in Base Rates (Line 10 x Line 39)       \$ 473,303.37       \$ 316,395.59       \$ 155,421.21       \$ 1,486.57         41 Actual SLA recovery through FPP       \$ 900,203.76       \$ 602,075.94       \$ 296,485.48       \$ 1,642.34         4	20	Onder (Over) Newsylet Ext Costs (Line 2) - Line 20)	=	(20,490.19)	Ψ	(17,200.96)	Ψ	(3,100.10)	Ψ	(34.40)
30 kWh Subject to FPP (Line 10)       473,974,549       316,712,300       155,576,791       1,685,458         31 AEPS Expense       \$ 223,244.10       149,172.89       73,277.35       793.86         32 AEPS Sales Margin       \$ 223,244.10       \$ 149,172.89       73,277.35       793.86         34 AIternative Energy Portfolio Standard Revenue in FPP (per books)       \$ 199,157.35       \$ 133,202.64       65,243.32       711.39         35 Under/(Over) Recovery of EA Costs (Line 33 - Line 34)       \$ 24,086.75       \$ 15,970.25       8,034.03       82.47         Reconciliation Adjustment Amortization (RA)         36 RA Amount from 3rd Quarter Filing (spread evenly)       \$ 1,427,917.46       \$ (1,253,085.21)       \$ 2,358,747.74       \$ 322,254.93         37 Actual RA recovery through FPP       \$ 345,309.53       (924,426.33)       \$ 1,256,140.42       \$ 13,595.44         30 Under/(Over) Recovery of RA (Line 36 - Line 37)       \$ 1,082,607.93       \$ (328,658.88)       \$ 1,102,607.32       \$ 308,659.49         System Loss Component (SLA)         30 Total Losses Recovered in Base Rates (Line 10 x Line 39)       \$ 473,303.37       \$ 316,395.59       \$ 155,421.21       \$ 1,486.57         41 Actual SLA recovery through FPP       \$ 900,203.76       \$ 602,075.94       \$ 296,485.48       \$ 1,642.34         4		Alternative Energy Portfolio Standard								
AEPS Expense \$ 223,244.10 \$ 149,172.89 \$ 73,277.35 \$ 793.86 AEPS Sales Margin \$ 223,244.10 \$ 149,172.89 \$ 73,277.35 \$ 793.86 AEPS Cost (Line 31 + Line 32) \$ 223,244.10 \$ 149,172.89 \$ 73,277.35 \$ 793.86 AEPS Cost (Line 31 + Line 32) \$ 223,244.10 \$ 149,172.89 \$ 73,277.35 \$ 793.86 Alternative Energy Portfolio Standard Revenue in FPP (per books) \$ 199,157.35 \$ 133,202.64 \$ 65,243.32 \$ 711.39 Under/(Over) Recovery of EA Costs (Line 33 - Line 34) \$ 24,086.75 \$ 15,970.25 \$ 8,034.03 \$ 82.47  **Reconciliation Adjustment Amortization (RA)** Reconciliation Adjustment Amortization (RA)  RA Amount from 3rd Quarter Filing (spread evenly) \$ 1,427,917.46 \$ (1,253,085.21) \$ 2,358,747.74 \$ 322,254.93 Actual RA recovery through FPP \$ 345,309.53 \$ (924,426.33) \$ 1,256,140.42 \$ 13,595.44 Under/(Over) Recovery of RA (Line 36 - Line 37) \$ 1,082,607.93 \$ (328,658.88) \$ 1,102,607.32 \$ 308,659.49  **System Loss Component (SLA)** Uoder/(Over) Recovery through FPP \$ 90,0203.76 \$ 602,075.94 \$ 296,485.48 \$ 1,642.34 Actual SLA recovery through FPP \$ 90,0203.76 \$ 602,075.94 \$ 296,485.48 \$ 1,642.34 Actual SLA recovery through FPP \$ 90,0203.76 \$ 602,075.94 \$ 296,485.48 \$ 1,642.34 Actual SLA recovery through FPP \$ 90,0203.76 \$ 602,075.94 \$ 296,485.48 \$ 1,642.34 Actual SLA recovery through FPP \$ 90,0203.76 \$ 602,075.94 \$ 296,485.48 \$ 1,642.34 Actual SLA recovery through FPP \$ 90,0203.76 \$ 602,075.94 \$ 296,485.48 \$ 1,642.34 Actual SLA recovery through FPP \$ 90,0203.76 \$ 602,075.94 \$ 296,485.48 \$ 1,642.34 Actual SLA recovery through FPP \$ 90,0203.76 \$ 602,075.94 \$ 296,485.48 \$ 1,642.34 Actual SLA recovery through FPP \$ 90,0203.76 \$ 602,075.94 \$ 296,485.48 \$ 1,642.34 Actual Losses on FPP Sales ((Line 1 - Line 3) x (Fine 11)) \$ 1,030,319.92 \$ 688,468.25 \$ 338,186.36 \$ 3,665.31 Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40) \$ (343,187.21) \$ (230,003.28) \$ (113,720.33) \$ 536.40	30	kWh Subject to FPP (Line 10)		473,974,549		316,712,300		155,576,791		1,685,458
\$ 223,244.10 \$ 149,172.89 \$ 73,277.35 \$ 793.86  Alternative Energy Portfolio Standard Revenue in FPP (per books) \$ 199,157.35 \$ 133,202.64 \$ 65,243.32 \$ 711.39  Under/(Over) Recovery of EA Costs (Line 33 - Line 34) \$ 24,086.75 \$ 15,970.25 \$ 8,034.03 \$ 82.47  Reconciliation Adjustment Amortization (RA)  RA Amount from 3rd Quarter Filing (spread evenly) \$ 1,427,917.46 \$ (1,253,085.21) \$ 2,358,747.74 \$ 322,254.93  Actual RA recovery through FPP \$ 345,309.53 \$ (924,426.33) \$ 1,256,140.42 \$ 13,595.44  Under/(Over) Recovery of RA (Line 36 - Line 37) \$ 1,082,607.93 \$ (328,658.88) \$ 1,102,607.32 \$ 308,659.49  System Loss Component (SLA) Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh) \$ 0.0999 / 0.0882 \$ 0.0999 \$ 0.0999 \$ 0.0882  Total Losses Recovered in Base Rates (Line 10 x Line 39) \$ 473,303.37 \$ 316,395.59 \$ 155,421.21 \$ 1,486.57  Actual SLA recovery through FPP \$ 900,203.76 \$ 602,075.94 \$ 296,485.48 \$ 1,642.34  Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) \$ 1,030,319.92 \$ 688,468.25 \$ 338,186.36 \$ 3,665.31  Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40) \$ (343,187.21) \$ (230,003.28) \$ (113,720.33) \$ 536.40  Net Under/(Over) Recovery of FPP Costs	31		\$		\$		\$	73,277.35	\$	
Alternative Energy Portfolio Standard Revenue in FPP (per books) \$ 199,157.35 \$ 133,202.64 \$ 65,243.32 \$ 711.39 Under/(Over) Recovery of EA Costs (Line 33 - Line 34) \$ 24,086.75 \$ 15,970.25 \$ 8,034.03 \$ 82.47 \$	32				•	-	\$		\$	
Second   S			\$							
Reconciliation Adjustment Amortization (RA)  36 RA Amount from 3rd Quarter Filing (spread evenly)  37 Actual RA recovery through FPP  38 Under/(Over) Recovery of RA (Line 36 - Line 37)  System Loss Component (SLA)  39 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)  40 Total Losses Recovered in Base Rates (Line 10 x Line 39)  41 Actual SLA recovery through FPP  42 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))  43 Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)  44 Under/(Over) Recovery of FPP Costs			\$				•			
36 RA Amount from 3rd Quarter Filing (spread evenly)       \$ 1,427,917.46       \$ (1,253,085.21)       \$ 2,358,747.74       \$ 322,254.93         37 Actual RA recovery through FPP       \$ 345,309.53       \$ (924,426.33)       \$ 1,256,140.42       \$ 13,595.44         38 Under/(Over) Recovery of RA (Line 36 - Line 37)       \$ 1,082,607.93       \$ (328,658.88)       \$ 1,102,607.32       \$ 308,659.49         System Loss Component (SLA)         39 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)       0.0999 / 0.0882       0.0999       0.0999       0.0999       0.0882         40 Total Losses Recovered in Base Rates (Line 10 x Line 39)       \$ 473,303.37       \$ 316,395.59       \$ 155,421.21       \$ 1,486.57         41 Actual SLA recovery through FPP       \$ 900,203.76       \$ 602,075.94       296,485.48       \$ 1,642.34         42 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))       \$ 1,030,319.92       \$ 688,468.25       \$ 338,186.36       \$ 3,665.31         43 Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)       \$ (343,187.21)       \$ (230,003.28)       \$ (113,720.33)       \$ 536.40	- 30	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	<u>\$</u>	24,086.75	<u>*</u>	15,970.25	Þ	8,034.03	\$	82.47
36 RA Amount from 3rd Quarter Filing (spread evenly)       \$ 1,427,917.46       \$ (1,253,085.21)       \$ 2,358,747.74       \$ 322,254.93         37 Actual RA recovery through FPP       \$ 345,309.53       \$ (924,426.33)       \$ 1,256,140.42       \$ 13,595.44         38 Under/(Over) Recovery of RA (Line 36 - Line 37)       \$ 1,082,607.93       \$ (328,658.88)       \$ 1,102,607.32       \$ 308,659.49         System Loss Component (SLA)         39 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)       0.0999 / 0.0882       0.0999       0.0999       0.0999       0.0882         40 Total Losses Recovered in Base Rates (Line 10 x Line 39)       \$ 473,303.37       \$ 316,395.59       \$ 155,421.21       \$ 1,486.57         41 Actual SLA recovery through FPP       \$ 900,203.76       \$ 602,075.94       296,485.48       \$ 1,642.34         42 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))       \$ 1,030,319.92       \$ 688,468.25       \$ 338,186.36       \$ 3,665.31         43 Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)       \$ (343,187.21)       \$ (230,003.28)       \$ (113,720.33)       \$ 536.40		Reconciliation Adjustment Americation (RA)								
37 Actual RA recovery through FPP 38 Under/(Over) Recovery of RA (Line 36 - Line 37)  \$\frac{345,309.53}{1,082,607.93} \frac{924,426.33}{28,658.88} \frac{1,256,140.42}{31,256,140.42} \frac{13,595.44}{308,659.49}\$  \$\frac{8}{2}\$\$  \text{System Loss Component (SLA)}\$  \$\frac{1}{2}\$\$ Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)}\$  \$\frac{0.0999}{0.0999} \frac{0.0882}{0.0999} \frac{0.0999}{0.0999} \frac{0.0999}{0.0882} \frac{0.0999}{0.0999} \frac{0.0882}{0.0999} \frac{0.0882}{0.0999} \frac{0.0999}{0.0882} \frac{0.0999}{0.0999} \frac{0.0882}{0.0999} \frac{0.0882}{0.0999} \frac{0.0882}{0.0999} \frac{0.0882}{0.0999} \frac{0.0999}{0.0999} \frac{0.0999}{0.0999} \frac{0.0882}{0.0999} \frac{0.0999}{0.0999} \frac{0.0999}{0.0999} \frac{0.0999}{0.099}	36		ç	1 427 017 46	\$	(1 253 085 21)	\$	2 358 747 74	¢.	322 254 93
\$\frac{1,082,607.93}{3,28,658.88}\$\$\frac{1,102,607.32}{3,28,658.88}\$\$\frac{1,102,607.32}{3,08,659.49}\$\$  \[ \frac{\text{System Loss Component (SLA)}}{39} \]  Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)  0.0999 / 0.0882  0.0999  0.0999  0.0999  0.0882  0.0999  0.0882  473,303.37  316,395.59  155,421.21  1,486.57  41 Actual SLA recovery through FPP  \$900,203.76  \$900,203.76  \$02,075.94  296,485.48  1,642.34  42 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))  \$1,030,319.92  \$088,488.25  338,186.36  336,655.31  43 Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)  \$\frac{343,187.21}{343,187.21}\$\$\frac{328,053.28}{(230,003.28)}\$\$\frac{113,720.33}{(113,720.33)}\$\$\frac{536.40}{536.40}\$\$  Net Under/(Over) Recovery of FPP Costs					\$					
System Loss Component (SLA)         39 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)       0.0999 / 0.0882       0.0999       0.0999       0.0999       0.0882         40 Total Losses Recovered in Base Rates (Line 10 x Line 39)       \$ 473,303.37       \$ 316,395.59       \$ 155,421.21       \$ 1,486.57         41 Actual SLA recovery through FPP       \$ 900,203.76       \$ 602,075.94       \$ 296,485.48       \$ 1,642.34         42 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))       \$ 1,030,319.92       \$ 688,468.25       \$ 338,186.36       \$ 3,665.31         43 Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)       \$ (343,187.21)       \$ (230,003.28)       \$ (113,720.33)       \$ 536.40		Under/(Over) Recovery of RA (Line 36 - Line 37)	\$		_		↽			
39 Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)       0.0999 / 0.0882       0.0999       0.0999       0.0999       0.0882         40 Total Losses Recovered in Base Rates (Line 10 x Line 39)       \$ 473,303.37       \$ 316,395.59       \$ 155,421.21       \$ 1,486.57         41 Actual SLA recovery through FPP       \$ 900,203.76       \$ 602,075.94       \$ 296,485.48       \$ 1,642.34         42 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))       \$ 1,030,319.92       \$ 688,468.25       \$ 338,186.36       \$ 3,665.31         43 Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)       \$ (343,187.21)       \$ (230,003.28)       \$ (113,720.33)       \$ 536.40			_							THE TOWN / NAME AND ADDRESS OF THE PARTY OF
40 Total Losses Recovered in Base Rates (Line 10 x Line 39) \$ 473,303.37 \$ 316,395.59 \$ 155,421.21 \$ 1,486.57 41 Actual SLA recovery through FPP \$ 900,203.76 \$ 602,075.94 \$ 296,485.48 \$ 1,642.34 42 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) \$ 1,030,319.92 \$ 688,468.25 \$ 338,186.36 \$ 3,665.31 43 Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40) \$ (343,187.21) \$ (230,003.28) \$ (113,720.33) \$ 536.40 Net Under/(Over) Recovery of FPP Costs										
41 Actual SLA recovery through FPP \$ 900,203.76 \$ 602,075.94 \$ 296,485.48 \$ 1,642.34 42 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) \$ 1,030,319.92 \$ 688,468.25 \$ 338,186.36 \$ 3,665.31 43 Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40) \$ (343,187.21) \$ (230,003.28) \$ (113,720.33) \$ 536.40 Net Under/(Over) Recovery of FPP Costs										
42 Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11)) \$ 1,030,319.92 \$ 688,468.25 \$ 338,186.36 \$ 3,665.31 43 Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40) \$ (343,187.21) \$ (230,003.28) \$ (113,720.33) \$ 536.40 Net Under/(Over) Recovery of FPP Costs					- 1		-			
43 Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40) \$ (343,187.21) \$ (230,003.28) \$ (113,720.33) \$ 536.40  Net Under/(Over) Recovery of FPP Costs					- 1					
Net Under/(Over) Recovery of FPP Costs										
	43	Oridar/Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	<u>→</u>	(343,187.21)	4	(230,003.28)	Þ	(113,720.33)	Þ	230.40
		Net Under/(Over) Recovery of FPP Costs								
, , , , , , , , , , , , , , , , , , ,	44		\$	(2,077 015.42)	\$	(2,437,615,77)	\$	61.366.23	\$	299.234.12
			*	(=,0.7,010.42)	~	(=,,,,	-	J.,000.m0	•	,

Line	Reconciliation Adjustment (RA)		November 2010	Ņ	Residential lovember 2010		Non-Residential November 2010	N	Voltage Reduction lovember 2010
	Fuel Component (FC)								
1	Net Includable Fuel	\$	19,727,434.28	\$	19,727,434.28	\$	19,727,434.28	\$	19,727,434.28
2	Ratio Metered Sales/Generation Sales Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	0.938933 18,522,739.05	¢	0.938933 18,522,739.05	¢	0.938933 18,522,739.05	¢	0.938933 18,522,739.05
4	Coal Sales Margin Credits (per books current year contracts only)	\$	951,636.06		951,636.06	\$	951,636.06		951,636.06
5	RSG Make Whole Payments & Secondary MISO Costs	š	(416,172.82)		(416,172.82)	-	(416,172.82)		(416,172.82)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	19,058,202.29	\$	19,058,202.29	\$	19,058,202.29	\$	19,058,202.29
7	Total Generation and Purchase Power (per books)		588,648,911		588,648,911		588,648,911		588,648,911
8	Losses (kWh) (1-Line 2)*(Line 7)	_	35,947,023		35,947,023		35,947,023		35,947,023
9 10	Total Generation After Losses (kWh) (Line 7-Line 8) kWh Subject to FPP	_	552,701,888 473,974,549		552,701,888 316,712,300		552,701,888 155,576,791		552,701,888 1,685,458
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		85.76%		57.30%		28.15%		0.31%
12		\$	-	\$	-	\$	-	\$	-
13	Amount Recovered via FPP (per books)	\$	19,138,982.91	\$	12,786,121.58	\$	6,284,831.42	\$	68,029.91
14			19,138,982.91	\$	12,786,121.58	\$	6,284,831.42	\$	68,029.91
15	Fuel Flexibility per Case No. 08-920-EL-SSO  Pours Share Program per Case No. 08-920-EL-SSO	\$	-	\$	-	\$	-	\$	-
16 17	PowerShare Program per Case No. 08-920-EL-SSO Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$ \$	- 16,344,314.28	\$ \$	10,920,349.91	\$ \$	5,364,883.94	\$ \$	59,0 <b>80</b> .43
18	Under/(Over) Recovery of Fuel Costs (Line 17 + Line 16 + Line 15 - Line 14)	\$	(2,794,668.63)		(1,865,771.67)		(919,947.48)		(8,949.48)
		<u> </u>	(		(1,1000)	Ť			
	Emissions Allowance Component (EA)								
	kWh Subject to FPP (Line 10)		473,974,549		316,712,300		155,576,791		1,685,458
20	EA Expense Allocated to FPP	\$	419,552.93		280,347.49		137,713.51		1,491.93
	EA Sales Margin Allocated to FPP	\$	(35,195.69)		(23,517.95)		(11,552.59)		(125.15)
23	Net EA Cost (Line 19 + Line 20) EA Expense Recovered in Base Rates	\$ \$	384,357.24	\$	256,829.54	\$	126,160.92	\$	1,366.78
24	· ·	\$	334,806.11	\$	223,780.44	\$	109,840.02	\$	1,185.65
	Under/(Over) Recovery of EA Costs (Line 22 - Line 23 - Line 24)	\$	49,551.13	\$	33,049.10	\$	16,320.90	\$	181.13
					• • •				
200	Environmental Reagents Component (ER)		470 074 540		040 740 000		455 570 704		4 005 450
26 27	kWh Subject to FPP (Line 10) ER Expense Allocated to FPP	•	473,9 <b>74,5</b> 49 716,061.10	œ	316,712,300 478,475.81	æ	155,576,791 235,038.97	•	1,685,458 2,546.32
28	ER Revenue in FPP (per books)	\$ \$	748,278.75				246,107.72		2,661.12
29		-\$	(32,217.65)		(21,034.10)		(11,068.75)		(114.80)
	Alternative Energy Portfolio Standard								
30	kWh Subject to FPP (Line 10)	•	473,974,549	•	316,712,300		155,576,791	•	1,685,458
31	AEPS Expense AEPS Sales Margin	\$ \$	223,244.10	\$ \$	149,172.89	\$	73,277.35	\$ \$	793.86
33	Net AEPS Cost (Line 31 + Line 32)	\$	223,244.10		149,172.89	\$	73,277.35		793.86
34	Alternative Energy Portfolio Standard Revenue in FPP (per books)		199,157.35		133,202.64		65,243.32		711.39
35	Under/(Over) Recovery of EA Costs (Line 33 - Line 34)	\$	24,086.75		15,970.25		8,034.03	\$	82.47
0.0	Reconciliation Adjustment Amortization (RA) RA Amount from 3rd Quarter Filing (spread evenly)		4 407 047 40		// 050 000 o.v		0.050.747.74	_	202.054.00
36 37	3,	\$ \$	1,427,917.46 345.309.53		(1,253,085.21) (924,426.33)		2,358,747.74 1,256,140,42	•	322,254.93 13,595,44
	Under/(Over) Recovery of RA (Line 36 - Line 37)	\$	1,082,607.93		(328,658.88)		1,102,607.32		308,659.49
	· · · · · · · · · · · · · · · · · · ·			Ť				<del></del> -	
	System Loss Component (SLA)								
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0.0999 / 0.0882	_	0.0999		0.0999	_	0.0882
40	Total Losses Recovered in Base Rates (Line 10 x Line 39)	\$	473,303.37		316,395.59		155,421.21	•	1,486.57
41 42	Actual SLA recovery through FPP Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$ \$	900,203.76 1,033,146.62		602,075.94 690,290.36		296,485.48 339,121.71		1,642.34 3,734.55
43	Under/(Over) Recovery of Losses (Line 42 - Line 41 - Line 40)	\$	(340,360.51)		(228,181.17)		(112,784.98)		605.64
		-		<u> </u>				-	
	Net Under/(Over) Recovery of FPP Costs								
44	(Line 18+Line 25+Line 29+Line 35+Line 38+Line 43)	\$	(2,011,000.98)	\$	(2,394,626.47)	\$	83,161.04	\$	300,464.45
45	Net Lindar//Over) Recovery of ERR Costs (Page 511 Line 44)	•	/0.077.04E.40\	ø	(0 407 646 <del>77</del> )	ď	64 266 02	•	200 224 42
	Net Under/(Over) Recovery of FPP Costs (Page 5U, Line 44)	\$	(2,077,015.42)	Ф	(2,437,615.77)	Ф	61,366.23	10	299,234.12
-10									

Line	Reconciliation Adjustment (RA)	De	cember 2010	D	Residential ecember 2010		lon-Residential December 2010	D	Voltage Reduction ecember 2010
	Fuel Component (FC)								
1	Net Includable Fuel	\$	26,476,035.45	\$	26,476,035.45	s	26,476,035.45	\$	26,476,035.45
2	Ratio Metered Sales/Generation Sales	•	0.938933	•	0.938933	•	0.938933	•	0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	24,859,223.39	\$	24,859,223.39	\$	24,859,223.39	\$	24,859,223.39
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,195,173.78		1,195,173.78	\$	1,195,173.78	\$	1,195,173.78
5	RSG Make Whole Payments & Secondary MISO Costs	\$	(690,637.56)	\$	(690,637.56)	\$	(690,637.56)	\$	(690,637.56)
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$	25,363,759.61	\$		\$	25,363,759.61	\$	25,363,759.61
7	Total Generation and Purchase Power (per books)		796,715,550		796,715,550		796,715,550		796,715,550
8	Losses (kWh) (1-Line 2)*(Line 7)		48,653,029		48,653,029		48,653,029		48,653,029
9	Total Generation After Losses (kWh) (Line 7-Line 8)		748,062,521		748,062,521		748,062,521		748,062,521
10	kWh Subject to FPP Ratio of FPP Sales to Total Generation (Line 10/Line 9)		675,707,818		493,858,216 66.02%		180,019,813 24.07%		1,829,789
11 12	Amount Recovered in Base Rates	\$	90.33%	\$	00.02%	\$	24.07%	\$	0.24%
13	Amount Recovered via FPP (per books)	\$	27,267,825,76	\$	19,929,022.75	\$	7,264,947.50	\$	73,855.51
14	Total Fuel Costs Recovered (Line 12 + Line 13)	\$	27,267,825.76	\$	19,929,022.75	\$	7,264,947.50	\$	73,855.51
15	Fuel Flexibility per Case No. 08-920-EL-SSO	\$	3,721.88	\$	2,720.23	-	991.57		10.08
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	(434,886.31)		(317,847.70)		(115,860.95)		(1,177.65)
17	Audit Fees for 2009 (Case No. 08-920-EL-SSO Commission Order 12/17/08)	\$	•	\$	-	\$	-	\$	-
18	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	\$	22,911,084.06	\$	16,745,154.09	\$	6,105,056.94	\$	60,873.02
19	Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)	\$	(4,787,906.13)	\$	(3,498,996.13)	\$	(1,274,759.94)	\$	(14,150.06)
	Emissions Allowance Component (EA)								
	kWh Subject to FPP (Line 10)		675,707,818		493,858,216		180,019,813		1,829,789
	EA Expense Allocated to FPP	\$	585,549.65		427,963.83		156,000.18		1,585.65
	EA Sales Margin Allocated to FPP	\$	414,238.10	\$	302,756.43	\$_	110,359.93	\$	1,121.74
	Net EA Cost (Line 21 + Line 22)		999,787.75	\$	730,720.26	\$	266,360.11	\$	2,707.39
	EA Expense Recovered in Base Rates	\$		\$		\$	****	<b>5</b>	4.007.40
	EA Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	<u>\$</u>	477,050.93 522,736.82	\$	348,794.23 381.926.03	<u>\$</u> \$	126,969.52 139,390.59	\$	1,287.18
20	Cition (Over) Necovery of EA Costs (Line 23 - Line 24 - Line 25)	<del>-</del>	322,730.02	φ	361,920.03	φ	139,380.03	4	1,420.21
	Environmental Reagents Component (ER)								
27	kWh Subject to FPP (Line 10)		675,707,818		493,858,216		180,019,813		1,829,789
	ER Expense Allocated to FPP	\$	710.913.45	\$	519,589.15	\$	189,399.18	\$	1,925.12
29	ER Revenue in FPP (per books)	\$	1,065,935.64	\$	778,558.55	\$	284,488.09		2,889.00
30	Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	\$	(355,022.19)	\$	(258,969.40)	\$	(95,088.91)	\$	(963.88)
							<u> </u>		
24	Alternative Energy Portfolio Standard		676 707 646		400 050 040		400 040 040		4 000 700
	kWh Subject to FPP (Line 10) AEPS Expense	•	675,707,818	•	493,858,216	•	180,019,813	•	1,829,789
	AEPS Sales Margin	\$ \$	414,598.06 4,591.62		303,019.52 3,355.90		110,455.83 1,223,28		1,122.71 12.43
	Net AEPS Cost (Line 32 + Line 33)	- <u>\$</u>	419,189.68		306,375.42		111,679.11		1,135.14
	Alternative Energy Portfolio Standard Revenue in FPP (per books)	\$	283,805.90	\$	207,615.61		75,417.98		772.31
	Under/(Over) Recovery of EA Costs (Line 34 - Line 35)	\$	135,383.78	Š		\$	36,261.13	\$	362.83
	, , , , , , , , , , , , , , , , , , ,	<u> </u>		<del>-</del>		<u> </u>		· ·	
	Reconciliation Adjustment Amortization (RA)								
37	RA Amount from 3rd Quarter Filing (spread evenly)	\$	1,427,917.46	\$	(1,253,085.21)	\$	2,358,747.75	\$	322,254.92
	Actual RA recovery through FPP	\$	25,942.14	\$	(1,440,852.36)	\$	1,452,034.84	\$	14,759.66
39	Under/(Over) Recovery of RA (Line 37 - Line 38)	\$	1,401,975.32	\$	187,767.15	\$	906,712.91	\$	307,495.26
	Contact I Company (CLA)					_			
40	System Loss Component (SLA)		0000 / 0 0000		0.0000		0.0000		0.000
	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)		0999 / 0.0882	æ	0.0999	æ	0.0999	•	0.0882
41 42	Total Losses Recovered in Base Rates (Line 10 x Line 40) Actual SLA recovery through FPP	\$ \$	674,818.02		493,364.36		179,839.79		1,613.87
42	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	€ ⊅	1,282,927.78 1,460,466.33		938,422.57 1,067,419.32		342,722.23 389,166.66		1,782.98 3,880.35
_	Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	\$	(497,279.47)		(364,367.61)		(133,395.36)		483.50
***	The second of the second factor of the second secon	<u></u>	(101,210.71)	*	(10.7,007.01)	4	(100,000.00)	Ψ	
	Net Under/(Over) Recovery of FPP Costs								
45	(Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	\$	(3,580,111.87)	\$	(3,453,880.15)	\$	(420,879.58)	\$	294,647.86
		•	, ,,,	•	, ,,-	•		,	

Line	Reconciliation Adjustment (RA)		ecember 2010	<u> </u>	Residential December 2010	Non-Residential December 2010		Voltage Reduction December 2010
	Fuel Component (FC)							
1	Net Includable Fuel	\$	26,976,970.91	\$	26,976,970.91	\$ 26,976,970.91	\$	26,976,970.91
2	Ratio Metered Sales/Generation Sales		0.938933		0.938933	0.938933		0.938933
3	Fuel Cost @Meter Sales Level (Line 1 x Line 2)	\$	25,329,568.22	\$	25,329,568.22	\$ 25,329,568.22	\$	25,329,568.22
4	Coal Sales Margin Credits (per books current year contracts only)	\$	1,195,173.78	\$	1,195,173.78	\$ 1,195,173.78	\$	1,195,173.78
5	RSG Make Whole Payments & Secondary MISO Costs	<u>\$</u> _	(671,110.00)	\$	(671,110.00)	\$ (671,110.00)	\$	(671,110.00
6	Net Fuel Cost (Line 3 + Line 4 + Line 5)	\$_	25,853,632.00	\$		\$ 25,853,632.00	\$	25,853,632.00
7	Total Generation and Purchase Power (per books)		812,365,126		812,365,126	812,365,126		812,365,126
8	Losses (kWh) (1-Line 2)*(Line 7)		49,608,701		49,608,701	49,608,701		49,608,701
9	Total Generation After Losses (kWh) (Line 7-Line 8)		762,756,425		762,756,425	762,756,425		762,756,425
10	kWh Subject to FPP		675,707,818		493,858,216	180,019,813		1,829,789
11	Ratio of FPP Sales to Total Generation (Line 10/Line 9)		88.59%		64.75%	23.60%		0.24%
12	Amount Recovered in Base Rates	\$	-	\$		\$ -	\$	-
13	Amount Recovered via FPP (per books)		27,267,825.76	\$		\$ 7,264,947.50		73,855.51
	Total Fuel Costs Recovered (Line 12 + Line 13)	-\$	27,267,825.76	\$		\$ 7,264,947.50		73,855.51
	Fuel Flexibility per Case No. 08-920-EL-SSO		\$3,721.88			\$ 991.57		10.08
16	PowerShare Program per Case No. 08-920-EL-SSO	\$	(434,886.31)		(317,847.70)	\$ (115,860.95)	\$	(1,177.65
17	Audit Fees for 2009 (Case No. 08-920-EL-SSO Commission Order 12/17/08)	\$	-	\$		\$ -	\$	
18	Total Actual Fuel Costs Attributable to FPP Sales (Line 6 x Line 11)	_\$_	22,903,732.59	\$		\$ 6,101,457.15		62,048.72
19	Under/(Over) Recovery of Fuel Costs (Line 18 + Line 17 + Line 16 + Line 15 - Line 14)	\$	(4,795,257.60)	\$	(3,503,923.50)	\$ (1,278,359.73)	\$	(12,974.36
	Emissions Allowance Component (EA)							
	kWh Subject to FPP (Line 10)		675,707,818		493,858,216	180,019,813	_	1,829,789
	EA Expense Allocated to FPP	\$	630,333.09	-	460,694.94			1,706.93
	EA Sales Margin Allocated to FPP		414,238.10		302,756.43			
	Net EA Cost (Line 21 + Line 22)	\$	1,044,571.19	\$	763,451.37	\$ 278,291.16	\$	2,828.67
	EA Expense Recovered in Base Rates	\$		\$		\$	\$	
25 26	EA Revenue in FPP (per books) Under/(Over) Recovery of EA Costs (Line 23 - Line 24 - Line 25)	<u>\$</u> _	477,050.93 567,520.26	<u>\$</u> \$	34 <u>8,794.23</u> 414,657.14	\$ 126,969.52 \$ 151,321.64		1,287.18 1,541.49
	Environmental Reagents Component (ER)				<u> </u>			
27	kWh Subject to FPP (Line 10)		675,707,818		493,858,216	180,019,813		1,829,789
	ER Expense Allocated to FPP	\$	710,913.45	\$	519,589.14		\$	1,925.12
	ER Revenue in FPP (per books)	\$	1,065,935.64			\$ 284,488.09		2,889.00
	Under/(Over) Recovery of EA Costs (Line 28 - Line 29)	\$	(355,022.19)		(258,969.41)			(963.88)
	Alternative Energy Portfolio Standard							
31	kWh Subject to FPP (Line 10)		675,707,818		493,858,216	180,019,813		1,829,789
	AEPS Expense	\$	414,598.06	\$	303,019.52		\$	1,122.71
	AEPS Sales Margin	\$_	4,591.62			\$ 1,223.28		12.43
	Net AEPS Cost (Line 32 + Line 33)	\$	419,189.68	\$		\$ 111,679.11	_	
35	Alternative Energy Portfolio Standard Revenue in FPP (per books)		283,805.90	\$		\$ 75,417.98		772.31
36	Under/(Over) Recovery of EA Costs (Line 34 - Line 35)	<u>\$</u>	135,383.78	\$		\$ 36,261.13		362.83
	Reconciliation Adjustment Amortization (RA)							
37	RA Amount from 3rd Quarter Filing (spread evenly)	\$	1,427,917.46	\$	(1,253,085.21)	\$ 2,358,747.75	\$	322,254.92
38	Actual RA recovery through FPP	\$	25,942.14		(1,440,852.36)			14,759.66
39	Under/(Over) Recovery of RA (Line 37 - Line 38)	\$	1,401,975.32	\$	187,767.15	\$ 906,712.91	_	307,495.26
	System Loss Component (SLA)							
40	Losses in Base Rates (from Case No. 92-1464-EL-AIR) (cents per kWh)	0	.0999 / 0.0882		0.0999	0.0999		0.0882
	Total Losses Recovered in Base Rates (Line 10 x Line 40)	\$	674,818.02	\$	493,364.36		\$	1,613.87
	Actual SLA recovery through FPP	\$	1,282,927.78	- 1		\$ 342,722.23		1,782.98
43	Actual Losses on FPP Sales ((Line 1 - Line 3) x (line 11))	\$	1,459,434.04	\$		\$ 388,787.03		3,953.77
44	Under/(Over) Recovery of Losses (Line 43 - Line 42 - Line 41)	\$	(498,311.76)		(365,093.69)			556.92
	Net Under/(Over) Recovery of FPP Costs							
45	(Line 19+Line 26+Line 30+Line 36+Line 39+Line 44)	\$	(3,543,712.19)	\$	(3,426,802.50)	\$ (412,927.95)	\$	296,018.26
46	Net Under/(Over) Recovery of FPP Costs (Page 5W, Line 45)	\$	(3,580,111.87)	\$	(3,453,880.15)	\$ (420,879.58)	\$	294,647.86